



The Good Oil Conference

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Disclaimer



This presentation may contain forward looking statements that are subject to risk factors associated with oil and gas businesses.

It is believed that the expectations reflected in these statements are reasonable but they may be affected by a variety of variables and changes in underlying assumptions which could cause actual results or trends to differ materially, including but not limited to:

- *Price fluctuations, actual demand, currency fluctuations, drilling & production results and weather related downtime.*
- *Reserve estimates, loss of market, industry competition, environmental risks, physical risks, legislative, fiscal and regulatory developments.*
- *Economic and financial markets, project delay or advancement, approvals and cost estimates.*

All references to dollars, cents or \$ in this presentation are to Australian currency, unless otherwise stated.

Shareholders and potential investors should consult their financial advisors before acting on any information contained in the presentation.

Corporate Snapshot



Adelaide based oil producer and onshore oil & gas explorer

Cooper/Eromanga Basin focus

- Production & Cash flow:
- Proven & Probable Oil Reserve - 2.0 million barrels
- Exploration:
 - Large inventory of oil and gas prospects
 - 5 million barrels potential

Potential world-class gas resource from Shale and Coal

Fuel terminal development

STUART BUSINESS LOCATIONS



Issued Shares	67,082,422
Options issued (unlisted)	2,616,671
Share price	A\$0.60
Market Capitalisation	\$40 million

Recent Performance and Outlook



Year to 30 June 2010:

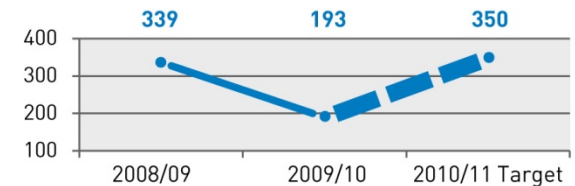
- Strong safety performance
- Divested Offshore interests
- Net Profit after Tax \$6.8 million
- Dividend reinstated

Outlook 2010/11:

- Production outlook :
 - Significant increase from last financial year
 - Worrior 7 strong initial flow rates
 - Increased cash flow/profitability
- Up to 7 oil wells planned for calendar 2010/2011
- Shale and Coal Seam gas evaluation
- Fuel Terminal – negotiations with potential customers and partners progressing

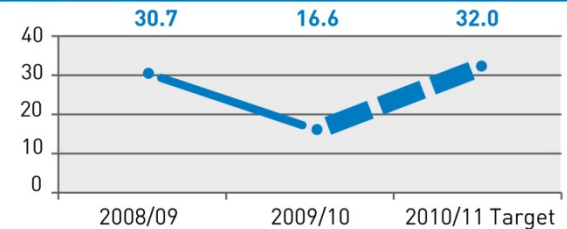
OIL PRODUCTION

('000 Barrels)



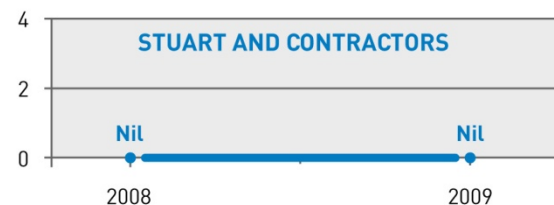
OIL SALES REVENUE

(A\$ million)



TOTAL RECORDABLE INJURY FREQUENCY RATE

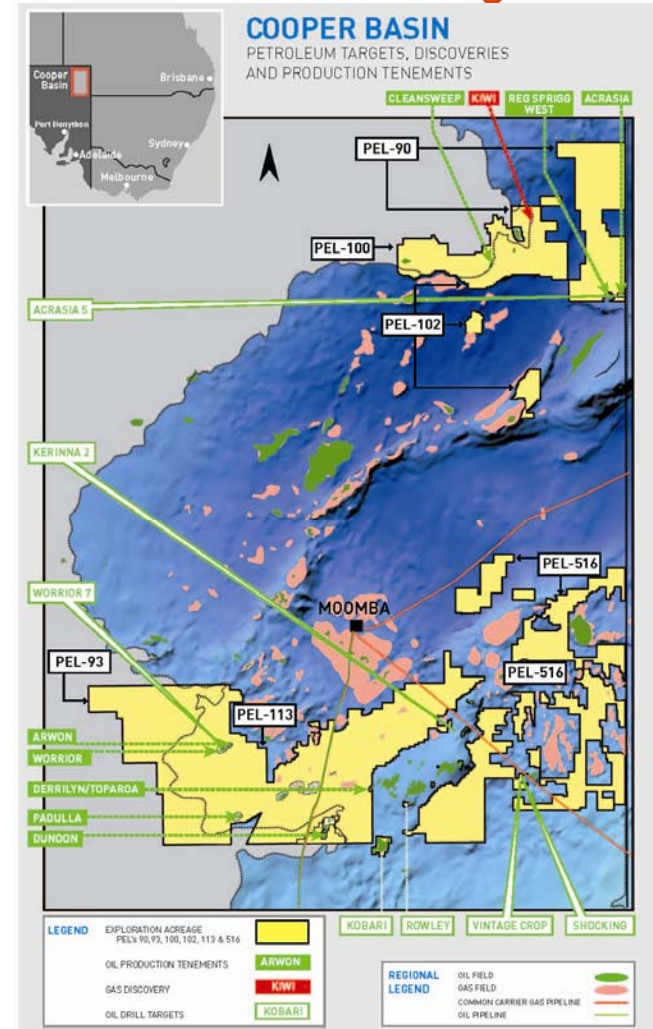
(Events per million person-hours worked)



Exploration - Reserves Replacement/Growth



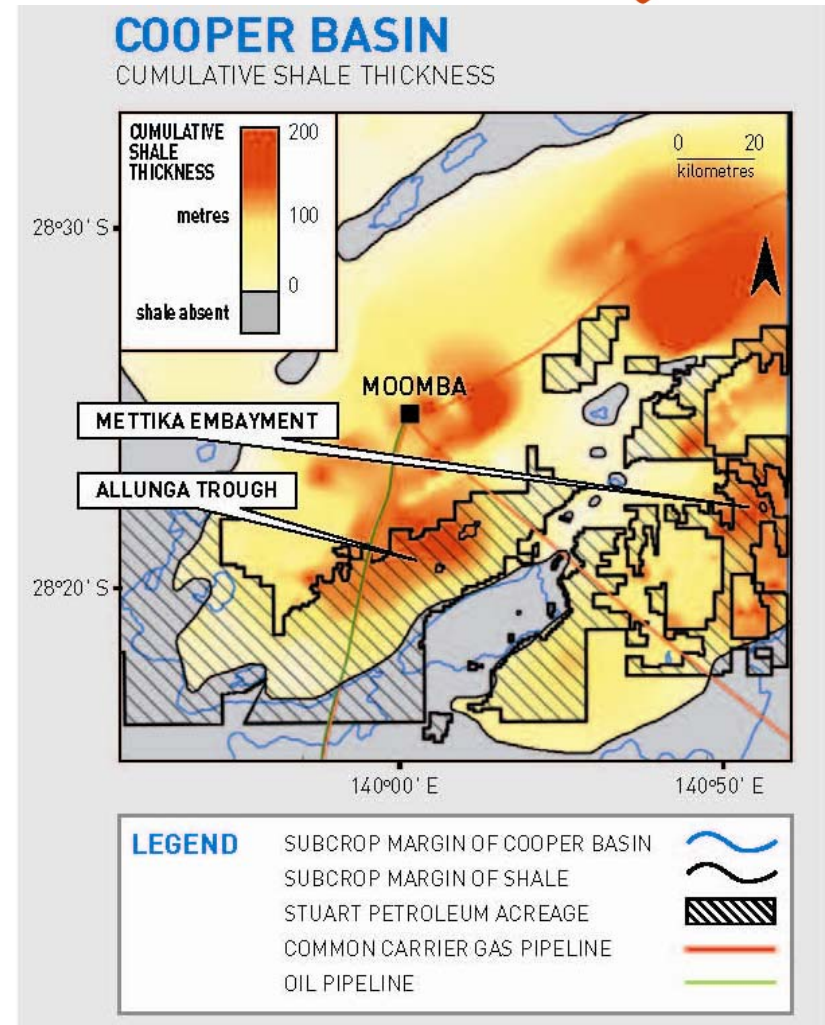
- Up to seven oil wells in calendar 2010/11
 - PEL 93 1 *low risk (Worrior 7 success)*
 - PEL-516 4 *low risk (Kerinna 2 failure)*
 - PEL-90 1 *low risk (Acrasia 5)*
 - PEL-113 1 *moderate risk*
 - PEL-102 1 *moderate risk*
- Moderate risk wells test strategic play concepts to advance overall portfolio
- Total mean resource target:
 - Un-risked 2.4 million barrels of oil
 - Risked 0.8 million barrels of oil



Shale Gas - Potential World-class Resource



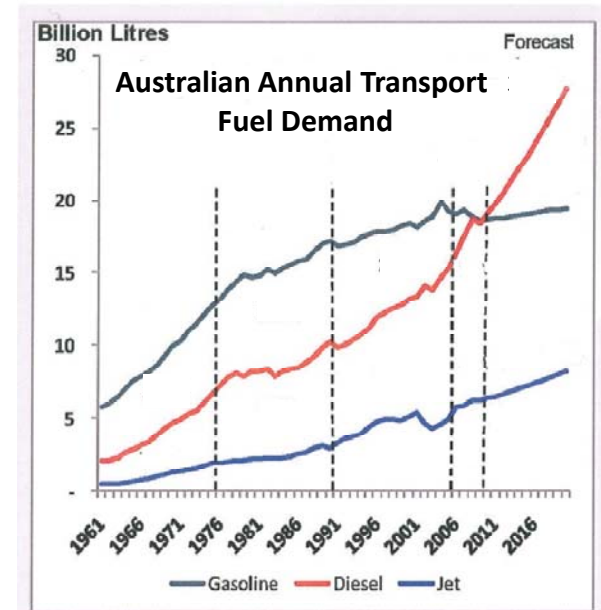
- Independent Gas expert MHA Petroleum Consultants evaluated shale potential in the Roseneath and Murteree shales
- Stuart's PEL 516 may contain **38 to 60** Trillion Cubic Feet of shale gas-in-place in the Allunga Trough and Mettika Embayment
- Thick, continuous, thermally mature organic shales in southern Cooper Basin – potential world-class resource
- Shallow, liquids rich, low CO2 and economically feasible to develop with existing technology
- Core to be acquired in upcoming Vintage Crop oil exploration well
- Further evaluation proceeding



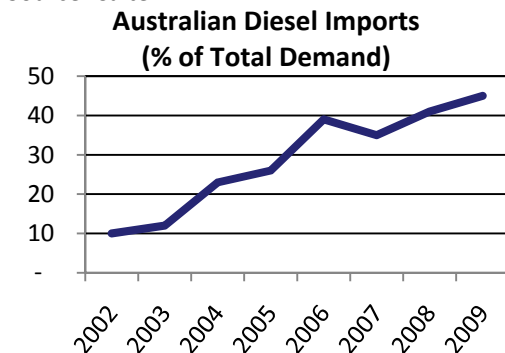
Fuel Terminal - *Diesel Demand/Supply* *Drives Value*



- Large scale Diesel fuel storage and distribution facility supplying existing and new markets in northern South Australia – 100% Stuart owned
- Asia “long” on Ultra Low Sulphur Diesel supply – Australia is “short”.
- Australian crude production declining, no new Australian refineries planned
- Australian diesel imports increasing – 45% of diesel consumption imported in 2009
- Increasing demand for diesel in Australia and in particular northern South Australia



Source: Caltex



Source: 2002-2008 ACIL

Fuel Terminal - *Long Term Cash Flow Potential*



Significant milestones to date:

- Land secured from South Australian Government
- Development Application approved January 2010
- Access and tenure near finalisation

Negotiations with foundation customers and suppliers and potential partners progressing

Terminal will have 80 to 110 million litres storage

South Australia diesel market 1.3 billion litres per annum

Port Bonython has logistical advantage for over 50% of that demand



Summary & Conclusions



Financial strength	<ul style="list-style-type: none">• Profitable and generating strong cash-flow from Cooper Basin production
Expertise	<ul style="list-style-type: none">• Strong technical and operational expertise to drive growth in the value of asset portfolio over the near term
Production	<ul style="list-style-type: none">• Forecasting a significant increase in oil production in FY11• Worrior 7 and Acrasia 5 development wells - increase revenues/profitability
Exploration & Development	<ul style="list-style-type: none">• Prospect portfolio assessed and ranked• Top 10 drill candidates identified. Up to 7 Wells for 2010/11. Two wells already drilled• Material opportunities for resource expansion
Growth opportunities	<ul style="list-style-type: none">• Shale Gas and Coal Gas - ongoing evaluation of potential• Port Bonython Fuels project progressing to FID (2010/11) - Expected to provide long-term stable cash flow





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