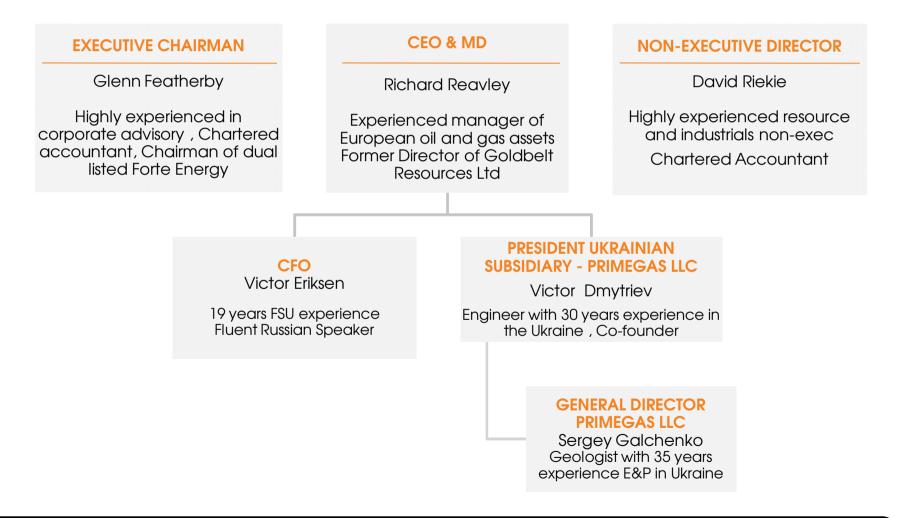


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hawkley oll & GAS CORPORATE PRESENTATION

MANAGEMENT

Further additions to the Board and Management Team to be announced in due course





SNAPSHOT

BACKGROUND

- A profitable E&P business, focused on the exploitation of underdeveloped discoveries in the prolific Dnieper-Donets basin in Ukraine
- February 2012 sales AU\$3.5m (before state royalties)
- AU\$15m cash balance at March
- Incentivised, focussed, experienced management team

STRATEGY

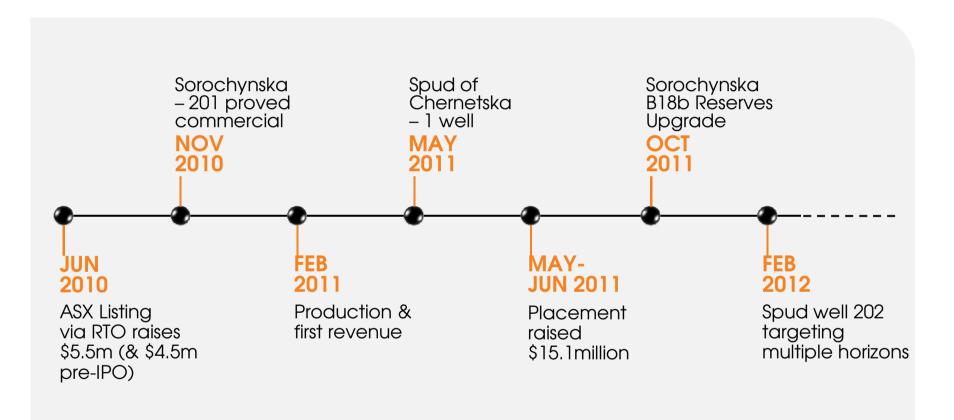
- Deliver profitable growth from existing discoveries
- Fully funded work programme
- Possible dual listing on the AIM market in London Q3/Q4 2012
- Considerable acceleration of drilling activity into 2013
- 2014 revenue target \$100m
- additional growth through targeted acquisitions and opportunities

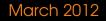
PRODUCING 1,350 boe/d - 2P reserves of 7.8mmboe

CORPORATE PRESENTATION

March 2012

MILESTONES





hawkley OIL & GAS I

2012 – A TRANSFORMATIONAL YEAR

Fully funded Work Programme – US\$15m cash + \$1m FCF / month (pre CAPEX)

| QI | Sorochynska 3D acquisition | \$2m |
|------------|--|----------|
| | Gas plant commissioning | \$5m |
| Q2 | Chernetska Well #1 test | \$0.2m |
| | 20 year production licence – Sorochynska | \$2m |
| | Independent report – Sorochynska resources | \$0.1m |
| Q3 | Exploration Licence extension – Chernetska | \$0.5m |
| | Sorochynska 3D Seismic – processing and interpretation | \$0.5m |
| | Possible London Listing | \$1m |
| Q4 | Well 202 TD & testing – multiple horizons | \$9m |
| (&Q1 2013) | Gas Plant + tie in – Sorochynska | \$.5m |
| | Total | US\$20.8 |

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CORPORATE PRESENTATION

UKRAINE

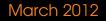
- Significant growth potential
- Undeveloped discoveries
 - est. 39Tcf gas & 395mmbl oil resources*
- Favourable commercial terms
- Strong product pricing
 - \$11.80 gross / mcf (\$9.90net)
- Local management proven ability
 - Focussed
 - Highly Experienced
 - Incentivised

Sector Snapshot

- dynamics in the European gas market
- Improving operating environment for foreign companies
- A real need to increase domestic production
 - More operational techniques
 - Equipment importation process simplified



Source: Edison Investment Research



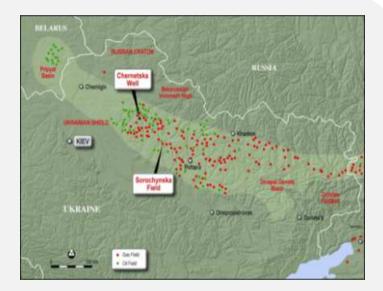
ASSET OVERVIEW

2 licenses Company - 100% operated interest

Licences in the prolific Dnieper-Donets Basin

Sorochynska

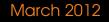
- Producing asset 1,350 boe/d
- Remaining 2P reserves of 40.5 BCF
- 3P Upside to 56 BCF (verified by CPR)
- Independent resource study in progress



Chernetska

- Significant upside
 - Moyes: unrisked recoverable P50 379bcf

Substantial advanced exploration upside in both licences Further Drilling targets identified 3D seismic programmes will drive definition of full prospect list



SOROCHYNSKA SUCCESS

Soviet era wells #469 & #110 produced gas condensate from the B18b reservoir

B18b reserves

Pre-drill 13bcf Post -drill (well 201) 43 bcf Incremental 30bcf

201

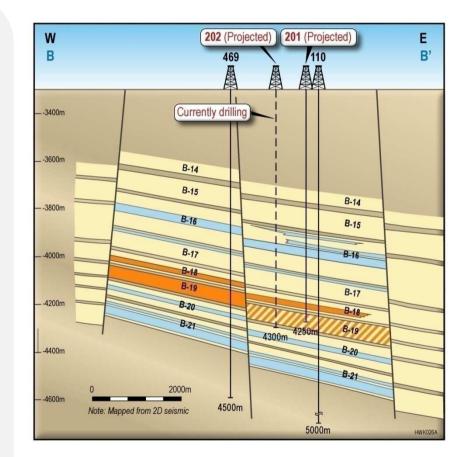
completed in Nov 2010 In production Feb 2011

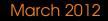
202

Targeting B18 and B19 sands

Well 469

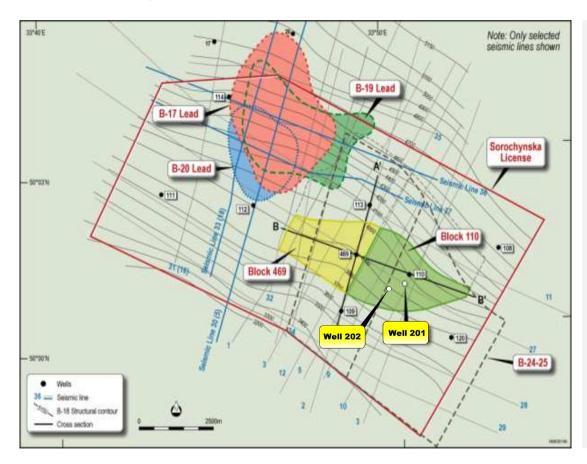
Produced from the B18 Flowed gas on test from the B19





SOROCHYNSKA UPSIDE

Multiple targets. 3D seismic in 2012 will mature prospects



B17, 19, 20 sandstones

- Leads identified.
- Productive in nearby fields

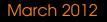
B18b sandstone

Block 469

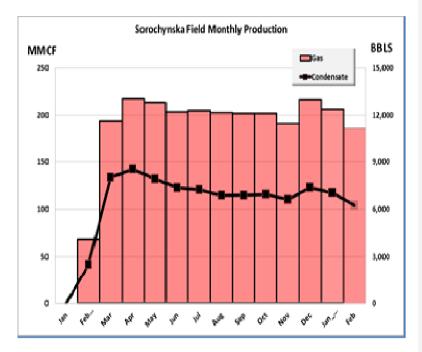
B24/B25 carbonate section

- Flowed gas at low rates in wells in the area
- Not adequately tested by Soviet era wells

CORPORATE PRESENTATION



SOROCHYNSKA: Production & Revenue



Producing 1,350 boe/d from Sorochynska

- 6.6 MMCF/d gas +
- 230 bbl/d condensate

Hawkley Gas Plant

- Improve processing
- Increase production capacity

Strong Sales Prices

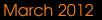
- Gas increased in Jan12: US\$0.30c to US\$ 9.90/MCF (Net)
- US\$ 83/bbl condensate
- Royalties c.25%

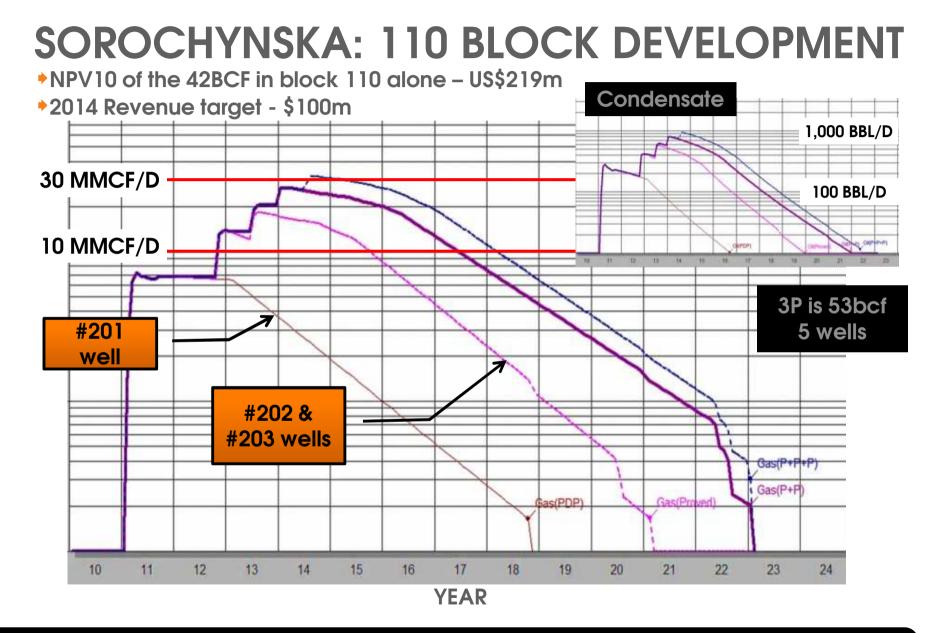
Net Revenue of US\$28.2 million in 2011

- EBIT averaged 55%
- Pre-tax earnings averaged 30%

Production target

6,500 boe/d by Q1 2014



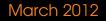


CORPORATE PRESENTATION

SOROCHYNSKA GAS PLANT

- Gas plant to be built at Sorochynska with trunk line connection direct to Ukrtransgas (state owner of infrastructure)
- Current plant capacity 2 wells, some production constraints
- Delivery of cost savings of US\$250k per month
- Total cost US\$5m
- Highly scalable to accommodate possible future increases in production
- Construction due to start Q2
 - Land allocation granted
 - Trunk line connection permission granted
 - Target Completion Q1 2013





CHERNETSKA UPSIDE: B24/25 carbonates

Chernetska – multiple hydrocarbon bearing horizons

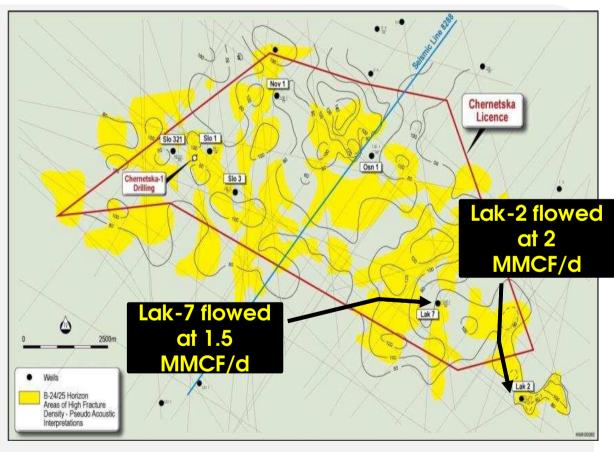
Chernetska Well # 1 test results imminent

 B20 sandstone target encountered two thin sandstones with oil shows

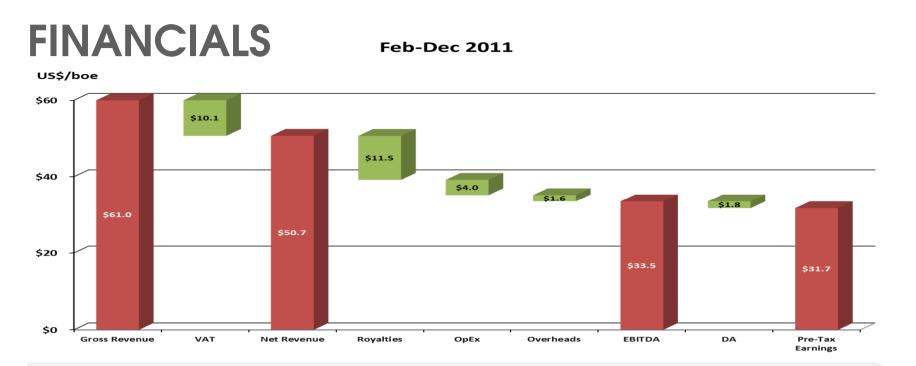
 37bcf of 2C resources assigned to B24/25 carbonate

3C upside is 229bcf (RISC)

Prospective resources(RISC) 126bcf







- Trading profitably this fiscal year
- Good visibility on earnings with steady production
- Fully funded for work programme 2012, with US\$15m cash at hand
- The Company has no debt or short term loans
- Hawkley is aiming to triple revenue in the next 24 months

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SUMMARY

REVENUE GROWTH

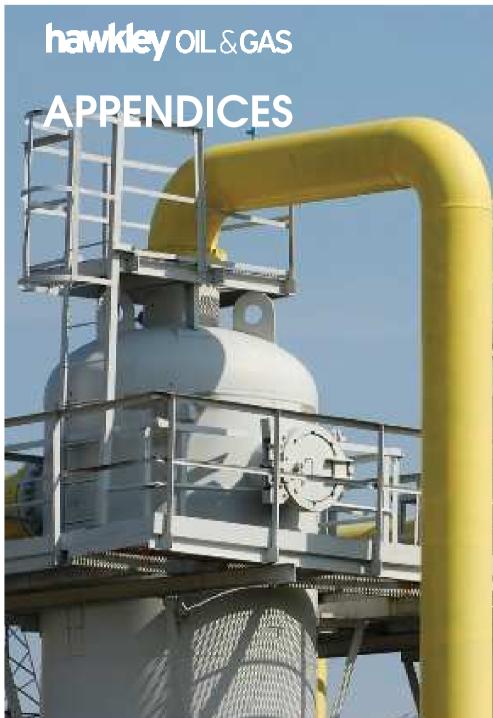
SUBSTANTIAL UPSIDE

STRONG MANAGEMENT

FUNDED 2012 PROGRAMME

- Quality E&P with production of 1,350 boe/d
- 2P RESERVES OF 41bcf
- Strong management with local knowledge and reputation
- Healthy cash balance, debt free
- Expansion of drilling programme target 4 rigs working by 2013
- Targeting production 6500 boe/d and gross revenue of \$100million/yr by Q1 2014

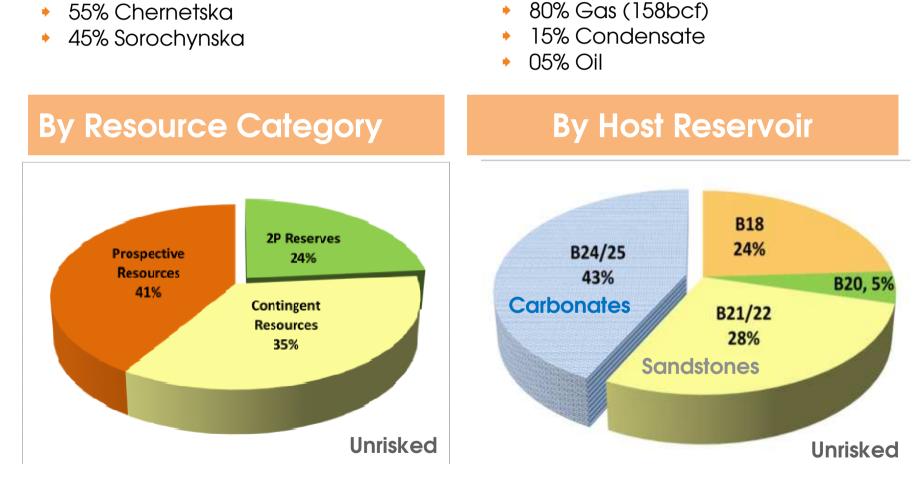






By Licence:

RESERVES & RESOURCES DISTRIBUTION



By Type:

Source: RISC (Hawkley Prospectus, 2010) with Moyes update on B18 (Oct 2011)

March 2012

SHARE INFORMATION

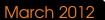
| ASX Ticker | HOG |
|-----------------------|---------|
| Shares on Issue | 285.5m |
| Share Price | \$0.21 |
| Market Capitalisation | \$59.9m |

- Top 10 own 47%
- 93m shares are in escrow

| Top Shareholders | % |
|--------------------------|-----|
| Avenger Inv Holdings Ltd | 9.1 |
| Acetone Ltd | 8.9 |
| Paul Morgan | 6.4 |
| Lextrop Wealth Inc. | 6.3 |
| Ballure Trading Ltd | 4.3 |
| Citicorp Nom PL | 4.2 |



CORPORATE PRESENTATION



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DISCLAIMER

- This presentation contains certain "forward-looking statements." All statements, other than statements of historical fact, that address activities, events or developments that Hawkley Oil and Gas Ltd believes, expects or anticipates will or may occur in the future are forward-looking statements.
- Forward-looking statements are often, but not always, identified by the use of words such as "seek", "anticipate", "believe", "plan", "estimate", "expect", and "intend" and statements that an event or result "may", "will", "can", "should", "could", or "might" occur or be achieved and other similar expressions.
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- The forecast revenue and production estimates provided in this presentation are based on the company achieving success with its production plans in the next 3 years. The revenue and production estimates are conceptual in nature and until final drilling and testing has been completed, there is insufficient exploration to define gas reserves and it is uncertain if further exploration will result in the determination of a gas reserve.
- COMPETENT PERSONS STATEMENT
- The hydrocarbon reserves estimates of Sorochynska are based on the information compiled by Mr P.D. Patterson, BS, MBA. Mr Patterson is a registered professional engineer with 30 years of relevant experience and is qualified in accordance with the ASX listing rules. Mr Patterson is Managing Directors of Moyes & Co Inc. and has consented to the inclusion of the information in the format and context in which it appears.

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