Icon Energy Limited

Roadshow Perth
4th April 2012

Ray James
Managing Director

Richard Holliday
Commercial Manager

Disclosure

This presentation contains forward-looking statements that are subject to risk factors associated with the oil and gas industry. It is believed that the expectations in these statements are reasonable, but they may be affected by a range of variables outside the control of Icon Energy Limited and its Directors which would cause actual results or trends to differ materially, including but not limited to: price and currency fluctuations, geotechnical factors, drilling and production results, development progress, operating results, reserve estimates, legislative, fiscal and regulatory developments, economic and financial markets conditions in various countries, approvals and cost estimates. Therefore, undue reliance should not be placed on forward-looking statements.

All references to dollars, cents, or $ in this document are to Australian currency, unless otherwise stated.

This presentation Is not an offer or recommendation in relation to securities in Icon Energy Limited. It includes only a summary of select information and does not purport to, contain all information relevant to those securities. No representation or warranty is made as to the accuracy, completeness or reliability of the information. Except to the extent required by law, Icon Energy Limited disclaims any obligation to correct, update or revise this presentation or oral communications associated with this presentation.

About Icon Energy

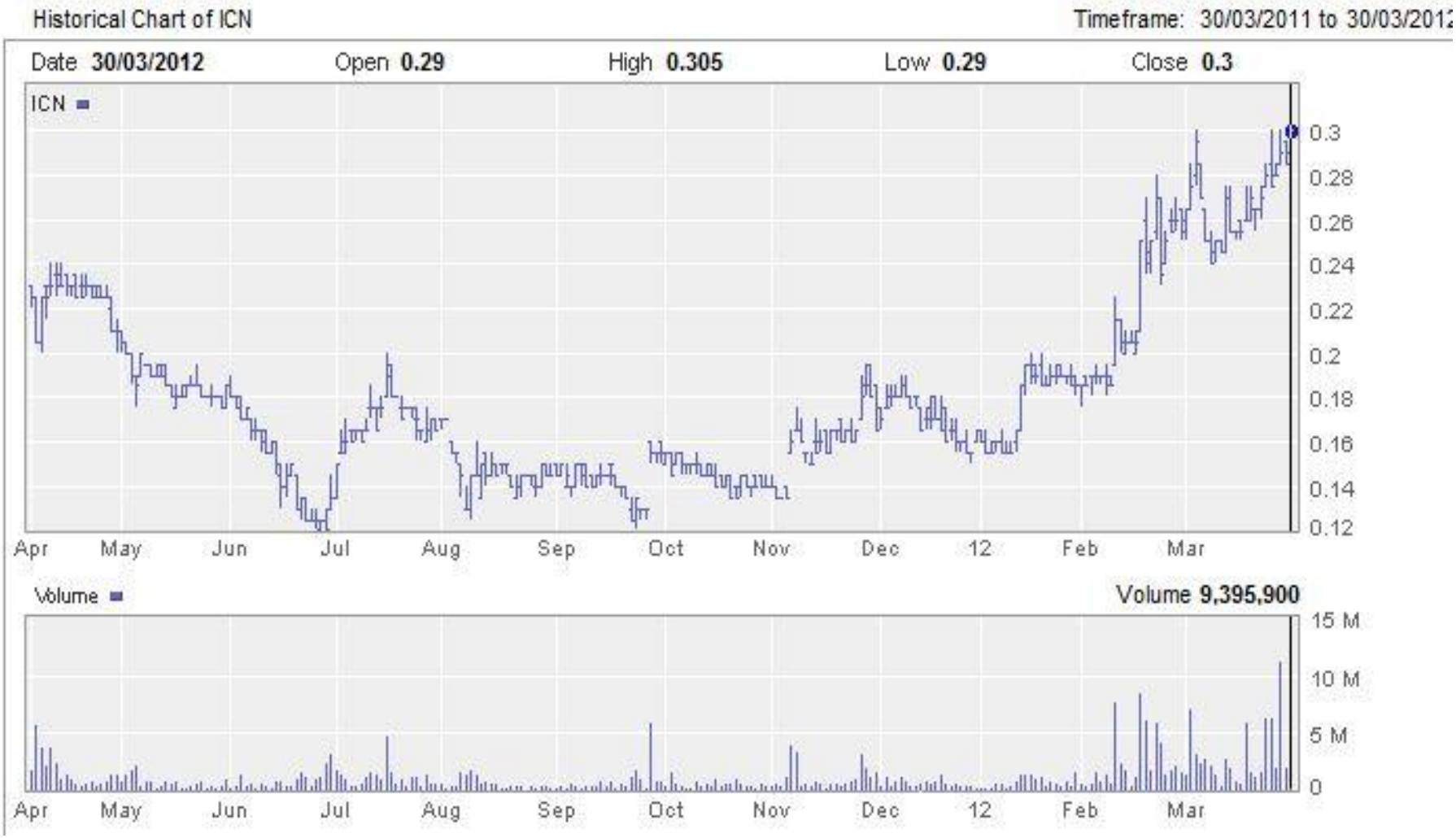
- Oil and gas production and exploration company.
- Formed in 1993 and listed on the ASX in 1997
- 469,301,235 shares on issue on the ASX
- Interests in the Surat, Cooper and Gippsland basins
- LNG sales Agreement with Shantou SinoEnergy for 40 million tonnes of LNG over 20 years
- Gas sales agreement with Stanwell Corporation for 225 PJ gas over 15 years
- Current focus is to achieve 2TCF of 2P reserves by March 2013

Company Overview

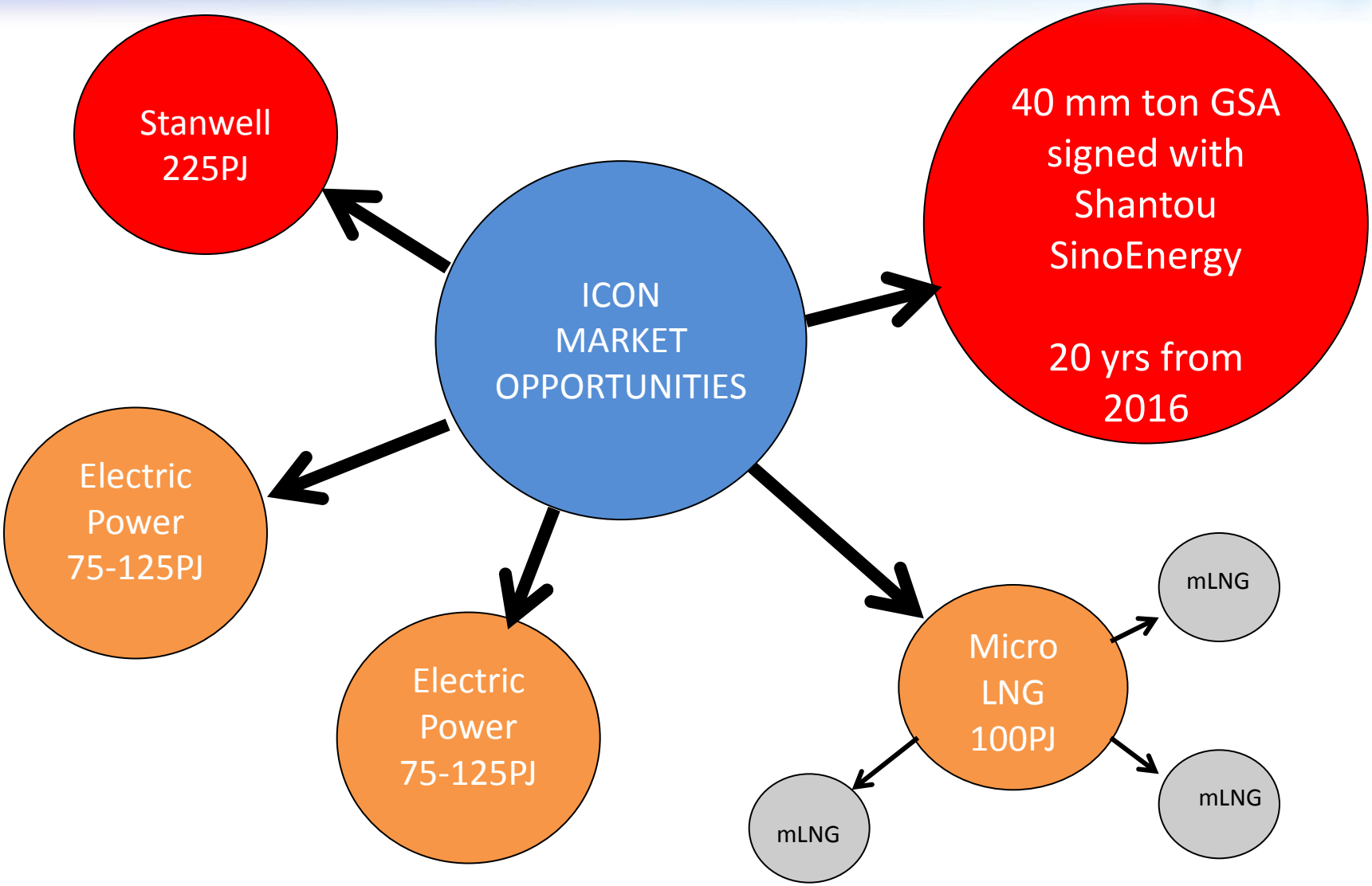
ASX Code : ICN

- Ordinary Shares: 469,301,394
- Market Cap (A$0.30): $140million
- Share Price (12mths): A$0.12 – A$0.30

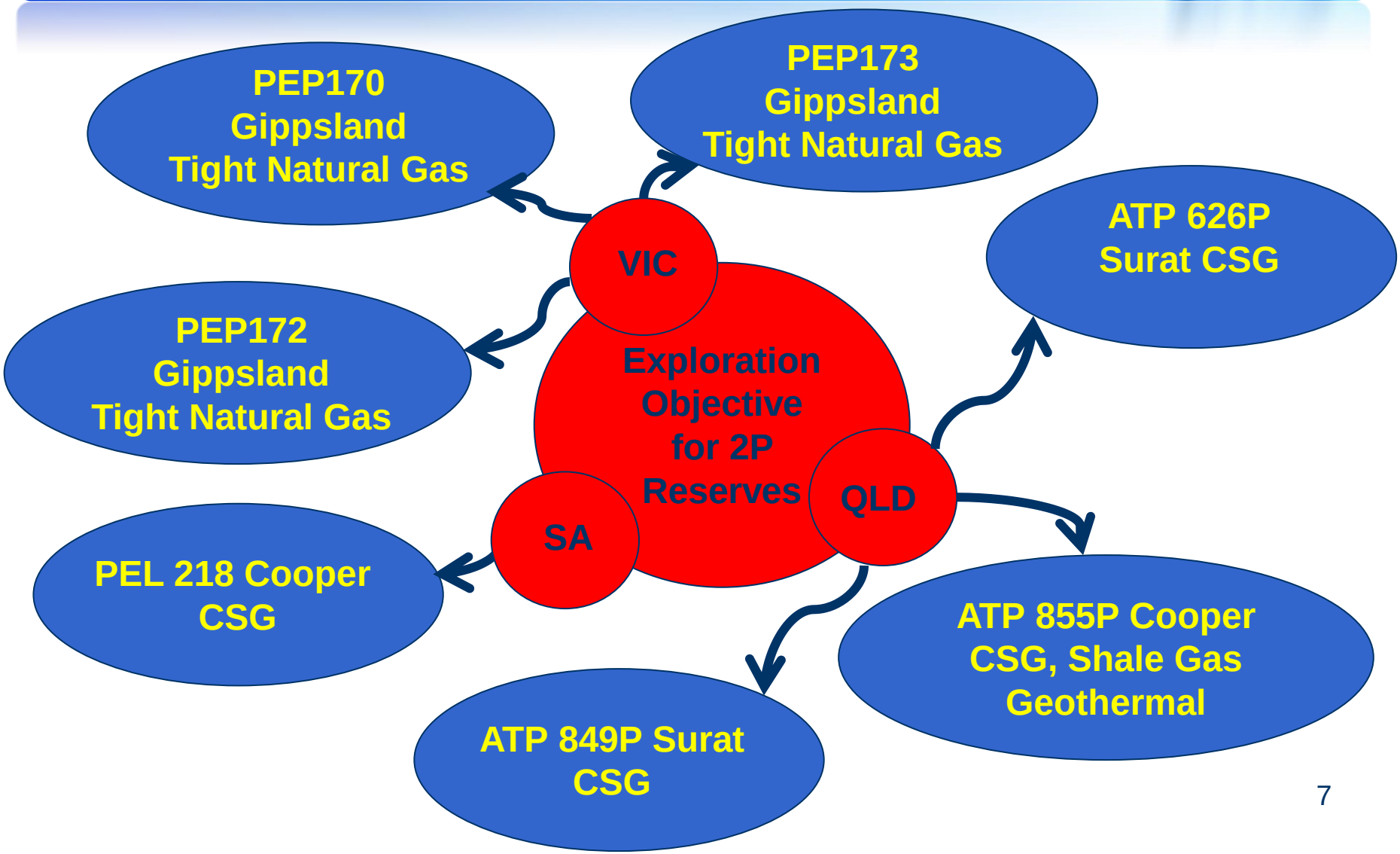
Share Prices and Volume



Icon's Market Strategy



Icon Strategy for Gas Reserves



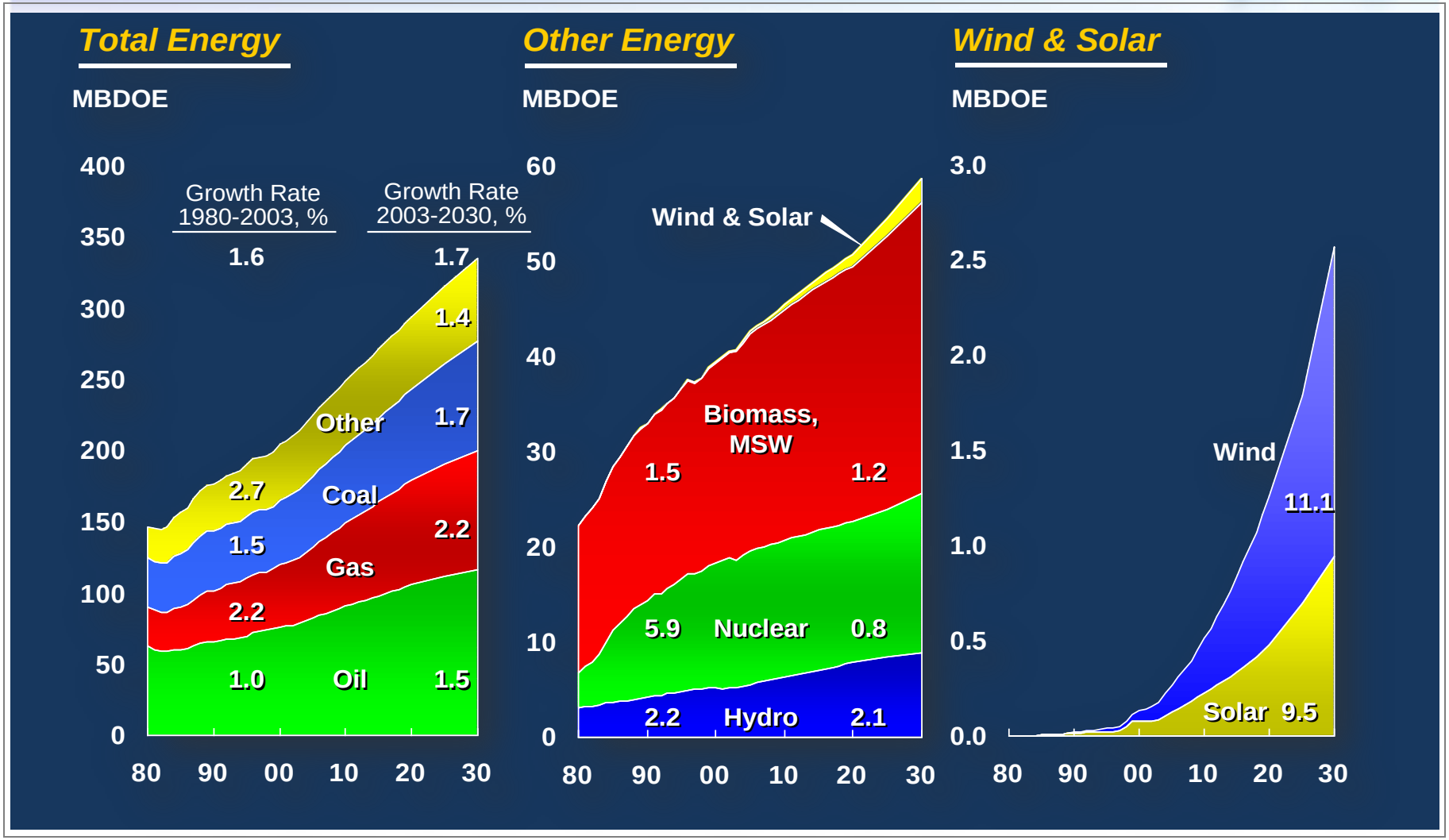
Financials 31st December 2011

	31st December 2011
CURRENT ASSETS	
Cash and cash equivalents	14,049,147
Trade and other receiveables	225,353
TOTAL CURRENT ASSETS	**14,274,500**
NON-CURRENT ASSETS	
Property, plant, and equipment	5,863,155
Financial Assets	572,500
Other non-current assets	15,945,489
TOTAL NON-CURRENT ASSETS	**22,381,144**
TOTAL ASSETS	**36,655,644**
CURRENT LIABILITIES	
Trade and other payables	951,215
Short-term borrowings	3,491,065
Short-term provisions	598,432
TOTAL CURRENT LIABILITIES	**5,040,712**
NON-CURRENT LIABILITIES	
Long-term borrowings	66,689
Long-term provisions	207,120
TOTAL NON-CURRENT LIABILITIES	**273,809**
TOTAL LIABILITIES	**5,314,521**
NET ASSETS	**31,341,123**
EQUITY	
Issued capital	70,463,292
Reserves	(2,242,331)
Accumulated losses	(36,879,838)
TOTAL EQUITY	**31,341,123**

Investors

Top 20 Shareholders 20th March 2012			
Rank	Name	Units	% of Units
1	MERRILL LYNCH (AUSTRALIA) NOMINEES PTY LIMITED	27,091,246	5.77
2	RAY JAMES	21,143,925	4.51
3	HOWARD LU	16,000,000	3.41
4	JP MORGAN NOMINEES AUSTRALIA LIMITED	15,039,022	3.2
5	TAIWAN FRUCTOSE CO LTD	9,000,000	1.92
6	MRS DIANNE BETH BALDWIN	6,809,600	1.45
7	MR CHIEN HUA LEE	4,500,000	0.96
8	HSBC CUSTODY NOMINEES (AUSTRALIA) LIMITED	4,239,725	0.9
9	MR CHRISTOPHER JOHN MARTIN	3,800,036	0.81
10	CITICORP NOMINEES PTY LIMITED	3,287,779	0.7
11	MR DANIEL JOSEPH RAYMOND O'SULLIVAN	2,733,530	0.58
12	LOCHIEL ENTERPRISES PTY LTD	2,619,000	0.56
13	J P MORGAN NOMINEES AUSTRALIA LIMITED	2,468,759	0.53
14	BROWNWARD PTY LTD	2,249,000	0.48
15	WILLIAM DOUGLAS GOODFELLOW	2,050,000	0.44
16	MR TIMOTHY ALLEN KENNEDY + MRS GLENDA KAY KENNEDY	2,025,825	0.43
17	MR MIN-CHUNG WU + MS SHUN-I CHEN	2,020,000	0.43
18	IAN PETHERBRIDGE RETIREMENT FUND PTY LTD	2,000,000	0.43
19	REYNOLDS (NOMINEES) PTY LIMITED	2,000,000	0.43
20	MR DAVID COVENEY	1,820,000	0.39
Totals:		132,897,447	28.32

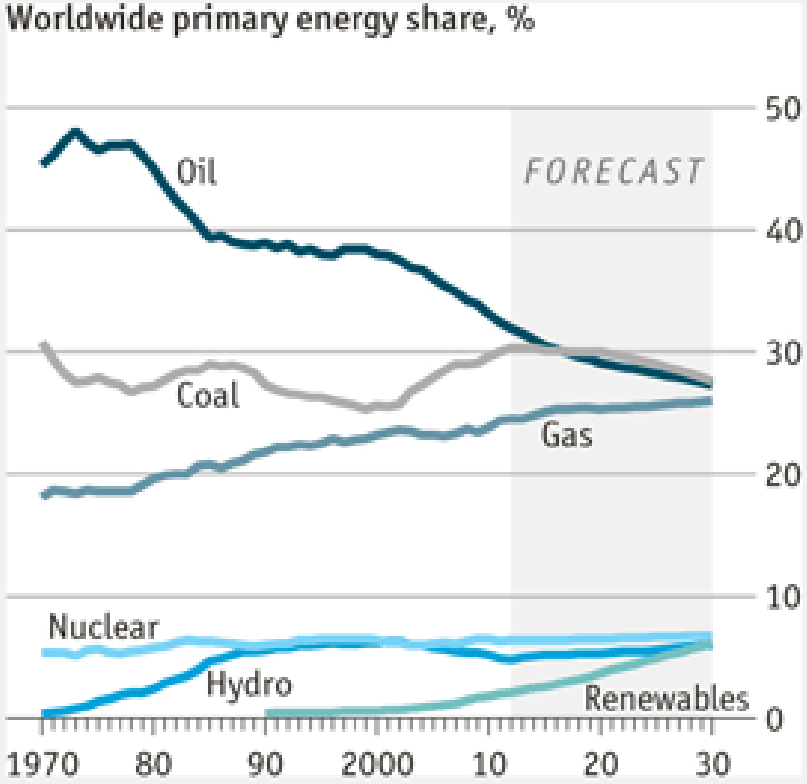
Oil and Gas remain as Primary Sources



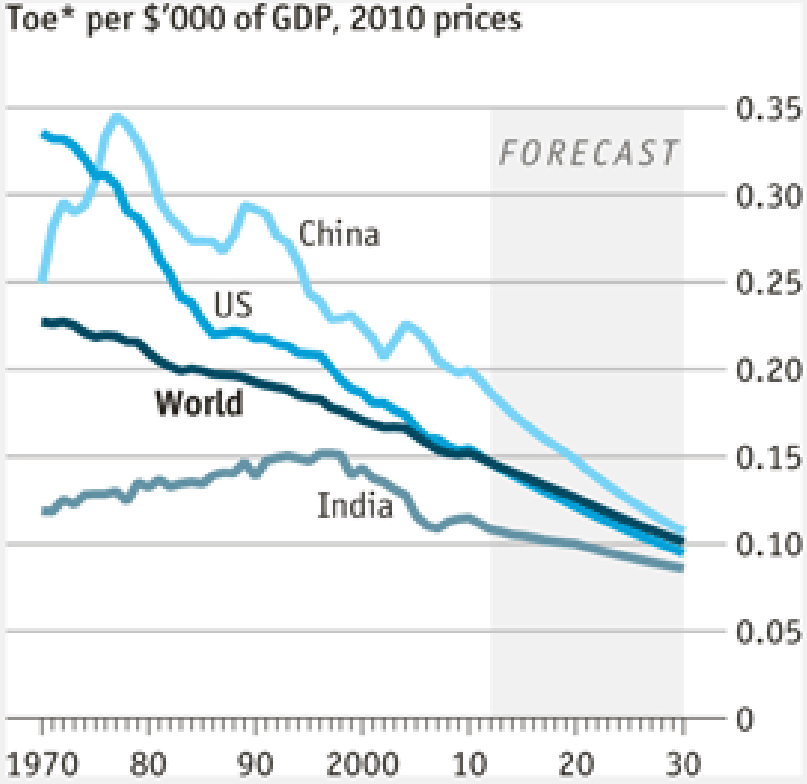
Source: Professor Michael Economides University of Houston after Exxon

Energy Trends

Energy use

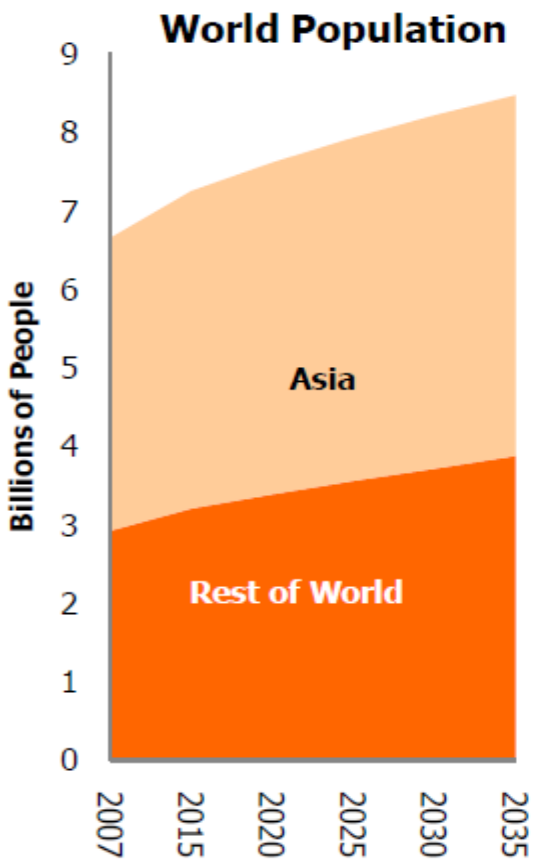


Source: BP Energy Outlook 2030

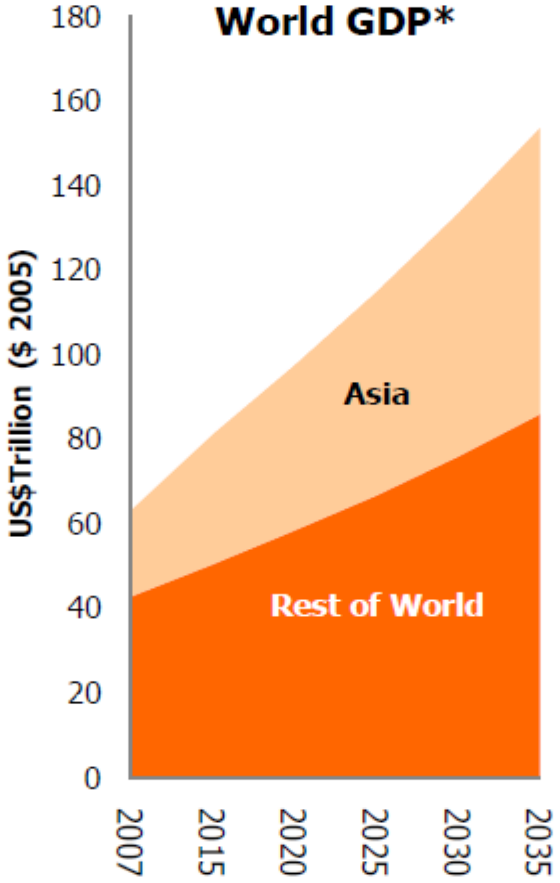


*Tonne of oil equivalent

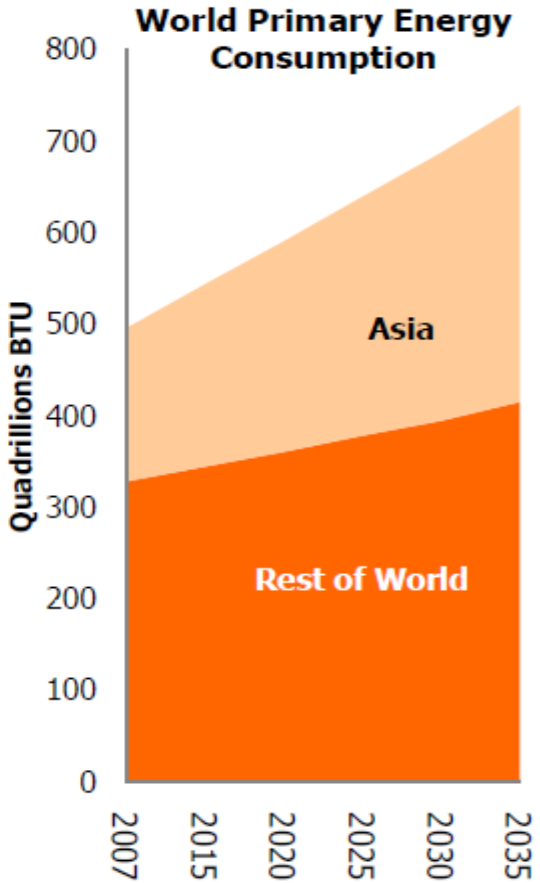
Asia is the Growth Engine



Asia 48% of population growth



52% of GDP growth



64% of primary energy growth

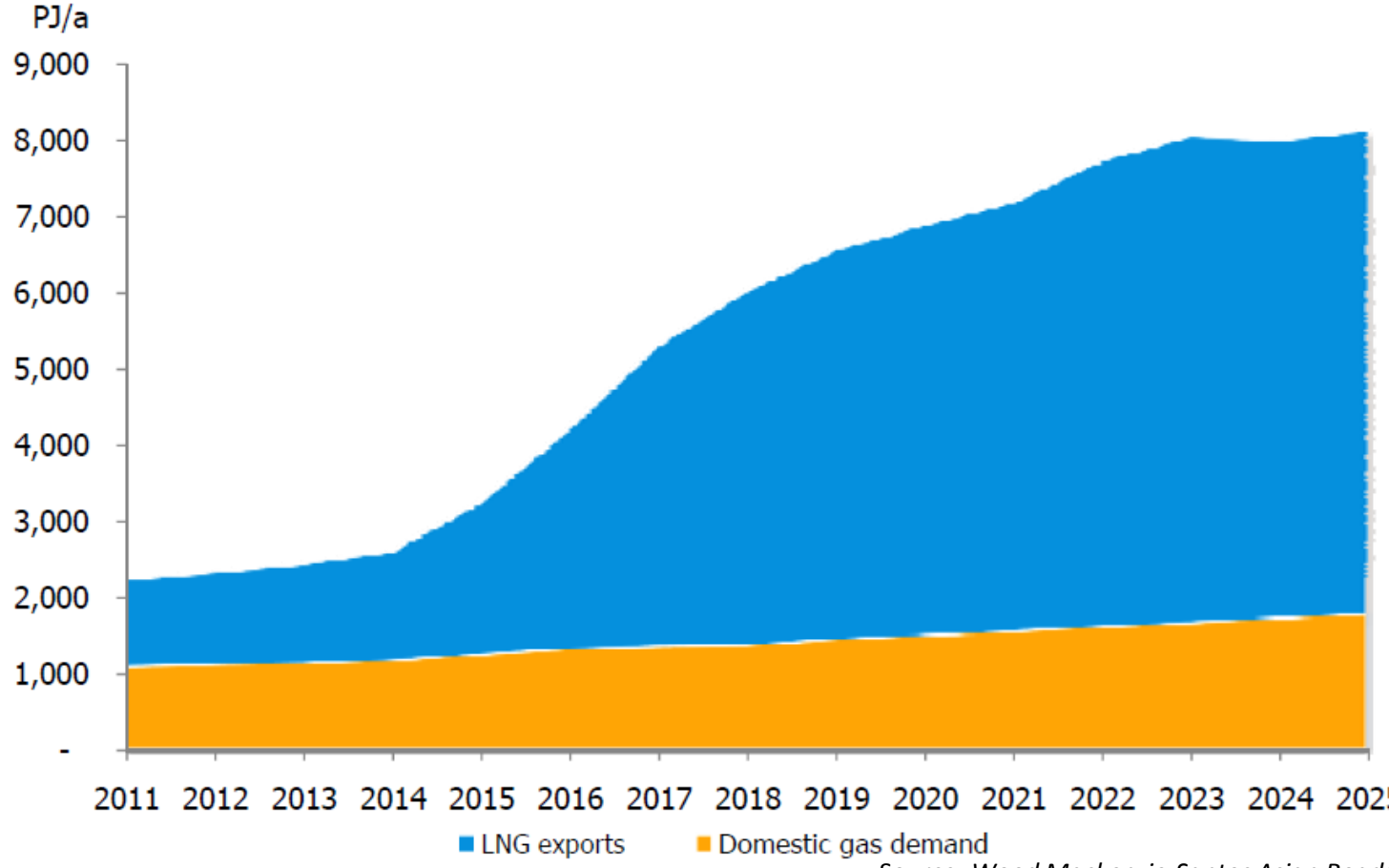
Source: *Santos Asian Roadshow 2011*

The Growing Market

- Energy demand growth +39% by 2030
- Non OECD will account for 96% of growth
- USA self sufficient by 2030 Oil/Gas
- Gas will contribute 31% of global energy growth

Strong demand for gas

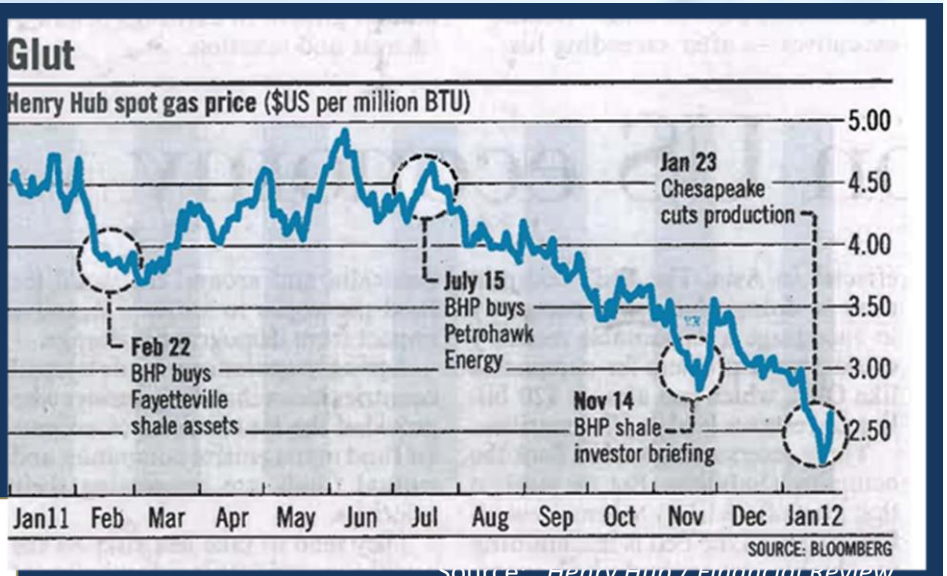
Demand set to quadruple by 2025; gas prices will trend towards oil-linked international parity



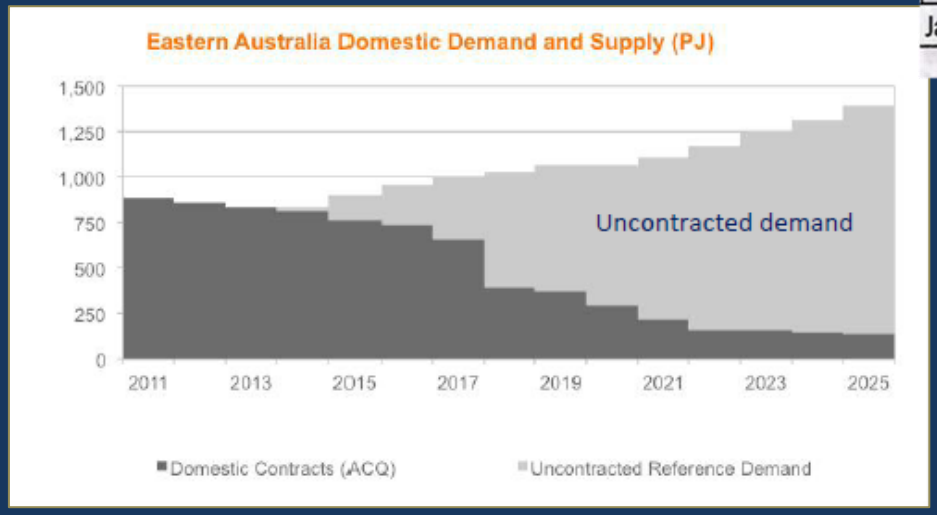
Source: *Wood Mackenzie-Santos Asian Roadshow*

Price Movements

- LNG spot pricing
- Crude oil indexed
- Growing domestic demand
- Long term contracts
- Relationships v price



Source: *Henry Hub / Financial Review*



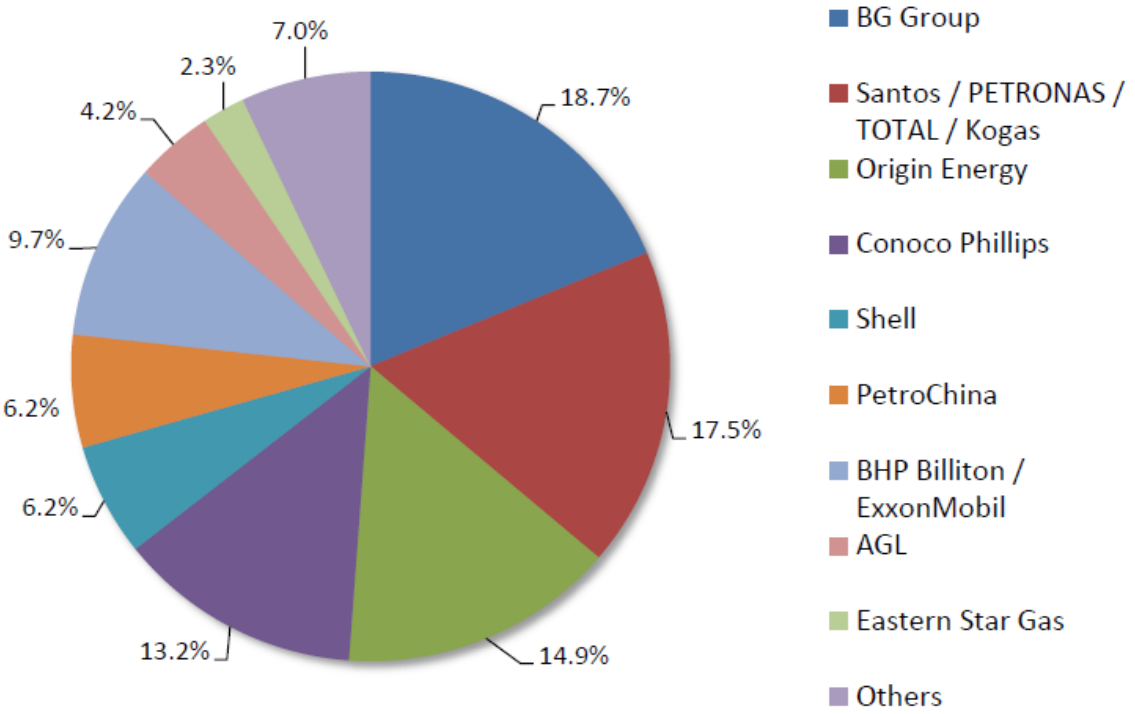
Source: *Core Energy Group 2011*

Eastern Australian LNG Projects

Industry consolidation ahead of production: e.g. Santos/Eastern Star: Arrow/Bow: BG/Drillsearch

LNG proponents continuing to market capacity for additional trains

Australian East Coast 2P Reserves*



* Adapted from Energy Quest, February 2011

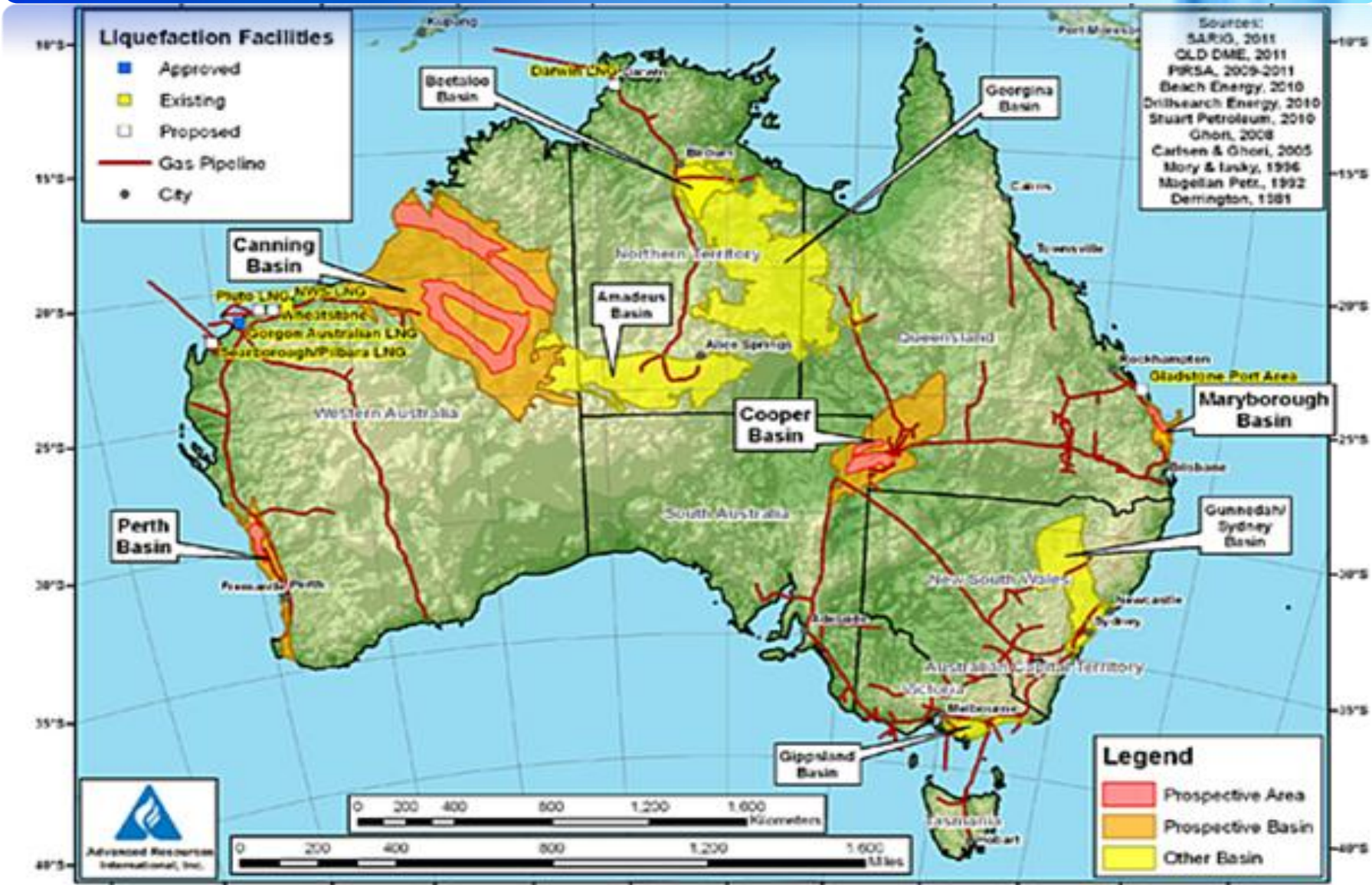
80% of East Coast 2P reserves are owned by parties developing LNG projects or with LNG aspirations

Source: *Beach Energy*

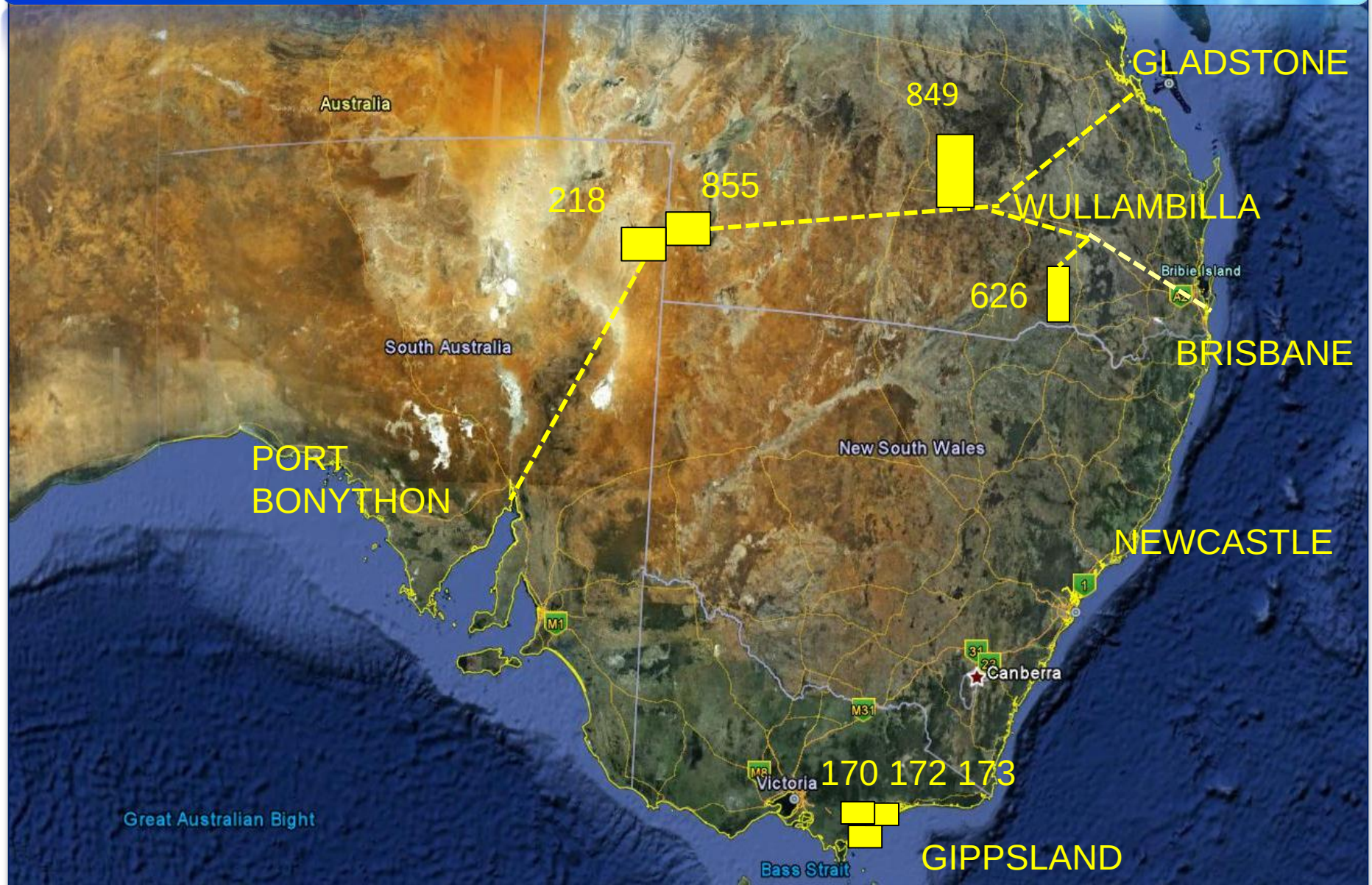
Exploration Expenditure

- Next six months Icon plans to drill 5 wells
- Next 12 months Icon plans to record over 1,000 kms of new seismic data

EIA Shale Gas Resources



Icon's Market Gas Options



Australian Shale Gas Resources

Basic Data	Basin/Gross Area		Cooper Basin (46,900 mi²)	Maryborough Basin (4,290 mi²)	Perth Basin (12,560 mi²)		Canning Basin (181,000 mi²)
	Shale Formation		Roseneath-Epsilon-Murteree	Goodwood/Cherwell Mudstone	Carynginia Shale	Kockatea Fm	Goldwyer Fm
	Geologic Age		Permian	Cretaceous	Upper Permian	Lower Triassic	M. Ordovician
Physical Extent	Prospective Area (mi²)		5,810	1,555	2,180	2,180	48,100
	Thickness (ft)	Interval	0 - 1,800	300 - 3,000	300 - 1,500	300 - 3,000	300 - 2,414
		Organically Rich	500	1,250	950	2,300	1,300
		Net	300	250	250	230	250
	Depth (ft)	Interval	6,000 - 13,000	5,000 - 16,500	4,000 - 16,500	3,300 - 16,500	3,300 - 16,500
		Average	8,500	9,500	10,700	10,000	12,000
Reservoir Properties	Reservoir Pressure		Moderately Overpressured	Slightly Overpressured	Normal	Normal	Normal
	Average TOC (wt. %)		2.5%	2.0%	4.0%	5.6%	3.0%
	Thermal Maturity (%Ro)		2.00%	1.50%	1.40%	1.30%	1.40%
	Clay Content		Low	Low	Low	Low	Low
Resource	GIP Concentration (Bcf/mi²)		105	110	107	110	106
	Risked GIP (Tcf)		342	77	98	100	764
	Risked Recoverable (Tcf)		85	23	29	30	229

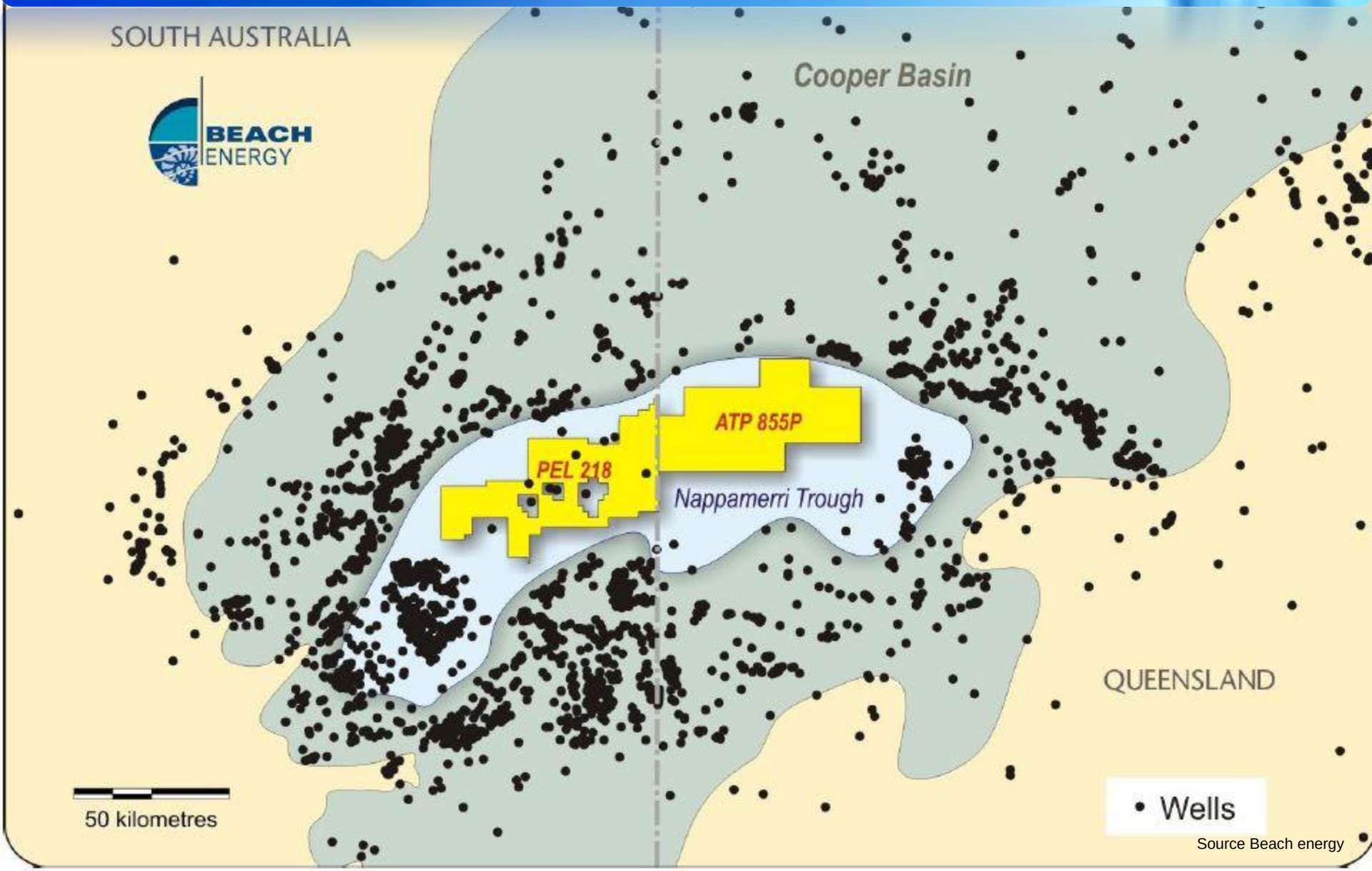
February 17, 2011

85 TCF

Advanced Resources International, Inc.

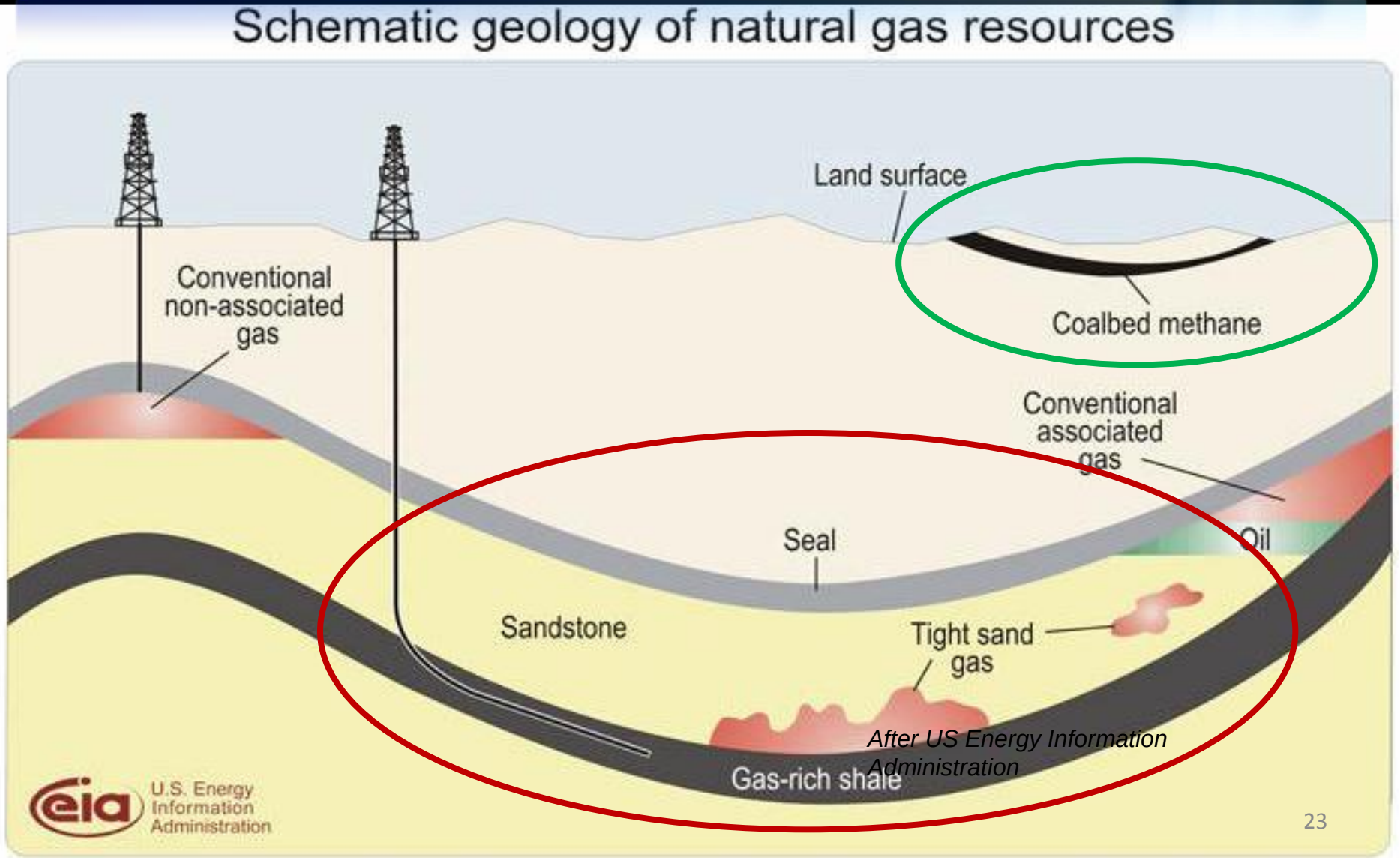
ICON'S ACTIVE TENEMENTS IN 2012

- ATP 855P
- ATP 626P
- ATP 849P
- PEP 170
- PEP 172
- PEP 173



Source Beach energy

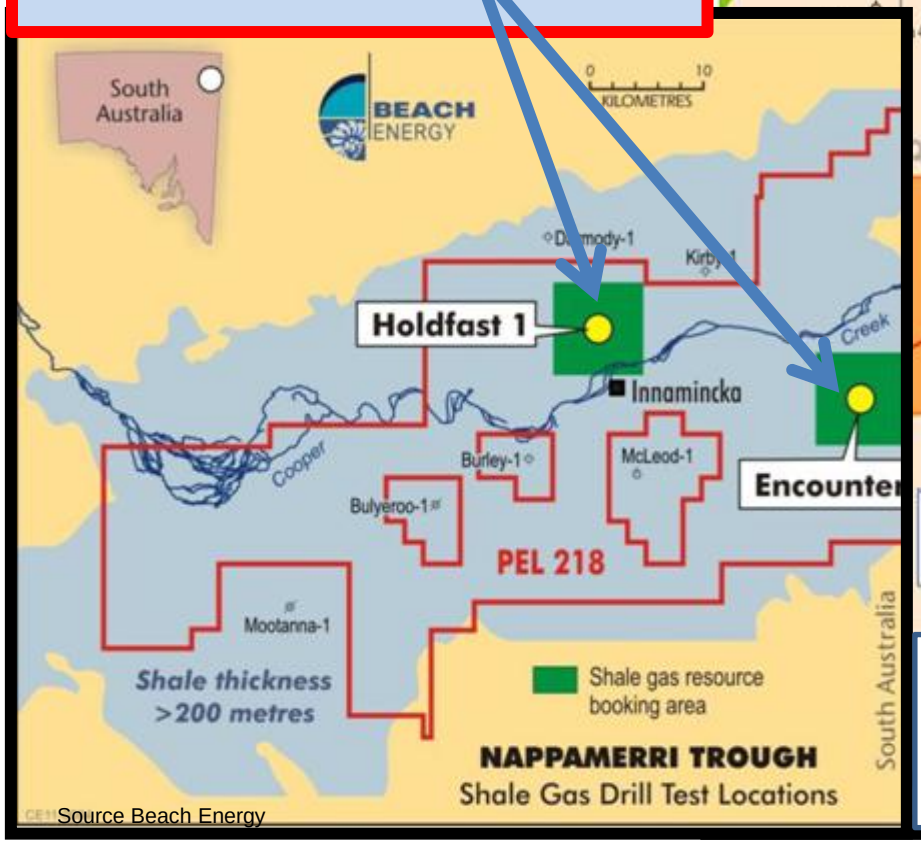
Shale Gas Resources in Australia



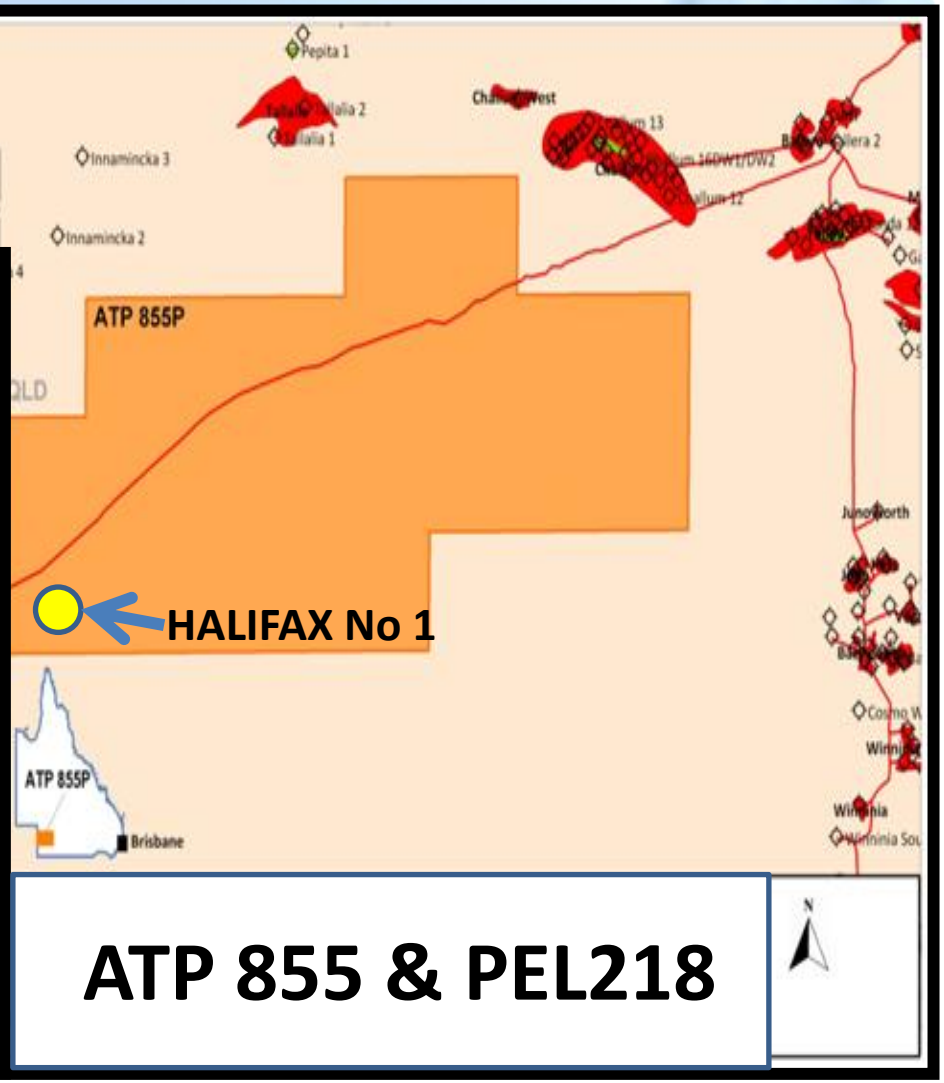
After US Energy Information Administration

Nappamerri Trough – ATP855P & PEL 218

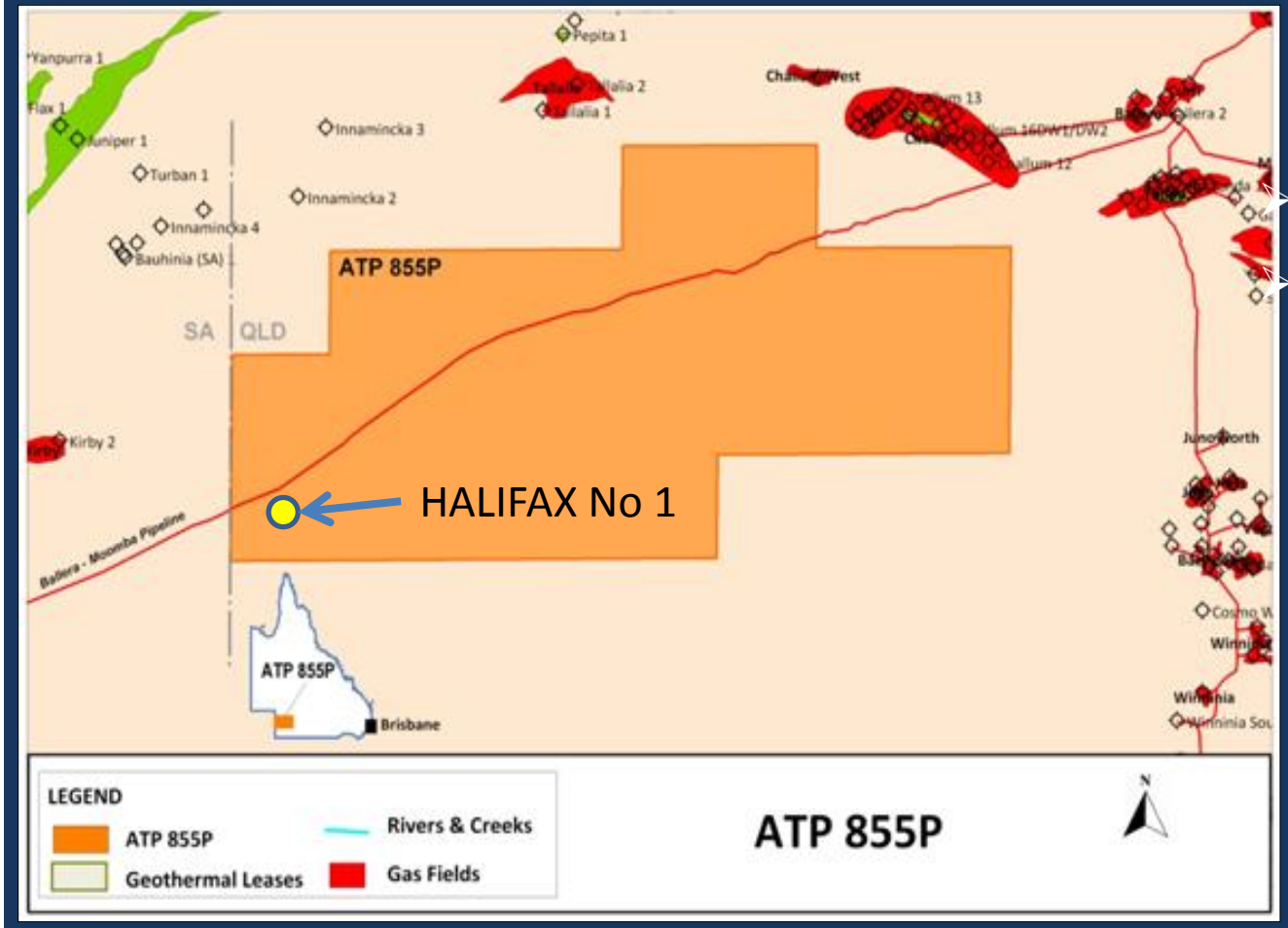
Beach estimate
2 TCF contingent resource in 2 * 100 km²



Source Beach Energy

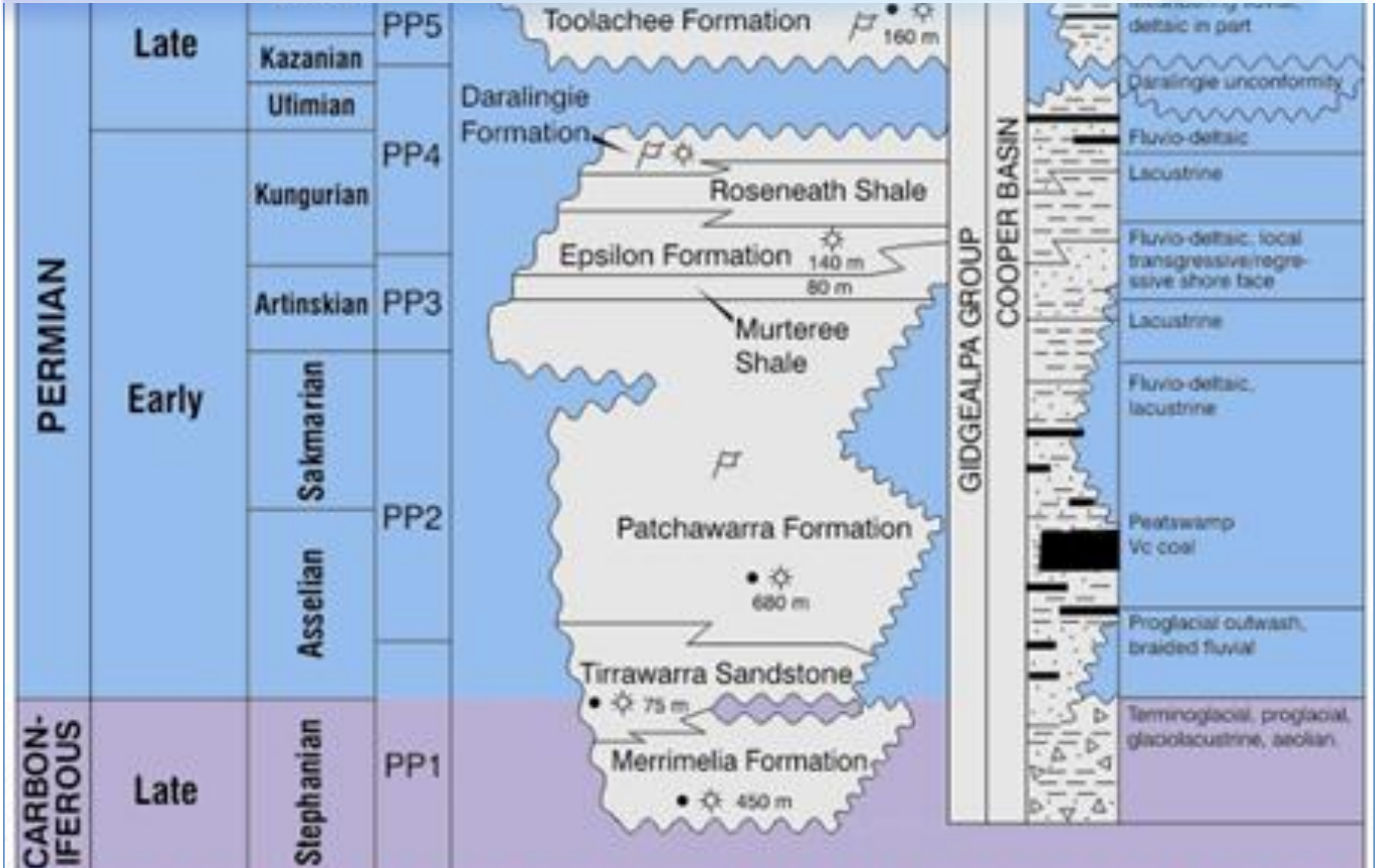


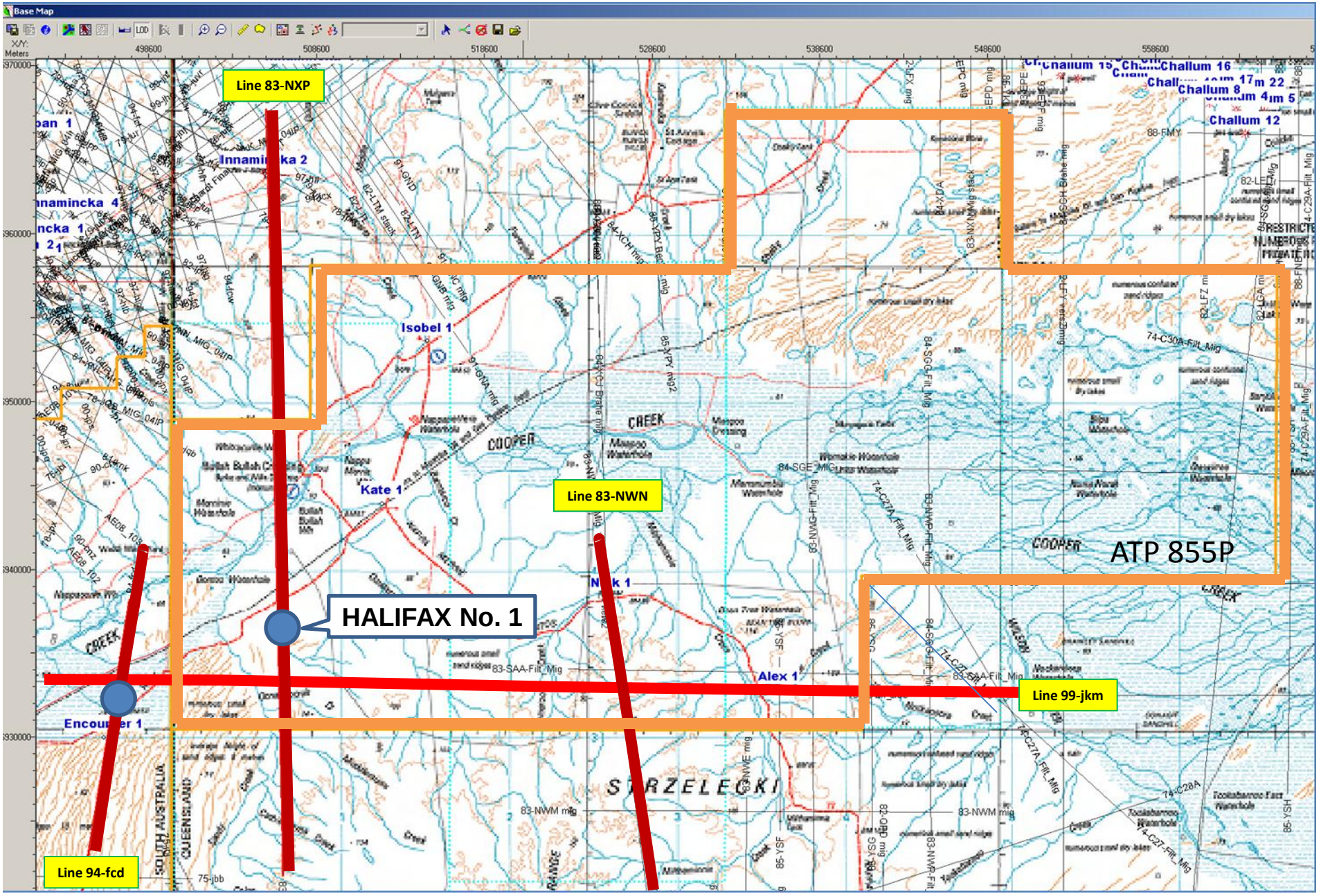
Icon and Shale Gas – ATP855P



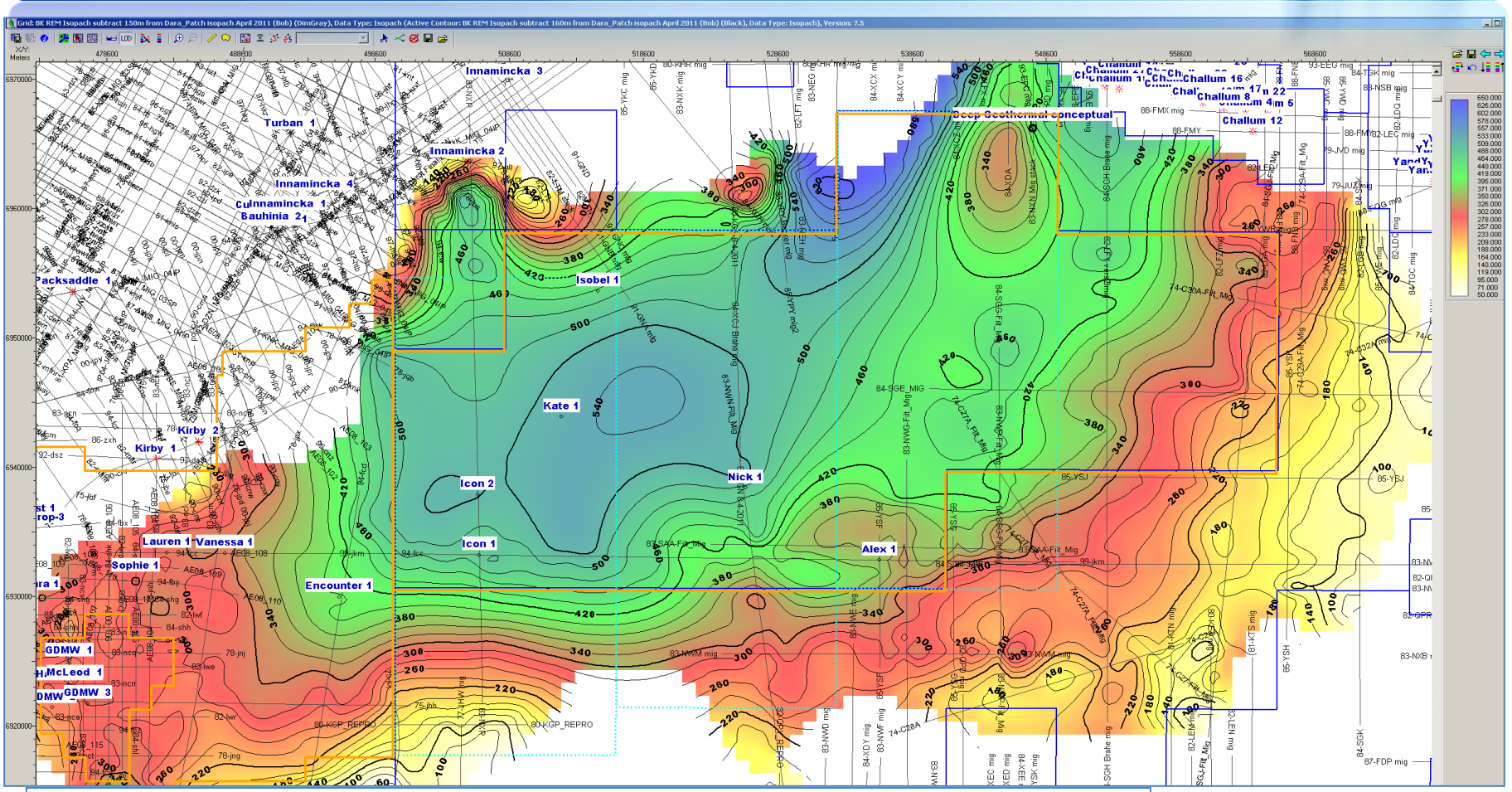
- 1,670 km^2
- Beach Operated
  - 60% Beach
  - 40% Icon

REM and Patchawarra Expansion




Base Map
Line 83-NXP
Line 83-NWN
Line 99-jkm
Line 94-fcd
HALIFAX No. 1
ATP 855P
Isobel 1
Kate 1
Alex 1
Challum 12
Challum 8
Challum 16
COOPER
CREEK
SOUTH AUSTRALIA
QUEENSLAND
SIRZELECKI

REM Thickness Map

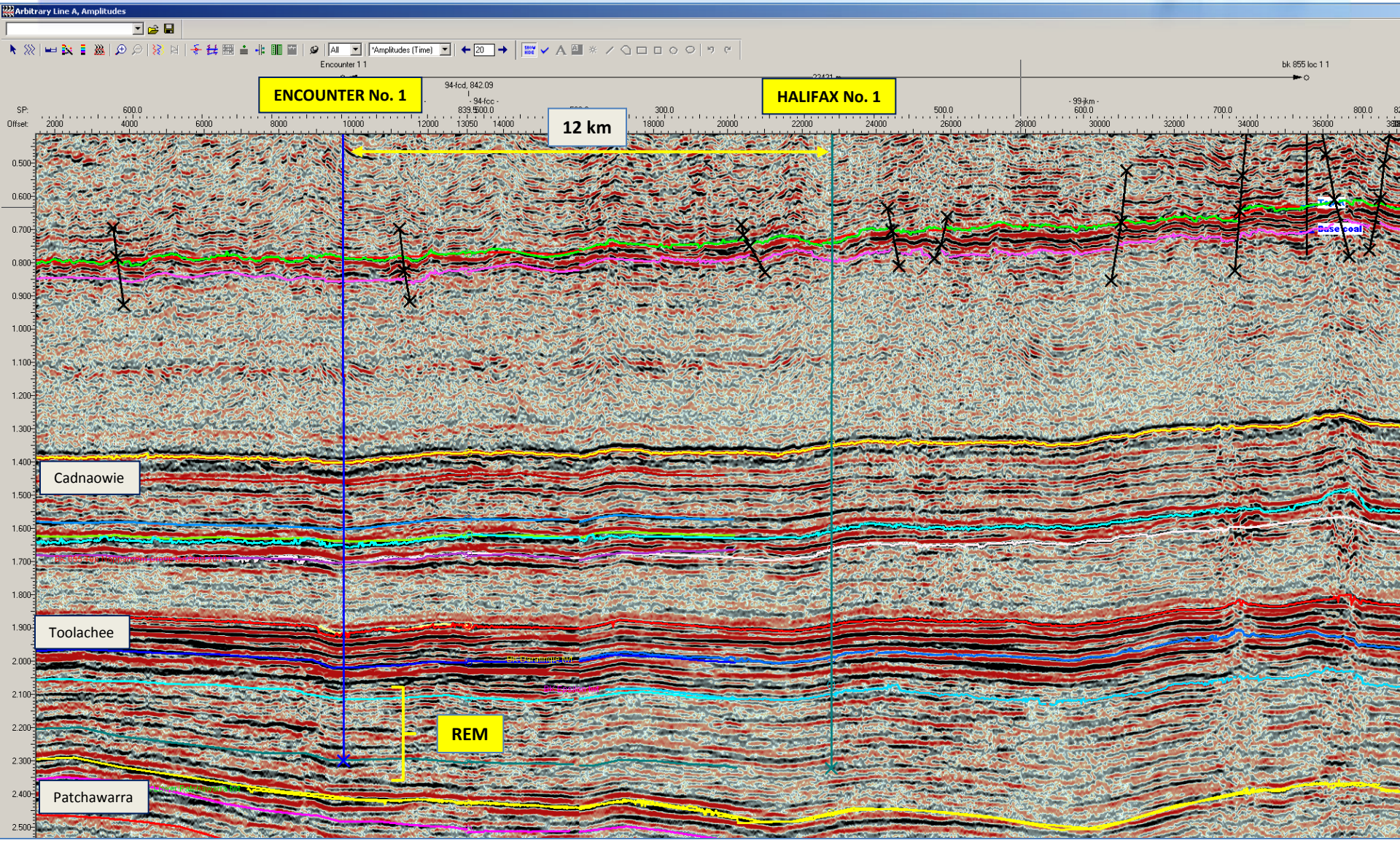


REM Isopach map

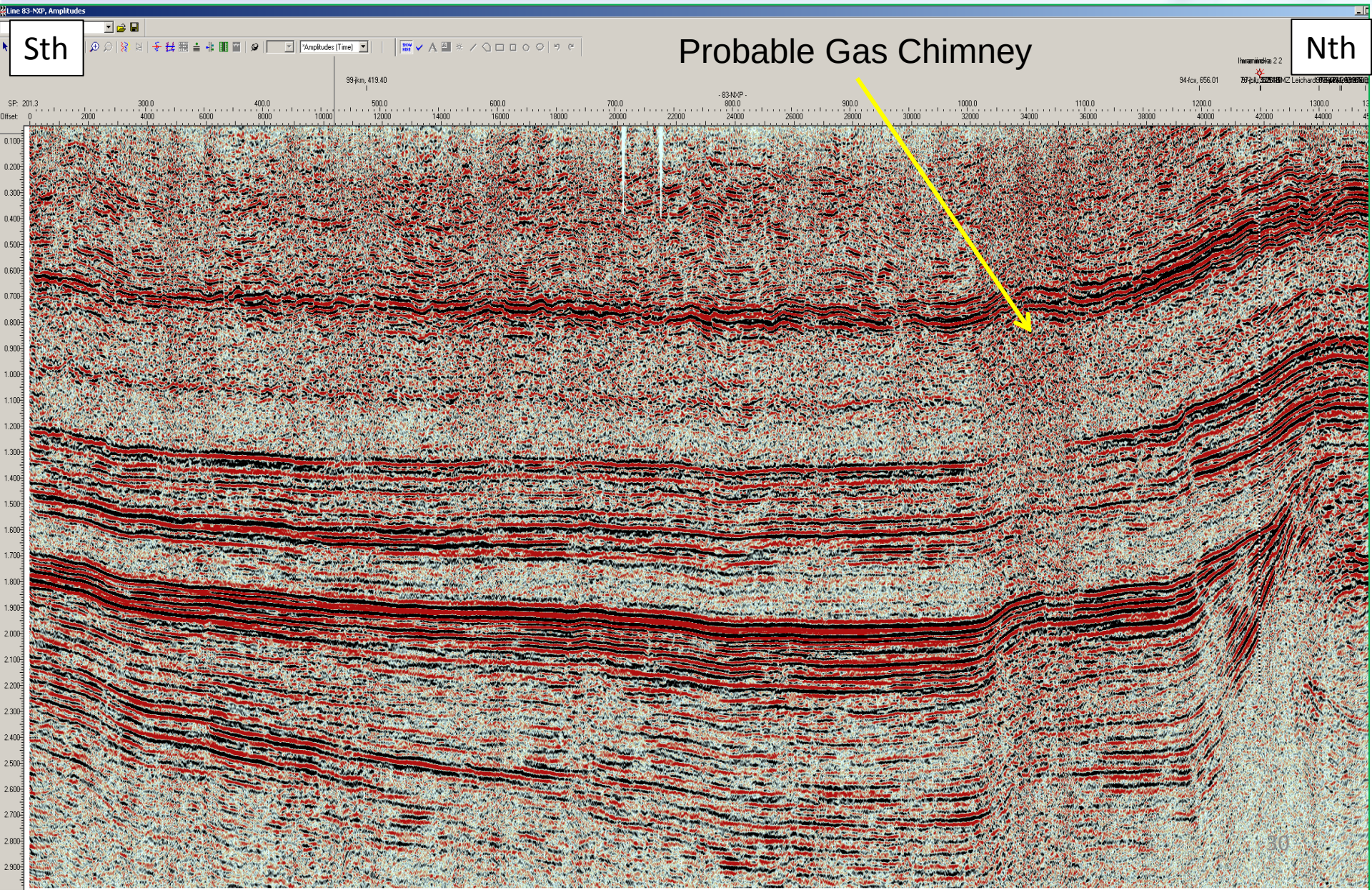
CI = 20m; 1000x1000m grid

Map generated by subtracting 150m (Daralingie - Roseneath) from previous map, matching the 400m of REM reported at Encounter-1.

Seismic Tie from Encounter to Halifax

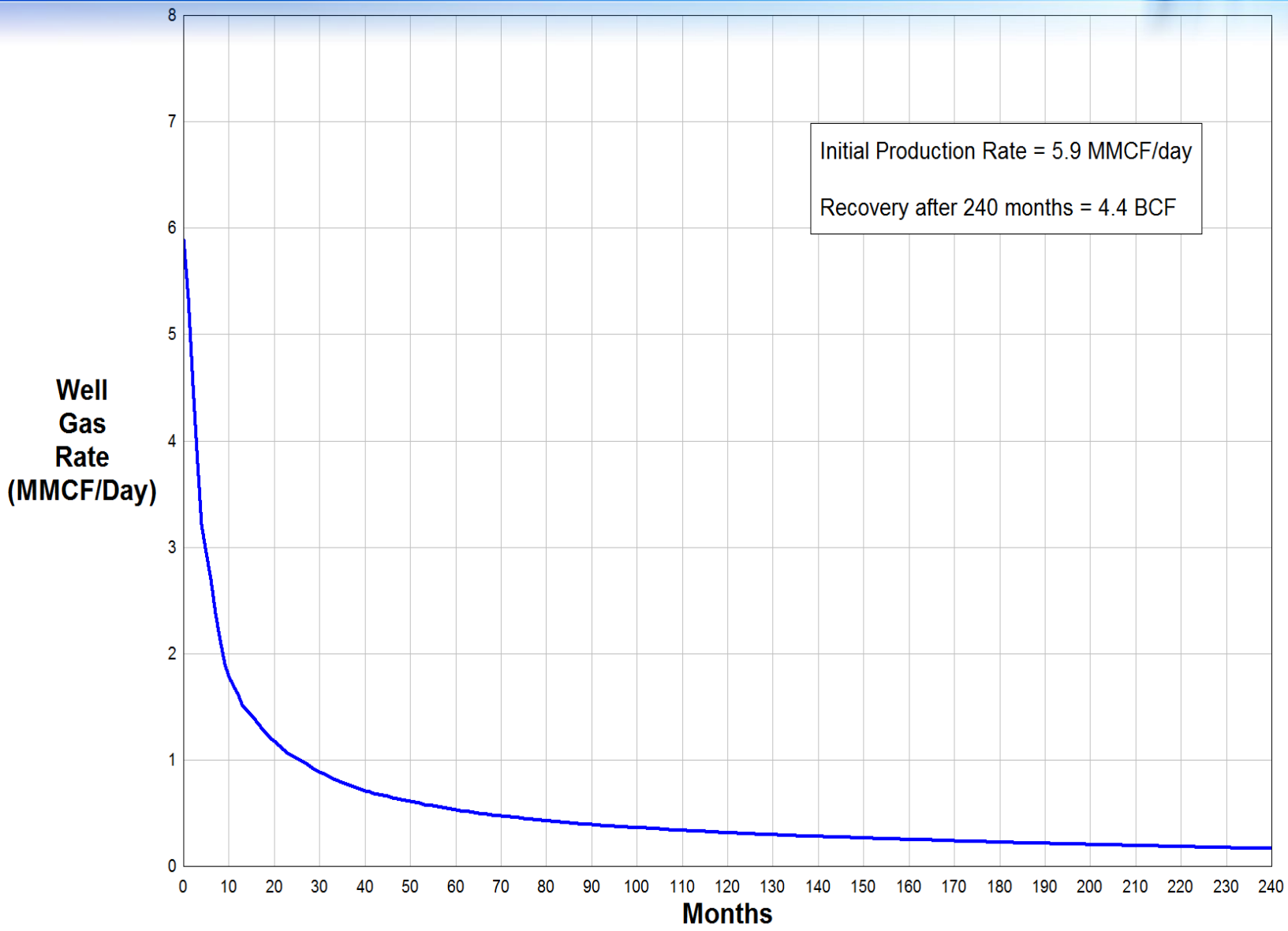


Line 83-NXP – Gas Chimney Effect



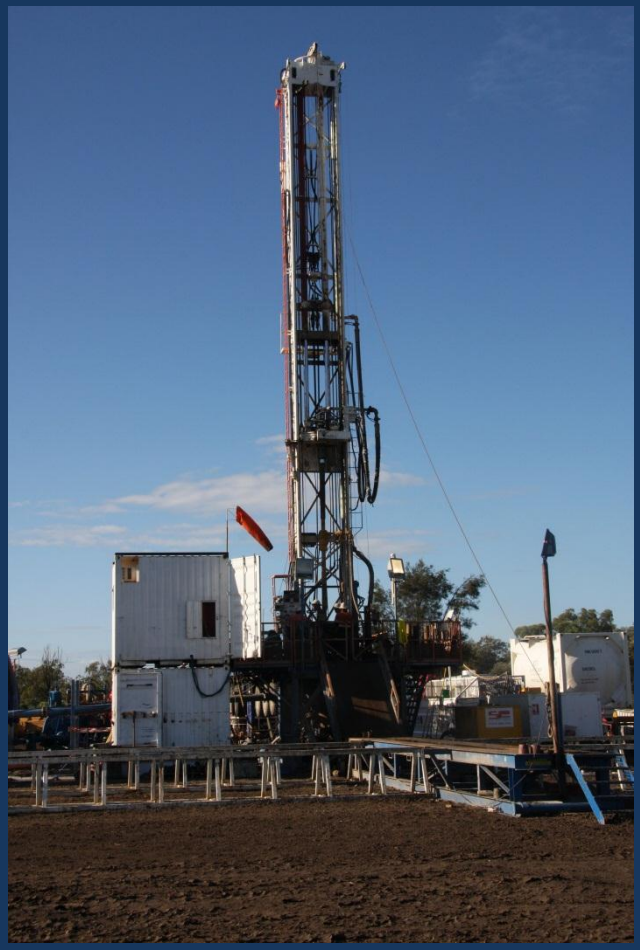
Estimated Profile for a Shale Well

(Based on wells from the US Woodford Shale Play)

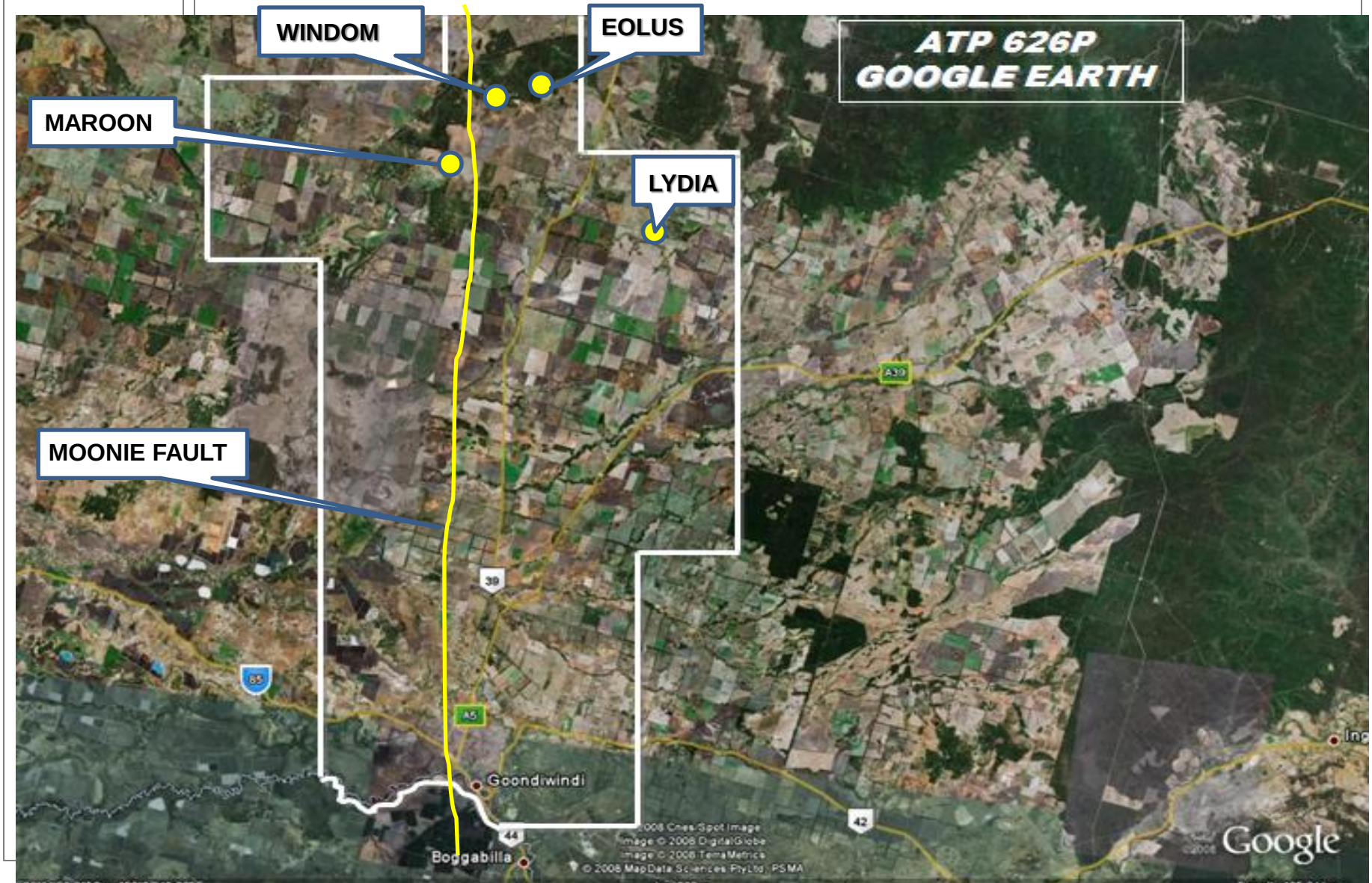


SURAT BASIN

- ATP 626P
- ATP 849P



Location Eolus No. 1 and Windom No. 1



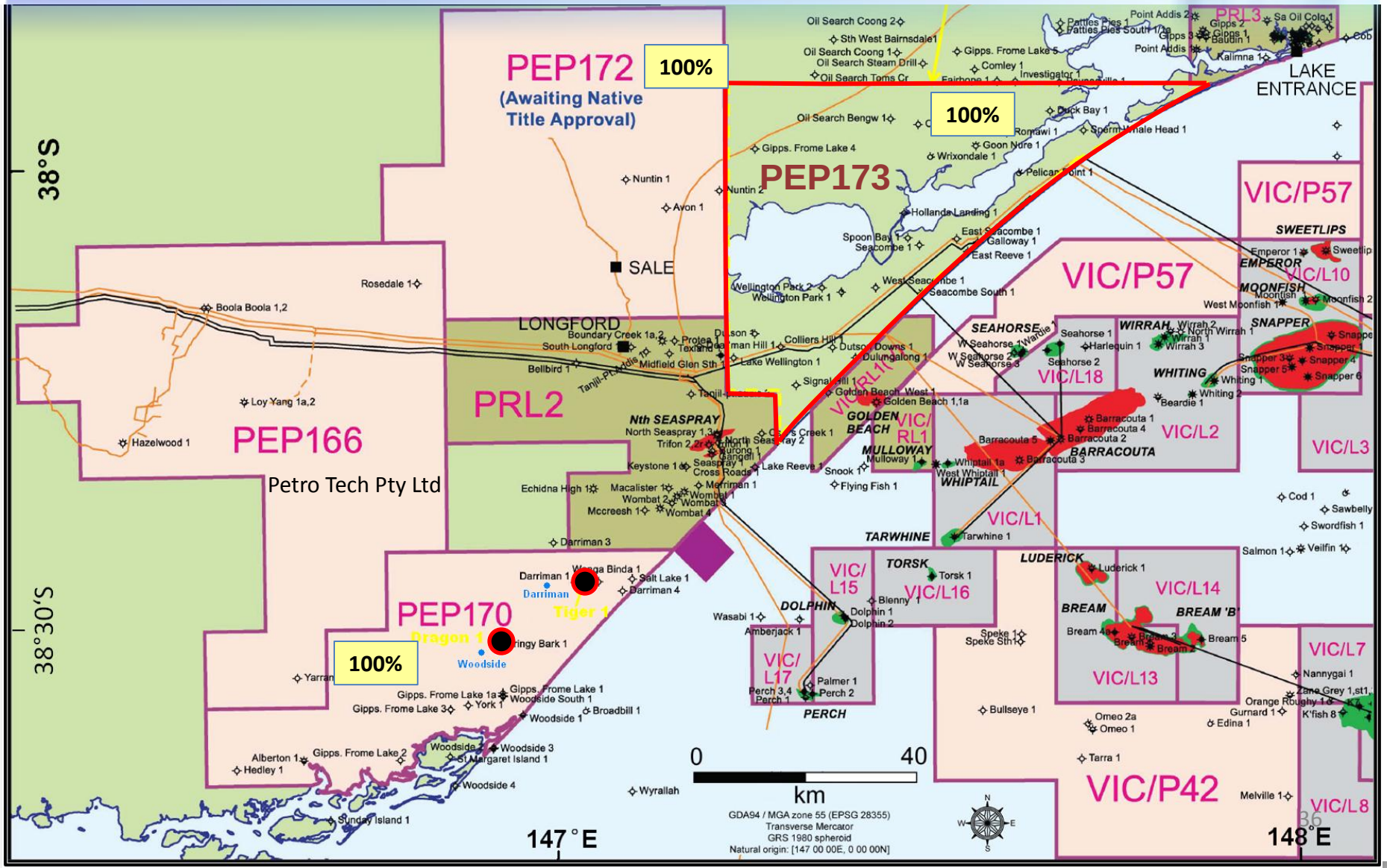
Drilling Program

- Drilling program in place for 2012
- 2012- 2013 work program

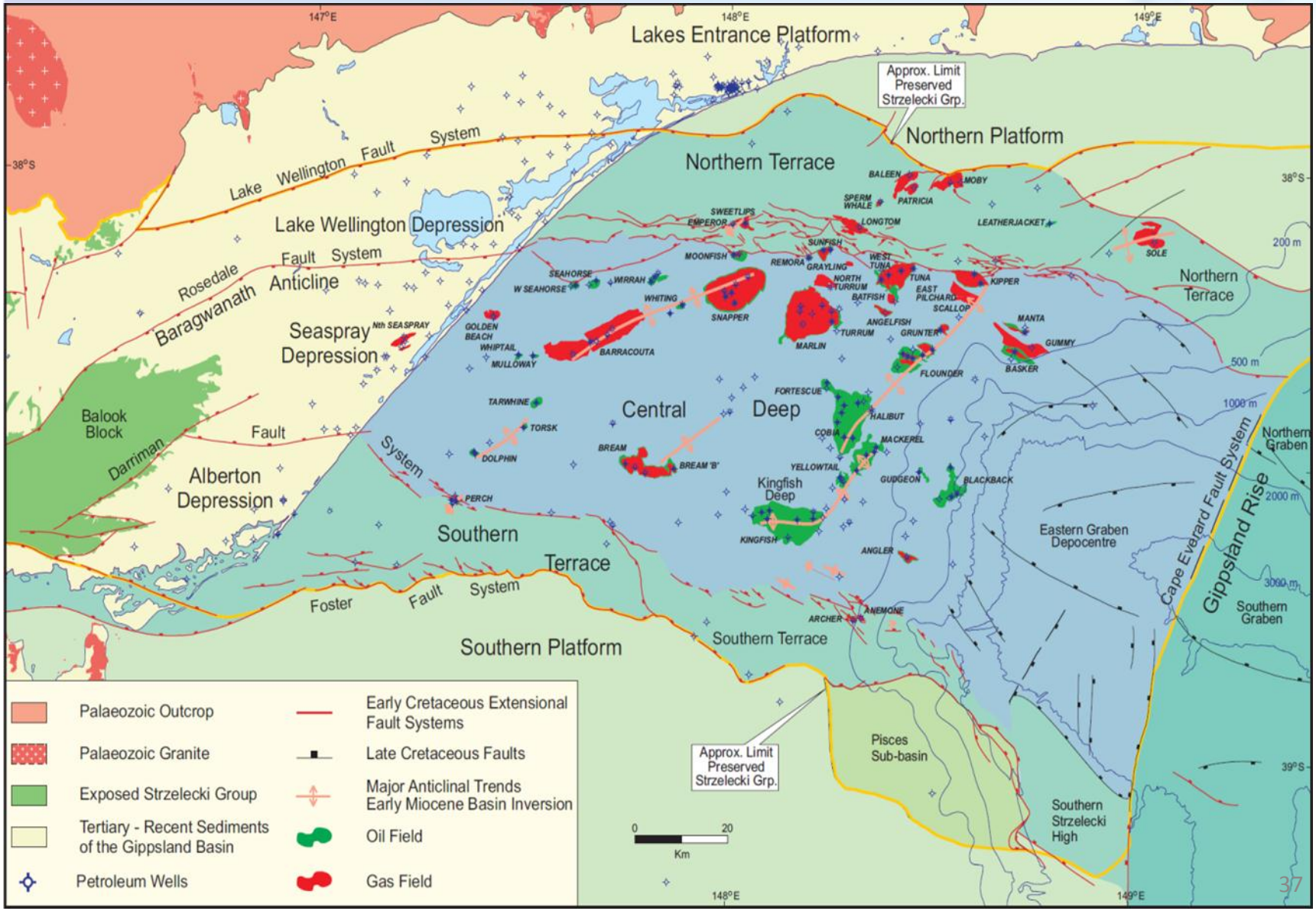
GIPPSLAND BASIN

- PEP 170
- PEP 172
- PEP 173

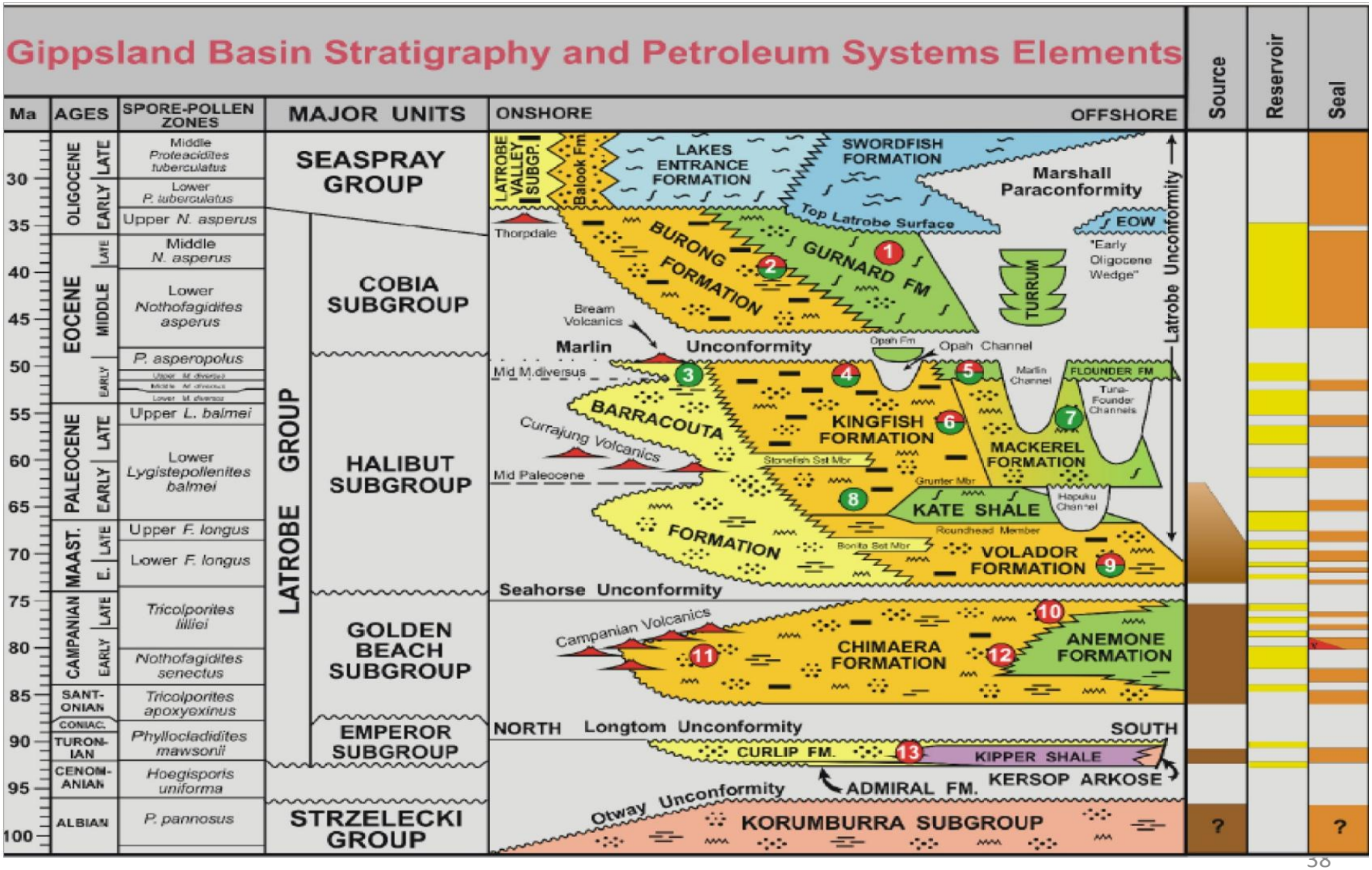
PEP 170, 172, 173 Victoria



Tectonics of the Gippsland Basin



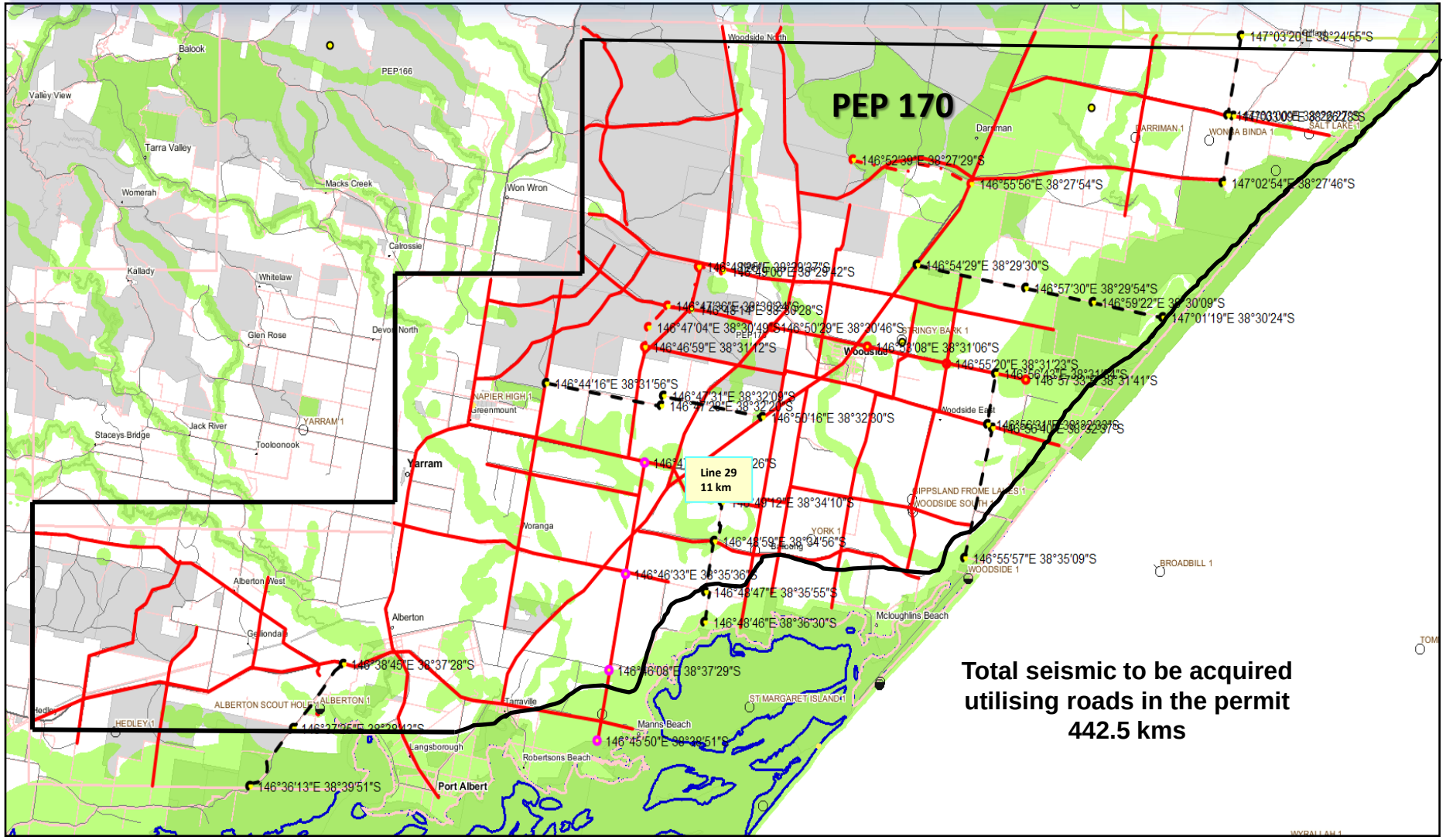
Gippsland Basin Stratigraphy



Seismic Acquisition Program

- 450 km of 2D seismic
- Regional coverage of whole tenement
- Utilisation of roads with minimal landholder disturbance
- Completed by October 2012

Proposed Seismic Program PEP 170



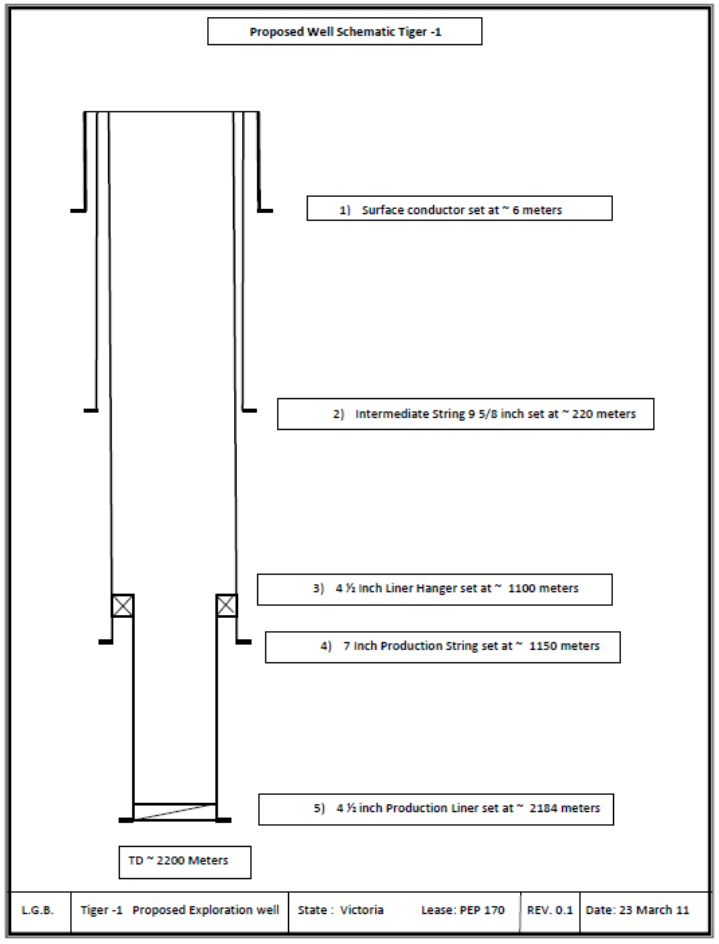
PEP 170 Drilling Program

- Tiger West 1 and Dragon 1- targeting Strzelecki Formation
- Hunt Rig 2 available July 2012
- Planning Phases in progress:
  - Landholder Approvals
  - Environmental Management Plan
  - Operations Management Plan
  - Department of Primary Industries approval
  - Rig Contracting negotiations
  - Early civil works

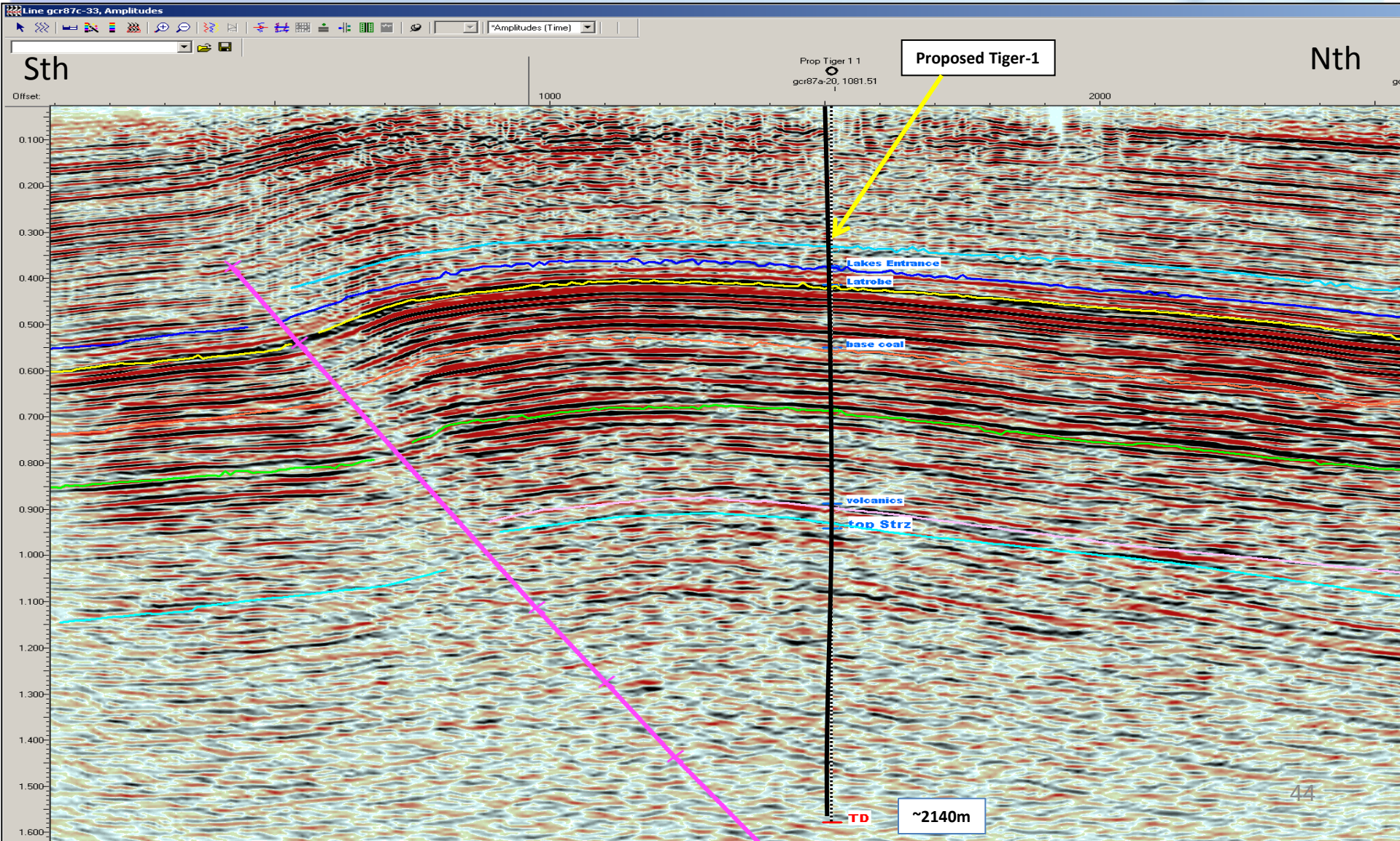
Dragon No.1 and Tiger West No.1

Well Design- Tiger West 1 and Dragon 1

Hole Size (Bit)	Casing Size	String	Setting Depth
18” Auger	16 “	Conductor	+/- 6 Meters
12 ¼” “ (PDC)	9 5/8”	Surface	+/- 220m
8 ½” (PDC)	7”	Production	+/- 1150m
6 1/8” (PDC)	4 ½”	Liner	+/-2200m



Seismic Location of Proposed Tiger 1

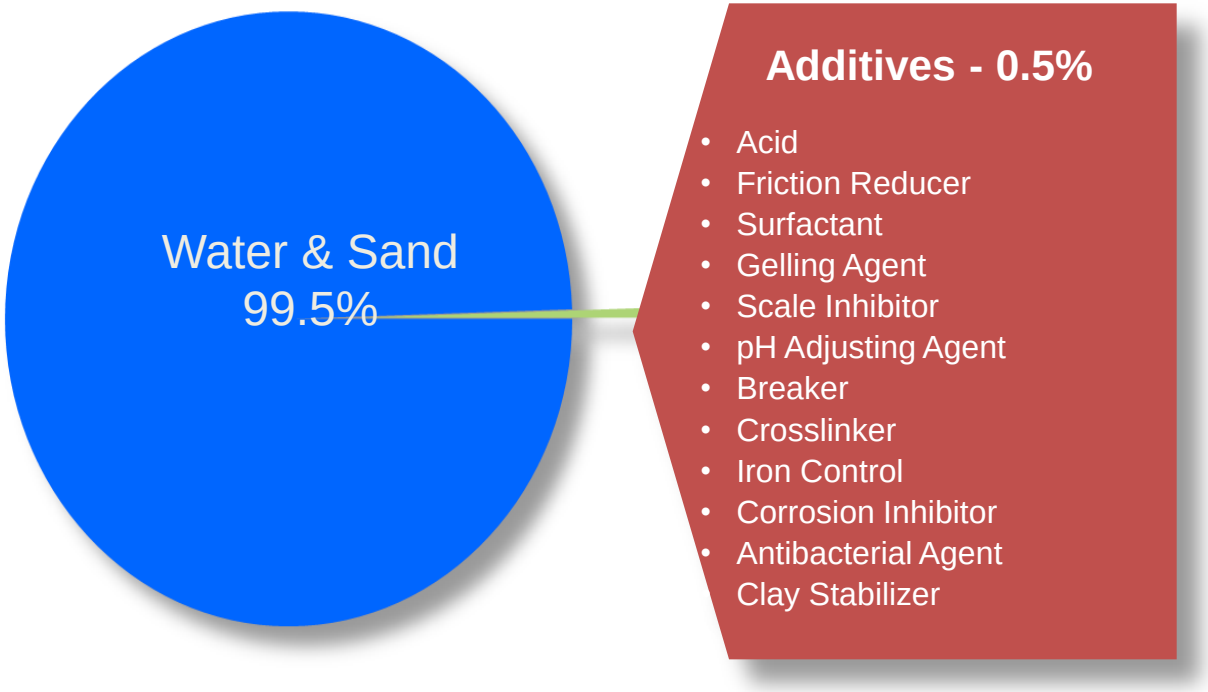


Converting resources to reserves

- Ten plus pilot wells with fraccing to establish 2P reserves
- Pilot production period up to six months
- Reserve certification of pilot areas
- Drill sweet spots in continuous development over 20 years

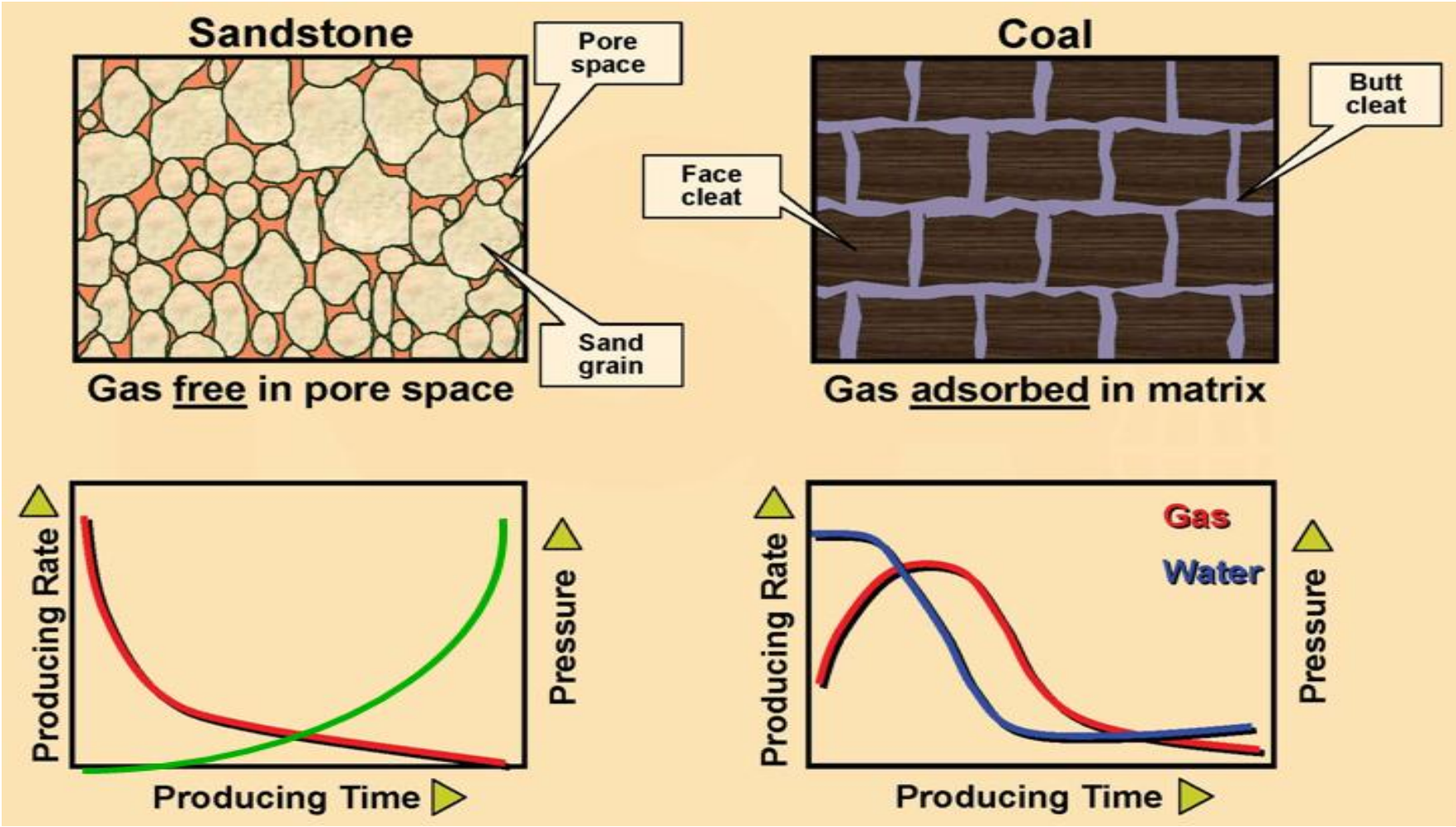
Canada's Trican Frac Setup proposed for use in Australia

Overcoming the Myths about Fraccing

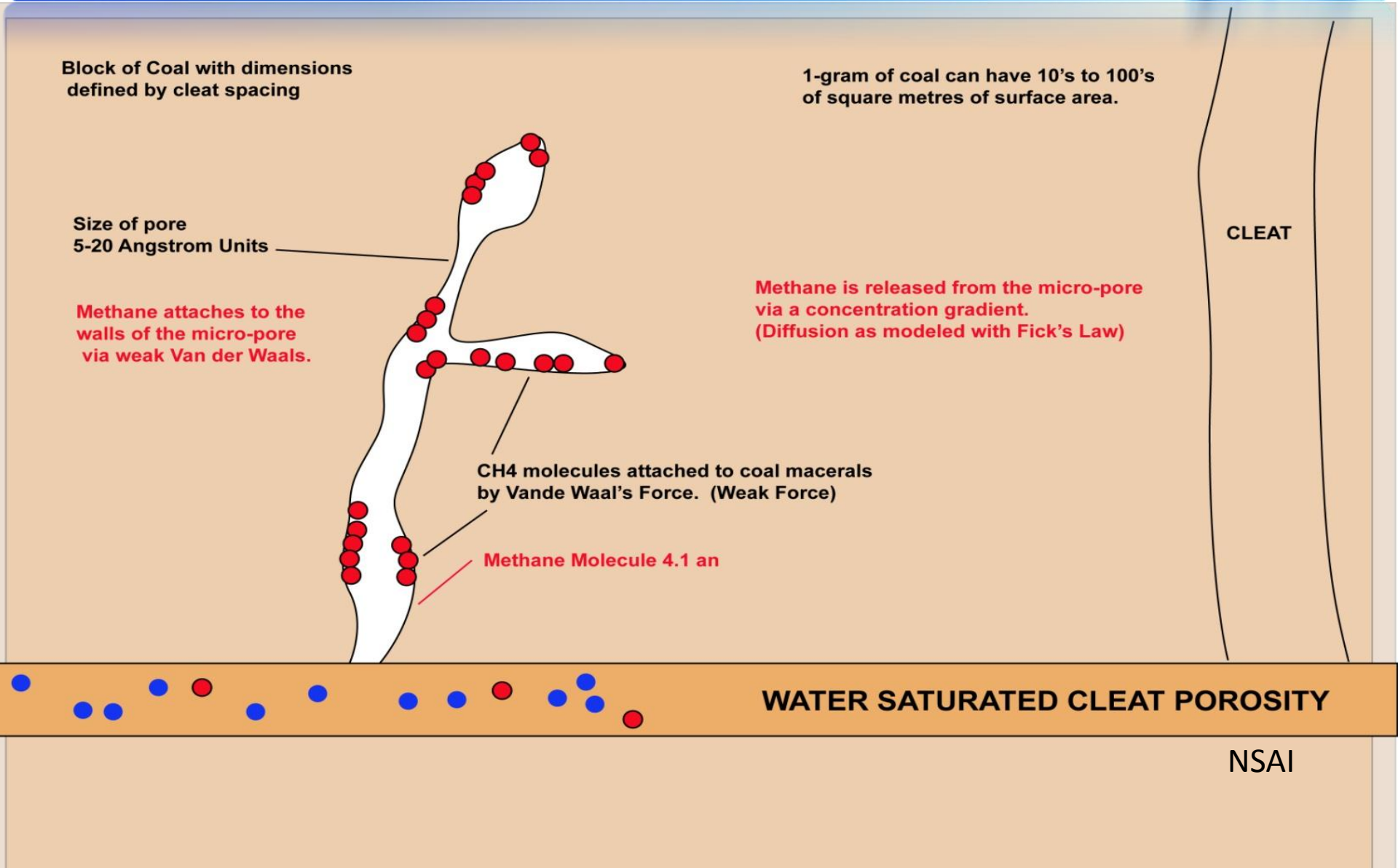


Swimming pool cleaners
Table salt
Water treatment
Soil conditioner
Automotive antifreeze
Laundry detergents
Hand soap, cosmetics
Water softener
Disinfectant
Medical and dental sterilisation
Baked goods, ice cream
Toothpaste, sauces
Food and beverage additives
Glass cleaners
Hair colouring
Antiperspirants

Reservoir Mechanisms and Performance Comparison



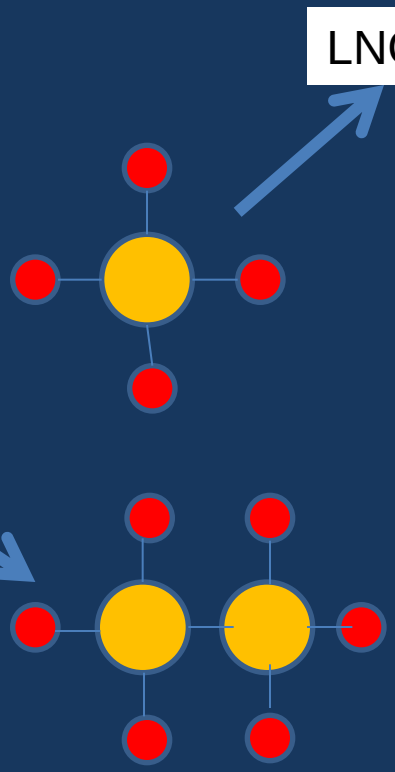
MICROPORES IN COAL



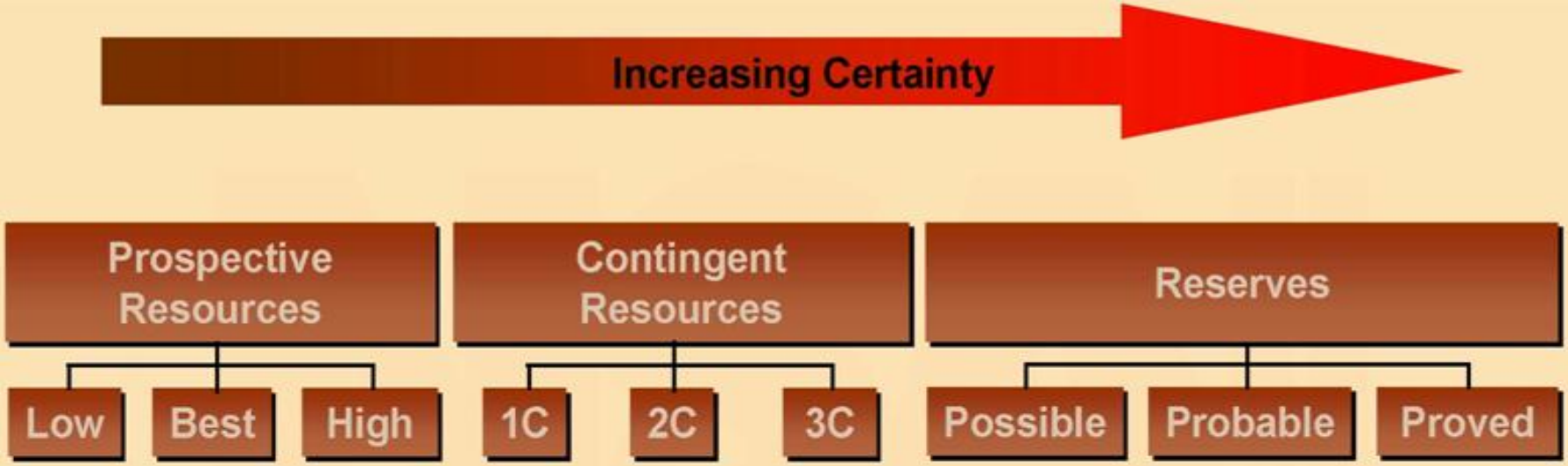
NSAI

What is LNG?

- METHANE CH4
- ETHANE C2H6
- PROPANE C3H8
- BUTANE C4H10
- PENTANE C5H12



Oil & Gas Resource/Reserve Terminology

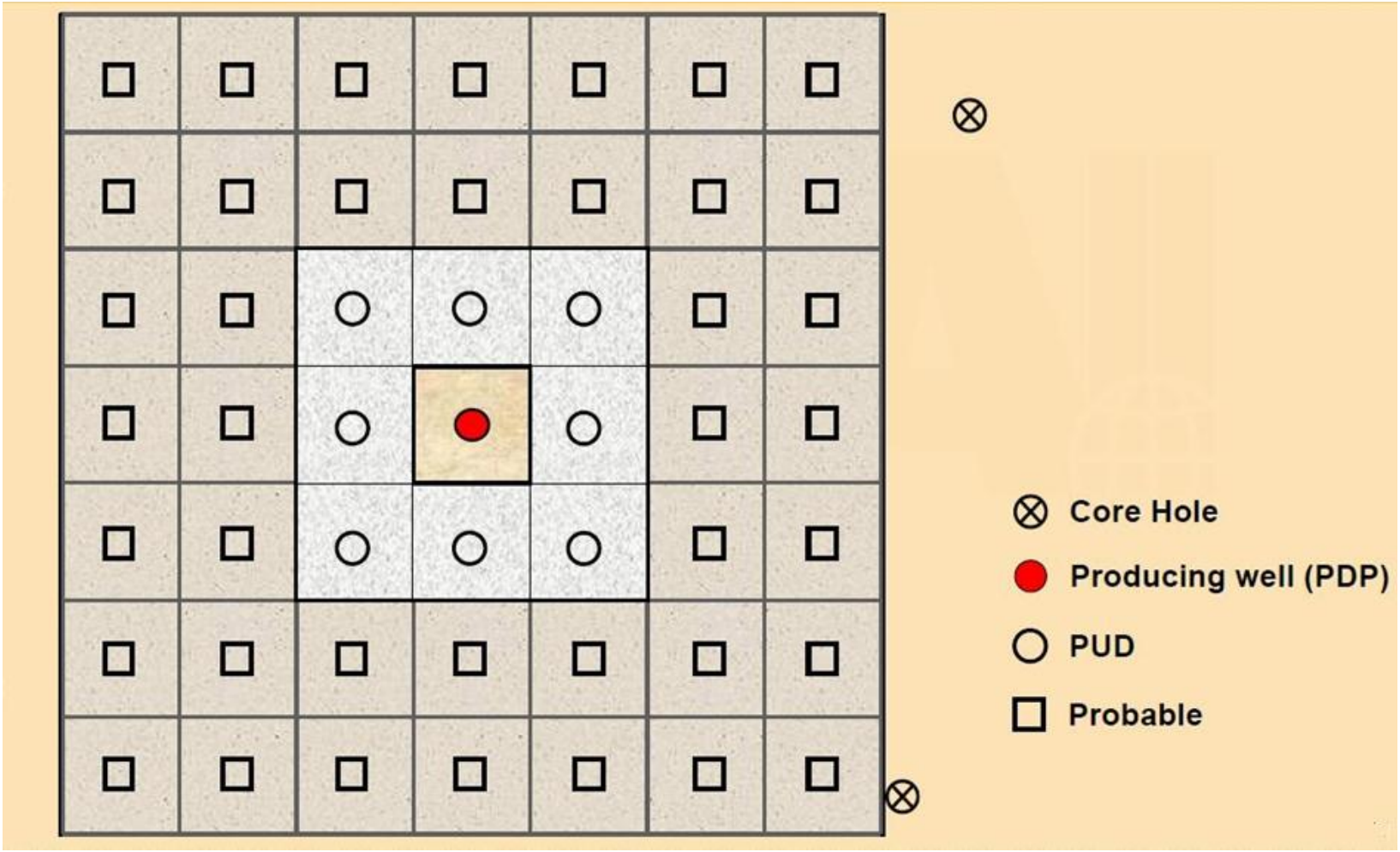


- No Real Data (New Age Coal)

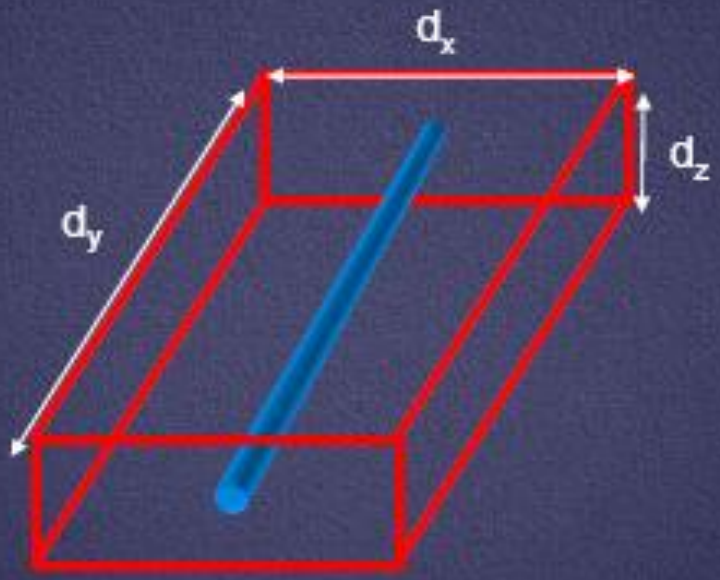
- No Market
- Brand New Technology Needed
- No Development Plan
- Coal is present
- Moveable Hydrocarbon Gas

- Commercially Recoverable
- Proved = Reasonably Certain under Current Conditions
- Probable/Possible = Less Certain with Future Conditions & Expected Development

Leverage for 1P, 2P Reserves



Contributing Rock Volume



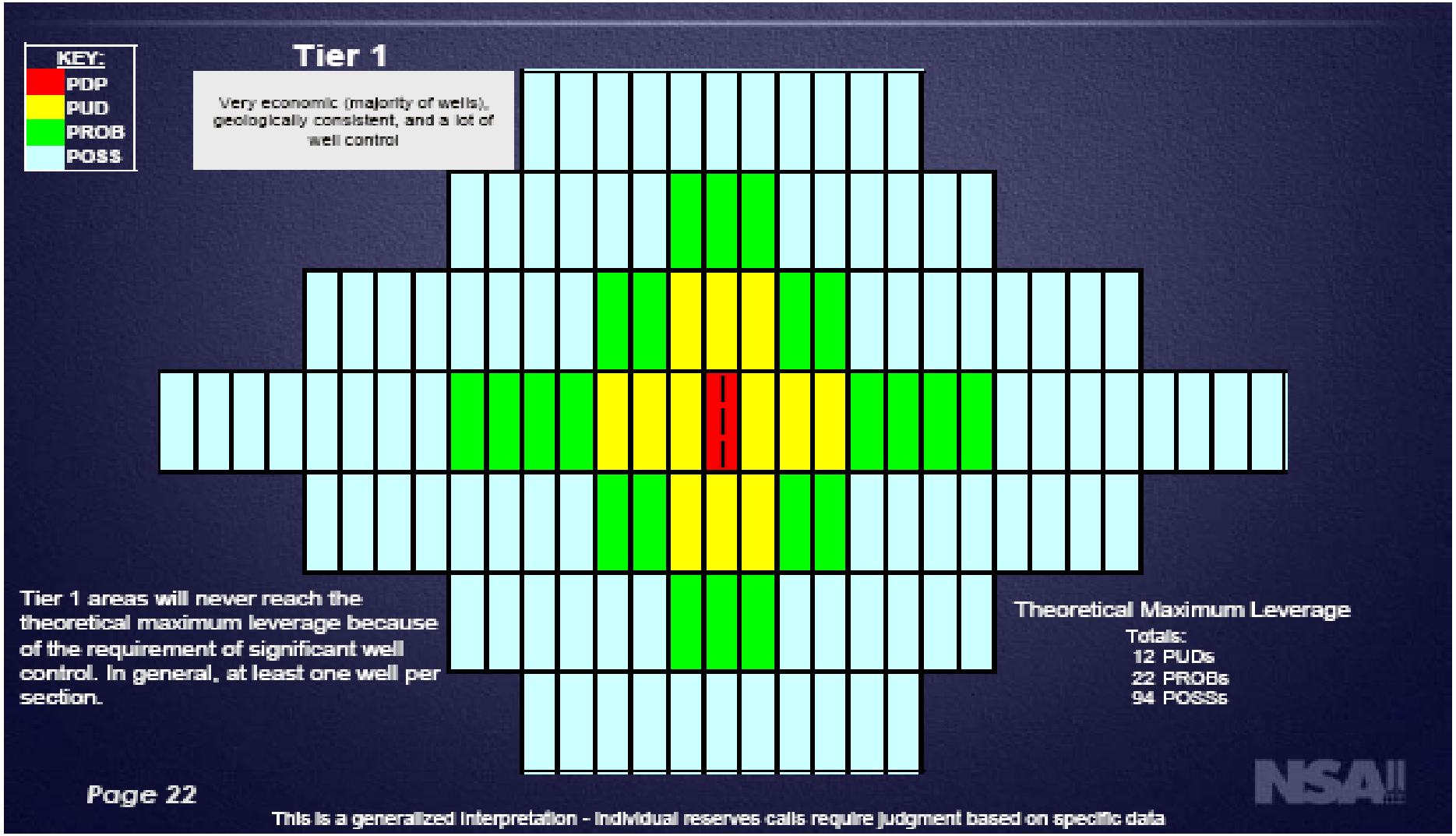
d_y = Lateral Length (3,000' to 5,000')

d_x = Well Spacing or Effective Frac Distance (500' to 1,500')

d_z = Net Shale Thickness or Effective Frac Height (50' to 300')

$d_x * d_y * d_z$ = Contributing Rock Volume

SEC/SPE Definitions



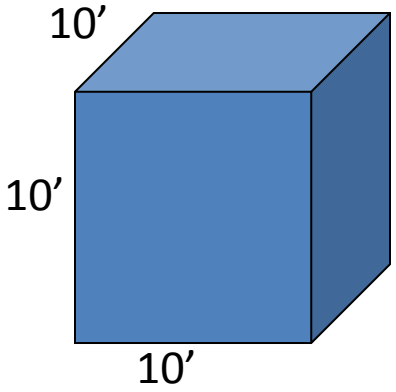
This is a generalized interpretation - individual reserves calls require judgment based on specific data

LNG Sales Agreement – Key Terms

- 40 million tonnes over 20 years
- First delivery by June 2016
- Price competitive to LNG sold into China
- Price reviews every 3 years
- Unrestricted gas feedstock sources
- Flexible facility options
- Enables staged development
- FOB contract

Signing ceremony in March 2011 Shantou, China

What is a Petajoule (PJ)

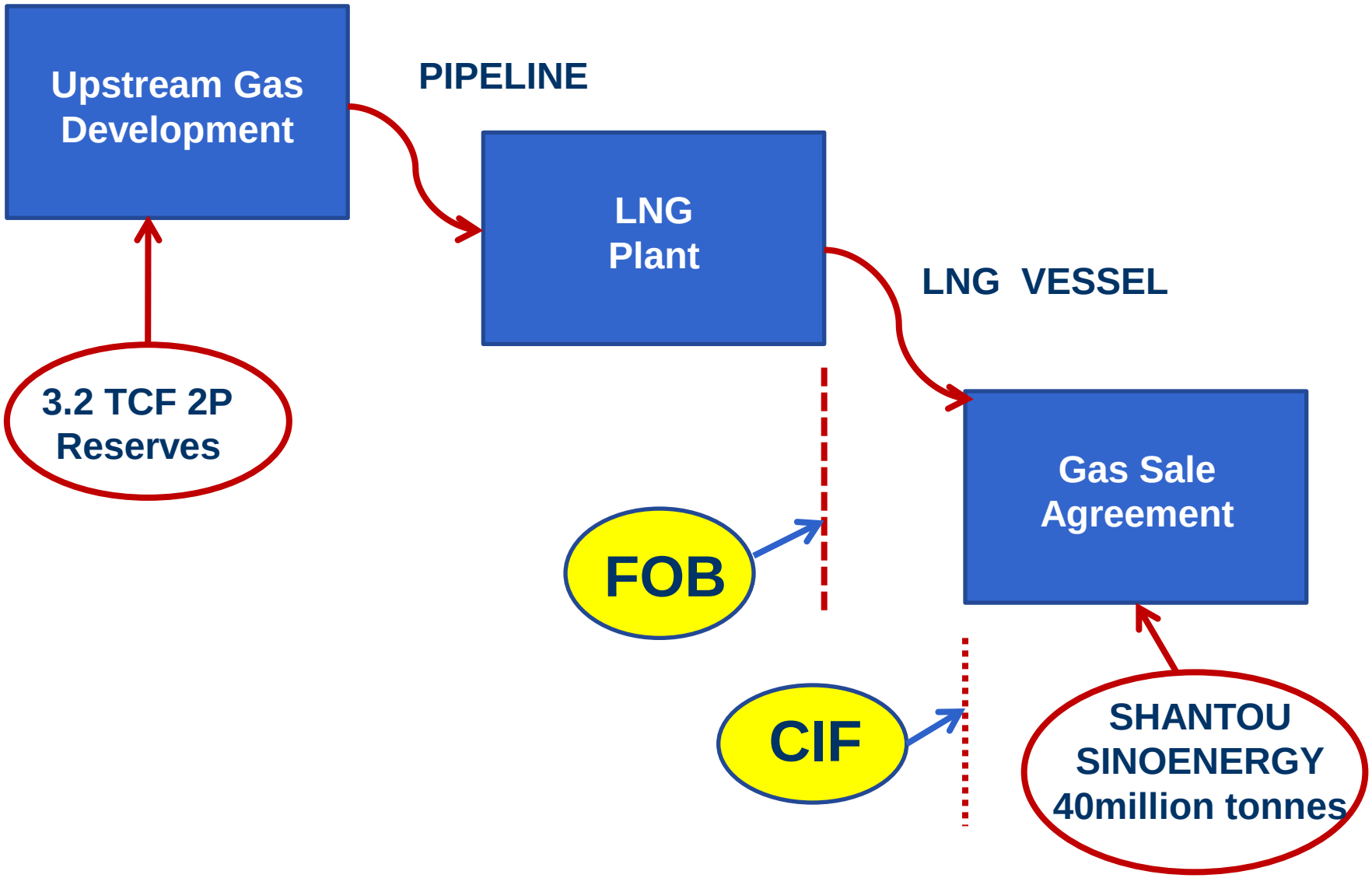


VOLUME	ENERGY
10 x 10 x 10 = 1,000 cu ft or 1 MCF	1 GJ ($A3-4)
x 10^3 = 1,000,000 cu ft	
x 10^3 = one BCF	1 PJ
x 10^3 = one TCF	1,000 PJ

1 GIGAJOULE GAS = $US 3 to 13

ONE TCF GAS = $US 3 to 13 BILLION

Gas Development For Export



Securing a path to market

- **Two customers contracted to take gas**
  - Stanwell Corporation
  - Shantou SinoEnergy
- **Access to Infrastructure**
  - ATP 855P is adjacent to the Moomba gas distribution network
  - ATP 626P close to the Wallumbilla gas hub
  - PEP 170 is close to the Longford gas hub
- **Export options**
  - Use third party LNG terminal facilities via Gladstone
  - Single train LNG facility in Victoria or South Australia
- **Victoria**
  - Domestic and industrial gas market opportunities

Gladstone Harbour Queensland

Gladstone LNG Project "Fisherman's Landing"

Proposed Design & Layout

Icon Energy Website

www.iconenergy.com