



KINETIKO
ENERGY LTD

March 2012



ASX: KKO

www.kinetikoenergy.com.au

Advanced exploration projects,
in a rapidly expanding gas market;
with strong asset expansion opportunities.

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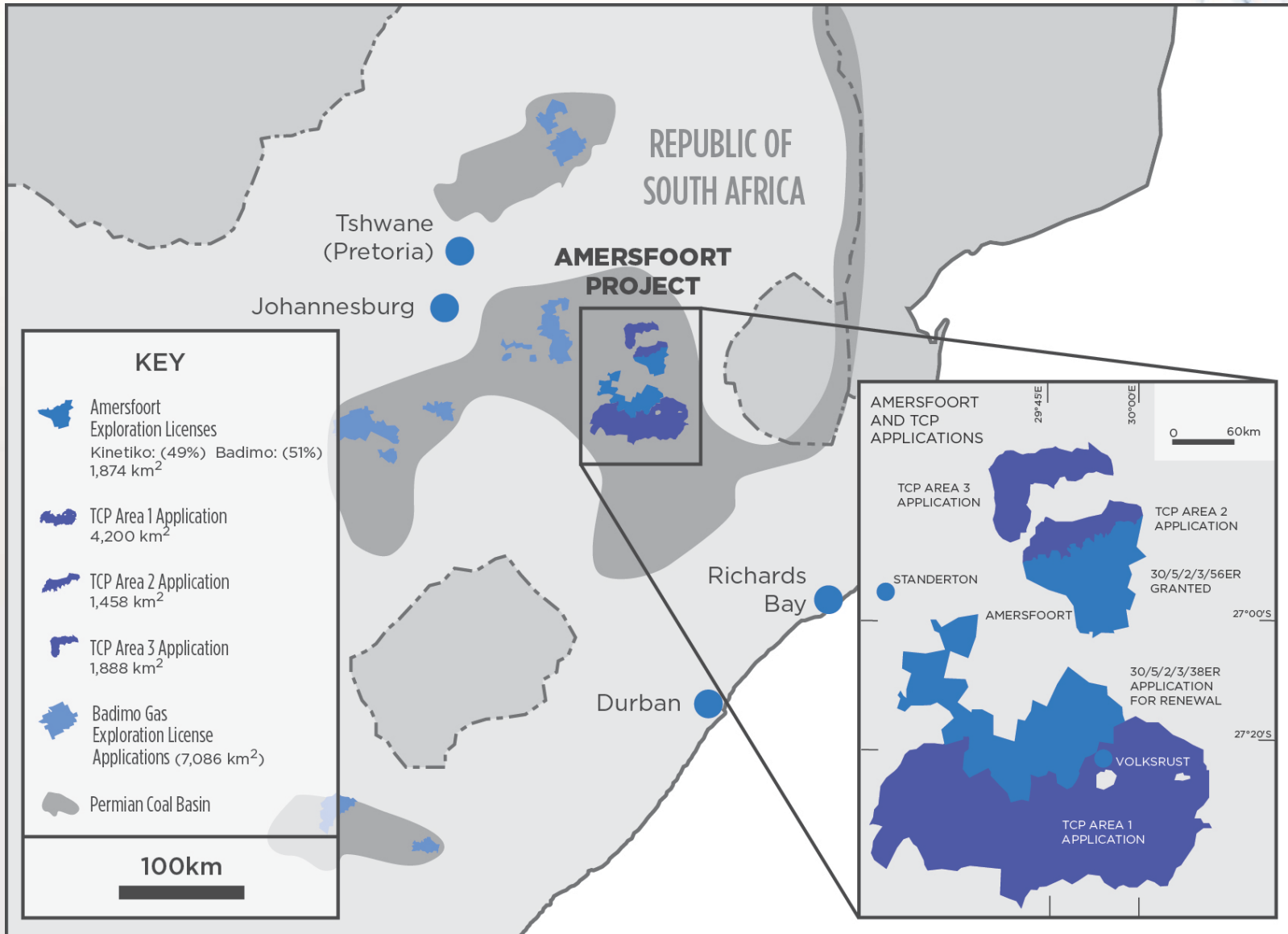
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Kinetiko Growth – leverage off Amersfoort



Highlights

- ◆ Amersfoort Project drilling progressing as planned
- ◆ February 2012 “Confirmed Discovery of 1.12TCF” Contingent Resource @ P50
- ◆ Strong indications of additional conventional gas above target CBM intervals, below dolerite sills (cap rock)
- ◆ Operations on time and under budget
 - ◆ >\$6M cash will fund work program over next 18 months
- ◆ Strong JV, team and PASA relationships
- ◆ RSA Gas demand is increasing further
- ◆ Increased potential exploration area from 1,874Km² to 16,635Km² since IPO.

Kinetiko rapid growth since IPO

Key Dates	Key Events
21 st July 2011	Kinetiko Energy Ltd successfully listed on the ASX
27 th September 2011	Earth Resources Pty Ltd commences drilling (diamond rig) on tenement 30/5/2/3/56ER
27 th September 2011	TCP Area 1 PASA Application (4,329Km ²) of prospective land adjacent to Amersfoort
7 th October 2011	TCP Area 2 PASA Application (1,458Km ²) of prospective land adjacent to Amersfoort
24 th October 2011	TCP Area 3 PASA Application (1,888Km ²) of prospective land adjacent to Amersfoort
29 th November 2011	MOU signed with JV Partner Badimo Gas (7,086 Km ²)
8 th December 2011	Encouraging Gas Encounters (view website gallery)



Commencement of drilling



Coring rig operating



Drilling Hole KA-03



Gassy carbonaceous
Mudstones KA04



KA02 Gassy coal sample
(311m)



Core into sealed
containers



Desorption baths



KA06 controlled flaring
spontaneous gas

Kinetiko Directors



Adam Sierakowski - Non-Executive Chairman

- ◆ Lawyer and founding Director of Price Sierakowski Law firm and corporate advisor at Trident Capital. Extensive experience in capital raising and ASX transactions for major companies;
- ◆ Director of ASX listed Coziron Resources Ltd and Triangle (Global) Energy Ltd



Andrew Lambert - Managing Director BSc (Hons), MSc, MMgt

- ◆ Geologist and Petroleum Geophysicist. Over 7 years O&G and Resources Management Consulting and Advisory (Top Tiers) and 7 years Resources focused industry experience;
- ◆ Applied Project Management experience in Conventional LNG and CBM Commercialisation



Donald James Searle - Non-Executive Director BSc(Hons), PhD, MAIMM, MAICD,

- ◆ Geologist with over 30 years experience in resources sector in Australia and overseas
- ◆ Experience in metal project discovery, development, financing and management worldwide. Exploration for hydrocarbons - North Sea, Central Australia & Sub Saharan Africa
- ◆ Served on 6 ASX listed resource company boards



Agapitos Marcus Geoffrey Michael - Non-Executive Director B.A. (UWA)

- ◆ 20 years experience in investment, project development & operations in Australia & overseas
- ◆ Director of ASX listed Metaliko Resources Ltd
- ◆ Director of Unison Holdings Ltd – Engineering, Construction ,project developers

Corporate Structure

Capital Structure	Shares
Existing Shareholders	50 million
Seed Shareholders @ 10 cents	10 million
Initial Public Offering @ 20 cents	50 million
Total Shareholding	110 million

Market Capitalisation on IPO @ 20 cents	AUD \$22M
Market Capitalisation @ 18 cents	AUD \$20M
Approximate Cash	AUD \$6M+

Badimo Gas are an Experienced BBE partner with a significant land position



Mr Donald Ncube – Chairman & controlling shareholder of Badimo

- ◆ Respected businessman, Community leader & pioneer of the BEE initiative
- ◆ 22 years in senior management with Anglo Gold Ltd
- ◆ Currently Non Executive Director of Goldfields Ltd
- ◆ Former Chairman at: South African Airways, South African Atomic Energy Commission, JSX listed Real Africa Holdings Ltd,

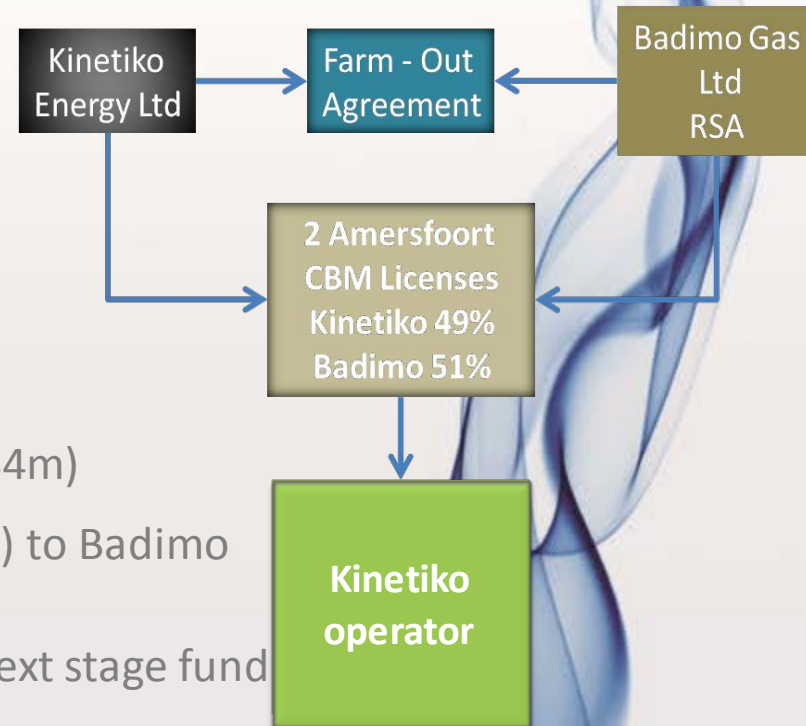


Mr Paul Tromp BSc, MSc - Technical Director, AAPG Cert. Petroleum Geologist

- ◆ Drilling & operations involvement on >2000 CBM wells for 7 companies
- ◆ Consultant, founder and shareholder - Africa & North America CBM since 1990
- ◆ Lead technical advisor Amersfoort Project Operations
- ◆ Badimo representation on Joint Operating Committee
- ◆ University of Zimbabwe Lecturer 1987-92

Structure of the Amersfoort Project JV

- ◆ RSA Section 11 granted in May 2011
- ◆ Amersfoort Tenure registered
 - ◆ Minister Approved Section 11 May 2011
 - ◆ Kinetiko 49% equity (JV Operator)
 - ◆ Badimo 51% equity
- ◆ Kinetiko to spend first ZAR26m (approx. AUD\$4m)
 - ◆ Reimbursed past costs ZAR10m (~A\$1.4m) to Badimo
- ◆ Opportunity to dilute Badimo interest at the next stage fund (BEE must hold at least 26%)



South Africa Needs Alternative Gas Supply

- ◆ Little Domestic Gas availability – price increasing
- ◆ Intensive power demand exceeds supply (in crisis)
- ◆ Coal supply's ~77% of energy
 - ◆ Coal mining costs are rising
 - ◆ Competition from the export trade
- ◆ Increasing need for Gas in existing Coal power generation
- ◆ Government policies for augmenting Coal enacted
- ◆ Gas is the viable alternative (especially for Peak demand)!

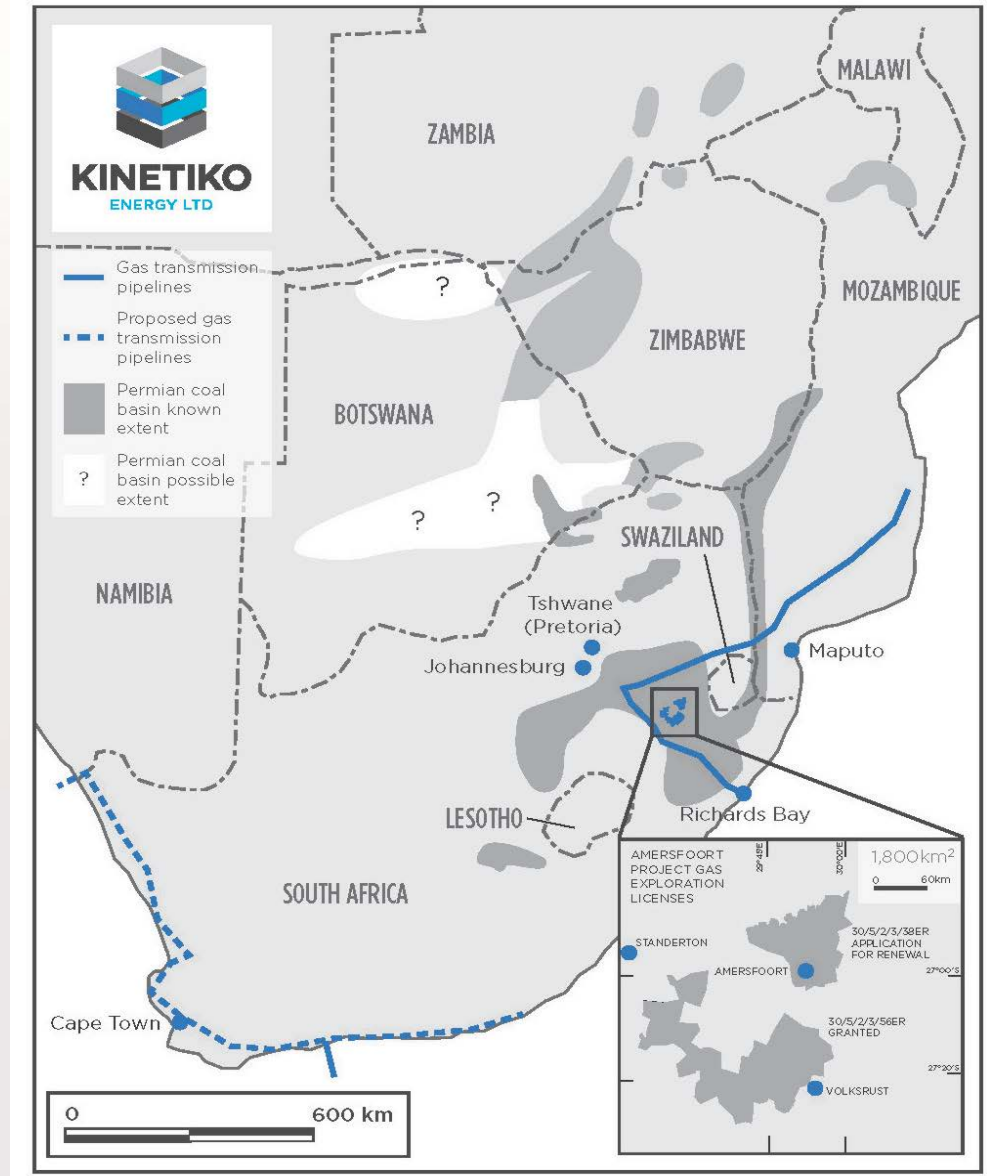
Gas Markets and Energy Infrastructure in South Africa

- ◆ Ten of RSA's largest coal fired power stations within 250kms of Amersfoort
- ◆ Eskom is seeking gas / coal co-fired to meet increased efficiency and environmental trends
- ◆ RSA gas consumption increased over 200% between 2005 and 2008
- ◆ Sasol imports most of RSA's gas from Mozambique via its 900km pipeline
 - ◆ Infrastructure is adjacent to KKO Amersfoort project
 - ◆ Sasol operates Secunda and Sasolburg, two huge coal and gas to liquids (GTL) plants.
- ◆ Secunda is 87km NW of KKO Amersfoort, Sasolburg 80km south of Johannesburg
- ◆ Potential gas sales to broad domestic base in Johannesburg and mining / resources
- ◆ RSA's biggest power station, Majuba (4,100Mw) is located at edge of Amersfoort
- ◆ Majuba is trialling co-firing via gas flame modulation



Amersfoort Project Overview

- ◆ Gustavson and Associates
 - ◆ Gas in place (GIP) 1.7Tcf
 - ◆ Contingent Resource of 1.12Tcf (P50)
 - ◆ Assessment from 800+ holes in the area
- ◆ 2 gas exploration permits - 1,800km²
- ◆ Exploration and Evaluation
 - ◆ 16 hole diamond coring program
 - ◆ 5 Permeability test wells
 - ◆ Drilling commenced
 - ◆ Desorption data collection



Potential at Amersfoort

- ◆ Over 800 coal exploration drill holes in the Amersfoort area
- ◆ Rare and unique definition of coal seam data and thickness
- ◆ Underground coal operations nearby indicates gas and coal content
- ◆ Major Commercialisation potential
- ◆ Significant potential of current land position - 100 + well operation
- ◆ Commercially and technically astute JV partner Badimo Gas

Amersfoort Exploration

- ◆ Overall Aim: improve Resource definition for 56ER and 38ER within 18 months
 - ◆ Phase 1: Drill 8 Exploration Drill Holes in 56ER
 - ◆ Phase 2: Drill 8 Exploration Drill Holes in 38ER
 - ◆ Phase 3: 2-3 Permeability Wells in 56ER
 - ◆ Phase 4: 2-3 Permeability Wells in 38ER
 - ◆ Water planning and Hydro census underway
- ◆ Key risk/ mitigation
 - ◆ CBM Asset (down to Geology)
 - ◆ PASA and Landowner relationships
 - ◆ Approval of Permeability Wells



KA04 – Sample of Carbonaceous Mudstones with Gassy bubbles desorption



KA02 311 m- Sample of Coal with Gassy bubble desorption

Amersfoort Exploration – Phase 1

Exploration optimises spatial coverage and targets gassy holes.

- Phase 1 - Drill 8 core holes at Amersfoort (56 ER)
- After drilling conduct Wire line Logging and Water quality sample

Results (early March 2012) are below:

Hole ID	Status	Depth (m)
KA-03C	Abandoned	278
KA-05C	Abandoned	203
KA-04C	Completed	425
KA-06C	Completed	366
KA-02C	Completed	389
KA-05D	Completed	350
KA-12C	Completed	334
KA-03D	Ongoing	302
KA-09C	Ongoing	295
KA-10C	To Start	-



View Kinetiko website gallery section for photographs and video media.

Amersfoort Exploration results to date

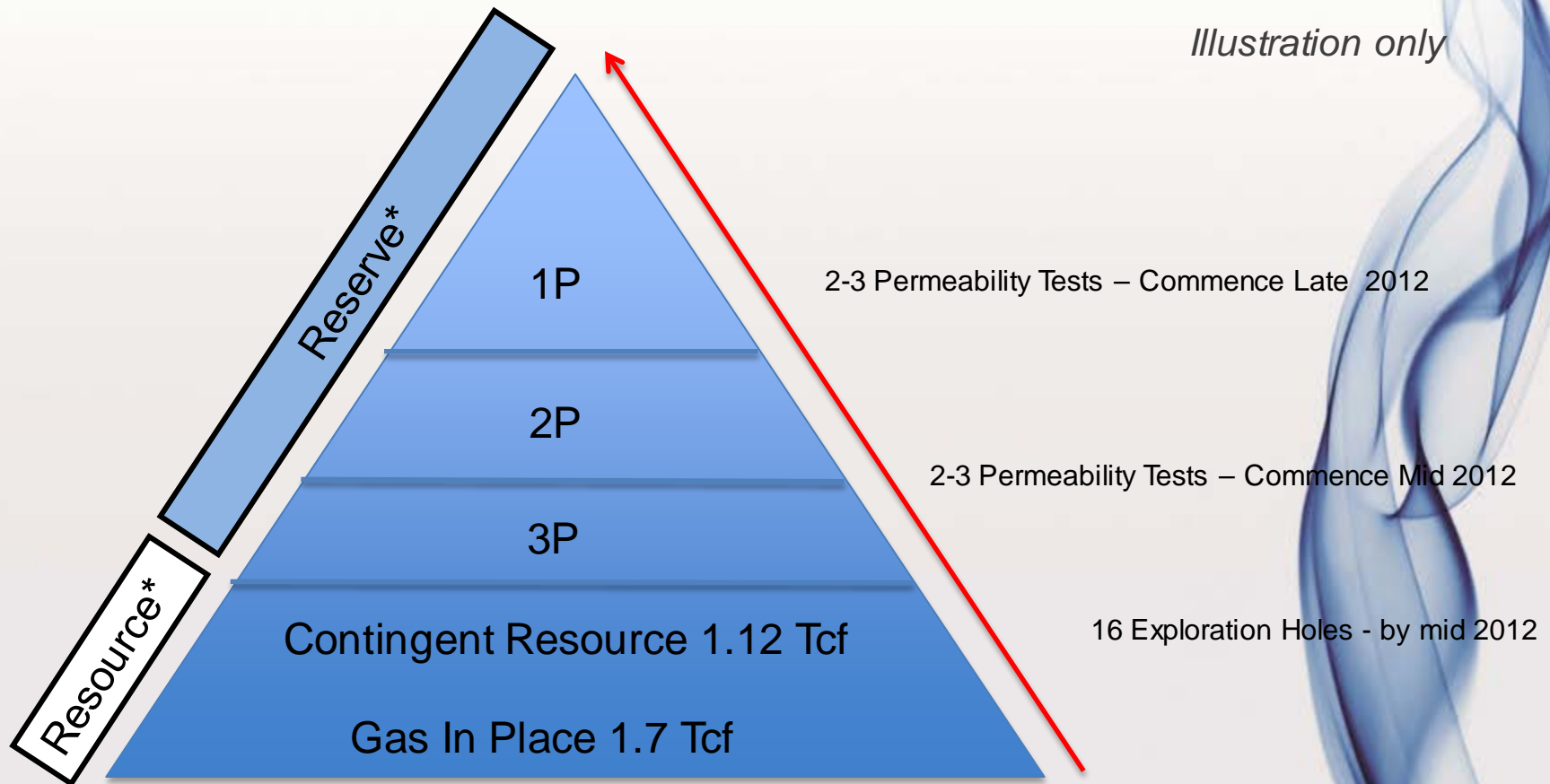
- ◆ 115 core samples to desorption to date
- ◆ Tests have produced encouraging data and results from
 - ◆ Targeted coal seams & thick carbonaceous mudstones
 - ◆ Wire line logging of 6 holes
- ◆ Strong indications of shallow conventional gas
 - ◆ Conventional gas appears contained below dolerite sills (traps)
 - ◆ Spontaneous gas flows from 2 completed holes
 - ◆ Gas being flared from KA 06 (depth of 360m)
- ◆ Gustavson Contingent resource of 1.12Tcf did not include conventional gas
 - ◆ Conventional gas could increase Contingent Resource estimates



KA06 360m - controlled flaring of spontaneous gas flow

Exploration Program will Improve Project Certainty*

Permeability Tests are key to attain “Reserves”



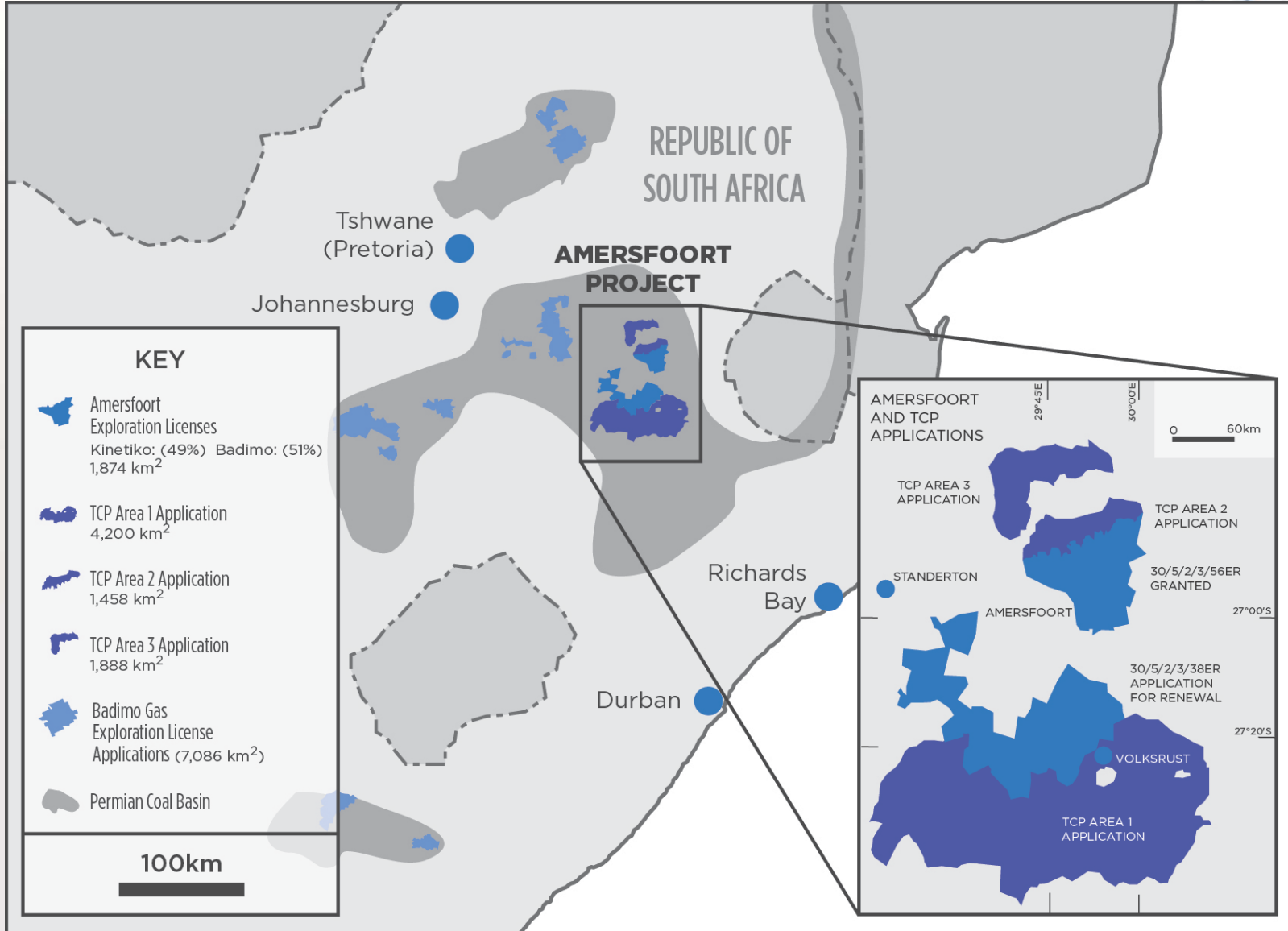
*SPE Petroleum Resources Management System (PRMS)

Commercialisation studies underway

Gas Distribution Options	
Supply CNG (Compressed Natural Gas)	Pipelines to allow scale, and if attractive supplemented by road tankers
Supply Mini LNG or LPG	Pipelines to allow scale, and if attractive supplemented by road tankers

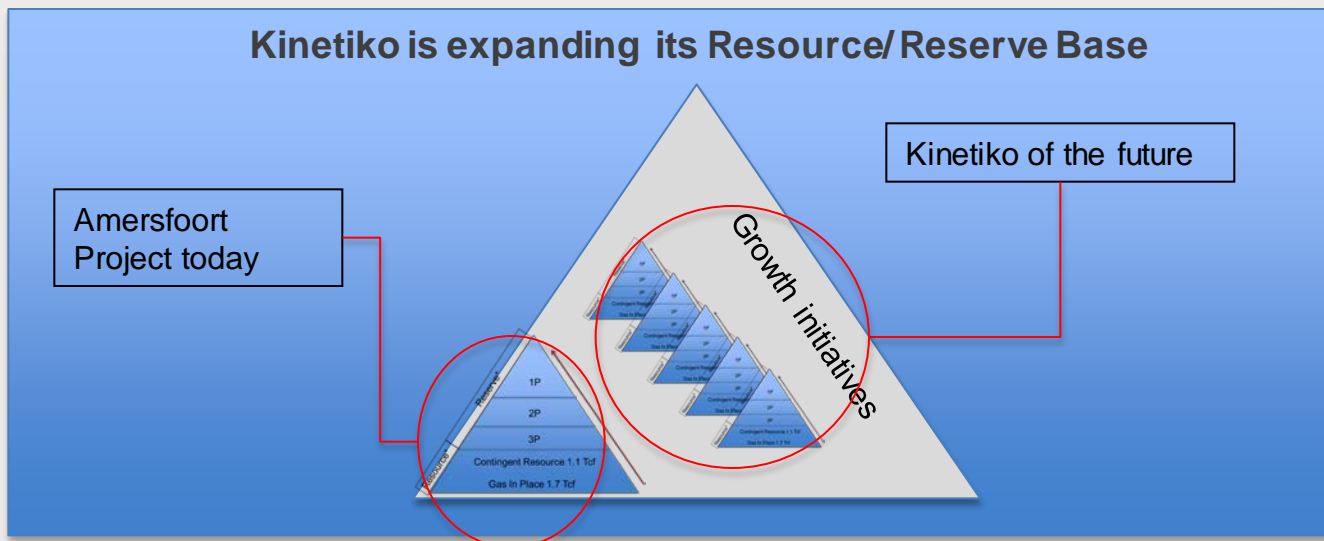
Gas Commercialisation Options		Market Attractiveness
Supply CNG to Eskom Majuba	State owned Monopoly - requires flame modulation in existing coal fired power plants E.g. Majuba Power station 6kms from tenement	✓
Supply CNG to Eskom's new or existing facilities	Coal, Gas and coal (cogeneration) facilities	✓
Supply CNG to IPPs (independent Power Producers)	New entrant growth	
Supply CNG to SASOL	Supply feed to existing gas and GTL (gas to liquids) Syn Gas plants	✓
Supply CNG to nearby Industrial/Resources companies	TBC	✓
Supply CNG via pipelines or road to other customers e.g. Local communities	CNG to centralised facilities	✓
Supply Mini LNG	TBC	
Supply LPG	Mix with higher calorific gas TBC	

Kinetiko Growth – leverage off Amersfoort



Kinetiko Growth

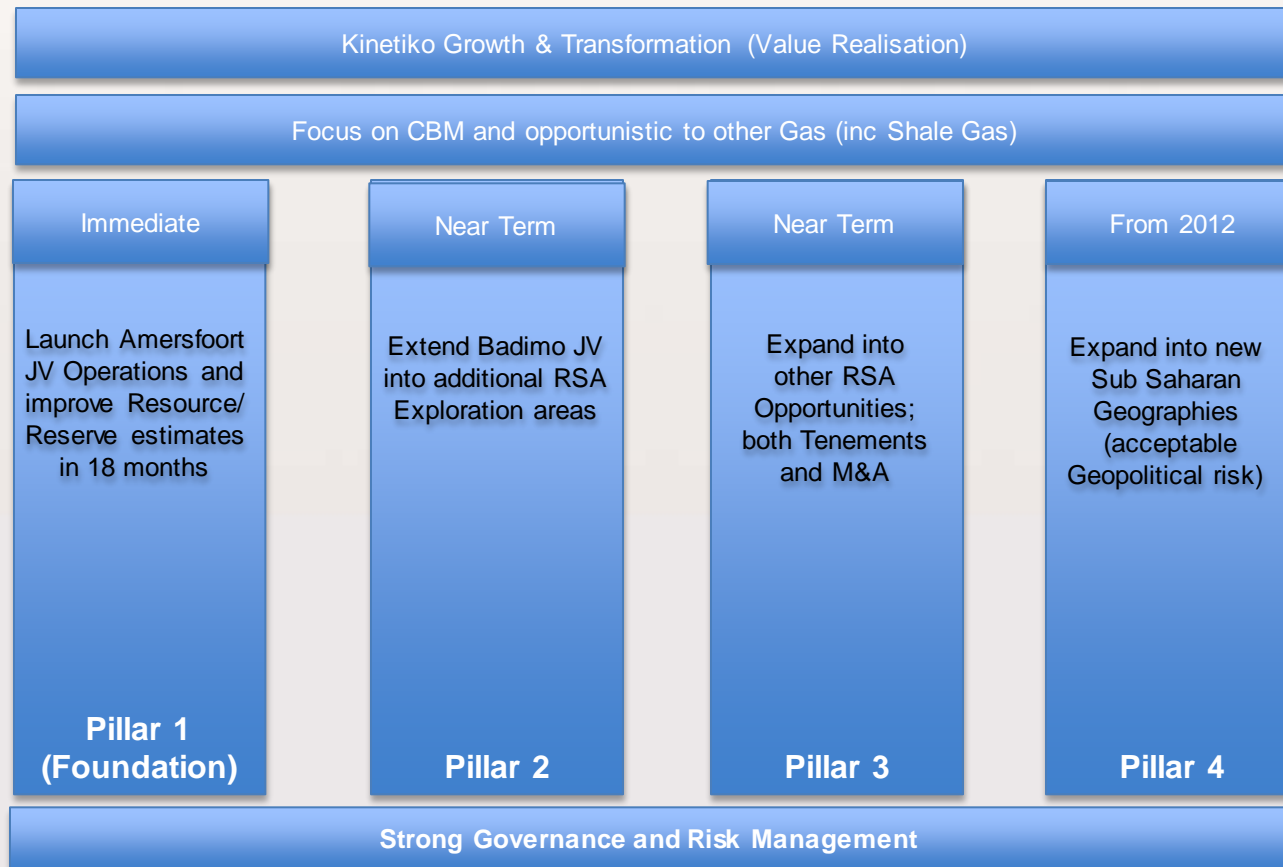
Kinetiko's actual and potential exploration area	
Amersfoort Project JV (current drilling operations 56ER & 38ER)	1,874Km ²
TCP Area 1 Application	4,329Km ²
TCP Area 2 Application	1,458Km ²
TCP Area 3 Application	1,888Km ²
TCP Area 4 Application	363Km ²
Badimo Gas Applications for Exploration Rights	7,086Km ²
Total Area (if applications are granted)	16,998Km²



Our High Level 5 Year Strategy

Our 5 Year Strategy is focussed CBM Exploration and selective targeting of other Gas opportunities.

- Our Strategy is comprised of Four Pillars, as below.



Summary - Strong foundation and high growth

*Kinetiko has a strong foundation & an attractive growth Potential	
Amersfoort Project 1.12TCF (based on 3 out of 16 holes)	✓
Strong Management Team and Technical Team (IP)	✓
Strong JV Partner	✓
Local and Regional Market Demand	✓
Upward South African Domestic Gas Prices	✓
Commercialisation Options (Identification)	✓
KKO Growth and Scale	✓
KKO Exploration and Growth Results since IPO (July 2011)	✓

*Source: prospectus, website and announcements