

CHAIRMAN'S ADDRESS



Mr Peter Hood
Chairman



ANNUAL FINANCIAL REPORT

 To receive and consider the Financial Statements of the Company for the year ended 30 June 2012, consisting of the Income Statements, Statement of Financial Position, Statements of Changes in Equity, Statements of Cash Flows, the Directors' Report, the Directors' Declaration and the Auditor's Report.



 That Mr Nigel Lloyd Johnson, being a director of the Company, retiring by rotation in accordance with clause 11.3 of the Company's constitution, and being eligible, is re-elected as a director of the Company.

For	Against	Proxy Discretion (Chairman)	Abstain	Excluded
39,939,101	131,893	62,198	21,839	0



 That Mr Craig Neil Duncan, being a director of the Company, retiring by rotation in accordance with clause 11.3 of the Company's constitution, and being eligible, is re-elected as a director of the Company.

For	Against	Proxy Discretion (Chairman)	Abstain	Excluded
39,902,628	168,366	62,198	21,839	0



- That for the purposes of ASX Listing Rule 7.4, shareholders ratify the placement of 12,333,041 ordinary fully paid shares at \$2.10 per share made, pursuant to Listing Rule 7.1, on 29 May 2012.
- Voting Exclusion Statement
 - Votes cast by shareholders that participated in the placement will be disregarded

For	Against	Open	Abstain	Excluded
1,439,516	175,616	72,353	19,241	38,448,305

- That the Remuneration Report, as set out in pages 22 26 of the Company's 2012 Annual Report, is adopted.
 - Please note that the vote on this resolution is advisory and does not bind the directors' or the Company.
- Voting Exclusion Statement
 - Votes cast by shareholders that are defined as key management personnel or a closely related party as such.

For	Against	Open	Abstain	Excluded
37,977,470	822,382	58,103	19,076	1,280,000

CLOSURE

- Any other business which may be brought forward in accordance with the Company's Constitution and the Corporations Act 2001
- Close of meeting Mr Peter Hood, Chairman







BUSINESS OVERVIEW





BUSINESS OVERVIEW



















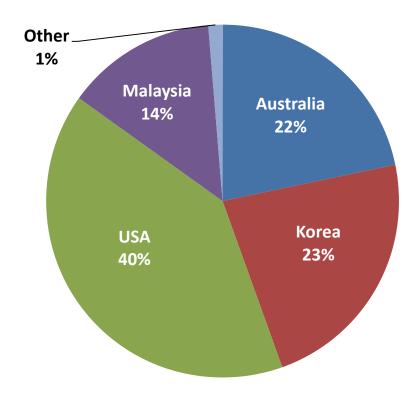








Revenue by Geographic Location FY2012





COMPETITIVE POSITIONING

- Market leader in syntactic foam materials, composite materials and technology
- Market leader riser buoyancy systems
- Market leader polymer technology for oilfield applications
- Largest, most technically advanced composites syntactic plant in the world
- Core competencies in oilfield capital drilling equipment (CDE), repair, maintenance and welding techniques
- Diversified product lines and revenue streams
- Global service and distribution network



FY2012 – ACHIEVEMENTS

- Completion of Henderson capex and ramp-up to target production rates
 - Target production output achieved in August 2012
- Development of a strong safety culture
- Recapitalisation of balance sheet
- Secured five year framework agreement with major customer
- Expansion of well construction and SURF ancillary product ranges
- Record earnings from MOSE



FY2012 CHALLENGES

Financial result adversely impacted by:

- Malaga plant closure
- Commissioning Henderson
- Duplicate manufacturing costs
- Evolving financial and commercial processes
- Transition to automated process manufacturing
- Establishing new product lines and revenue streams



FY2012 CHALLENGES - EXTERNAL

- Continuing strong AUD against USD
- Competitive pricing pressure
- Adversely impacted revenue and margins





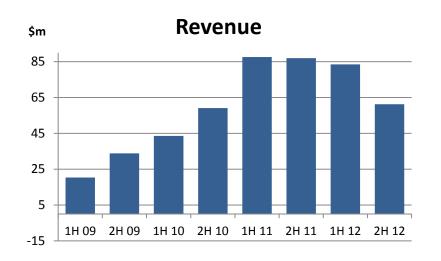
FINANCIAL OVERVIEW

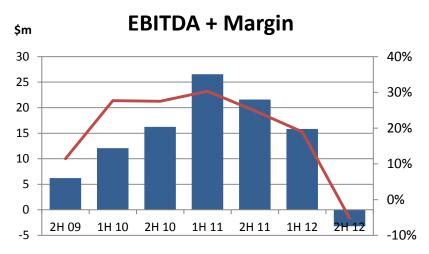
		FY2012	FY2011
Revenue	\$m	144.8	174.6
EBIT (reported)	\$m	(23.2)	43.5
Non-recurring	\$m	20.9	-
Adjusted EBIT	\$m	(2.3)	43.5
OPBT (excl forex/int rate)	\$m	(22.5)	40.6
OPBT (reported)	\$m	(25.7)	42.5
NPAT	\$m	(14.4)	30.2
EPS (basic)	cps	(18.4)	41.4
DPS	cps	2.0	8.0

¹ Excluding forex and interest rate movements



FINANCIAL OVERVIEW





Revenue Analysis

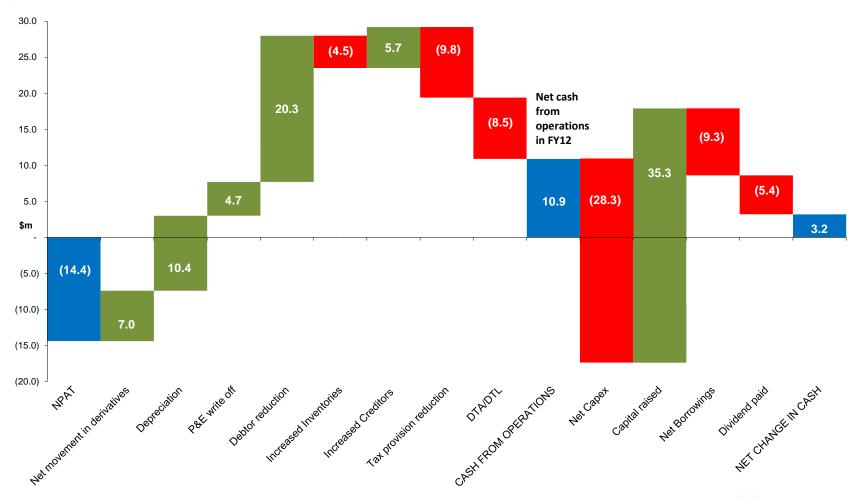
- AUD Revenue growth slowed in FY12
 - Capacity constraints
 - Impact of high AUD
 - Competitive pressures
- Plant now operating at capacity

Margin Analysis

- EBITDA & Margin impacted by:
 - Lower production from commissioning
 - AUD appreciation
 - Competitive pressures
 - * 2012 normalised



CASH FLOW





BALANCE SHEET

Balance sheet

- Negative net debt
- Reduced gearing
- Strong TWC position

Debt facility

- New debt facility established
- Core debt reduced
- Includes working capital facility
- Includes guarantee facilities

\$m		June 12	June 11	June 10
Total Assets		210.4	206.3	134.1
TWC		25.6	37.1	26.3
Total Equity		136.7	121.9	58.4
Net Debt/(Cash)		(3.2)	8.6	(5.5)
Interest Cover	(times)	n/a	49.9	73.7
Net Debt : Equity	%	(2.3)	7	(9.4)
Net Debt : EBITDA	%	n/a	18	63

\$m	30 Sept 2012	30 June 2012
Debtors	31.8	12.1
Cash on Hand	17.6	29.9
Facility Headroom ¹	<u>10.0</u>	
Creditors	(21.8)	(22.1)
Total Liquidity	37.6	19.9

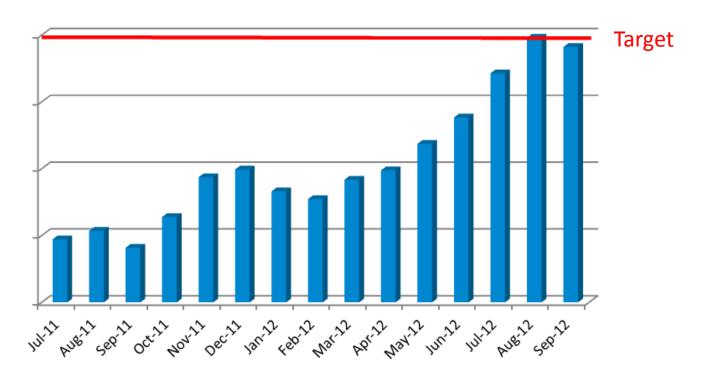
^{1.} Based on new facilities





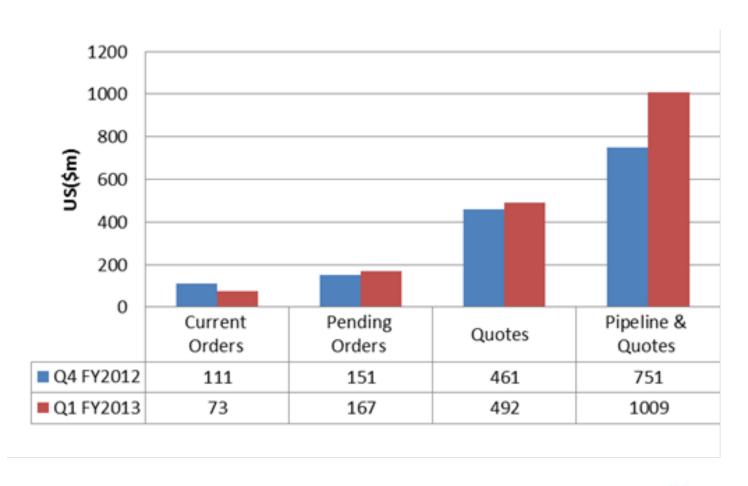


TARGET PLANT CAPACITY 1/7/11-30/9/12



- Target production rates achieved in August 2012
- In September 2012, Matrix sought to optimise its cost structure causing a temporary fall in production

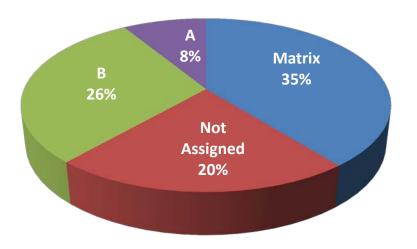
ORDER BOOK & PIPELINE (USD) AS AT 30/9/12

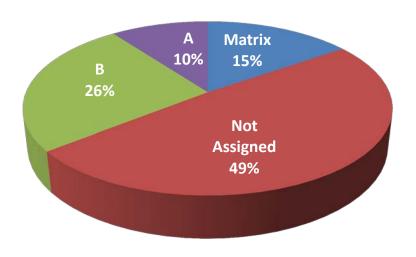


NEW BUILD DELIVERIES AWARDED & PIPELINE CONTRACTS

CY2013 - New Build Deliveries Awarded/ Pipeline Contracts

CY2014 - New Build Deliveries Awarded/ Pipeline Contracts





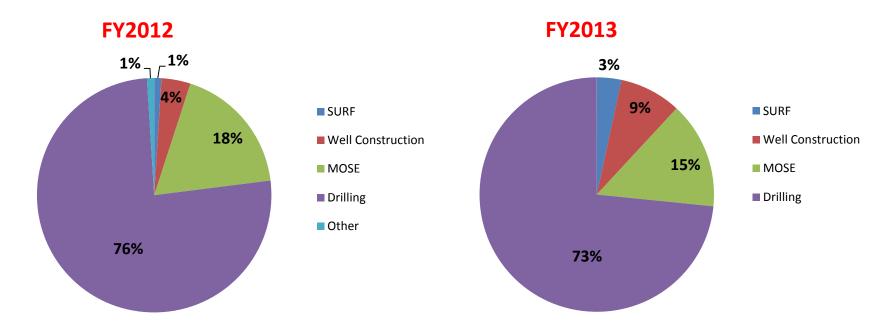
Source: Rig Zone 2012, Company Data





GROUP STRATEGY

 Penetrate new markets and generate new revenue streams by diversifying and expanding product lines





GROUP STRATEGY

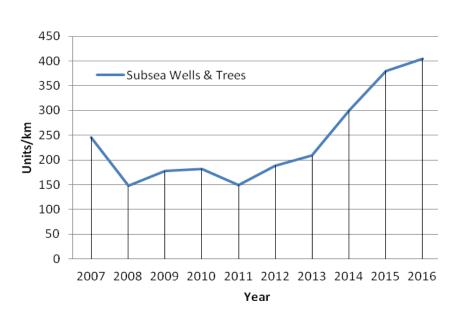
- Differentiate product from competitors
- Optimising plant revenue
- Cost control
- Working capital



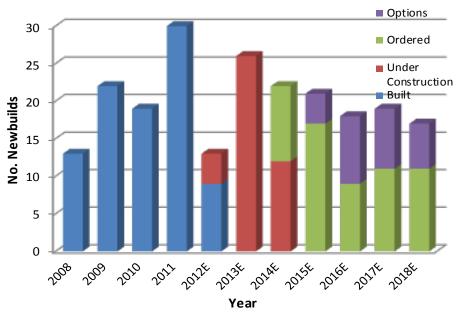
OUTLOOK

Drilling Products

Subsea Wells & Trees – Global Capex Units/km by Component



World Number of Confirmed Newbuilds



Source: Company Data, October 2012



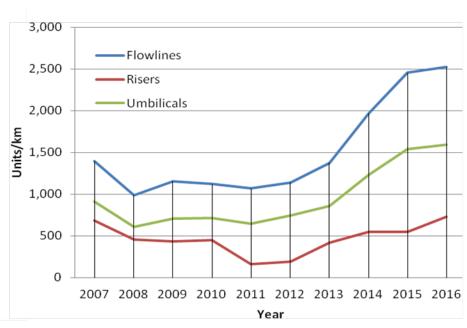
OUTLOOK

Drilling Products

World Floater Supply

SURF Ancillary Equipment

Global Capex - Units/km by Component



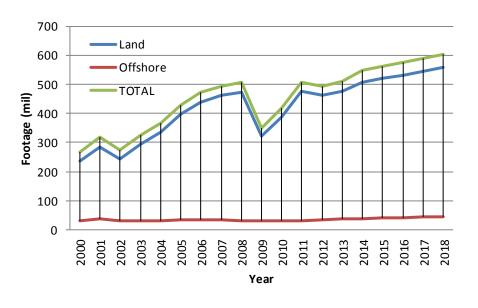
Source: Morgan Stanley, Company Data Source: Douglas-Westwood 2012

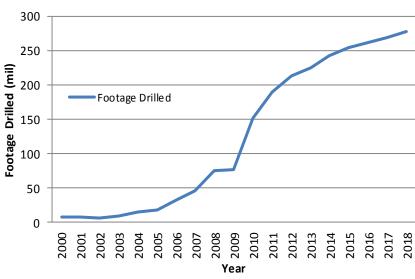


OUTLOOK

Well Construction Products

World Drilling & Production Outlook Land & Offshore (excludes Russia, China, Central Asia) US Drilling & Production Outlook Horizontal Footage Drilled (mil)







SUMMARY

- 2012 a year of transition
- Target production output achieved in August 2012
- Completion of heavy capex programme
 - Henderson plant completed
 - Office facilities completed
 - Shutdown of Malaga operations and relocation of fabrication shops completed



SUMMARY

- Focus 2013
- Expect to grow current order book and backlog of orders as timing of order conversions improves
- Penetrate new markets/ new revenue streams by diversifying, expanding and differentiating product lines
 - Focus on well construction and SURF ancillary product lines, and oilfield services
- Continued focus on cost management
- Continue to invest in operational and commercial processes, and systems
- Continued strong capital expenditure in oil and gas sector



CONTACT DETAILS

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