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Charro Project - Paddy 23 #1 Update

Highlights;

- Current Depth 6,515 feet
- Targeting 125,000 BOE
- · Low cost, short drill and test time frame.

Otis Energy Limited (ASX: OTE) is pleased to provide the following update on its Charro Oil Exploration Project located in Lea County New Mexico (5.5% WI, 4.29% NRI).

As of Friday afternoon US time the Paddy 23 State # 1 well was drilling ahead at 6,515 feet. The well is expected to reach target depth early this week at which stage the well will be logged.

The Paddy 23 State #1 well is targeting the Paddock/Blinebry formations at approximately 7,500 feet (2,286 metres).

Dry hole costs (DHC) attributable to Otis for this well are \$US 70,257. Completion costs to put the well into production should it be a successful are estimated at \$38,211.

About Charro

The Charro Project is located along the North-Western Shelf of the Delaware Basin in a prolific oil and gas producing region of Lea County, New Mexico. Charro is situated in an area with multiple producing formations with the initial primary target being shallow oil in the Paddock/Blinebry carbonates at 6,000' to 7,500'. Additional reserve potential may be present in the Abo, Wolfcamp, Cisco, Atoka and Morrow formations below the Paddock/Blinebry formations.



About Otis Energy Limited

Otis Energy Limited is an ASX-listed company engaged in the exploration, development and production of oil and gas in the United States with a particular focus on the Gulf States of Texas, New Mexico, Louisiana and Mississippi. Otis is particularly focussed on the application of modern drilling and completion techniques in the previously discovered yet undeveloped hydrocarbon trends.

Otis Energy aims to maintain its current portfolio of low to medium risk project areas that can be competitively drilled with minimal front end cost loading normally associated with the amassing of a geological and geophysical database. Otis Energy's Dallas offices are staffed by two Geologists, one Reservoir Engineer and two Landmen allowing Otis to generate and review exploration and production projects internally.

Otis Energy's current portfolio includes:

Project	Working Interest	Revenue Interest	Location
Comanche Project	12.5%	12.5% BPORI	North Central Texas
Avalanche Project	10%	7.5%	South Central Louisiana
Catahoula Lake Project	20%	15.9%	Central Louisiana
Charro Project	5.5%	4.29%	New Mexico
Sombrero	5%	3.75%	New Mexico
San Jacinto 3D Project	10% earning	7.5% earning	San Jacinto, Texas
Stagecoach	10%	7.4%	Texas

For more information contact; Barnaby Egerton-Warburton Managing Director Otis Energy Limited +612 800 33438

The information in this announcement has been reviewed by Truitt Mathews (a Certified Petroleum Geologist with the AAPG) who has over 30 years' experience in petroleum geology, and geophysics, prospect generation and evaluations, and prospect and project level resource and risk estimations. Mr Mathews reviewed this announcement and consents to the inclusion of the geological and engineering descriptions and any estimated hydrocarbon resources in the form and context in which they appear. Any resource estimates contained in this report are in accordance with the standard definitions set out by the Society of Petroleum Engineers, further information on which is available at spe.org.

GLOSSARY OF TERMS

APORI - After Payout Revenue Interest APOWI – After Payout Working Interest BIAPO – Back in After Payout BOE – Barrels of Oil Equivalent BOPD - Barrels of Oil Per Day BPORI - Before Payout Revenue Interest BPOWI – Before Payout Working Interest NRI – Net Revenue Interest WI – Working Interest