

26 June 2012

The Manager  
 Company Announcements  
 Australian Securities Exchange Limited  
 Level 6, 20 Bridge Street  
 Sydney NSW 2000

## By e-lodgement

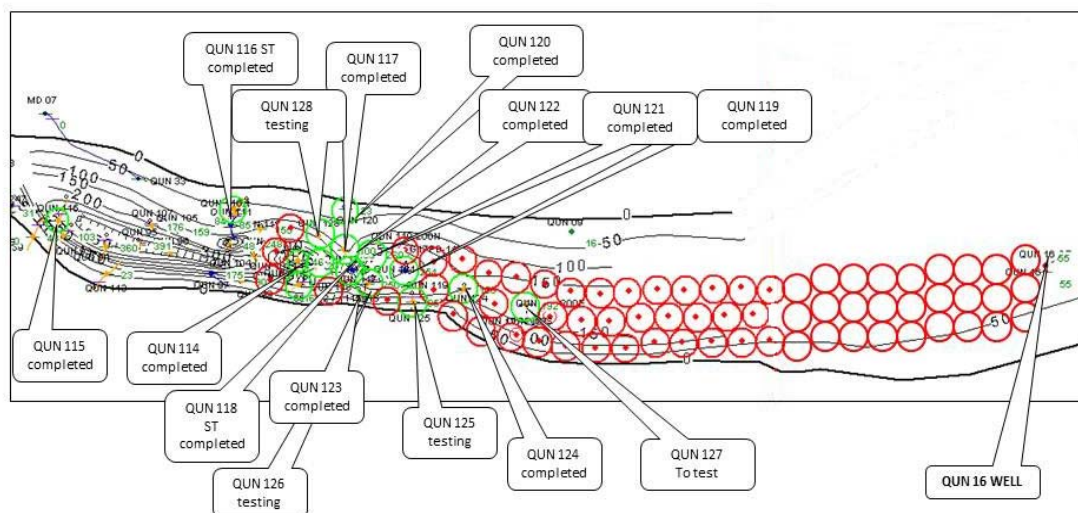
### TRINIDAD OPERATIONS UPDATE

Range Resources Limited ("**Range**" or "**the Company**") is pleased to announce an update with respect to its Trinidad operations.

The Company continues to enjoy drilling success along its rapidly expanding Lower Forest trend in the Morne Diablo Block. Encountered at a depth of roughly 1,000 ft. below the surface, Lower Forest wells are capable of adding 100-130 Bopd of initial production per well (average initial production to date circa 60 bopd noting that daily rates have increased per well with the step outs as per the diagram below). Since acquiring its Trinidad acreage, the Company has drilled 15 wells along the trend and successfully completed all 15 positioning Range to reach 1,000 bopd in the coming weeks as well tests and perforations are completed.

It should be noted that the Lower Forest wells drilled and tested to date are showing sands congruent with the sands encountered in the QUN16 well that was drilled and tested in 1942, which is located in the east of the Morne Diablo license some 3,500 ft from the QUN127 well highlighted below (on the edge of the red proposed drill locations per the diagram below). With the similarities to the QUN 16 well having been encountered in the recently drilled wells, the Company is looking at a 60+ well program for the Lower Forest horizon, utilising the Company's shallow capacity rigs, that will look to 'bridge the gap' between the existing wells drilled to date and the QUN 16 well. QUN 129,130 and 131 are currently drilling the lower forest horizon.

Along with gains in production, the current drilling program will also add reserves to the rapidly-expanding Range portfolio in Trinidad. Significant upward revisions to the Company's Trinidad P1 and P2 reserves are expected to be certified later in Q3 this year.



#### Lower Forest (800-1,000' horizon) Work Plan

- Green Circles – drilled / testing
- Red Circles – planned locations

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In addition to ongoing success with the currently drilling rigs, Range will stage in additional equipment throughout the year as it continues to add rigs with greater operating depth capabilities. With three rigs already drilling, the Company recently commissioned its Rig #8, capable of reaching depths of 9,000 to 10,000 ft. The first 6,500 ft well to spud shortly followed by two Herrera wells.



### ***Commissioning of Rig 8***

With Rig #8 in service, the Company will extend producing trends within the Upper, Middle, and Lower Cruse sections, where production rates and recoveries per well are considerably higher than the shallower producing horizons. Range will shortly commence drilling of the first of its deeper locations on the Morne Diablo Block, where offset wells have produced at initial rates of 200-400 Bopd and recovered up to 400,000 bbls. With additional development in the more prolific deeper reservoirs, production growth from the Company's Trinidad holdings is expected to accelerate over the next 12 months to more than 4,000 Bopd not taking into account any secondary recovery projects.

Range is increasingly enthusiastic about the considerable exploratory potential on its Morne Diablo and South Quarry Blocks, where high impact exploratory prospects have been identified in the Herrera Formation alone. The first of these prospects is scheduled for drilling in Q3 this year.

### **Herrera Prospects**

The Company has undertaken significant technical work to refine its portfolio of Herrera prospects over the past 12 months, incorporating 3D seismic data, all available subsurface control, and the known regional geology of the Herrera, which produced over 300 million barrels in the nearby Barrackpore/Penal complex alone.

After identifying sizeable unrisksed exploratory potential, Range has now added 40 MMbo (recoverable) in identified Herrera Prospective Resources to its prospect portfolio. Depending on the thickness and oil saturation of the Herrera where encountered, initial rates could potentially surpass 500 Bopd per well, making an immediate impact on Range's growing production base.

Following the initial 2 planned Herrera wells, the Company fully expects the Herrera program to grow in the number of identified prospects and additional reserve potential.

### **Secondary Recovery**

As a compliment to the ongoing exploration and development of the Morne Diablo and South Quarry Blocks, Range will move rapidly ahead with its secondary recovery projects on Morne Diablo

through the expansion of the existing pilot program, as well as on the Beach Marcelle Block. Applications for environmental approval, expansion of technical and visualization infrastructure in the new San Fernando office, and utilization of in-house reservoir modelling software are all underway in support of the enhanced oil recovery (“EOR”) projects.

As previously announced, the Company has certified more than 12 MMbo of Proved Reserves that remain to be produced from the Beach Marcelle Field alone with further Proved Reserves anticipated on following the expansion of the existing Morne Diablo pilot EOR program. An aggressive work program is expected to begin in each area once reservoir simulation work is completed and all necessary approvals are in hand.

<b>TRINIDAD RESERVES &amp; RESOURCES (RANGE 100%)</b>	<b>Oil (MMbbls)</b>
Proved (P1)	15.4
Probable (P2)	2.2
Possible (P3)	2.0
<b>Total Reserves</b>	<b>19.6</b>

**Prospective Resources** - Additional 18.2MMbo of previously certified Prospective Resources plus 40MMbo of new Prospective Resources with respect to the Herrera Formations.

**Old Park Lane Capital Research Note**

An updated research note from Old Park Lane Capital will be made available on the Company’s website.

Please find attached an updated Appendix 3B.

Yours faithfully



**Peter Landau**  
**Executive Director**

## Contacts

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## Range Background

Range Resources Limited is a dual listed (ASX: RRS; AIM: RRL) oil & gas exploration company with oil & gas interests in the frontier state of Puntland, Somalia, the Republic of Georgia, Texas, USA and Trinidad.

- In Trinidad Range recently completed the acquisition of a 100% interest in holding companies with three onshore production licenses and fully operational drilling subsidiary. Independently assessed Proved (1P) reserves in place of 15.4 MMbbls with 19.6 MMbbls of proved, probable and possible (3P) reserves and an additional 20 MMbbls (mean) of prospective resources.
- In the Republic of Georgia, Range holds a 40% farm-in interest in onshore blocks VIa and VIb, covering approx. 7,000sq.km. Range completed a 410km 2D seismic program with independent consultants RPS Energy identifying 68 potential structures containing an estimated 2 billion barrels of undiscovered oil-in-place (on a mean 100% basis) with the first (Mukhiani-1) of two exploration wells having spudded in July in 2011. The Company is focussing on a revised development strategy that will focus on low-cost, shallow appraisal drilling of the contingent resources around the Tkibuli-Shaori ("Tkibuli") coal deposit, which straddles the central sections of the Company's two blocks.
- In Puntland, Range holds a 20% working interest in two licences encompassing the highly prospective Dharoor and Nugaal valleys. The operator and 60% interest holder, Horn Petroleum Corp. (TSXV: HRN) has completed the first exploration well (Shabeel-1) to a final depth of 3,470m having encountered a 12-20m zone of significant hydrocarbon pay in the Upper Cretaceous Jesomma Formation. The second well spud in early June 2012 and targeting best estimate Prospective Resources (100% basis) across the two wells of 170-300 mmbbls.
- Range holds a 25% interest in the initial Smith #1 well and a 20% interest in further wells on the North Chapman Ranch project, Texas. The project area encompasses approximately 1,680 acres in one of the most prolific oil and gas producing trends in the State of Texas. Independently assessed 3P reserves in place (on a 100% basis) of 228 Bcf of natural gas, 18 mmbbls of oil and 17 mmbbls of natural gas liquids.

- Range holds a 21.75% interest in the East Texas Cotton Valley Prospect in Red River County, Texas, USA, where the prospect's project area encompasses approximately 1,570 acres encompassing a recent oil discovery. The prospect has independently assessed 3P reserves in place (on a 100% basis) of 3.3mmbbls of oil.
- Range is earning a 65% (option to move to 75%) interest in the highly prospective PUT 6 and PUT 7 licences in Putumayo Basin in Southern Colombia. The Company will undertake a 350km<sup>2</sup> 3D seismic program across the two licences and drill one well per licence, as well as looking to re-enter a previously suspended well that had a significant historical reserve estimate.

*The reserves estimates for the 3 Trinidad blocks and update reserves estimates for the North Chapman Ranch Project and East Texas Cotton Valley referred above have been formulated by Forrest A. Garb & Associates, Inc. (FGA). FGA is an international petroleum engineering and geologic consulting firm staffed by experienced engineers and geologists. Collectively FGA staff has more than a century of world-wide experience. FGA have consented in writing to the reference to them in this announcement and to the estimates of oil and natural gas liquids provided. The definitions for oil and gas reserves are in accordance with SEC Regulation S-X and in accordance with the guidelines of the Society of Petroleum Engineers ("SPE"). The SPE Reserve definitions can be found on the SPE website at [spe.org](http://spe.org).*

*The 40MMbo prospective Herrera resource has been identified internally by the Company's technical consultant Mr Paterson – who is a suitably qualified person and has reviewed the release and consents to the inclusion of his resource estimate.*

*RPS Group is an International Petroleum Consulting Firm with offices worldwide, who specialise in the evaluation of resources, and have consented to the information with regards to the Company's Georgian interests in the form and context that they appear. These estimates were formulated in accordance with the guidelines of the Society of Petroleum Engineers ("SPE").*

*The prospective resource estimates for the two Dharoor Valley prospects are internal estimates reported by Africa Oil Corp, the operator of the joint venture, which are based on volumetric and related assessments by Gaffney, Cline & Associates.*

*In granting its consent to the public disclosure of this press release with respect to the Company's Trinidad operations, Petrotrin makes no representation or warranty as to the adequacy or accuracy of its contents and disclaims any liability that may arise because of reliance on it.*

*The Contingent Resource estimate for CBM gas at the Tkibuli project is sourced from the publically available references to a report by Advanced Resources International's ("ARI") report in 2009: CMM and CBM development in the Tkibuli-Shaori Region, Georgia. Advanced Resources International, Inc., 2009. Prepared for GIG/Saknakhshiri and U.S. Trade and Development Agency. - [globalmethane.org/documents/toolsres\\_coal\\_overview\\_ch13.pdf](http://globalmethane.org/documents/toolsres_coal_overview_ch13.pdf). Range's technical consultants have not yet reviewed the details of ARI's resource estimate and the reliability of this estimate and its compliance with the SPE reporting guidelines or other standard is uncertain. Range and its JV partners will be seeking to confirm this resource estimate, and seek to define reserves, through its appraisal program and review of historical data during the next 12 months.*

*Reserve information on the Putumayo 1 Well published by Ecopetrol 1987.*

#### **SPE Definitions for Proved, Probable, Possible Reserves and Prospective Resources**

**Proved Reserves** are those quantities of petroleum, which by analysis of geoscience and engineering data, can be estimated with reasonable certainty to be commercially recoverable, from a given date forward, from known reservoirs and under defined economic conditions, operating methods, and government regulations.

**Probable Reserves** are those additional Reserves which analysis of geoscience and engineering data indicate are less likely to be recovered than Proved Reserves but more certain to be recovered than Possible Reserves.

**Possible Reserves** are those additional reserves which analysis of geoscience and engineering data indicate are less likely to be recoverable than Probable Reserves.

**Prospective Resources** are those quantities of petroleum estimated, as of a given date, to be potentially recoverable from undiscovered accumulations by application of future development projects. Prospective Resources have both an associated chance of discovery and a chance of development. Prospective Resources are further subdivided in accordance with the level of certainty associated with recoverable estimates assuming their discovery and development and may be sub-classified based on project maturity.

**Contingent Resources** are those quantities of hydrocarbons which are estimated, on a given date, to be potentially recoverable from known accumulations, but which are not currently considered to be commercially recoverable.

# Appendix 3B

## New issue announcement, application for quotation of additional securities and agreement

*Information or documents not available now must be given to ASX as soon as available. Information and documents given to ASX become ASX's property and may be made public.*

Introduced 1/7/96. Origin: Appendix 5. Amended 1/7/98, 1/9/99, 1/7/2000, 30/9/2001, 11/3/2002, 1/1/2003.

Name of entity

**RANGE RESOURCES LIMITED**

ABN

**88 002 522 009**

We (the entity) give ASX the following information.

### Part 1 - All issues

*You must complete the relevant sections (attach sheets if there is not enough space).*

- |   |  |  |
|---|--|--|
| 1 | +Class of +securities issued or to be issued   | Ordinary Fully Paid Shares   |
| 2 | Number of +securities issued or to be issued (if known) or maximum number which may be issued  | 64,820,000 Ordinary Fully Paid Shares  |
| 3 | Principal terms of the +securities (eg, if options, exercise price and expiry date; if partly paid +securities, the amount outstanding and due dates for payment; if +convertible securities, the conversion price and dates for conversion) | 45,000,000 Ordinary Fully Paid Shares to be issued upon completion of first hydrocarbon well drilled in Puntland as per original agreement<br><br>19,820,000 Ordinary Fully Paid Shares to be issued upon exercise of unlisted options (£0.075, 31 January 2017) |

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+ See chapter 19 for defined terms.

4 Do the <sup>+</sup>securities rank equally in all respects from the date of allotment with an existing <sup>+</sup>class of quoted <sup>+</sup>securities?

If the additional securities do not rank equally, please state:

- the date from which they do
- the extent to which they participate for the next dividend, (in the case of a trust, distribution) or interest payment

the extent to which they do not rank equally, other than in relation to the next dividend, distribution or interest payment

Yes – Ordinary Fully Paid

5 Issue price or consideration

45,000,000 Ordinary Fully Paid Shares to be issued upon completion of first hydrocarbon well drilled in Puntland as per original agreement

19,820,000 Ordinary Fully Paid Shares to be issued upon exercise of unlisted options (£0.075, 31 January 2017)

6 Purpose of the issue  
(If issued as consideration for the acquisition of assets, clearly identify those assets)

45,000,000 Ordinary Fully Paid Shares to be issued upon completion of first hydrocarbon well drilled in Puntland as per original agreement

19,820,000 Ordinary Fully Paid Shares to be issued upon exercise of unlisted options (£0.075, 31 January 2017)

7 Dates of entering <sup>+</sup>securities into uncertificated holdings or despatch of certificates

On or about 26 June 2012

	Number	<sup>+</sup> Class
8 Number and <sup>+</sup> class of all <sup>+</sup> securities quoted on ASX (including the securities in clause 2 if applicable)	2,357,627,605	Ordinary fully paid shares (RRS)

	Number	+Class	
9			
	Number and +class of all +securities not quoted on ASX (including the securities in clause 2 if applicable)	855,166	Unlisted Options (£0.04p, 30 June 2015)
		7,058,824	Unlisted Options (£0.17p, 30 April 2016)
		3,177,029	Unlisted Options (A\$0.50, 30 June 2012)
		17,921,146	Class A Performance Shares
		17,921,146	Class B Performance Shares
		5,180,000	Unlisted Options (£0.075p, 31 January 2017)
	9,000,000	Unlisted Options (£0.125p, 31 March 2015)	
10	Dividend policy (in the case of a trust, distribution policy) on the increased capital (interests)	Not applicable	

## Part 2 - Bonus issue or pro rata issue

11	Is security holder approval required?	N/A
12	Is the issue renounceable or non-renounceable?	N/A
13	Ratio in which the +securities will be offered	N/A
14	+Class of +securities to which the offer relates	N/A
15	+Record date to determine entitlements	N/A
16	Will holdings on different registers (or subregisters) be aggregated for calculating entitlements?	N/A
17	Policy for deciding entitlements in relation to fractions	N/A
18	Names of countries in which the entity has +security holders who will not be sent new issue documents  Note: Security holders must be told how their entitlements are to be dealt with.  Cross reference: rule 7.7.	N/A
19	Closing date for receipt of acceptances or renunciations	N/A
20	Names of any underwriters	N/A
21	Amount of any underwriting fee or commission	N/A
22	Names of any brokers to the issue	N/A

+ See chapter 19 for defined terms.



23	Fee or commission payable to the broker to the issue	N/A
24	Amount of any handling fee payable to brokers who lodge acceptances or renunciations on behalf of <sup>+</sup> security holders	N/A
25	If the issue is contingent on <sup>+</sup> security holders' approval, the date of the meeting	N/A
26	Date entitlement and acceptance form and prospectus or Product Disclosure Statement will be sent to persons entitled	N/A
27	If the entity has issued options, and the terms entitle option holders to participate on exercise, the date on which notices will be sent to option holders	N/A
28	Date rights trading will begin (if applicable)	N/A
29	Date rights trading will end (if applicable)	N/A
30	How do <sup>+</sup> security holders sell their entitlements <i>in full</i> through a broker?	N/A
31	How do <sup>+</sup> security holders sell <i>part</i> of their entitlements through a broker and accept for the balance?	N/A
32	How do <sup>+</sup> security holders dispose of their entitlements (except by sale through a broker)?	N/A
33	<sup>+</sup> Despatch date	N/A

### Part 3 - Quotation of securities

*You need only complete this section if you are applying for quotation of securities*

34 Type of securities  
(*tick one*)

(a)  Securities described in Part 1

(b)  All other securities

Example: restricted securities at the end of the escrowed period, partly paid securities that become fully paid, employee incentive share securities when restriction ends, securities issued on expiry or conversion of convertible securities

#### Entities that have ticked box 34(a)

#### Additional securities forming a new class of securities

*Tick to indicate you are providing the information or documents*

- 35  If the +securities are +equity securities, the names of the 20 largest holders of the additional +securities, and the number and percentage of additional +securities held by those holders
- 36  If the +securities are +equity securities, a distribution schedule of the additional +securities setting out the number of holders in the categories  
 1 - 1,000  
 1,001 - 5,000  
 5,001 - 10,000  
 10,001 - 100,000  
 100,001 and over
- 37  A copy of any trust deed for the additional +securities

**Entities that have ticked box 34(b)**

38 Number of securities for which +quotation is sought

39 Class of +securities for which quotation is sought

40 Do the +securities rank equally in all respects from the date of allotment with an existing +class of quoted +securities?  
  
 If the additional securities do not rank equally, please state:

- the date from which they do
- the extent to which they participate for the next dividend, (in the case of a trust, distribution) or interest payment
- the extent to which they do not rank equally, other than in relation to the next dividend, distribution or interest payment

41 Reason for request for quotation now  
 Example: In the case of restricted securities, end of restriction period  
  
 (if issued upon conversion of another security, clearly identify that other security)

42 Number and +class of all +securities quoted on ASX (including the securities in clause 38)

Number	+Class
<input type="text"/>	<input type="text"/>

**Quotation agreement**

+ See chapter 19 for defined terms.

1 +Quotation of our additional +securities is in ASX's absolute discretion. ASX may quote the +securities on any conditions it decides.

2 We warrant the following to ASX.

- The issue of the +securities to be quoted complies with the law and is not for an illegal purpose.
- There is no reason why those +securities should not be granted +quotation.
- An offer of the +securities for sale within 12 months after their issue will not require disclosure under section 707(3) or section 1012C(6) of the Corporations Act.

Note: An entity may need to obtain appropriate warranties from subscribers for the securities in order to be able to give this warranty

- Section 724 or section 1016E of the Corporations Act does not apply to any applications received by us in relation to any +securities to be quoted and that no-one has any right to return any +securities to be quoted under sections 737, 738 or 1016F of the Corporations Act at the time that we request that the +securities be quoted.
- We warrant that if confirmation is required under section 1017F of the Corporations Act in relation to the +securities to be quoted, it has been provided at the time that we request that the +securities be quoted.
- If we are a trust, we warrant that no person has the right to return the +securities to be quoted under section 1019B of the Corporations Act at the time that we request that the +securities be quoted.

3 We will indemnify ASX to the fullest extent permitted by law in respect of any claim, action or expense arising from or connected with any breach of the warranties in this agreement.

4 We give ASX the information and documents required by this form. If any information or document not available now, will give it to ASX before +quotation of the +securities begins. We acknowledge that ASX is relying on the information and documents. We warrant that they are (will be) true and complete.

Sign here:



Date: 26 June 2012  
Print name: Jane Flegg – Company Secretary