

The Company Announcement Officer
ASX Ltd
via electronic lodgement

GOOD OIL CONFERENCE PRESENTATION

Please find attached a presentation to be made by David Wrench at the "Good Oil Conference" in Fremantle this morning.

Yours faithfully

A handwritten signature in black ink, appearing to be "DW", with a long horizontal line extending to the right.

DAVID WRENCH
Managing Director

Further information:

Strike Energy Limited
David Wrench – Managing Director
T: +61 2 8261 1000
E: strike@strikeenergy.com.au

OUR FOCUS

- COOPER BASIN
Over 1 million net acres with unconventional potential
- EAGLE FORD SHALE
10,000 net acres within the gas-condensate window

Ground Floor, 10 Ord Street
West Perth, Western Australia 6005
T: 61 8 6103 0999
F: 61 8 6103 0990
E: strike@strikeenergy.com.au
www.strikeenergy.com.au



*EXPOSURE TO THE WORLD'S BEST UNCONVENTIONAL PLAYS
– THE EAGLE FORD SHALE AND THE COOPER BASIN –*

GOOD OIL CONFERENCE

4 – 5 SEPTEMBER 2012



STRIKE ENERGY



EAGLE FORD SHALE



SOUTHERN COOPER BASIN



CARNARVON BASIN



PRODUCING ASSETS

STRIKE ENERGY

***SUBSTANTIAL EXPOSURE TO THE
UNCONVENTIONAL OIL & GAS SECTOR***

	EAGLE FORD SHALE	SOUTHERN COOPER BASIN
★ QUALITY ASSETS	~10,000 (net) acres in the gas-condensate fairway	Over one million net acres with unconventional potential
★ LARGE RESOURCE	35 – 45 million boe (net) resource potential	6+ Tcf (net) prospective gas resource – likely to increase
★ HIGH ACTIVITY	Production to commence soon	Successful evaluation drilling Flow testing planned H1/2013
★ VALUE UPSIDE	Strong production to re-rate asset value in-line with peers	Strong flow test results a 'game changer' for Strike

SNAPSHOT (31 AUGUST 2012)

Corporate office	Sydney, Australia
US operations base	Houston, USA
Key management	David Wrench – Managing Director Ben Thomas – President, USA Andrew Hooper-Nguyen – CFO/CCO
Listing	ASX (ticker STX)
Market capitalisation	~\$100 million
Issued shares	614,519,664
Unlisted options	31,025,000
Major shareholders	Board and management ~11% Institutional investors ~25%
Production (2012/13 F)	~110,000 Boe conventional + new production from Eagle Ford Shale
Revenue (2012/13 F)	~\$4.5 million from conventional + new revenues from Eagle Ford Shale

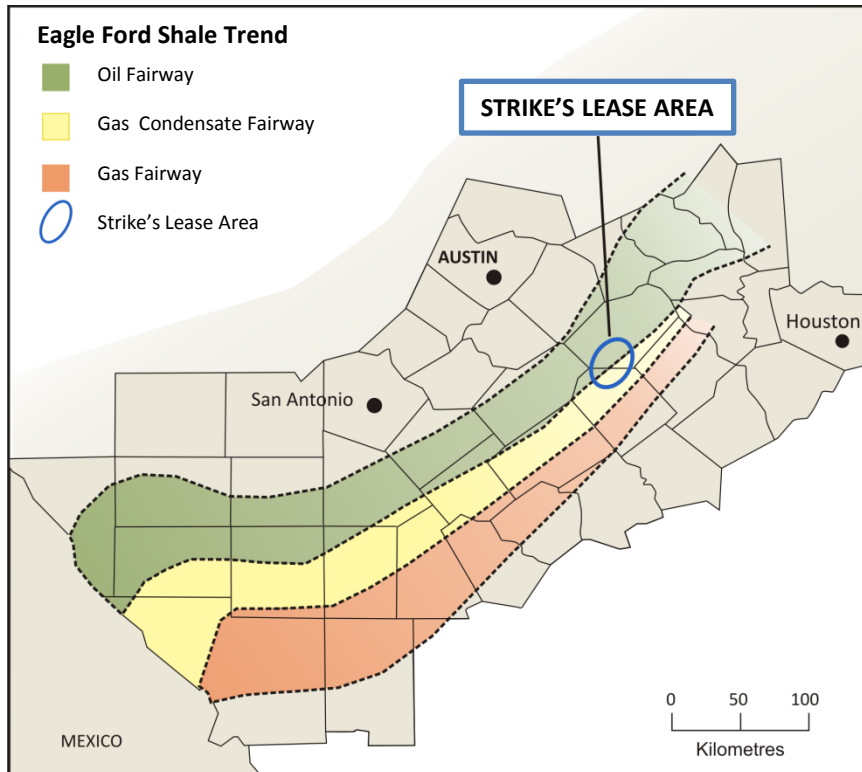
★ NEAR TERM VALUE DRIVERS

- **Eagle Ford Shale production test**
- Carnarvon Basin Palta prospect drilling
- **Planned flow testing** of Southern Cooper Basin unconventional evaluation wells
- Testing of Permian Basin Lower Clearfork Shale

★ FULLY FUNDED

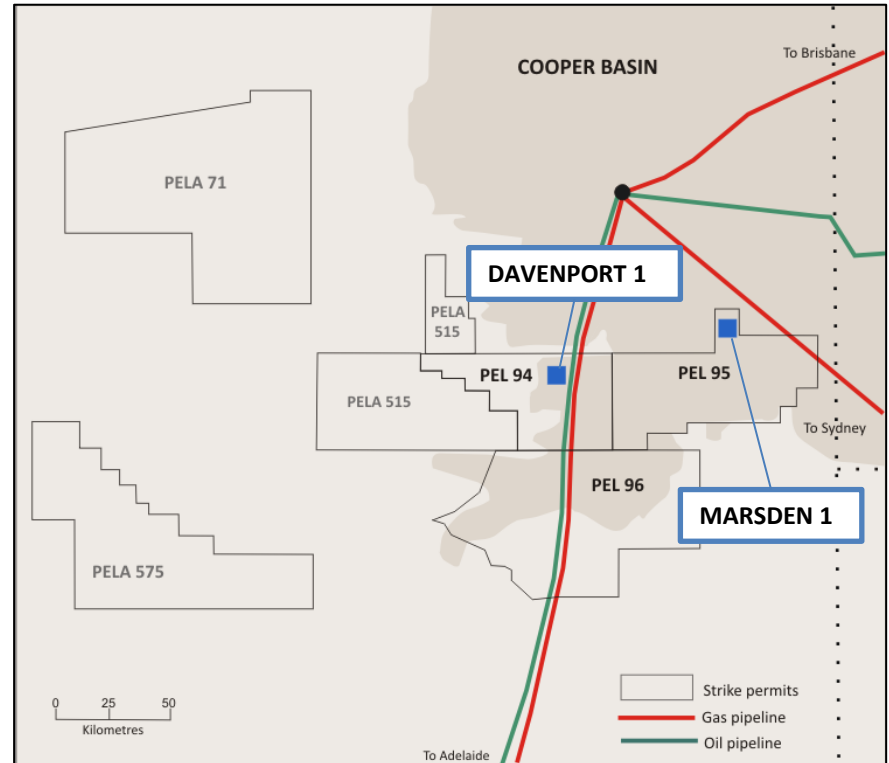
- ~\$12 million cash at 31 August 2012
- **All exploration and development commitments fully funded**
- Cash flow from conventional operations offsets corporate overhead
- New cash flow expected from Eagle Ford Shale production

EAGLE FORD SHALE



~36,250 (gross) / ~10,000 (net) acres in the Eagle Ford Shale focused on the attractive gas-condensate fairway

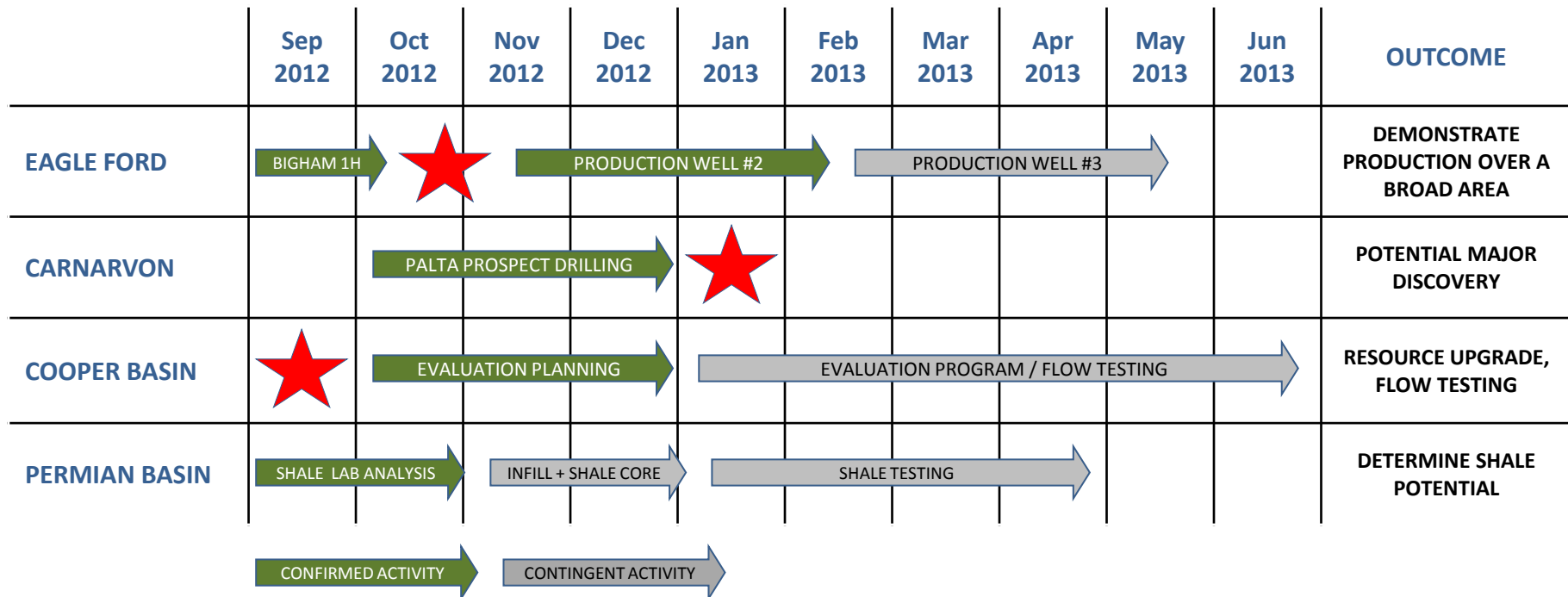
SOUTHERN COOPER BASIN



16,000 km² / 4 million acres (net) of permits and applications, including over one million acres with unconventional potential

★ 2012/13 KEY DEVELOPMENT OBJECTIVES

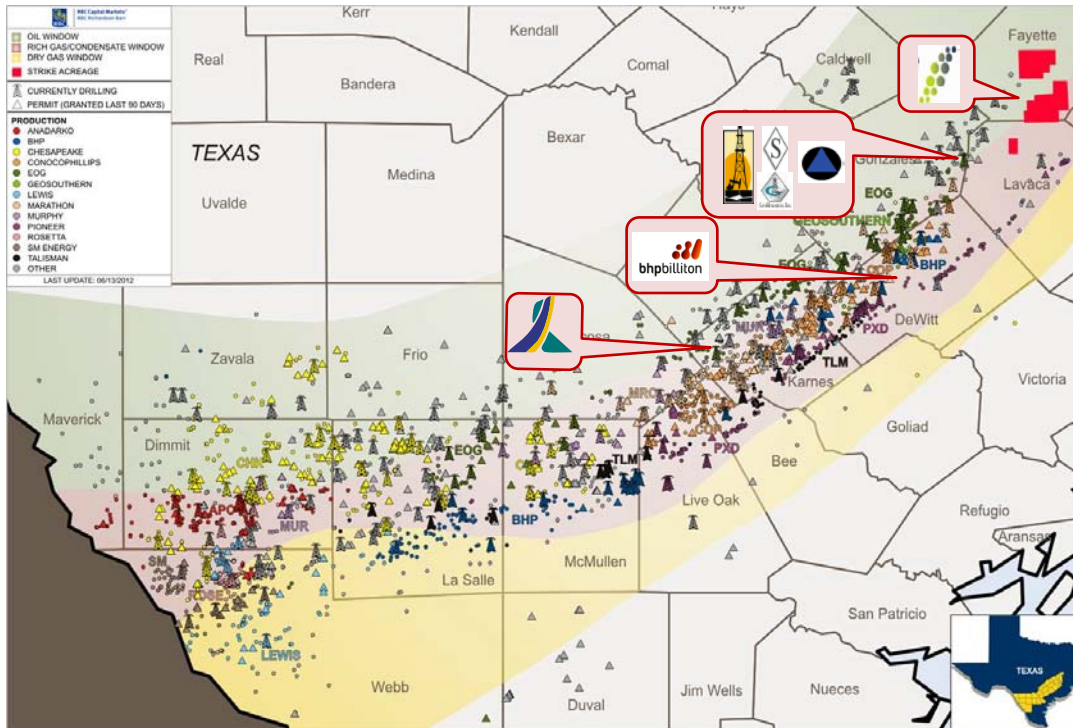
- EAGLE FORD SHALE – **demonstrate commercial production** over a broad expanse of Strike’s lease area
- SOUTHERN COOPER BASIN – **flow test hydrocarbons** from coal and shale formations



THE EAGLE FORD SHALE

*LEVERAGE TO THE USA'S PREMIER
UNCONVENTIONAL LIQUIDS PLAY*

THE EAGLE FORD SHALE TREND



Source: RBC Capital Markets

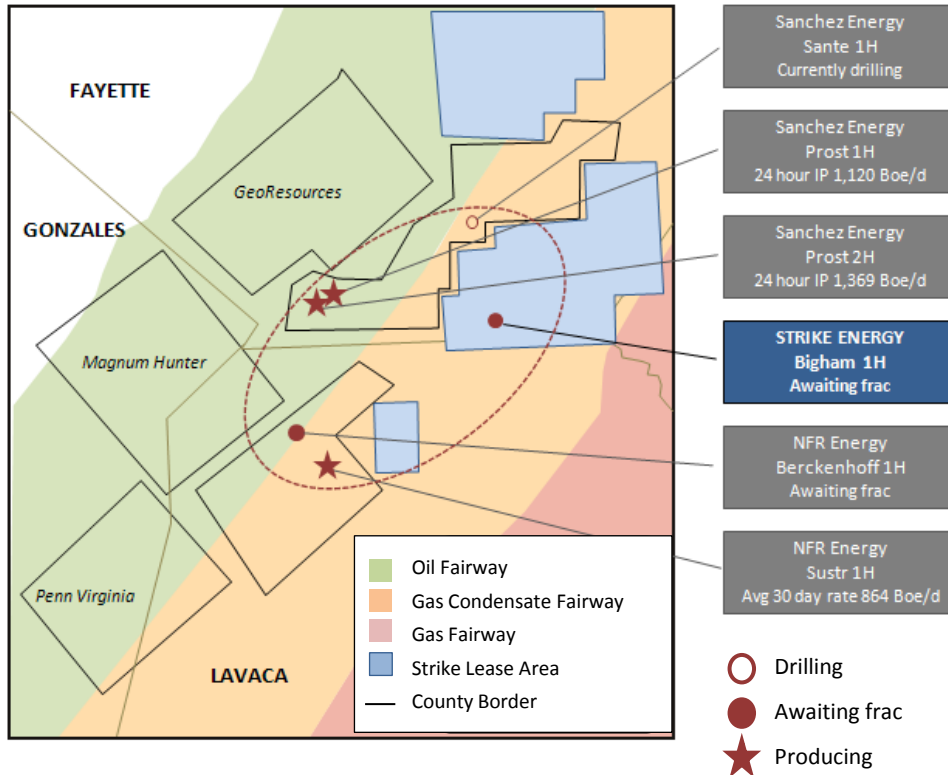
★ LIQUIDS RICH

- Eagle Ford Shale produces **high-value oil and condensate**
- Over-pressured formations generate strong flow rates
- **Superior economics** to dry gas plays

★ HEIGHTENED ACTIVITY

- Over 2,800 drilling permits issued in 2011 compared to 26 in 2008 (Source: TRRC)
- **Drilling activity rapidly moving northeast to Strike's lease area**
- Entry of oil and gas majors through acquisitions and partnerships

STRIKE'S LEASE AREA



★ BIGHAM 1H DRILLED, CASED, AWAITING FRAC

- Fracture stimulation and completion operations on track
- Production testing to follow

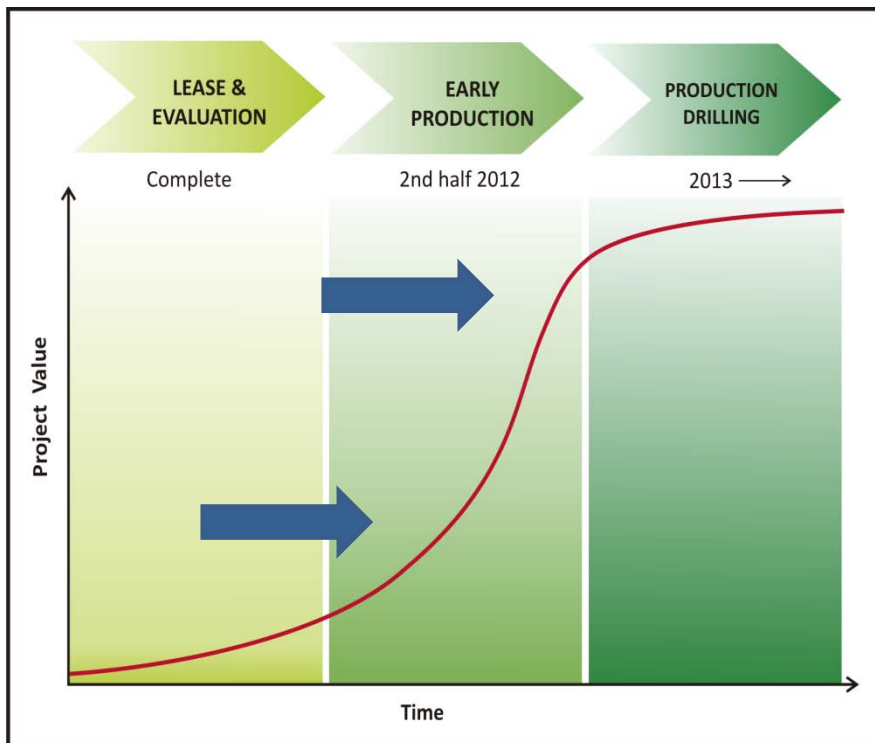
★ REGIONAL DE-RISKING UNDERWAY

- Strong production rates from nearby wells have de-risked the region, including Strike's lease area

★ 35 TO 45 MILLION BOE RESOURCE POTENTIAL

- Participation in ~36,250 (gross) / ~10,000 (net) acres
- 300 gross / 80 net well locations at 120 acre well spacing
- **35 to 45 million Boe (net) potential** based on the expected ultimate recovery (EUR) per well forecast by nearby operators

DEVELOPMENT VALUE CURVE



★ **EARLY PRODUCTION**

- **Bigam 1H to demonstrate production potential of Upper Eagle Ford formation**
- Production well #2 to demonstrate production potential of Lower Eagle Ford formation
- Subsequent wells to optimise well performance and demonstrate productivity over a wide area
- Acquire 3D seismic and secure reserves certification
- **Achieve a near-term re-rating of asset value in-line with early stage peers** – US\$6,000–12,000 per acre (Source: Bell Potter)

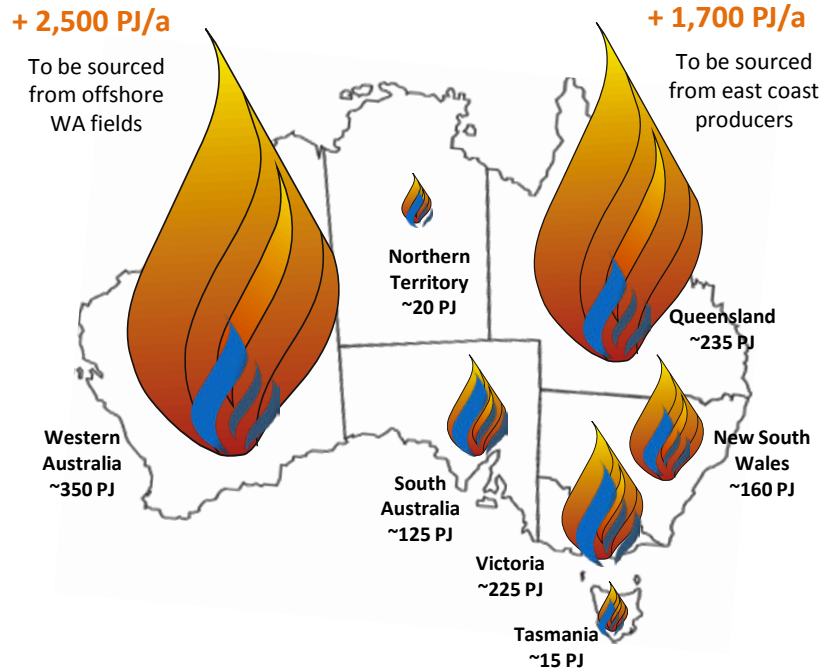
★ **PRODUCTION DRILLING**

- Accelerate production drilling based on early well success
- Confirm well production profile 'type curve'
- **Achieve a medium term re-rating of asset value in-line with advanced producing peers**

SOUTHERN COOPER BASIN

***A LARGE POSITION WITHIN AUSTRALIA'S
LEADING UNCONVENTIONAL PLAY***

FORECAST AUSTRALIA GAS CONSUMPTION



2010/11 gas consumption

2020 forecast gas consumption

Source: EnergyQuest, Queensland Government

★ GAS DEMAND FORECAST TO TRIPLE BY 2016

- Demand from Queensland LNG plants under construction plus increased role for gas in the clean energy future
- East coast **gas prices forecast to reach A\$6-9 / GJ**

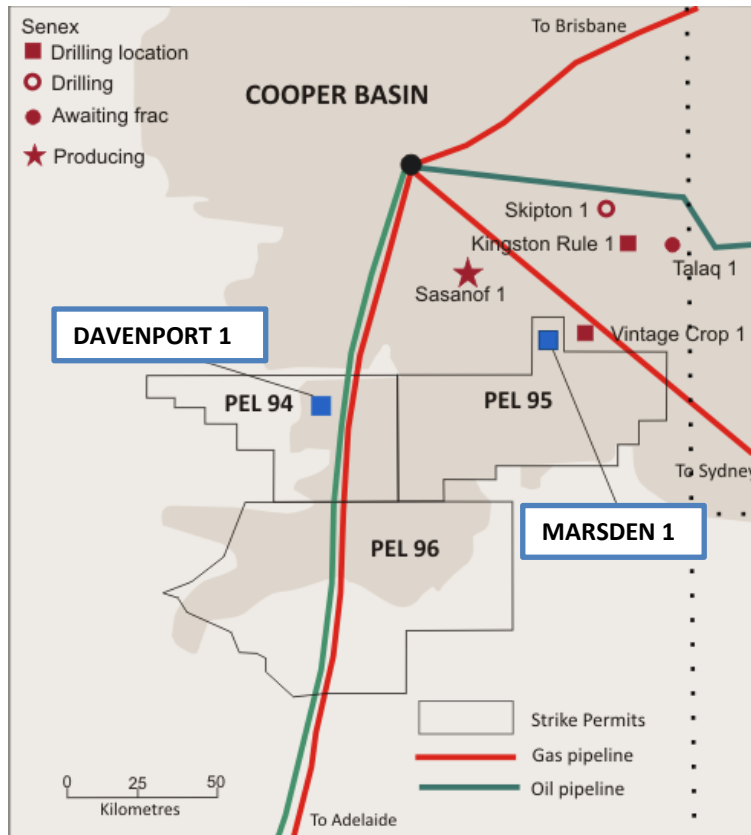
★ UNCONVENTIONAL POTENTIAL

- Established hydrocarbon basin with 50 years production
- Extensive thick shales, coals and tight sands
- **Australia's most active unconventional exploration region**

★ BEST POSITIONING

- **Existing oil and gas pipelines** to east coast markets (running through Strike's permits) with open access and spare capacity
- Manageable land access and environmental conditions

STRIKE'S KEY UNCONVENTIONAL PERMITS



★ VERY LARGE PERMIT AREA

~4,600 km² (**one million acres**) prospective for unconventional exploration

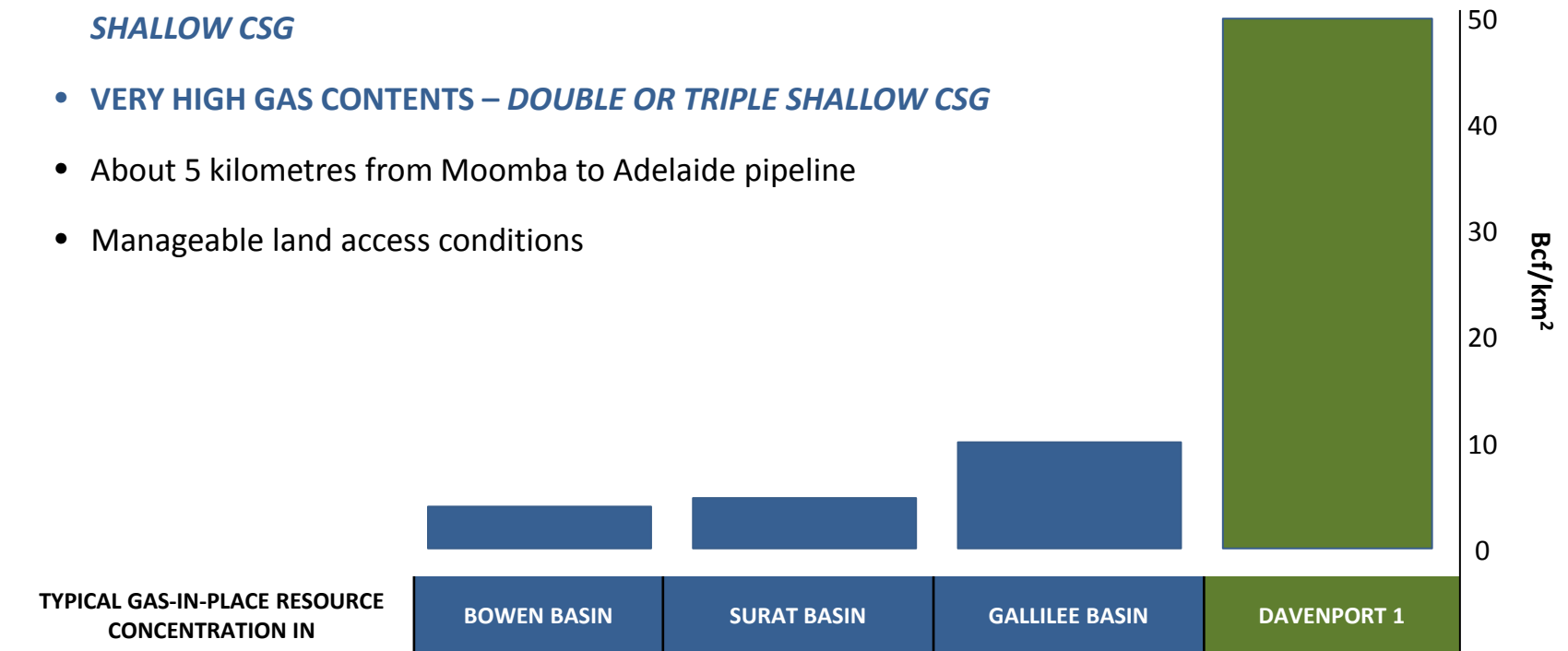
PERMIT	INTEREST	OPERATOR	SIZE (km ² net)
PEL 96	67%	Strike	2,707
PEL 95	50%	Beach Energy	1,291
PEL 94	35%	Beach Energy	631
	Average 51%		Total 4,629

★ PROSPECTIVE RESOURCE 6 TCF – LIKELY TO INCREASE

Marsden 1 (PEL 95) and Davenport 1 (PEL 94) evaluation wells demonstrated **thicker unconventional formations** and **higher hydrocarbon contents** than previously modeled

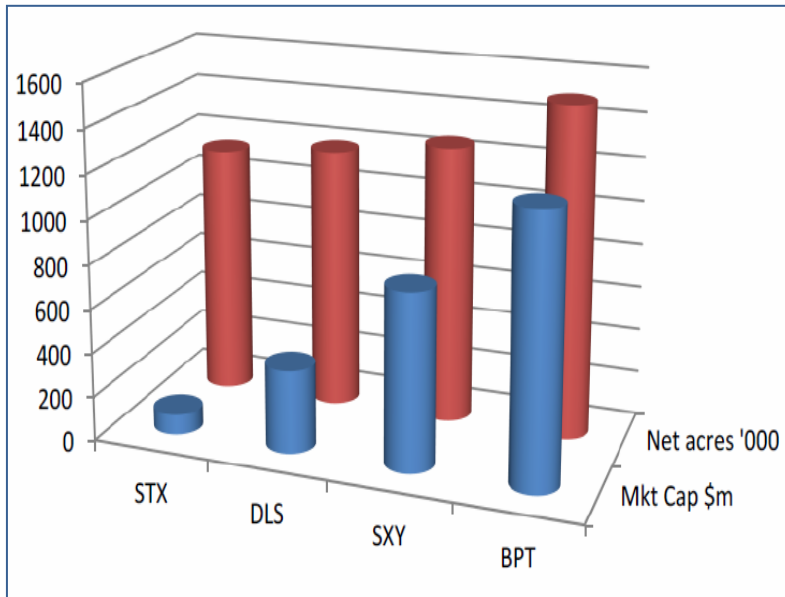
★ **PEL 94 – DAVENPORT AREA DEEP COAL SEAM GAS**

- Coal seams at 1,600 to 2,000 metres, *BUT...*
- **EXCEPTIONAL NET COAL THICKNESS – FOUR OR FIVE TIMES SHALLOW CSG**
- **VERY HIGH GAS CONTENTS – DOUBLE OR TRIPLE SHALLOW CSG**
- About 5 kilometres from Moomba to Adelaide pipeline
- Manageable land access conditions



Source: Strike analysis

UNCONVENTIONAL ACREAGE & CAPITALISATION v PEERS



Source – Bell Potter

★ **CONFIRM RESOURCE POTENTIAL**

- Evaluation drilling has confirmed coal and shale thicknesses
- Existing seismic shows formations extend across wide area
- Lab analysis has confirmed encouraging hydrocarbon content
- Prospective resource to be certified by an independent geological consultant
- **Achieve a near-term re-rating of asset value in-line with early stage peers**

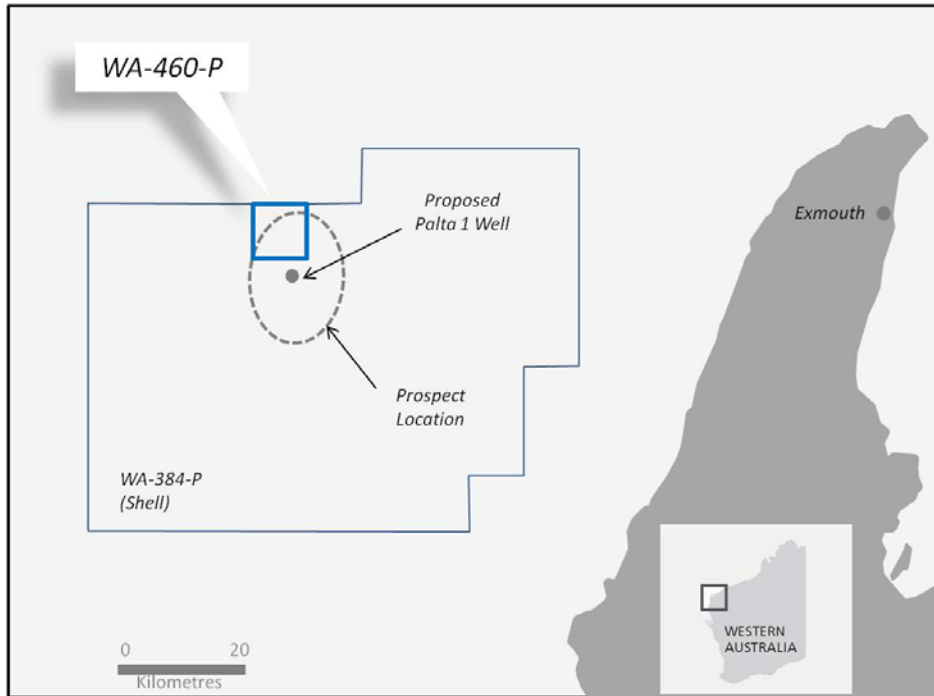
★ **DEMONSTRATE PRODUCTIVITY**

- Technical and economic scoping studies underway to develop optimal well design and completion technique
- Planned flow-testing during in H1/2013
- **Achieve a medium-term re-rating of asset value in-line with peers at flow testing stage**

CARNARVON BASIN

*OPTION VALUE FROM UPCOMING PALTA
DRILLING*

CARNARVON BASIN – PALTA PROSPECT (WA 460 P)



★ CARNARVON BASIN PERMITS

- Five permits – 1,200 km² (net)
- Four operated by Strike
- High working interests – average 44%

★ PALTA PROSPECT

- 13.5 Tcf gas-in-place estimated by Strike
- **Approximately 20% (~2.5 Tcf) of the prospect mapped in WA 460 P – Strike 33.3%**
- Palta 1 to be spudded by Shell Q4/2012 in adjacent WA-384-P
- **No cost to Strike**

PRODUCING ASSETS

CASHFLOW FROM CONVENTIONAL PRODUCTION

	PERMIAN BASIN, TEXAS	LOUISE FIELD, TEXAS (Eaglewood Joint Venture)
★ Production (2011/12)	7,135 Boe (7 months)	680 MMcfe
★ Revenues (2012/13 F)	~\$1 million	~\$3.5 million
★ Reserves (30 June 2012)	344,000 Boe	3.9 bcfe
★ Recent activity	Acquired November 2011 First infill well drilled August 2012	-
★ Upside potential	1,000 foot Lower Clearfork Shale Coring & testing planned 2012/13	-

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COMPETENT PERSONS STATEMENT

The reported reserves in this presentation are based on information compiled by Mr. Ben A Thomas. Mr. Thomas is the Manager of Strike's US operations and has consented to the inclusion of the reserves information in this report.

Mr. Thomas holds a B.Sc in Petroleum Engineering. He is a member of the Society of Petroleum Engineers and has worked in the petroleum industry as a practicing reservoir engineer for over 40 years.