

Carbon Energy Limited | ABN 56 057 552 137

ASX / Media Announcement

13 June, 2013

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Carbon Energy Limited ABN 56 057 552 137 Carbon Energy (Operations) Pty Ltd ABN 61 105 176 967

Carbon Energy Wins Advanced Clean Coal Technology Award

Carbon Energy (ASX:CNX, OTCQX:CNXAY) is pleased to announce the Company has been awarded the Advanced Clean Coal Technology Award for its proprietary keyseam® underground coal gasification (UCG) technology.

The award was announced at the 10th Clean Coal Forum in Beijing on 13 June 2013, at which Carbon Energy presented. A copy of the Company's presentation is attached.

ENDS

For and on behalf of the Board

Morné Engelbrecht Acting Chief Executive Officer

For more information please contact Andrew Crook on +61 419 788 431 or refer to our website at www.carbonenergy.com.au

About Carbon Energy

Carbon Energy specialises in underground coal gasification (UCG). Our proprietary keyseam® technology is the key to unlocking new energy sources, transforming stranded, deep or otherwise uneconomic coal resources into high-value fuels with lower carbon emissions.

Carbon Energy delivers end-to-end UCG services from initial project assessment through to commercial project development, operations, site decommissioning and rehabilitation.

Carbon Energy achieved Proof of Concept of its keyseam technology following 10 years of research by Australia's premier scientific research agency, the Commonwealth Scientific and Industrial Research organisation (CSIRO), 5 years of in-field trials and over \$100 million investment in technology development.

By successfully proving our keyseam technology, we have earned a reputation for delivering consistent, high quality product gas which can be used for many purposes including power generation, fertilisers and production of pipeline quality gas. keyseam maximises resource efficiency, whilst minimising surface disturbance and preserving groundwater quality.

Carbon Energy also has previously announced the following assets:

- 2.0 Billion tonnes¹ of coal JORC Inferred Resource in southeast Queensland's Surat
 - Basin:
- 743PJ² of Certified 2P syngas reserves in southeast Queensland's Surat Basin; and,
- 910 Million tonnes³ of coal JORC Inferred Resource at its Bridger, Wyoming USA farm-in area.

The Company is headquartered in Brisbane, Australia, listed on the Australian securities Exchange (ASX) as CNX and is quoted on the OTCQX International Exchange as CNXAY in the United States. Carbon Energy has UCG projects in Australia, China, Chile, Turkey and the United States.

¹ See CNX ASX/Media Announcement 2 April 2013. CNX is not aware of any new information that would materially affect the Resources stated.

² See CNX ASX/Media Announcement 8 December 2009. CNX is not aware of any new information that would materially affect the Reserves stated.

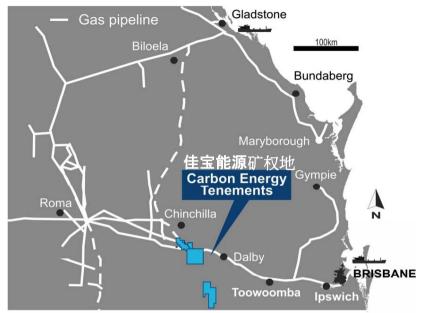
³ See ASX/Media Announcement 23 January 2013. CNX is not aware of any new information that would materially affect the Resources stated.

CARBON ENERGY 佳宝能源公司



COMPANY OVERVIEW 公司概况

- Carbon Energy is ASX and OTCQX Listed
- 佳宝能源公司是**一家在澳大利**亚证券交易 **所和美国OTCQX上市的公司**
- Underground coal gasification (UCG) technology company
- 公司提供煤炭地下气化(UCG) 技术
- Licenses proprietary keyseam UCG technology - CSIRO Technology
- 授予其专有的**keyseam煤炭地下气化技术** 的使用许可——澳大利亚联邦科学与工业 研究组织开发的技术
- Provides UCG engineering services
- 提供煤炭地下气化工程服务
- 100% owner of substantial coal and gas assets in the Surat Basin, Australia
- 是澳大利亚苏拉特盆地大量煤炭与天然气 资产的100%所有者



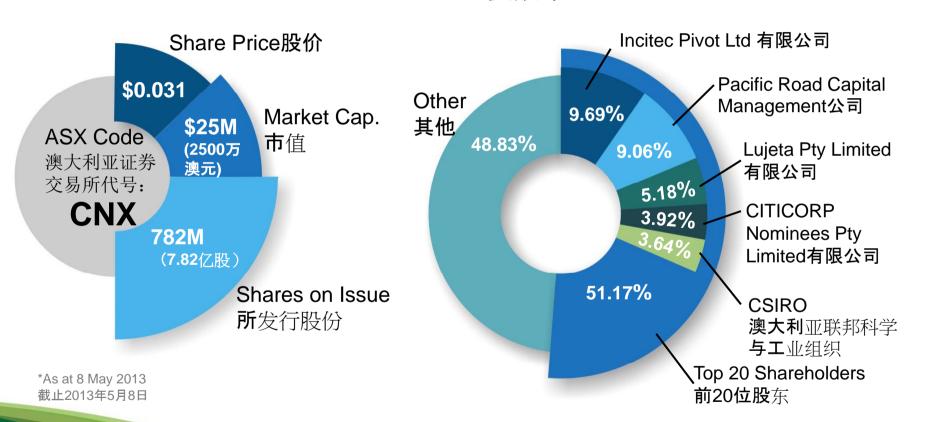




CORPORATE OVERVIEW 公司概况

Capital Structure* 资本结构*

Major Shareholders 主要股东





COAL RESOURCES WORLDWIDE 全球煤炭资源

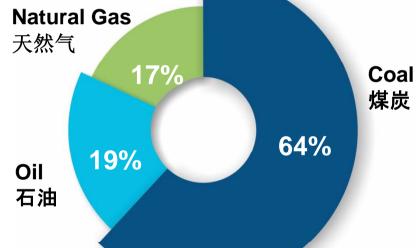
International Energy Agency Clean Coal Centre – "UCG is now being recognised all around the world as a clean, viable, and economic method of accessing and using coal reserves previously considered unrecoverable."

国际能源署洁净煤中心——"煤炭地下气化技术目前是全球公认的一种清洁、可行并可经济 地充分利用曾被认为是无法开采的煤炭储量的方法。"

Current Worldwide Reserves

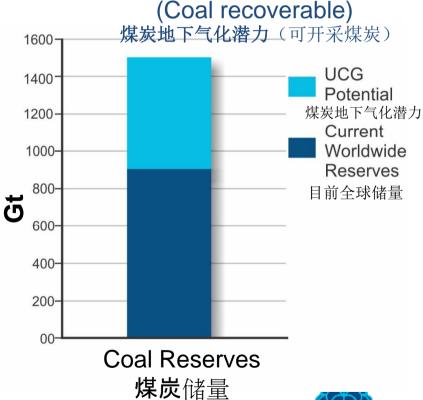
(economically recoverable)

目前全球储量(经济可采储量)



UCG Potential

(Coal recoverable)

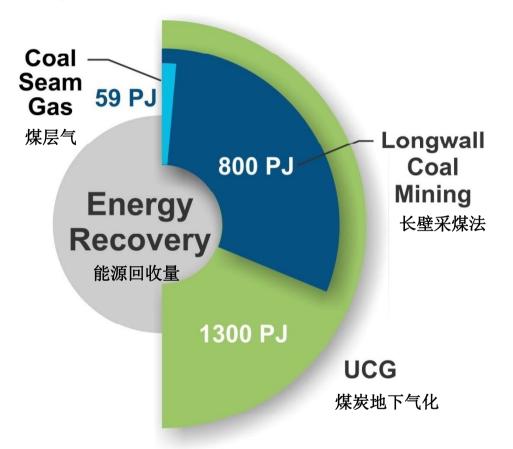


Source: "Underground coal gasification" Gordon R Couch July 2009 IEA Clean Coal Centre 来源:国际能源署洁净煤中心Gordon R Couch于2009年7月发表的《煤炭地下气化》

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ENERGY RECOVERY COMPARISON

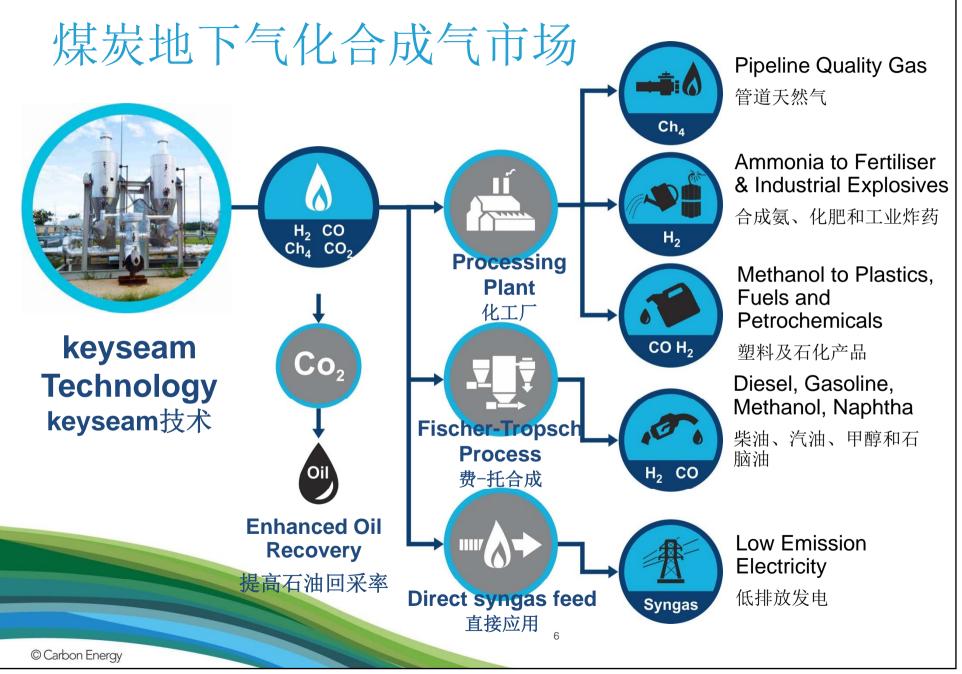
能源回收比较



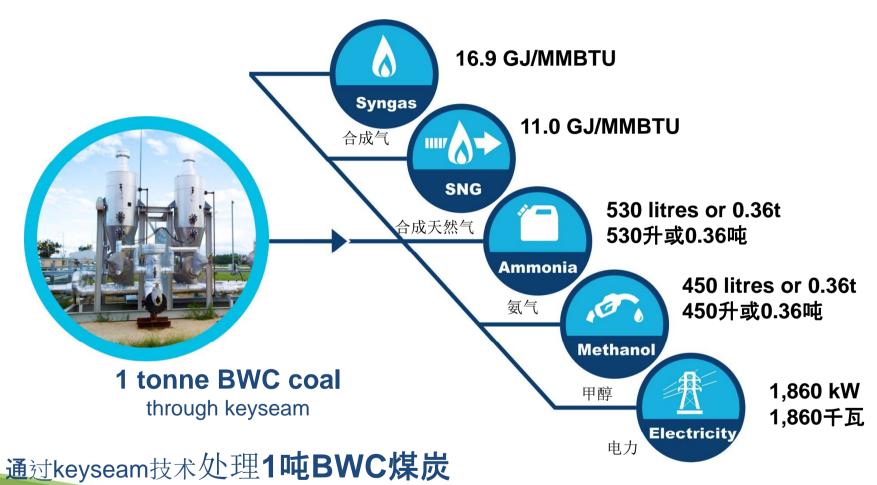
Source: "Underground coal gasification" Gordon R Couch July 2009 IEA Clean Coal Centre **Energy extract from a typical 12km² deposit)**



UCG SYNGAS MARKETS



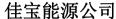
KEYSEAM PRODUCT KEYSEAM产品





STRATEGIC VALUE DRIVERS

战略价值驱动因素

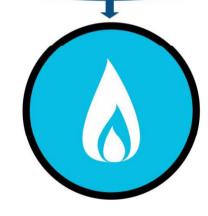




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Licensing Technology & Technical Services 技术许可授予与技术服务



UCG Syngas Reserve Development in QLD 昆士兰树岩地下气化合

昆士兰煤炭地下气化合 **成气**储量开发

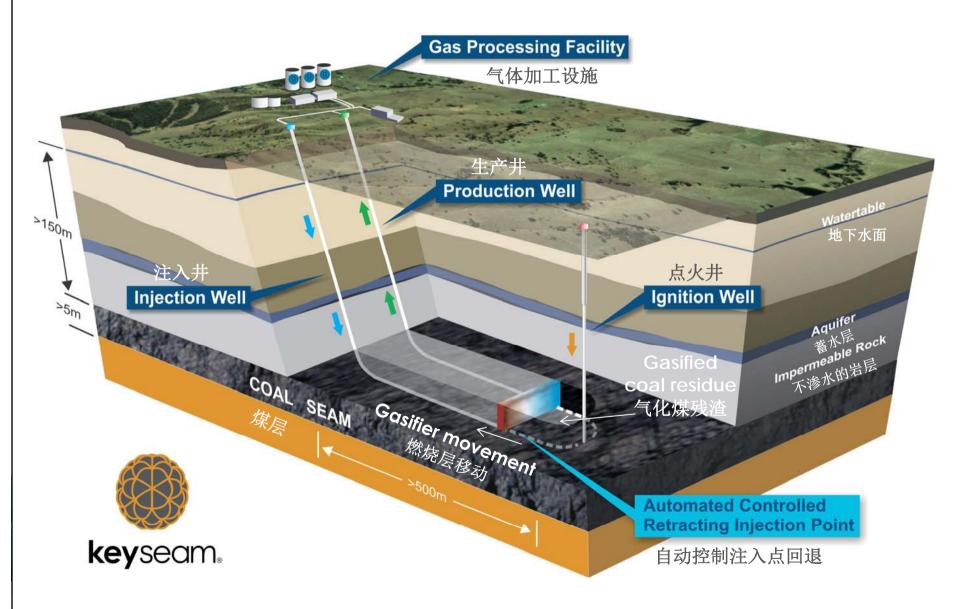


Surat Basin
Thermal Coal
Commercialisation

苏拉特盆地 动力煤商业化



keyseam UCG: keyseam煤炭地下气化技术:



PROOF OF CONCEPT KEYSEAM KEYSEAM概念验证



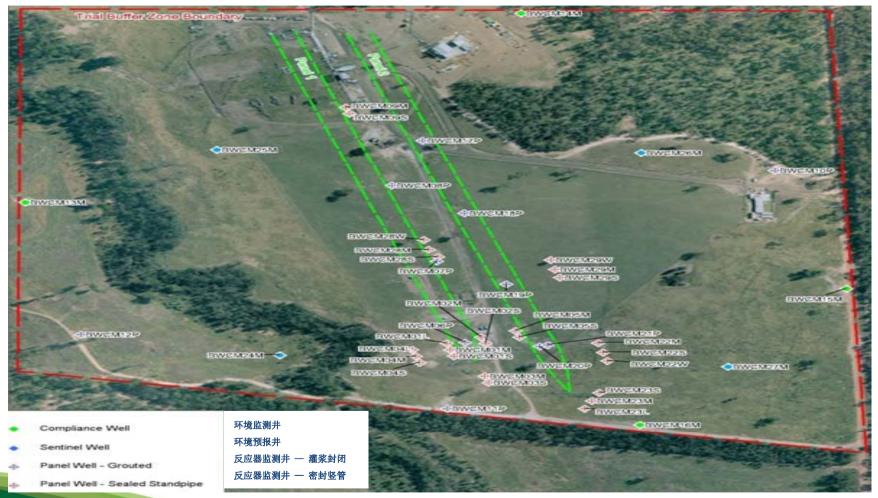
Carbon Energy has achieved Proof of Concept and has demonstrated:

佳宝能源公司的技术已通过"概念验证"并成功示范了:

- Drilling and construction 钻井和施工建设
- Ignition and commissioning 点火和试运行
- Over 5 years of in-field operation 5年多的实地运行
- 20 months continuous production 20个月的持续生产
- Consistent production of high quality syngas
- 持续稳定的生产高质量合成气
- Operation of 1.5 MW Power Station
- 运行1.5兆瓦的发电站
- Connected, synchronised to the local grid
- 与本地电网连接并同步
- Validation of gasification model prediction
- 验证了气化预测模型
- Environmental management
- 环境管理
- Independently verified
- 已经过独立验证



BLOODWOOD CREEK SITE 红木溪现场





BLOODWOOD CREEK SITE 红木溪现场

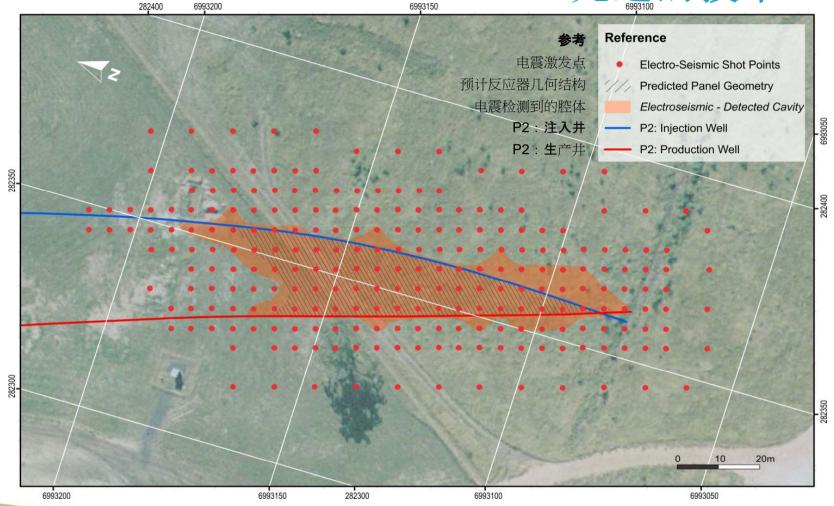








ADVANCED TECHNOLOGY 先进的技术





KEYSEAM LICENSING MODEL KEYSEAM技术许可授权模式





LICENSING TECHNOLOGY 授予技术使用许可 Shanxi Coal Transportation & Sales Group

山西煤炭运销集团

New Approach -Shanxi Sanyuan Coal 新合作—— 山西三元煤业

- Definitive Agreement signed 17 October 2012
- 于2012年10月17日签署《最终协议》
- CNX does not provide development capital
- 佳宝能源公司不提供 开发资金

The Project - Stage 1 项目第一期

- Demonstration UCG Panel adjacent to Changzhi city
- 在长治市附近建立煤炭 地下气化示范采区
- Recommendation for Carbon Energy's keyseam technology provided by Peking University
- ●佳宝能源公司的 keyseam技术由北京大 学推荐

The Project - Stage 2 项目第二期

- Development of major commercial projects with a minimum production rate of 30 PJ p.a of syngas.
- 最低合成气年产量为 30PJ的大型商业项目 开发

Commercial Structure 商业化结构

- Upfront technology fee
- 预付技术费
- Ongoing technical & engineering service fees
- 持续技术与工程服务费
- Royalties
- •特许使用权费

LICENSING TECHNOLOGY 授予技术使用许可 ZHENGMEI GROUP郑煤集团

New Approach

Zhengmei Group 新合作—— 郑煤集团

- MOU and TSA signed 07 May 13
- ●于13年5月7日签署《谅解备忘录》和《技术服务协议》
- Zhengmei Group among China's top 500 Enterprises
- 郑煤集团属于中国500 强企业
- Government approved project
- 政府批准的项目

The Project - Stage 1 项目第一期

- Industrial Demonstration UCG Panel
- 煤炭地下气化工业示范 采区
- Technology fee payable in full on success of Demonstration project
- 示范项目成功后需全额 支付技术费用

The Project - Stage 2 项目第二期

- Development of commercial scale project
- ●商业规模项目开发

Commercial Structure 商业化结构

- CNX does not provide development capital
- 佳宝能源公司不提供开发资金
- Technology fee of \$10 million (partly paid in advance in escrow, 100% release on success of Demonstration project)
- 1000万澳元**技术费用**(部分费用提前支付至托管账户,示范项目成功后100%释放资金)
- Ongoing technical & engineering service fees
- 持续技术和工程服务费
- Ongoing royalties
- 持续特许使用权费

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CHINA LOCATION MAP

中国项目位置

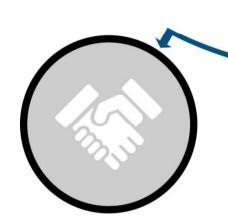




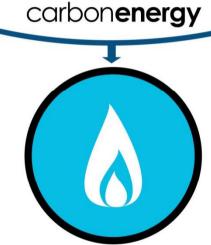
STRATEGIC VALUE DRIVERS

战略价值驱动因素

Carbon Energy is moving toward the next phase of development through the following three strategies 佳宝能源公司正通过以下三大战略进入下一个阶段发展



Licensing Technology & Technical Services 技术许可与技术服务



UCG Syngas Reserve Development in QLD 昆士兰煤炭地下气化合 成气储量开发



Commercialisation 苏拉特盆地 动力煤**商**业化

Surat Basin

Thermal Coal



WORLD'S ONLY CERTIFIED SYNGAS RESERVE

全球唯一经证实的合成气储量

Snapshot 简介

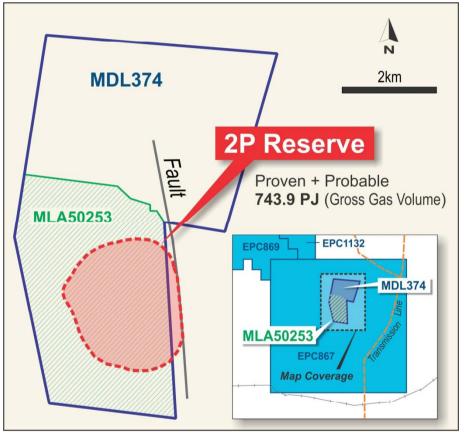
Location 位置 Surat Basin, Queensland

昆士兰州苏拉特盆地

Asset 资产 743PJ 2P (784Bcf) & 1,042PJ 3P (1.1 Tcf) syngas Reserves 合成气储量分别为743PJ 2P (784Bcf) 和1042PJ 3P (1.1 Tcf)

Downstream Markets 下游市场 SE Queensland gas markets: ammonia, power generation, methanol, LNG export markets 昆士兰东南部燃气市场: 氨气、发电、甲醇、液化天然气出口市场

Infrastructure 基础设施 Access to major infrastructure 连通主要基础设施



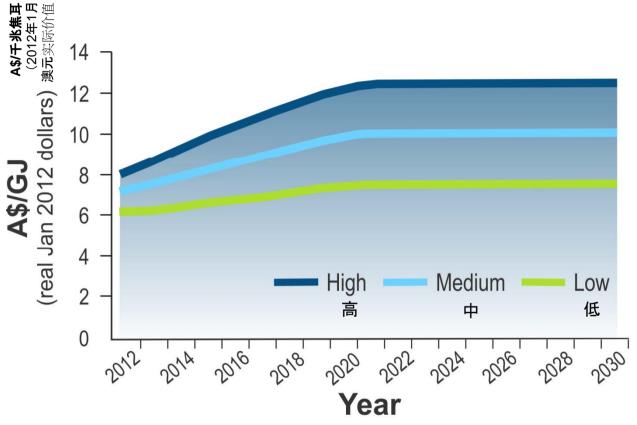
Carbon Energy 2P Resource area Bloodwood Creek 传宝能源公司红木溪区域2P资源

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STRONG EAST COAST DEMAND - DOMESTIC & EXPORT

东部沿海地区需求高——国内市场和出口

- Large scale LNG Developments – 2014/15
- 大型液化天然气开发一一2014/15年
- Declining production from east coast conventional gas
- 东部沿海地区常规天然气产量下降
- Domestic industrial gas users unable to renew long term contracts
- 国内工业气体用户无法 续签长期合同



"The Queensland Market lacks liquidity, with gas in short supply for new contacts both pre and post 2015"

"昆士兰市场缺乏流动性,在2015年前后对新用户会出现 天然气供应短缺情况。"

The Queensland Government, 2012 Gas Market Review 昆士兰政府《2012年燃气市场评述》



PROJECT DEVELOPMENT PHASES 项目开发阶段

Technology Development Phase

技术开发阶段

Proof Phase 验证阶段 Identification Phase

识别阶段

Selection Phase

选择阶段

Definition Phase

确定阶段

CSIRO 澳大利亚联邦科学 与工业研究组织

- 10yrs scientific development & research
- 10年科技开发和研究
- Developed industry leading predictive modelling tools for gas quality and ground response
- 开发了行业领先 的气体质量和围 岩压力预测建模 工具

Infield Operations 实地运营

- 5 yrs of scientific development
- 5年科技开发
- Over 4yrs of infield operation
- 4年多实地运行
- Achieved commercial proof of concept
- **完成概念商**业验 证

Conceptual Study 概念研究

- UCG Commercial Scale Project identified with alternative end market users
- •确定煤炭地下气化 技术商业规模项目 和可替代的终端市 场用户
- Includes market analysis, identification of potential partners, high level timeline and commercial analysis
- •包括市场分析,寻 找潜在合作伙伴, 初步时间表和商业 化分析

Pre-Feasibility Study 预可行性研究

- Chosen set of alternatives are rigorously reviewed
- •严格审核所选可替 代品
- Comparative evaluation of the alternative's full value and risk profile
- •可替代品的全面价 值与风险比较评估
- One preferred alternative selected
- •选择一个优先可替 代品

Feasibility Study

银行融资可行性研

- •Demonstrate optimal case for technical and economic viability
- •示范具技术和经济 可行性的最佳方案
- Risk and reward profile to a level of confidence to achieve a decision to proceed to execution
- •确信作出开始执行 决定的风险和收益 状况
- Study to support raising of finances and provide a basis for detailed

<2008

2008

2013 H1

2013 H2

2014 以后

设计和施工提供基础的研究



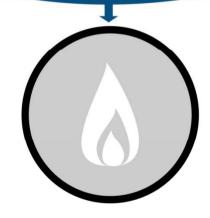
STRATEGIC VALUE DRIVERS

战略价值驱动因素

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Licensing Technology & Technical Services 技术许可与技术服务 carbonenergy



UCG Syngas Reserve Development in QLD 昆士兰煤炭地下气化合 成气储量开发



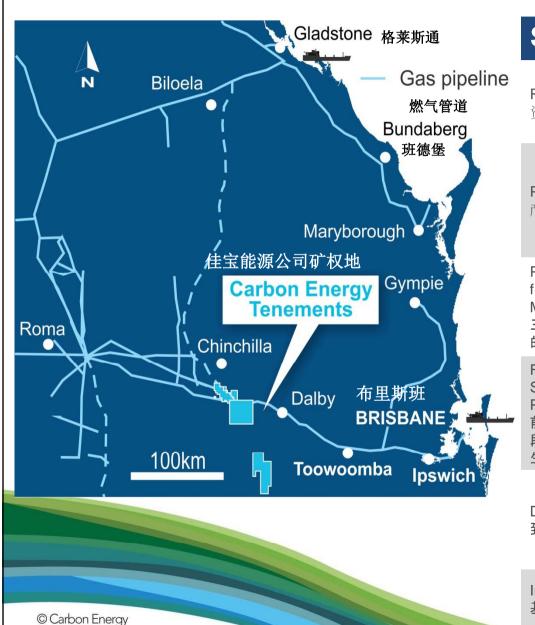
Thermal Coal
Commercialisation
苏拉特盆地
动力煤商业化

Surat Basin



SURAT BASIN COAL COMMERCIALISATION

苏拉特盆地煤炭商业化



Snapshot 简介

Resource 资源

- 2.0Bt JORC Inferred
- •按JORC标准推断资源量达20亿吨
- 21Bt Exploration Target
- 210亿吨勘探目标

Product 产品 Export thermal coal 出口动力煤

- ~ Gross CV 6,200 kCal/kg
- ~ 总热值6200千卡/公斤
- ~ 11% ash
- ~ 11% 灰分

Potential output from 3 Longwall Mining areas 三大长壁开采区 的潜在产量

- 15 million product tonnes p.a.
- 每年1500万吨产品
- 4.5m mining height
- 4.5米开采高度

FEL 1 Concept Study Total Production Cost 前期设计第一阶 段概念研究 生产成本

- A\$81 per tonne FOB
- 离岸价每吨81澳元
- A\$23.45 per tonne at the pit head
- 井口成本为每吨23.45吨

Distance to port 到港口距离

- +400km to Gladstone
- 距离格莱斯通港口400多公里
- +250km via Port of Brisbane
- 距离布里斯班港口 250多公里

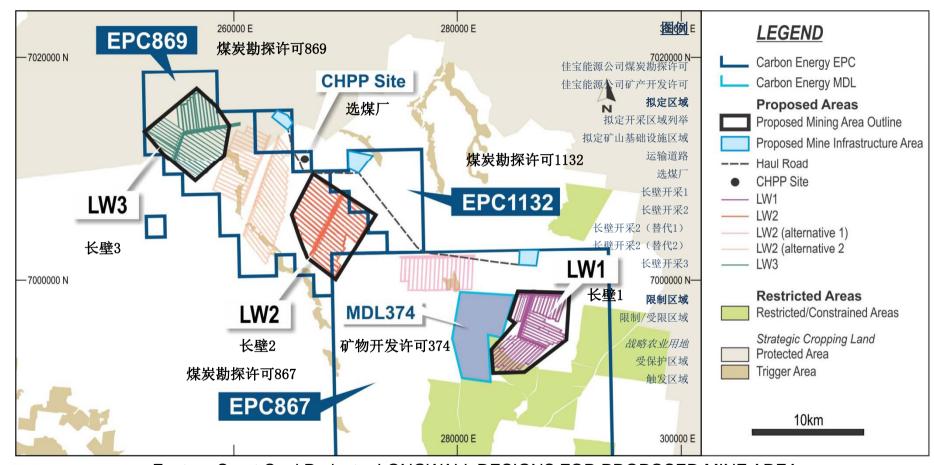


Infrastructure 基础设施

- Access to major infrastructure
- 连通主要基础设施

CONCEPTUAL MINE PLAN LAYOUTS

矿山规划概念布局



Eastern Surat Coal Project - LONGWALL DESIGNS FOR PROPOSED MINE AREA

苏拉特东部煤炭项目——拟定开采区域的长壁开采设计

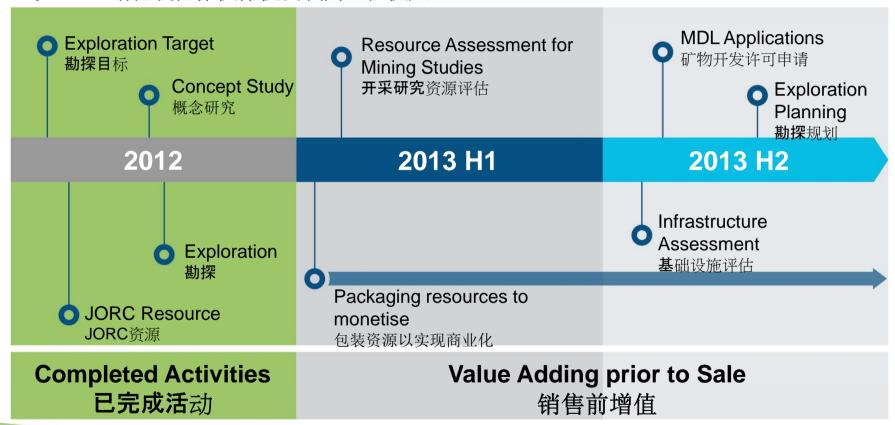


COAL STRATEGY TIMELINE

煤炭战略时间表

Seeking Commercial Partners for potential sale or partnership opportunities

寻找潜在销售或合作伙伴机会或商业合伙人





KEY MESSAGES 关键信息

- Positioned to capitalise on investment in technology development
- 有望从技术开发投资中获益
- Successful operation completed and further confirmed through recent survey
- **已成功完成运行并通**过近期调查进一步验证
- Strong international interest especially from Asia in keyseam UCG technology
- Keyseam煤炭地下气化技术在国际上备受关注,尤其是在亚洲
- World recognition that UCG is clean, viable, and economic
- 全球公认: 煤炭地下开采是一种清洁、可靠并经济的方法
- Large uncommitted UCG syngas Reserve in Queensland
- 昆士兰州拥有大量可开发的煤炭地下气化合成气储量
- Large thermal coal JORC Inferred Resource in Surat Basin, QLD with plans to value-add and monetise
- 在昆士兰州苏拉特盆地拥有大量按JORC标准推断的动力煤资源,且已有相应增值和商业化计划



