

Central Petroleum Limited

ABN 72 083 254 308

Operations Report and ASX Appendix 5B For the Quarter ended 31 March 2013

HIGHLIGHTS

- Farmouts with Santos and Total proceeding towards completion.
 - Planning for the seismic acquisition and drilling programs well advanced.
 - Expansion of Horn Valley Siltstone Shale Gas Play Lands in the western portion of the Amadeus Basin.
 - Conditional sale of the Company's coal assets for \$1.8 million cash.
 - Interpretation of 2D Seismic justifies the acquisition of an increased interest in EP97.
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Review of Operations and other Joint Venture Activities for the Quarter ended 31 March 2013 (“the Quarter”)

Farmouts:

Farmout to Total S.A.

The farm-out agreement is expected to go unconditional in early May 2013. The agreement covers the four highly prospective areas in the Southern Georgina Basin in central Australia, namely ATP(A)909, ATP(A)911, ATP(A)912 in Queensland and EP(A)132 in the Northern Territory.

The exploration will start with an investment by the joint venture of US\$60 million for stage one with the last \$12 million being contributed by Central, and, at Total's election, US\$130 million for stages two and three. Should Total continue and fulfil its funding obligations for stages 2 and 3 Total will earn in increments to a total of 68% in the permits. Total is required to fund 80% of exploration and appraisal costs over four years. With regard to the stage 1 commitment of US\$60 million, Total has agreed to fund the first US\$48 million of expenditure after which Central will fund the next US\$12 million.

Central will operate the farm-out areas for the first four years and after completion of stage 3 Total will assume operatorship for 90% of the area. Central will retain operatorship of the upstream activities on the remaining 10% of the area.

Meanwhile the Company is progressing with its resource build up to execute the planned work program.

Farmout to Santos Limited

On 4 April 2013 Central announced that the farmout transaction had completed in respect to most areas covered by the joint venture agreement being more than 18.7 million acres in the Amadeus and Pedirka Basins. The closure of those parts of the farmout agreement related to EP97 have been deferred to allow for the completion of the acreage purchase transaction with Rawson Resources Limited (“Rawson”).

Central has agreed to buy Rawson's remaining interests in EP97 for the placement of 50 million ordinary shares of Central (representing just under 3.5% of Central). The transfer of EP97 to Central is subject to normal government consents.

Previously, Rawson had retained rights to 20% of the area in EP97 which was part of the Central-Santos farmout and which included the Pellinor Block where Central has conducted 2-D seismic. As a result of the encouraging seismic Central acquired Rawson's interest with scrip. By acquiring Rawson's interest Central will now retain a 44% working interest, with Santos having 56%, of the blocks covered by the farmout. Central retains 100% ownership in the balance of the EP97 acreage.

The farmout deal will see Santos spending up to \$150 million for the further exploration and potential development of up to 13 permit/application areas in the Amadeus and Pedirka Basins in central Australia.

Under the farmout agreement, Santos will fund exploration by investing an initial \$30 million, with options to invest a further \$60 million in stage two and a further \$60 million in stage three. In return Santos will earn rights to up to 70% of the area totalling nearly 80 thousand square kilometres. Santos will assume operatorship during exploration and in the event that they are developed. Central will benefit from a free carry during the farmout period.

The seismic surveys start this May. This is a very important process in identifying and maturing prospects to a status where they can be drilled.

Petroleum Interests

EP115 (Surprise 1 and surrounds in North-Western Amadeus Basin), Northern Territory

(Central 100%)

Surprise Development Chronology:

Completed Prior to this Quarter

The Surprise discovery was drilled in 2010 and re-entered some 12 months later in 2011–2012. Subsequent to the discovery a 3D seismic survey was recorded over the area and the acquired data has been processed and interpreted. All available geological, petro-physical and geophysical information has been merged into a model for the purposes of estimating volumetrics and developing project economics.

Completed this Quarter

Third party Reserves Estimates were developed and released to the market in this quarter. Detailed project economics have been completed for the further development of the Surprise discovery. The economics of the project, while robust, require careful planning and execution because of the remote nature of the project where capital and operating expenses are higher than in established oil producing regions like the Cooper Basin. This is particularly relevant in a climate of rapidly increasing capital costs required for Australian resource developments.

The Production Licence Application is well advanced. The Preliminary Field Development Plan which forms the basis of the application is 80% complete. The Environmental Management Plan is at the same level of progress with all field surveys completed and compliance documentation well advanced.

The Production Facility has been fully scoped and costed, ready to award to the fabricator once debt negotiations (or farmin negotiations) are completed. The facility will accommodate 5,000 barrels of storage with appropriate water removal and load out facilities. The facilities will be prefabricated and shipped directly to location to reduce remote site construction costs. Existing ponds and camp will be utilised during fabrication to further control costs.

To be done by Third Quarter

Procedures to secure a Production Licence and relevant related agreements are currently being pursued at a quick deliberate pace. The Preliminary Field Development Plan along with the Environmental Management Plan and related compliance plans are nearing completion and will be filed with the relevant authorities in May 2013. The process requires the approval of the Central Land Council, the Northern Territory Department of Mines and Energy, the Traditional Owners and land access agreements with the current owners.

Central is finalising the Project Schedule and Budget. Since remote operations benefit greatly from economies of scale (i.e. move out one rig and drill two wells to reduce mobilisation costs per well), the Surprise development is being planned as a two well project with optional additional wells. The first well will test the eastern side of the Surprise fault targeting a 5.9 million barrels 2C Resource. The second is an exploration well to test the original objective on the west side of the fault that was not successfully reached while drilling Surprise. After testing exploration targets in the Bitter Springs and Horn Valley Silt (Shale) the well will be used to either produce from the Stairway oil reservoir or as an injector for pressure maintenance in the discovery well.

Dynamic modelling to optimize completions will be undertaken during this time frame to assure the wells perform as efficiently as possible.

Planning and long lead procurement for the drilling of the wells is currently underway. Rigs are currently being sourced for the Surprise development/exploration project. Casing and tubulars and related well equipment are being sourced, as are vendors for various services like logging, cementing and facilities construction.

Surprise Reserves Report

The Surprise-1 well is estimated to contain 7.48 million barrels (“bbls”) of Original Oil in Place (OOIP) giving 3P Recoverable Reserves of 2.1 million barrels. The Proved Reserve is estimated to be 600,000 bbls.

The Company believes the 600,000 bbls justifies the interim development of Surprise as soon as a Production Licence is granted. The costs of this development should be reduced as the infrastructure that was required for Extended Production Testing is already in place.

The Reserves volumes quoted are solely on the west of the main fault interpreted at Surprise. The Contingent Resources quantified are to the east of this fault and therefore potentially offer additional Reserves.

The Reserves Report recommends further development and appraisal including further drilling on both the east and west side of the fault at Surprise. Planning for the implementation of these recommendations has commenced.

Debt financing and a partial farmout are among options for the development of EP115.

Production Agreement

Subsequent to the Development Plan being approved as culturally sensitive to the traditional owners requirements, a Production Agreement can be negotiated with the Central Land Council. One of the Company’s primary aims is to provide a stable economic and skills base for the Traditional Owners and we look forward to creating a mutually beneficial development.

Acreage Release Area L12-2 (Western Australia)

(Central 100%)

Central has been named as the preferred applicant for Acreage Release Area L12-2 in Western Australia’s portion of the Amadeus Basin. The blocks cover more than 6,500 square kilometres and fills a gap between Central’s existing permits in Western Australia and its Northern Territory permits.

The area was acquired to ensure Central’s acreage covered as much as possible of the lightly explored west end of the emerging liquid-rich Horn Valley siltstone (“HVS”) shale gas play. Central’s Surprise-1 well sits above the highly prospective eastern edge of the HVS, where it is believed to be the source rock for the overlying Stairway oil reservoir. The HVS is also believed to be the source rock for the large Mereenie and Palm Valley oil and gas pools further to the east.

Rawson Resources – EP97 (Pellinor Block) Pedirka Basin, Northern Territory

During the quarter the recently acquired 2D seismic data on EP97 increased the company’s confidence in the acreage as it disclosed interesting reef anomalies. As a result of this increased confidence, Central decided to acquire Rawson Resources Limited’s interest in EP97 in exchange for shares in Central.

This acquisition resulted in Central having 44% participating interest in that portions of EP97 which is subject to the Santos Farmout Agreement (on the assumption the farmout proceeds to Stage 3) and 100% in the balance. The Company is planning to drill the reefs shown by the seismic during the next calendar year.

Mineral / Coal Interests

Central has entered into a conditional agreement subject to completion of due diligence to dispose of its coal assets for \$1.8 million with completion scheduled for May 2013. The coal assets are viewed as non-core. The money raised will be spent on developing the Surprise Block. If the coal assets had not been divested, Central would have had to commit under its permit obligations up to \$10million on coal exploration in the next 12 months in a climate of falling coal prices.

Corporate

Development timetable and funding

As reported in the previous Quarterly Report the Santos and Total farmout programs will result in \$78 million of first stage exploration being spent over the next 15 months. This represents 85% of the total exploration dollars spent by the Company since listing, some 7 years ago. Importantly, this will be achieved without issuing any additional shares to cover the expenditure.

On the Surprise Project, Central anticipates the planning and permitting to be completed within the next 9-12 months with a decision on full scale development targeted for the third quarter of 2013.

The timing of the Total and Santos farmin agreements, the Surprise development and the exercise of the Company options have been aligned to create the opportunity for the Company to utilise the existing options to provide funding for the Surprise field.

Cash Position

The Company started the Quarter with \$2.1 million in cash and at 31 March 2013 held \$1.8 million, both amounts inclusive of cash held in Joint Venture bank accounts. Last Quarter the Company forecast that its cash position at 31 March 2013 would be an improvement from 31 December 2012 provided the Santos and Total farmouts closed during the Quarter. While both farmouts are on course, neither closed before the end of the Quarter and this resulted in Central only receiving portion of the planned cash inflows by 31 March 2013. However, the Company is forecasting it will receive cash from the following sources during the next (June) Quarter:

- (a) Once the farmouts go unconditional Central is due to receive cash reimbursements of approximately \$1.6 million from the farmin parties; and
- (b) The sale of the coal assets (expected to complete in May 2013) will generate an additional approximate \$1.4 million funding for the Company.

As reported last Quarter, the cost reductions implemented in the December 2012 half year have translated into lower net cash burn rates for the Company's recurring expenditures. Central reduced the quarterly burn rate down from \$2.7 million in the September 2012 quarter to \$2.1 million in the December quarter and to just below \$2.0 million in the current (March) quarter.

Further reductions in the net administration expenditure are likely as the current quarter's numbers reflect a significant amount of manpower costs being expended on non-recurring business. This manpower would otherwise have been directed towards operated joint venture activity and hence rechargeable. The non-recurring items in the current quarter included finalising the joint venture farmin arrangements, the acquisition of the EP97 petroleum interests from Rawson Resources and due diligence preparation for the sale of the coal assets.

The G&A component of the burn rate (i.e. excluding salaries and manpower costs) had been managed down to 60% of 2012 levels.

The focus of the Company for the next 12 months will shift to the \$48million exploration programme (Stage 1 being \$60million) required to be expended on its QLD ATPs. Central is the operator for this acreage and it will become the majority of the company's activities in the 12 months. Under the farmin arrangements, Central is not envisaged to have to dedicate its cash to this joint venture until the 3rd quarter of the next calendar year.

To date the costs of finalising these arrangements had been driving the quarter of Central's corporate costs. As such, once the farmin becomes unconditional, a dramatic improvement in Central's Net cash burn rate should occur.

Management Changes

Mr Michael Herrington, who has been a director of the Company since June 2012, was appointed to the executive role of Chief Operating Officer ("COO") effective 29 January 2013. The former COO, Mr Dalton Hallgren resigned on that date.

Mr Herrington was acting COO between 9 October 2012 and 29 January 2013.

Richard Cottee



Managing Director
30 April 2013

Competent Persons Statement

Al Maynard & Associates

Information in this announcement or attached report or notification which may relate to Exploration Results of coal tonnages in the Pedirka Basin is based on information compiled by Mr Allen Maynard, who is a Member of the Australian Institute of Geosciences ("AIG") and a Corporate Member of the Australasian Institute of Mining & Metallurgy ("AusIMM") and an independent consultant to the Company. Mr Maynard is the principal of Al Maynard & Associates Pty Ltd and has over 30 years of exploration and mining experience in a variety of mineral deposit styles. Mr Maynard has sufficient experience which is relevant to the styles of mineralisation and types of deposit under consideration and to the activity which he is undertaking to qualify as a Competent Person as defined in the 2004 Edition of the "Australasian Code for reporting of Exploration Results, Mineral Resources and Ore Reserves". Mr Maynard consents to inclusion in this Report or announcement of the matters based on his information in the form and context in which it appears.

Mulready Consulting Services

The Mulready Consulting Services Report on UCG and CSG which may be referred to in this report or announcement or notification was prepared by their Associate Mr Roger Meaney, who holds a BSc (Hons) from Latrobe University and has over 30 years experience in the petroleum exploration and production industry with 8 years experience in the field of Coal Seam Gas.

General Legal Disclaimer

Potential volumetrics of gas or oil may be categorised as Undiscovered Gas or Oil Initially In Place (UGIIP or UOIIP) or Prospective Recoverable Oil or Gas in accordance with AAPG/SPE guidelines. Since oil via Gas to Liquids Processes (GTL) volumetrics may be derived from gas estimates the corresponding categorisation applies.

As new information comes to hand from data processing and new drilling and seismic information, preliminary results may be modified. Resources estimates, assessments of exploration results and other opinions expressed by the Company in this announcement or report have not been reviewed by any relevant joint venture partners, therefore those resource estimates, assessments of exploration results and opinions represent the views of the Company only. Exploration programmes which may be referred to in this announcement or report may not have been approved by relevant Joint Venture partners in whole or in part and accordingly constitute a proposal only unless and until approved.

This document may include statements that are forward looking statements. Such forward looking statements are by their nature speculative and based on various assumptions. Any such statements are hypothetical with respect to prospective events and should not be construed as being indicative of the actual events which will occur or a guarantee of future performance. All forward looking statements are subject to risks, uncertainties and assumptions that could cause actual results to differ from those contemplated by the relevant forward looking statements. Any exploration programme proposal is contingent upon several factors, including, but not limited to, access, weather, funding, and availability of appropriate crew and equipment.

This document may contain forward-looking statements. Forward looking statements are only predictions and are subject to risks, uncertainties and assumptions which are outside the control of Central. These risks, uncertainties and assumptions include (but are not limited to) commodity prices, currency fluctuations, economic and financial market conditions in various countries and regions, environmental risks and legislative, fiscal or regulatory developments, political risks, project delay or advancement, approvals and cost estimates. Actual values, results or events may be materially different to those expressed or implied in this document. Given these uncertainties, readers are cautioned not to place reliance on forward looking statements. Any forward looking statement in this document is valid only at the date of issue of this document. Subject to any continuing obligations under applicable law and the ASX Listing Rules, or any other Listing Rules or Financial Regulators' rules, Central, its agents, directors, officers, employees, advisors and consultants do not undertake any obligation to update or revise any information or any of the forward looking statements in this document if events, conditions or circumstances change or that unexpected occurrences happen to affect such a statement. Sentences and phrases are forward looking statements when they include any tense from present to future or similar inflection words, such as (but not limited to) "believe," "estimate," "anticipate," "plan," "predict," "may," "hope," "can," "will," "should," "expect," "intend," "is designed to," "with the intent," "potential," the negative of these words or such other variations thereon or comparable terminology, may indicate forward looking statements.

Central is not the sole source of the information used in third party papers, reports or valuations ("Third Party Information") as referred herein and Central has not verified their content nor does Central adopt or endorse the Third Party Information. Content of any Third Party Information may have been derived from outside sources and may be based on assumptions and other unknown factors and is being passed on for what it's worth. The Third Party Information is not intended to be comprehensive nor does it constitute legal or other professional advice. The Third Party Information should not be used or relied upon as a substitute for professional advice which should be sought before applying any information in the Third Party Information or any information or indication derived from the Third Party Information, to any particular circumstance. The Third Party Information is of a general nature and does not take into account your objectives, financial situation or needs. Before acting on any of the information in the Third Party Information you should consider its appropriateness, having regard to your own objectives, financial situation and needs. To the maximum extent permitted by law, Central and its directors, officers, employees, agents and representatives give no undertaking, representation, guarantee or warranty concerning the truth, falsity, accuracy, completeness, currency, adequacy or fitness for purpose of the any information in the Third Party Information.

NOTICE: The participating interests of the relevant parties in the respective petroleum permits and permit applications are (prior to the farmouts referred above):

- *EP-82 - Helium Australia Pty Ltd 100%*
- *EP-93, EP-105, EP-106, EP-107, EPA-92, EPA-129, EPA-130, EPA-131, EPA-132, EPA-133, EPA-137, EPA-147, EPA-149, EPA-152, EPA-160, ATP-909, ATP-911, ATP-912 and PELA-77 - Central subsidiary Merlin Energy Pty Ltd 100% ("MEE").*
- *The Simpson, Bejah and Pellinor Prospect Block portions within EP-97 – MEE 80% and Rawson Resources Ltd 20%.*
- *EP-125 and EPA-124 – Ordiv Petroleum Pty Ltd 100%.*
- *EP-112, EP-115, EP-118, EPA-111 and EPA-120 - Central subsidiary Frontier Oil & Gas Pty Ltd 100%.*
- *PEPA 18/08-9, PEPA 17/08-9 and PEPA 16/08-9 - Central subsidiary Merlin West Pty Ltd 100%.*

Appendix 5B

Mining exploration entity quarterly report

Introduced 01/07/96 Origin Appendix 8 Amended 01/07/97, 01/07/98, 30/09/01, 01/06/10, 17/12/10

Name of entity

Central Petroleum Limited

ABN

72 083 254 308

Quarter ended ("current quarter")

31 March 2013

Consolidated statement of cash flows

Cash flows related to operating activities	Current quarter \$A'000	Year to date (9 months) \$A'000
1.1 Receipts from product sales and related debtors		
1.2 Payments for (a) exploration & evaluation (b) development (c) production (d) administration	(694)	(7,195)
1.3 Dividends received	(1,978)	(6,762)
1.4 Interest and other items of a similar nature received	(22)	133
1.5 Interest and other costs of finance paid		
1.6 Income taxes paid	(4)	(4)
1.7 (a) Other income (b) GST refunds	1,501 177	2,488 905
Net Operating Cash Flows	(1,020)	(10,435)
Cash flows related to investing activities		
1.8 Payment for purchases of: (a) prospects (b) equity investments (c) other fixed assets	- (45)	(500) (469)
1.9 Proceeds from sale of: (a) prospects (b) equity investments (c) other fixed assets	360	360
1.10 Loans to other entities		
1.11 Loans repaid by other entities		
1.12 Other – redemption/(lodgement) of security bonds	59	74
Net investing cash flows	374	(535)
1.13 Total operating and investing cash flows (carried forward)	(646)	(10,970)

+ See chapter 19 for defined terms.

Appendix 5B
Mining exploration entity quarterly report

1.13	Total operating and investing cash flows (brought forward)	(646)	(10,970)
	Cash flows related to financing activities		
1.14	Proceeds from issues of shares, options, etc.	293	658
1.15	Proceeds from sale of forfeited shares		
1.16	Proceeds from borrowings		
1.17	Repayment of borrowings		
1.18	Dividends paid		
1.19	Other (provide details if material)		
	Net financing cash flows	293	658
	Net increase (decrease) in cash held	(353)	(10,312)
1.20	Cash at beginning of quarter/year to date	2,146	12,105
1.21	Exchange rate adjustments to item 1.20		
1.22	Cash at end of quarter	1,793	1,793

Payments to directors of the entity and associates of the directors
Payments to related entities of the entity and associates of the related entities

		Current quarter \$A'000
1.23	Aggregate amount of payments to the parties included in item 1.2	474
1.24	Aggregate amount of loans to the parties included in item 1.10	

1.25 Explanation necessary for an understanding of the transactions

Including directors fees, consulting fees and salaries of executive directors

Non-cash financing and investing activities

2.1 Details of financing and investing transactions which have had a material effect on consolidated assets and liabilities but did not involve cash flows

Nil

2.2 Details of outlays made by other entities to establish or increase their share in projects in which the reporting entity has an interest

Nil

Financing facilities available

Add notes as necessary for an understanding of the position.

+ See chapter 19 for defined terms.

	Amount available \$A'000	Amount used \$A'000
3.1 Loan facilities	-	-
3.2 Credit standby arrangements	-	-

Estimated cash outflows for next quarter (Note 1)

	\$A'000
4.1 Exploration and evaluation (net)	684
4.2 Development	-
4.3 Production	-
4.4 Administration (Note 2)	1,974
Total	2,658

* Note 1: The above table reflects cash outflows only. The Company is forecasting approximately \$3.0 million of cash inflows in the next (June) Quarter.

Note 2: Net Administration expense will be less than this amount as a result of recharges .

Reconciliation of cash

Reconciliation of cash at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts is as follows.	Current quarter \$A'000	Previous quarter \$A'000
5.1 Cash on hand and at bank	1,793	2,146
5.2 Deposits at call	-	-
5.3 Bank overdraft	-	-
5.4 Other (provide details)	-	-
Total: cash at end of quarter (item 1.22)	1,793	2,146

Changes in interests in mining tenements

	Tenement reference	Nature of interest (note (2))	Interest at beginning of quarter	Interest at end of quarter
6.1	Interests in mining tenements relinquished, reduced or lapsed			

+ See chapter 19 for defined terms.

Appendix 5B
Mining exploration entity quarterly report

6.2 Interests in mining tenements acquired or increased

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Issued and quoted securities at end of current quarter

Description includes rate of interest and any redemption or conversion rights together with prices and dates.

	Total number	Number quoted	Issue price per security (see note 3) (cents)	Amount paid up per security (see note 3) (cents)
7.1 Preference securities <i>(description)</i>				
7.2 Changes during quarter (a) Increases through issues (b) Decreases through returns of capital, buy-backs, redemptions				
7.3 +Ordinary securities	1,389,978,845	1,389,978,845		
7.4 Changes during quarter (a) Increases through issues (b) Increases through conversion of options (c) Decreases through returns of capital, buy-backs	3,000,000 480	3,000,000 480	\$0.095(9.5cents) \$0.16 (16 cents)	\$0.095 (9.5cents) \$0.16 (16 cents)
7.5 +Convertible debt securities <i>(description)</i>				
7.6 Changes during quarter (a) Increases through issues (b) Decreases through securities matured, converted				

+ See chapter 19 for defined terms.

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Mining exploration entity quarterly report

7.7	Options <i>(description and conversion factor)</i>			<i>Exercise price</i>	<i>Expiry date</i>
	Listed	302,873,856	302,873,856	\$0.16	31 March 2014
	Unlisted	7,500,000	0	<i>Various</i>	31 March 2014
		8,366,666	0	\$0.20	31 March 2014
		65,000,000	0	\$0.125	31 March 2015
		6,340,000	0	\$0.122	31 May 2015
		600,000	0	\$0.11	31 October 2015
		55,251,501	0	\$0.09	15 November 2015
		300,000	0	\$0.12	12 May 2016
		3,446,665	0	\$0.11	20 July 2016
		2,000,000	0	\$0.115	19 August 2016
		4,000,000	0	\$0.115	30 August 2016
		11,593,335	0	\$0.095	15 November 2016
		3,000,000	0	\$0.095	30 November 2016
		138,170,532	0	\$0.09	15 November 2017
7.8	Issued during quarter				
7.9	Exercised during quarter	3,000,000 480	0 480	\$0.095 (9.5cents) \$0.16 (16 cents)	30 November 2016 31 March 2014
7.10	Expired during quarter				
7.11	Debentures <i>(totals only)</i>				
7.12	Unsecured notes <i>(totals only)</i>				

Compliance statement

- 1 This statement has been prepared under accounting policies which comply with accounting standards as defined in the Corporations Act or other standards acceptable to ASX (see note 5).
- 2 This statement does ~~not~~* (*delete one*) give a true and fair view of the matters disclosed.



Sign here: Date: 30 April 2013
(Joint Company Secretary)

Print name:Bruce Elsholz.....

+ See chapter 19 for defined terms.

Notes

- 1 The quarterly report provides a basis for informing the market how the entity's activities have been financed for the past quarter and the effect on its cash position. An entity wanting to disclose additional information is encouraged to do so, in a note or notes attached to this report.
- 2 The "Nature of interest" (items 6.1 and 6.2) includes options in respect of interests in mining tenements acquired, exercised or lapsed during the reporting period. If the entity is involved in a joint venture agreement and there are conditions precedent which will change its percentage interest in a mining tenement, it should disclose the change of percentage interest and conditions precedent in the list required for items 6.1 and 6.2.
- 3 **Issued and quoted securities** The issue price and amount paid up is not required in items 7.1 and 7.3 for fully paid securities.
- 4 The definitions in, and provisions of, *AASB 6: Exploration for and Evaluation of Mineral Resources* and *AASB 107: Statement of Cash Flows* apply to this report.
- 5 **Accounting Standards** ASX will accept, for example, the use of International Financial Reporting Standards for foreign entities. If the standards used do not address a topic, the Australian standard on that topic (if any) must be complied with.

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