

ASX Release

**EXOMA ENERGY LIMITED (EXE)
QUARTERLY ACTIVITIES REPORT
September 2013**

OPERATIONS

The initial four year term for each of the five Authorities to Prospect held by the Galilee Joint Venture (ATP 991, 996, 999, 1005 and 1008) expired on 31 August 2013. Exoma, as Operator of the Galilee Joint Venture, submitted its work programme proposals in relation to the next four year term for these ATPs on 26 June 2013. The work programs are with the Department of Natural Resources and Mines (DNRM) for review and the DNRM has not provided Exoma with an indication as to when a decision regarding the proposals will be made.

Under the terms of the ATPs, one third of the area of each ATP was relinquished at the end of the first four year term (i.e. by 31 August 2013). Exoma lodged its proposals in respect of the mandatory 1/3rd relinquishments in August and these have been approved by the DNRM. Map 1 (attached below) shows the permit areas following the mandatory relinquishment.

The relinquished areas do not include any of the leads and prospects under consideration by the joint venture (as shown on Map 2 attached).

The Galilee Joint Venture is presently considering programs for 2014 and beyond. Exoma expects to manage its financial exposure by way of further farmout or sale of interest.

Further Reduction in Operating Costs

As foreshadowed in the June 2013 Quarterly Report, the Board has conducted a further review of operations in order to conserve its cash resources. In light of the delay and uncertainty surrounding the 2014-2017 work programme, the Board has determined that currently there is no longer a need for an in-house operational team and four positions have been made redundant including the position of General Manager Exploration. Future activities in respect of the joint venture and any new ventures will be managed by the Board and the CEO, with support from external consultants as required.

Business Development

Exoma has been closely examining a wide range of possible new venture opportunities that fit within Exoma's financial capacity. Some of these opportunities have been rejected on technical grounds, some were rejected due to the heavy permit work commitments and in some cases, Exoma was unsuccessful at the bid stage. In examining these opportunities the Board has taken into account equity market conditions which have been challenging for junior explorers.

During the first 9 months of 2013, the opportunities available to Exoma via the asset market generally offered less value to shareholders than opportunities available via corporate transactions. The Board notes that there are signs of improvement in the capital markets and there are early signs emerging of potential support for equity capital raisings. This could support fund raisings by companies such as Exoma provided the quality of the assets was high. While the Board continues to consider corporate opportunities, the Board and CEO also continue to search for value opportunities in the direct oil & gas asset market. The Company's intent is to secure and conclude a new venture opportunity (whether by way of corporate transaction or a direct investment) that has the potential to increase shareholder value over time.

SAFETY & ENVIRONMENT

During the September Quarter, Exoma did not conduct any field operations. None of Exoma's operations caused any adverse environmental impact.

CORPORATE

Cash on hand at 30 September 2013 was \$9.239 million.

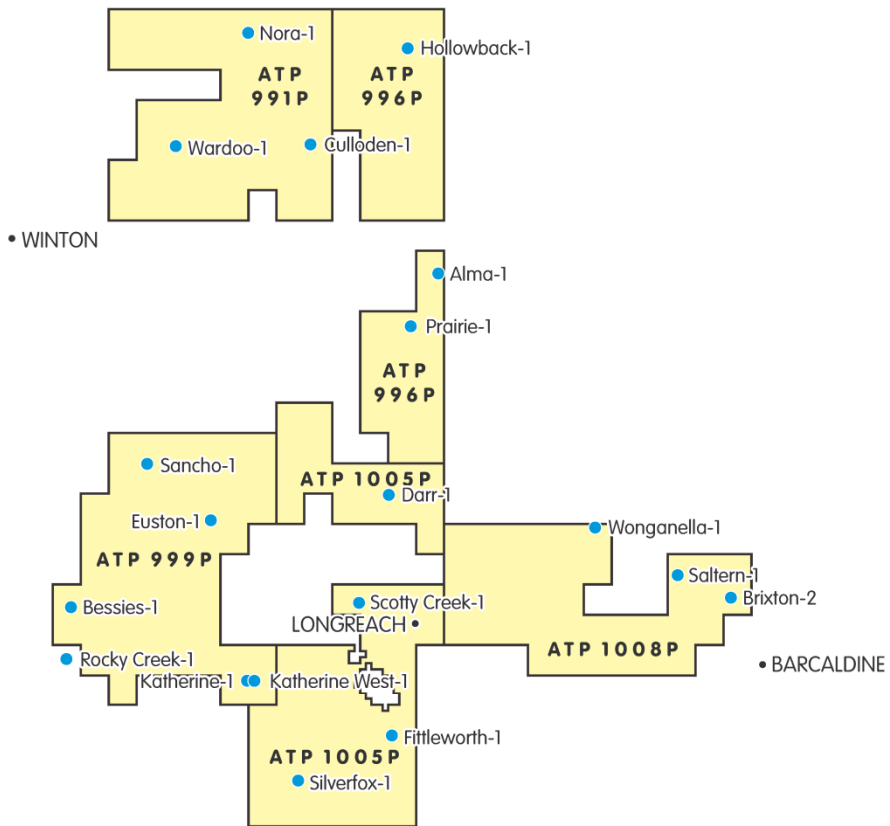
The forecast cash expenditure for exploration and evaluation for the September Quarter (note 4.1 to Appendix 5B) is total expenditure before recovery of costs from the Joint Venture partners.

Disclaimer

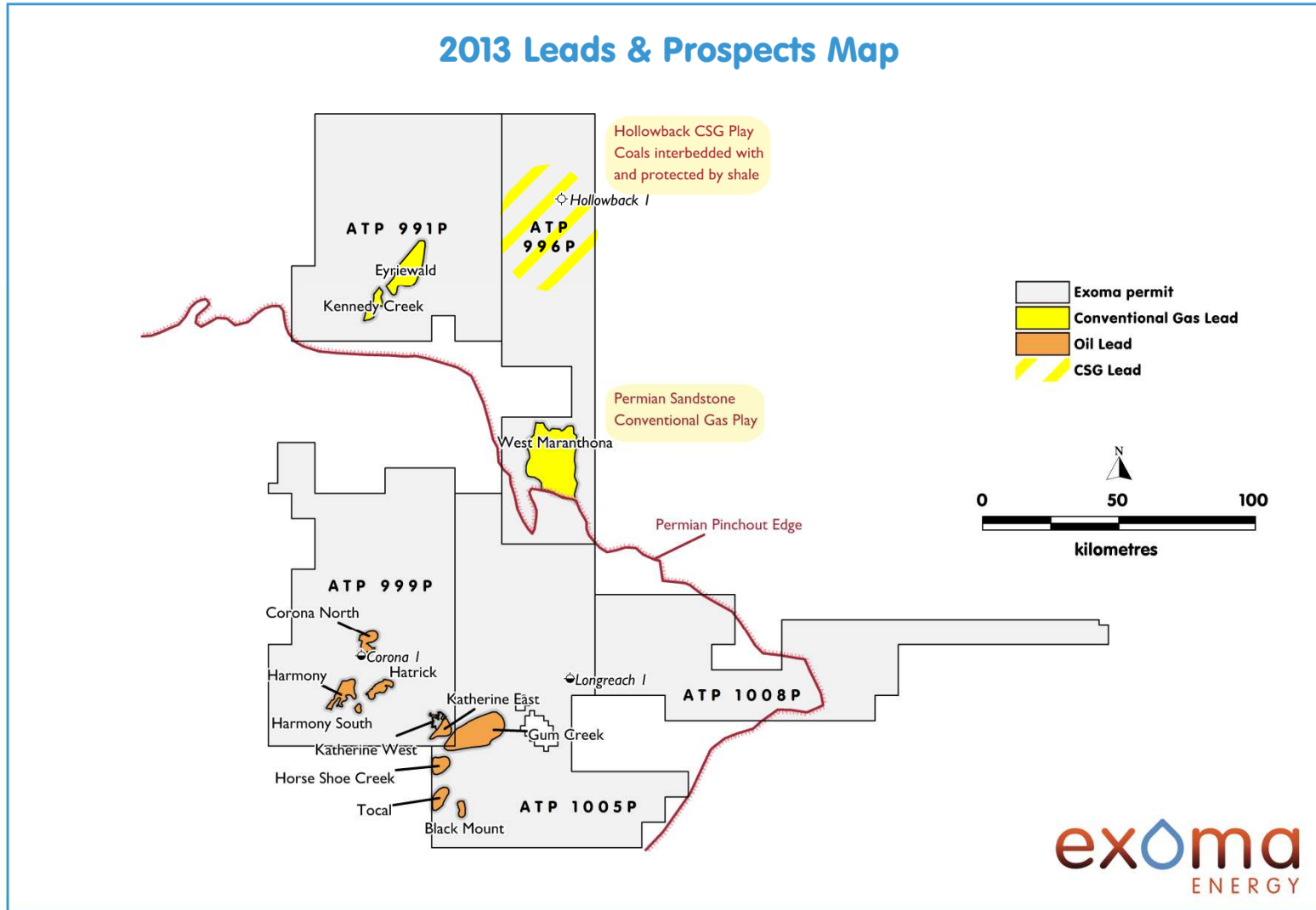
This report includes forward looking statements that are subject to risk factors associated with the oil and gas and petroleum industry. Exoma Energy Limited believes that the expectations contained in the statements in this report are reasonable, but they may be affected by a range of variables which could cause actual results to vary materially, including, but not limited to geotechnical factors, drilling and production results, development and appraisal progress, operating results, reserve estimates, legislative, fiscal and regulatory developments, economic and financial market conditions, approvals and cost estimates. This report has been prepared with due care to provide current and potential investors with an informed view of the operations and prospects of Exoma Energy Limited but investors should conduct their own analysis and obtain independent advice before making any investment decision in respect of Exoma Energy Limited shares or options.

FURTHER INFORMATION

Rob Crook
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- Town
- Exoma Well
- Exoma Permit



Appendix 5B

Mining exploration entity and oil and gas exploration entity quarterly report

Introduced 01/07/96 Origin Appendix 8 Amended 01/07/97, 01/07/98, 30/09/01, 01/06/10, 17/12/10, 01/05/2013

Name of entity

EXOMA ENERGY LIMITED

ABN

56 125 943 240

Quarter ended ("current quarter")

30 September 2013

Consolidated statement of cash flows

	Current quarter \$A'000	Year to date (3 months) \$A'000
Cash flows related to operating activities		
1.1 Receipts from product sales and related debtors		
1.2 Payments for (a) exploration & evaluation (b) development (c) production (d) administration	(241) (924)	(241) (924)
1.3 Dividends received		
1.4 Interest and other items of a similar nature received	86	86
1.5 Interest and other costs of finance paid		
1.6 Income taxes paid		
1.7 Other cash receipts – R&D incentive – JV cost recovery	382	382
Net Operating Cash Flows	(697)	(697)
Cash flows related to investing activities		
1.8 Payment for purchases of: (a) prospects (b) equity investments (c) other fixed assets		
1.9 Proceeds from sale of: (a) prospects (b) equity investments (c) other fixed assets	3	3
1.10 Loans to other entities		
1.11 Loans repaid by other entities		
1.12 Other (provide details if material)		
Net investing cash flows	3	3
1.13 Total operating and investing cash flows (carried forward)	(694)	(694)

+ See chapter 19 for defined terms.

Appendix 5B

Mining exploration entity and oil and gas exploration entity quarterly report

1.13	Total operating and investing cash flows (brought forward)	(694)	(694)
	Cash flows related to financing activities		
1.14	Proceeds from issues of shares, options, etc.		
1.15	Proceeds from sale of forfeited shares		
1.16	Proceeds from borrowings		
1.17	Repayment of borrowings		
1.18	Dividends paid		
1.19	Other (provide details if material)		
	Net financing cash flows	-	-
	Net increase (decrease) in cash held	(694)	(694)
1.20	Cash at beginning of quarter/year to date	9,933	9,933
1.21	Exchange rate adjustments to item 1.20	-	-
1.22	Cash at end of quarter	9,239	9,239

Payments to directors of the entity, associates of the directors, related entities of the entity and associates of the related entities

		Current quarter \$A'000
1.23	Aggregate amount of payments to the parties included in item 1.2	83
1.24	Aggregate amount of loans to the parties included in item 1.10	-

1.25 Explanation necessary for an understanding of the transactions

- | | | |
|----|-----------------------------------|---------------|
| 1. | Director fees | \$52 thousand |
| 2. | Consulting fees paid to directors | \$31 thousand |

Non-cash financing and investing activities

2.1 Details of financing and investing transactions which have had a material effect on consolidated assets and liabilities but did not involve cash flows

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+ See chapter 19 for defined terms.

2.2 Details of outlays made by other entities to establish or increase their share in projects in which the reporting entity has an interest

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Financing facilities available

Add notes as necessary for an understanding of the position.

	Amount available \$A'000	Amount used \$A'000
3.1 Loan facilities		
3.2 Credit standby arrangements		

Estimated cash outflows for next quarter

	\$A'000
4.1 Exploration and evaluation	250
4.2 Development	
4.3 Production	
4.4 Administration	600
Total	850

Reconciliation of cash

Reconciliation of cash at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts is as follows.

	Current quarter \$A'000	Previous quarter \$A'000
5.1 Cash on hand and at bank	498	1,186
5.2 Deposits at call	8,741	8,747
5.3 Bank overdraft		
5.4 Other (provide details)		
Total: cash at end of quarter (item 1.22)	9,239	9,933

+ See chapter 19 for defined terms.

Changes in interests in mining tenements and petroleum tenements

	Tenement reference and location	Nature of interest (note (2))	Interest at beginning of quarter	Interest at end of quarter
6.1	Interests in mining tenements and petroleum tenements relinquished, reduced or lapsed	N/A		
6.2	Interests in mining tenements and petroleum tenements acquired or increased	N/A		

Issued and quoted securities at end of current quarter

Description includes rate of interest and any redemption or conversion rights together with prices and dates.

	Total number	Number quoted	Issue price per security (see note 3) (cents)	Amount paid up per security (see note 3) (cents)
7.1	Preference securities (description)			
7.2	Changes during quarter (a) Increases through issues (b) Decreases through returns of capital, buy-backs, redemptions			
7.3	+Ordinary securities	417,510,539	417,510,539	
7.4	Changes during quarter (a) Increases through issues (b) Decreases through returns of capital, buy-backs	Nil		
7.5	+Convertible debt securities (description)			

+ See chapter 19 for defined terms.

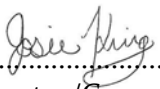
Appendix 5B

Mining exploration entity and oil and gas exploration entity quarterly report

7.6	Changes during quarter (a) Increases through issues (b) Decreases through securities matured, converted	Nil			
7.7	Options (description and conversion factor)	3,000,000		<i>Exercise price</i> Incentive options	<i>Expiry date</i> Various dates
7.8	Issued during quarter				
7.9	Exercised during quarter				
7.10	Expired during quarter				
7.11	Debentures (totals only)	Nil			
7.12	Unsecured notes (totals only)	Nil			

Compliance statement

- 1 This statement has been prepared under accounting policies which comply with accounting standards as defined in the Corporations Act or other standards acceptable to ASX (see note 5).
- 2 This statement does ~~does not~~* (delete one) give a true and fair view of the matters disclosed.

Sign here:  Date: 31/10/13
(Director/Company secretary)

Josie Anne King

Print name:

+ See chapter 19 for defined terms.

Notes

- 1 The quarterly report provides a basis for informing the market how the entity's activities have been financed for the past quarter and the effect on its cash position. An entity wanting to disclose additional information is encouraged to do so, in a note or notes attached to this report.
- 2 The "Nature of interest" (items 6.1 and 6.2) includes options in respect of interests in mining tenements and petroleum tenements acquired, exercised or lapsed during the reporting period. If the entity is involved in a joint venture agreement and there are conditions precedent which will change its percentage interest in a mining tenement or petroleum tenement, it should disclose the change of percentage interest and conditions precedent in the list required for items 6.1 and 6.2.
- 3 **Issued and quoted securities** The issue price and amount paid up is not required in items 7.1 and 7.3 for fully paid securities.
- 4 The definitions in, and provisions of, *AASB 6: Exploration for and Evaluation of Mineral Resources* and *AASB 107: Statement of Cash Flows* apply to this report.
- 5 **Accounting Standards** ASX will accept, for example, the use of International Financial Reporting Standards for foreign entities. If the standards used do not address a topic, the Australian standard on that topic (if any) must be complied with.

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