

Excellence in Oil and Gas Conference

Galilee Energy Limited (ASX:GLL) today announces that Chief Executive Officer, Glenn Haworth will present the following presentation to the Excellence in Oil and Gas Conference being held at the Sofitel Sydney Wentworth.

For further information contact:

Glenn Haworth
Chief Executive Officer
Galilee Energy Limited
+61 (0) 7 3216 1155
info@galilee-energy.com.au

Simon Brodie
Chief Financial Officer
Galilee Energy Limited
+61 (0) 411 558 544
sbrodie@galilee-energy.com.au

About Galilee

Galilee Energy Limited (ASX: **GLL**) is an emerging energy company with coal seam gas interests in Australia.

Galilee holds two highly prospective coal seam gas and hydrocarbon tenements in the Galilee Basin in central Queensland through subsidiary, Galilee Resources. The tenements, ATP 529P and 799P, cover approximately 9,000 km².

The Galilee Gas Project, ATP 529P, is held in a 50/50 joint venture with AGL Energy Limited (AGL, ASX: **AGK**) under which AGL is the operator. ATP 799P is wholly owned and operated by Galilee. In June 2011 the joint venture announced its first Contingent Resource estimate of 259 petajoules (PJ) of 2C and 1,090 PJ of 3C Resources (technically recoverable) from 450km² of ATP529P, centered on the Glenaras pilot. The pilot is undergoing gas flow testing, having produced 1,170 mscf in May 2012.

Galilee has an experienced board and management with collective track records in growing junior resource companies. It is actively pursuing growth through hydrocarbon development opportunities.





GALILEE
ENERGY LIMITED

Excellence in Oil and Gas: March 2013

Glenn Haworth

CEO

Simon Brodie

CFO

This presentation may contain forward looking statements that are subject to risk factors associated with oil and gas businesses. It is believed that the expectations reflected in these statements are reasonable but they may be affected by a variety of variables and changes in underlying assumptions which could cause actual results or trends to differ materially, including but not limited to: price fluctuations, actual demand, currency fluctuations, drilling and production results, reserve estimates, loss of market, industry competition, environmental risks, physical risks, legislative, fiscal and regulatory developments, economic and financial market conditions in various countries and regions, political risks, project delay or advancement, approvals and cost estimates.

Investors should undertake their own analysis and obtain independent advice before investing in GLL shares.

All references to dollars, cents or \$ in this presentation are to Australian currency, unless otherwise stated.

Creating a hydrocarbon energy company



A well funded Brisbane based hydrocarbon energy company with two prospective coal seam gas tenements in the Galilee Basin.

Market overview – 4 March 2013

| | |
|----------------------------------------|---------|
| ASX code | GLL |
| Market capitalisation | \$20.5M |
| Shares on issue | 152.1M |
| Unlisted options | 3.0M |
| Closing share price | \$0.135 |
| Average daily trading volume (3 month) | 51.3k |
| Cash (at 31 Dec 2012) | \$31.0M |
| Debt | Nil |
| No of shareholders | 1,603 |

Shareholdings – 4 March 2013

| Name | No of shares | % of shares |
|-------------------------------------------|-------------------|--------------|
| Becamel Pty Ltd | 25,643,142 | 16.85 |
| Ecarlate Pty Ltd | 18,342,608 | 12.06 |
| Ekco Investments Pty Ltd | 8,881,011 | 5.84 |
| AMP Life Limited | 8,419,967 | 5.53 |
| Corostar Pty Ltd | 3,919,116 | 2.58 |
| Jade Securities Pty Ltd | 3,000,000 | 1.97 |
| Venturin Nominees Pty Ltd | 2,996,337 | 1.97 |
| Kuarka Pty Ltd | 2,451,083 | 1.61 |
| HSBC Custody Nominees (Australia) Limited | 2,219,700 | 1.46 |
| McNeil Nominees Pty Ltd | 1,739,529 | 1.14 |
| Top 10 holders | 77,612,493 | 51.01 |
| Total remaining holders (balance) | 74,527,973 | 48.99 |

trading well below cash



Experienced oil and gas team



Board

Steve Koroknay, Chairman

+40 years experience in international resources industry
Technical, operational and managerial roles at Esso and Bridge Oil
Founded Anzon Energy and Anzon Australia: growth from start-up to +\$300M
Former APPEA councillor, B.Eng., FAICD, FIEA

Cam Rathie, Non-executive Director

+40 years experience with un/conventional oil and gas
Key roles at Otis Engineering (A Halliburton Company), BHP Petroleum, Upstream Petroleum and AGR Asia Pacific
MD of Upstream Petroleum: growth from startup to +\$100m
AM for services to the Oil and Gas Sector, Fellow SPE

Rino Camarri, Non-executive Director

+30 years in banking, finance and funds management
Specialised banking experience in commercial business and property
Experienced investment portfolio manager
Previously Non-executive Director of Galilee Resources Ltd

Key executives

Glenn Haworth, Chief Executive Officer

+20 years experience in international oil and gas sector
BP graduate engineer: oil refining, petrochemical, project management and commercial assignments
Key advisor to CSG to LNG new venture with Liquegas
B.Eng.(Hons.), MBA, GAICD

Simon Brodie, Chief Financial Officer

+20 years experience across insurance, financial services, bulk logistics and base and precious metals
Former CFO of Norton Gold Fields and Tamaya Resources and Director of Bellamel Mining Limited and Iberian Resources Limited
B.Bus., FCPA, CMA, ACIS

Bill Lyne, Company Secretary

+30 years in accounting, finance, banking and corporate practice
The principal of Australian Company Secretary Service and secretary of many listed and other public companies
B.Com. (Econ.), CA, FCIS, FAICD, FFIN

to deliver growth



Appraising a large-scale coal seam gas project

Strategy

Mid term - Deliver coal seam gas

Collaborate with landholders and regional representatives
Demonstrate commerciality
Establish Proved & Probable Gas Reserves (2P)
Supply natural gas to the domestic market

Short term – Acquire growth

Acquire producing assets to provide positive cash flow and form the basis for securing and retaining a talented operating team – focus: onshore oil, Australia

Assets

ATP 529P (Galilee Gas Project) 1 Tcf 3C

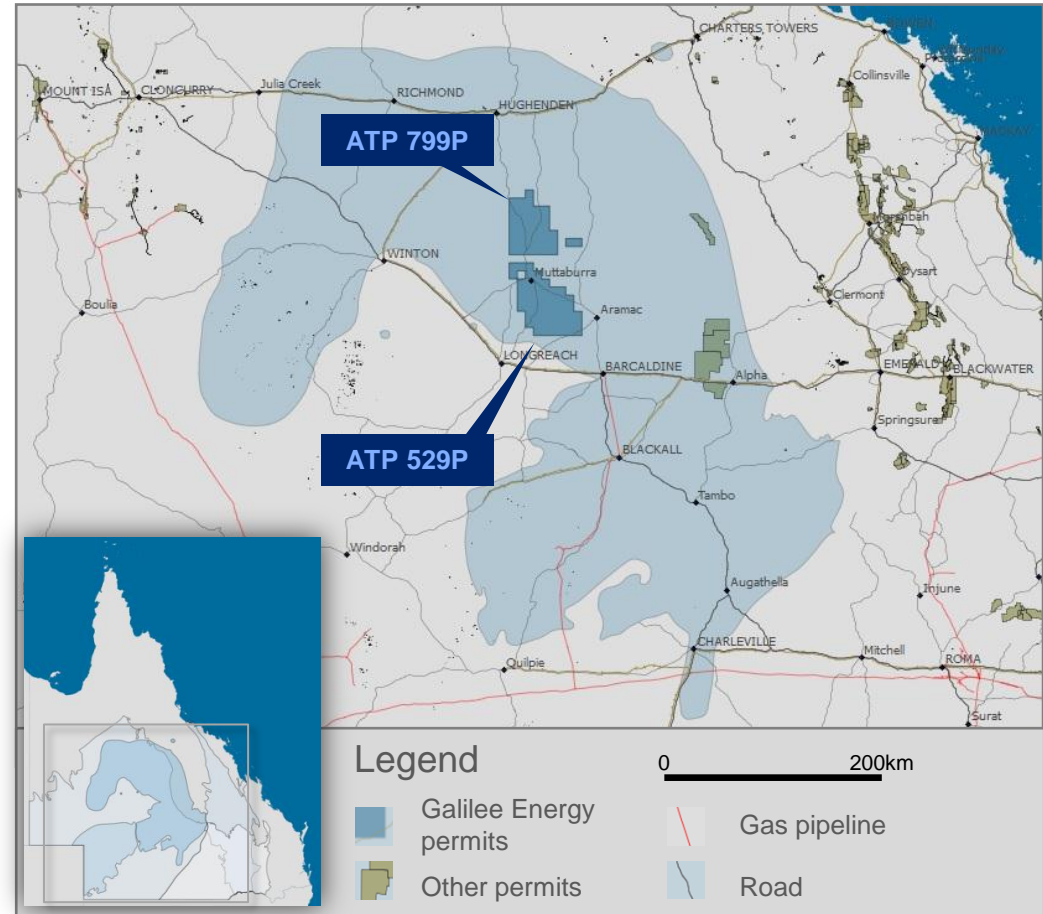
Contingent 3C resource of 1,090 PJ (100% basis from 450 km²)
Covering 3,953 km² in joint venture with AGL Energy Limited
Each party holds 50%
AGL is the operator

ATP 799P

Covering 3,097 km² held 100% by Galilee
GLL is the operator

Cash

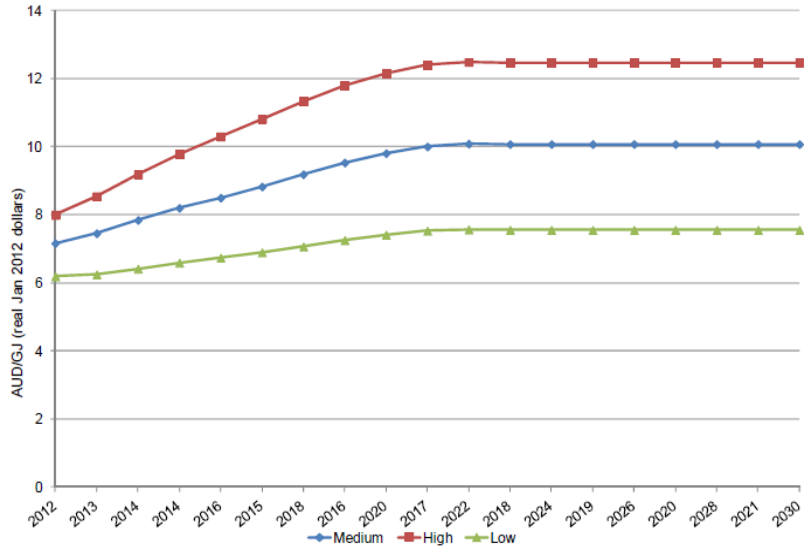
Cash on hand of \$31.0 million as at 31 December 2012



transformational mid-term project

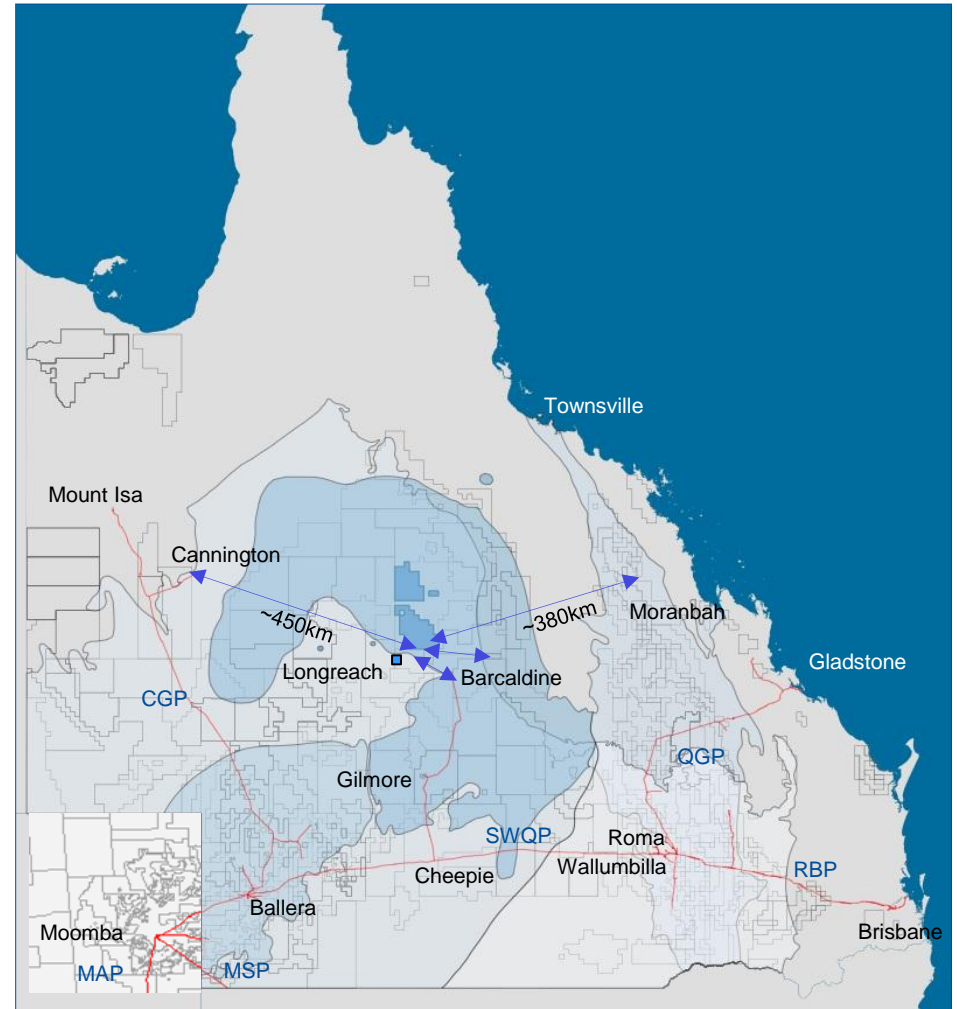


Rising east coast gas price



Forecast annual new contracts
Source: IES (2012)

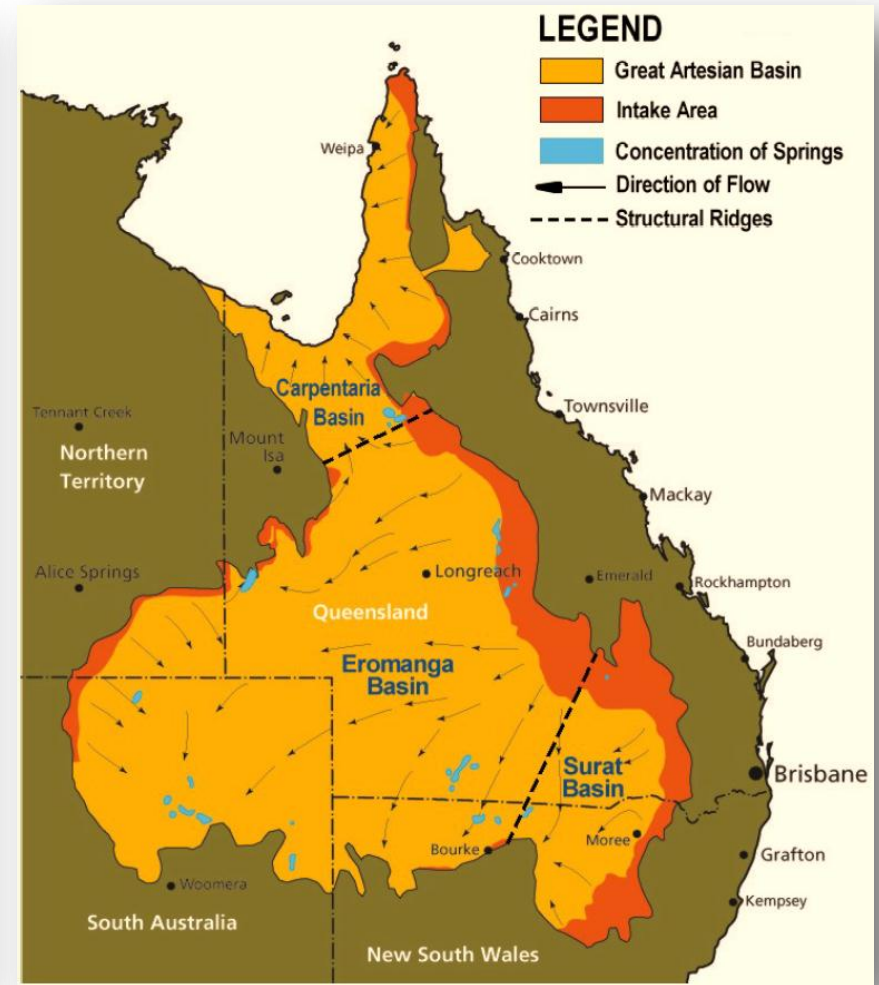
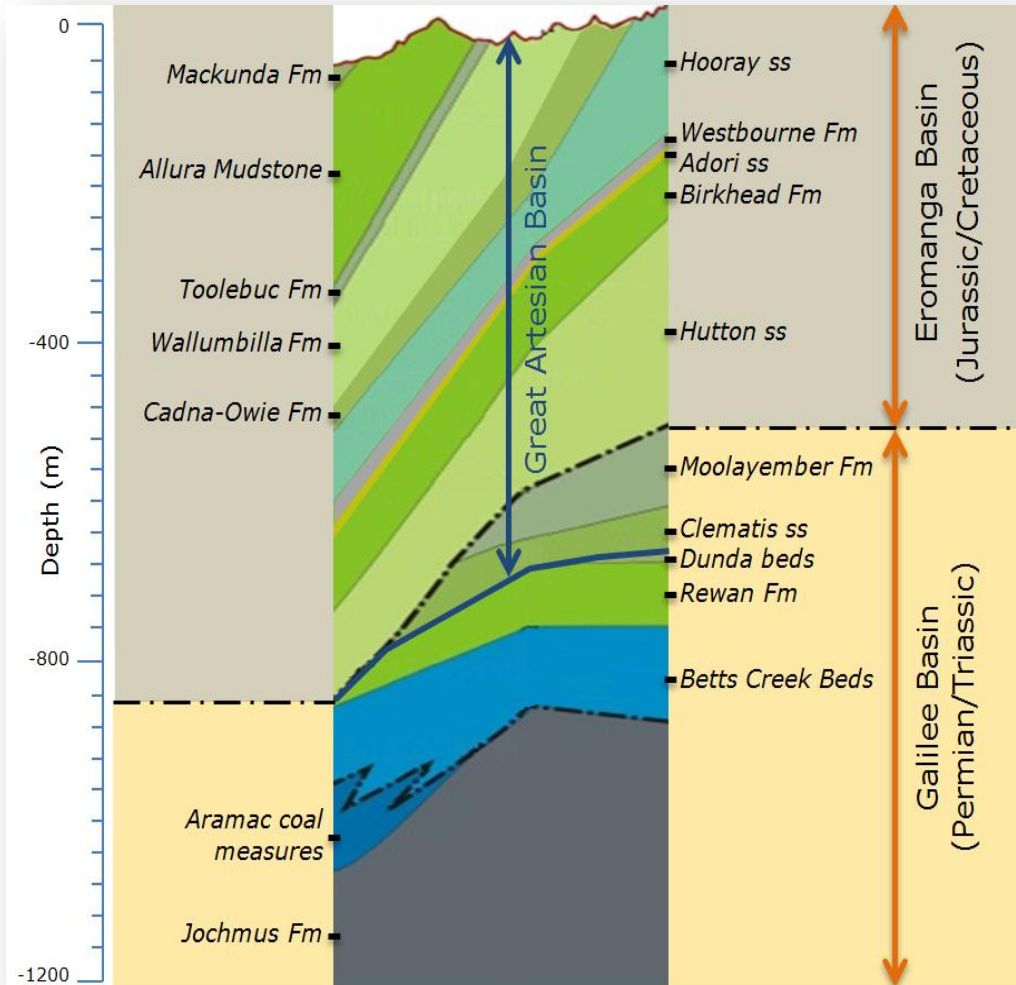
| Key | Pipeline | ~Capacity |
|------|--------------------------------|-----------|
| CGP | Carpentaria Gas Pipeline | 43 PJ/a |
| MAP | Moomba - Adelaide Pipeline | 87 PJ/a |
| MSP | Moomba - Sydney Pipeline | 105 PJ/a |
| QGP | Queensland Gas Pipeline | 49 PJ/a |
| RBP | Roma - Brisbane Pipeline | 80 PJ/a |
| SWQP | South West Queensland Pipeline | 138 PJ/a |



reinforces commerciality



Water security in the GAB



Source: DERM Queensland

some facts: hydrogeology and well integrity

Collaborating with our neighbours

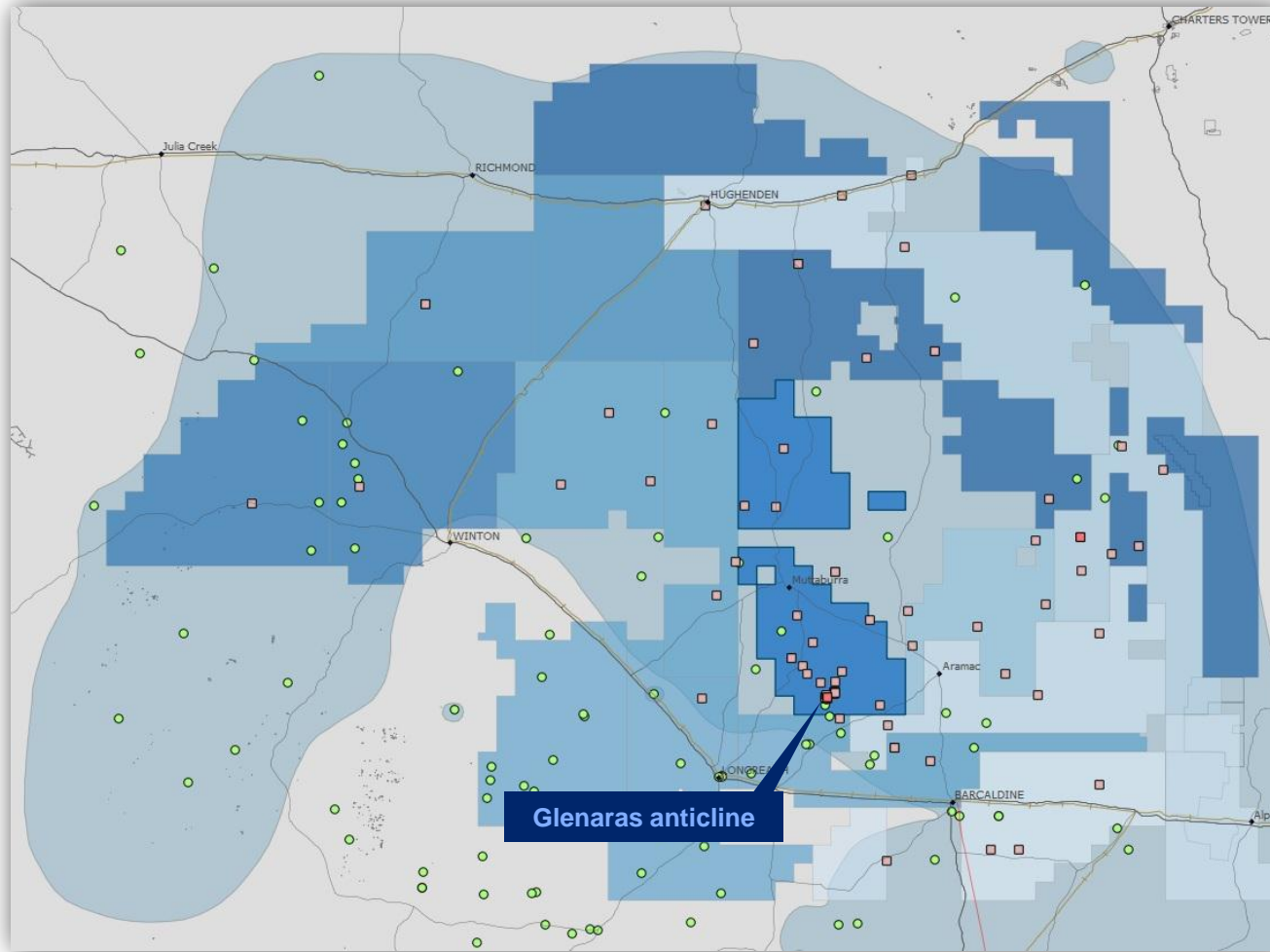
Galilee Gas
Project
Community
Update.

<http://agk.com.au/galilee/>



relationships built on respect, trust and honest engagement

Extensive coal seam gas resource



Glenaras anticline 'sweet spot'

- ❖ Betts Creek beds (Permian age)
Moderate to good permeability from natural coal fractures:
5mD to +100mD
- ❖ Thick coal intervals:
up to 25m net
- ❖ Gas saturation range:
40% to 67%
- ❖ Gas composition:
>95% methane
- ❖ Gas content range:
4.8 m³/t to 7.8 m³/t DAF
- ❖ Gas flow May 2012:
1,170 mscf

the Glenaras 'sweet spot' is different

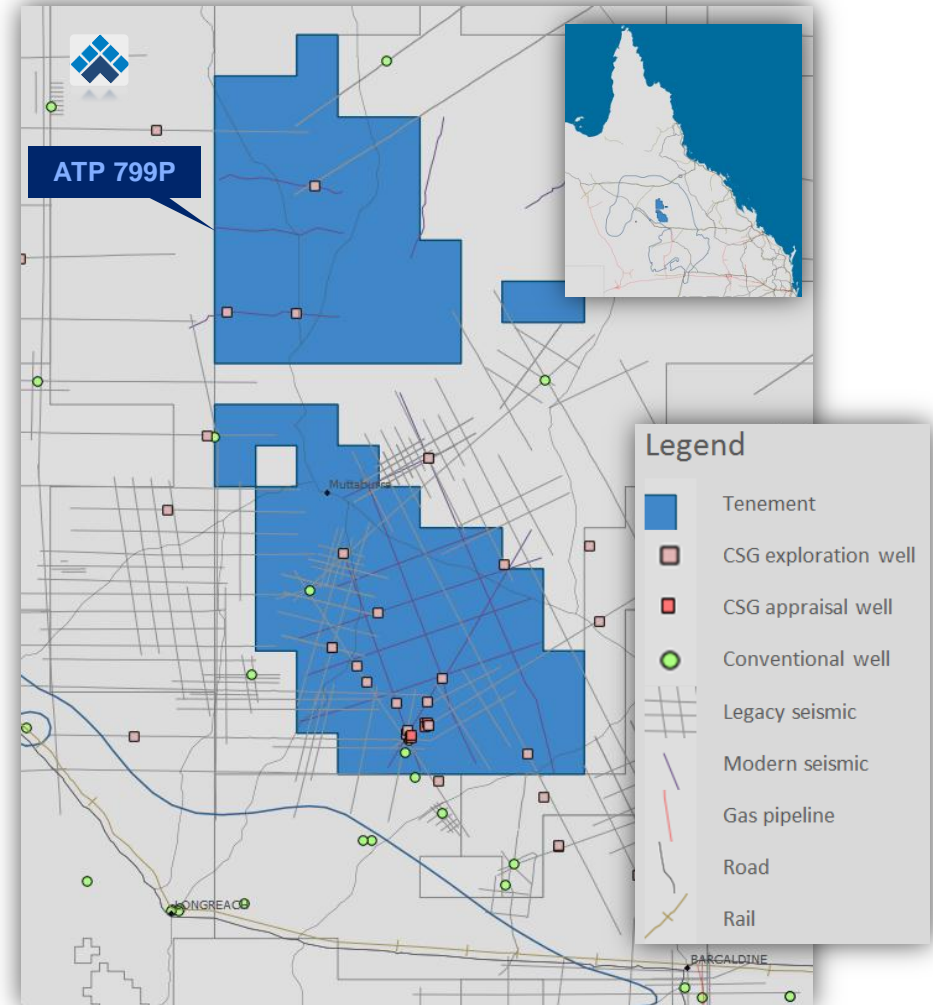
ATP 799P

Key information

| | |
|---------------------|----------------------------------------------------|
| Tenement | ATP 799P |
| Operator | Galilee Energy (GLL) |
| Ownership | GLL 100% |
| Area | 3,097 km ² |
| Status | Granted |
| Expiry date | 28 February 2018 |
| Later work due date | 28 February 2014 |
| Commitment | 3 x Exploration wells Acquire 100 km 2D seismic |
| Status | Exploration |
| Resource | Nil |

Prospectivity

- Coal Seam Gas: Galilee Basin sub bituminous to bituminous Late Permian Betts Creek beds coals.
- Eromanga Basin Post-Permian Toolebuc shale gas/oil.
- Conventional Oil and Gas accumulation are considered to be high risk.



extension of the Glenaras play

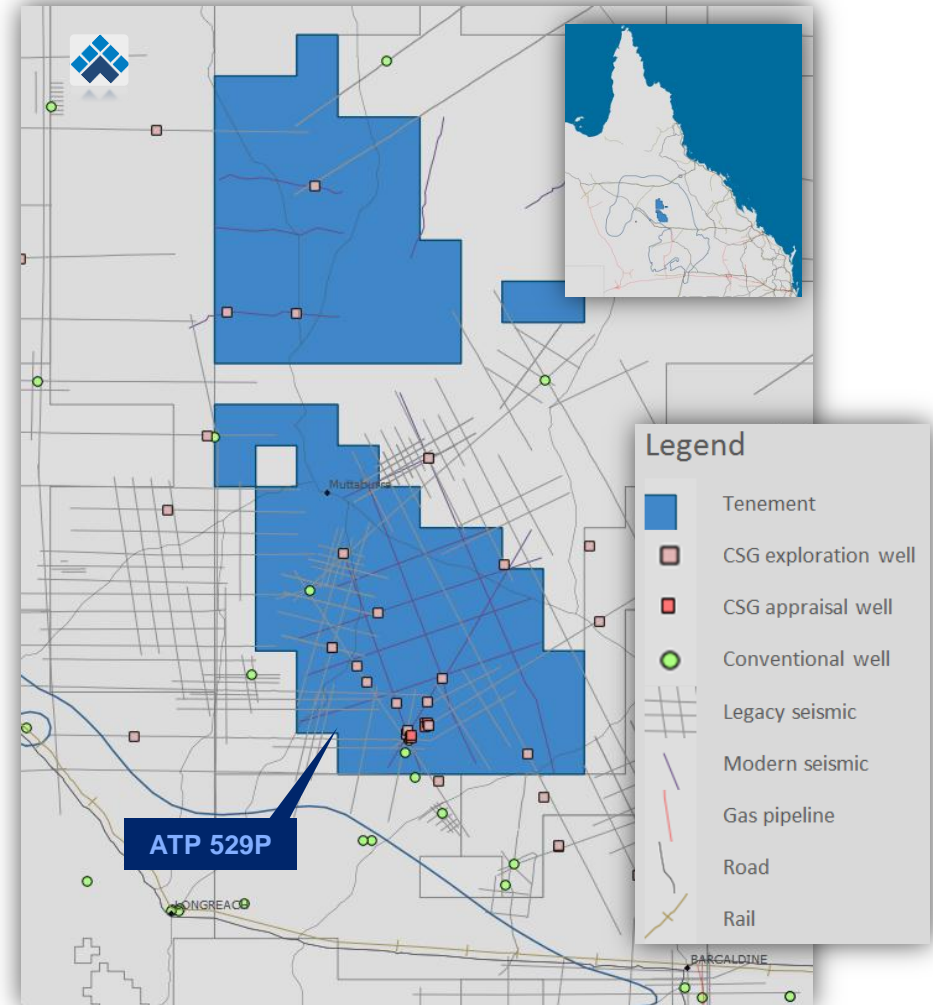
ATP 529P

Key information

| | |
|---------------------|----------------------------------------------------------------|
| Tenement | ATP 529P |
| Operator | AGL Energy Limited (AGK) |
| Ownership | GLL 50% : AGL Energy 50% |
| Area | 3,953 km ² |
| Status | Granted |
| Expiry date | 30 November 2016 |
| Later work due date | 30 November 2016 |
| Commitment | 1 x Pilot 5 x Exploration wells Acquire 250km 2D Seismic |
| Status | Appraisal |
| Resource | 1Tcf 3C (100%) |

Prospectivity

- Coal Seam Gas: Galilee Basin sub bituminous to bituminous Late Permian Betts Creek beds coals.
- Eromanga Basin Post-Permian Toolebuc shale gas/oil.
- Conventional Oil and Gas accumulation are considered to be high risk.

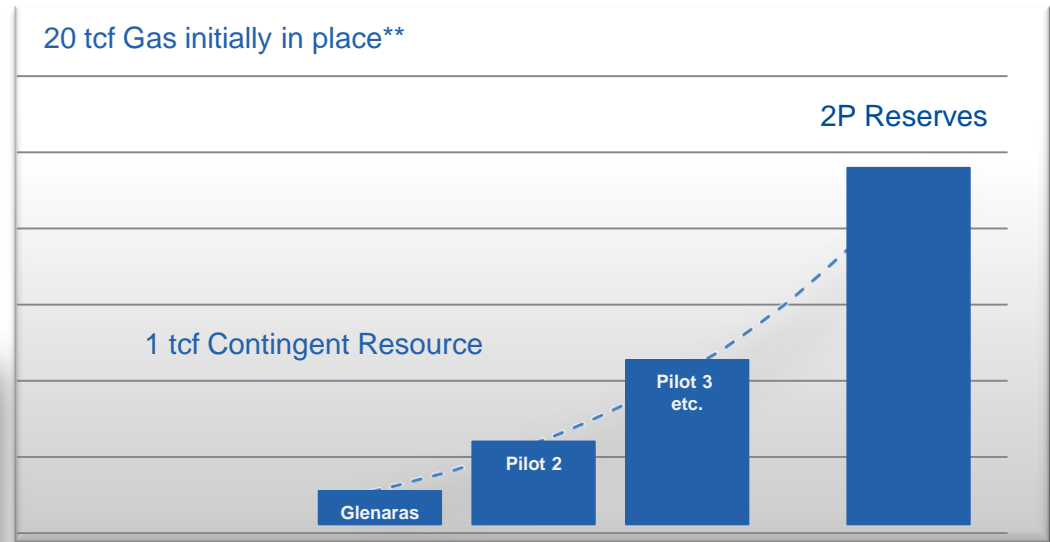
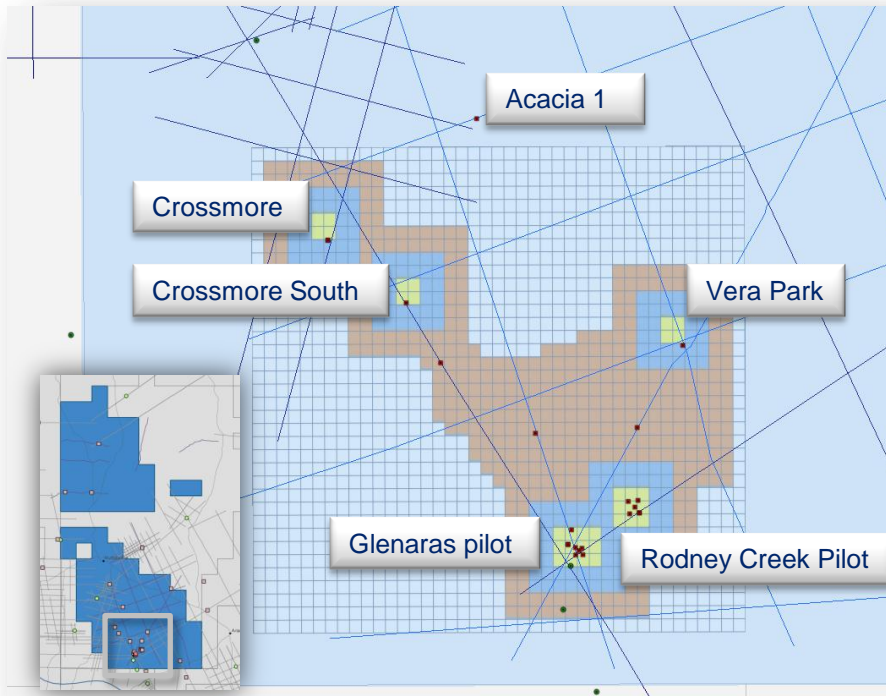


home of the Glenaras 'sweet spot'

Path to commercialisation

| Galilee Gas Project* | Type | PJ |
|------------------------------------|------|-------|
| Best estimate Contingent Resources | 2C | 259 |
| Best estimate Contingent Resources | 3C | 1,090 |

 srk consulting



Minimum requirements

- Commercial gas flow
- Gas market fundamentals
- Water management

Present status

- Encouraging pilot data
- Fair to Good
- Regulatory progress

must convert resource to reserve

* Figures are for 100%, Galilee has a 50% interest

** JR Holland & Associates



Questions?



Competent person's statement:

The Contingent Resource estimates provided in this presentation were determined by Dr Bruce McConachie, Principal Consultant of SRK Consulting (Australasia) Pty Ltd (SRK) in accordance with the 2007 Petroleum Resource Management System (PRMS) guidelines. Dr McConachie is a full-time employee of SRK and consents to the use of the Contingent Resource figures and information in this presentation in the form and context in which it appears. Dr McConachie's qualifications and experience meet the requirements to act as a competent person to report petroleum reserves under PRMS (2007) and value assets under the Valmin Code of the AusIMM.