

26 June 2013

Manager of Company Announcements
 ASX Limited
 Level 6, 20 Bridge Street
 SYDNEY NSW 2000

By E-Lodgement

GALOC-5H AND GALOC-6H DRILLING UPDATE

Highlights:

- **Weekly drilling update for Galoc-5H and 6H development wells**

Otto Energy Limited (“Otto”) (ASX:OEL), as operator of the producing Galoc oilfield joint venture offshore the Philippines, provides the following update on the Galoc-5H and Galoc-6H drilling campaign in SC14C, part of the Galoc Phase II development approved in 2012.

Progress

During the period from 0600 hours (AWST) on 19 June 2013 to 0600 hours (AWST) on 26 June 2013, the 30" conductor was set and cemented on G-5H and the 17½" hole was drilled to 950 metres on G-6H.

Forward Plan

The forward plan is to set and cement the 13¾" casing on G-6H prior to drilling the 17½" hole to 950 metres on G-5H and setting and cementing the 13¾" casing.

--Ends--

OTTO AT A GLANCE

- ASX-listed oil and gas company with a strategy to grow its integrated oil and gas business across exploration, development and production
- Focused on South East Asia and East Africa
- Operator of the producing Galoc oil field in the Philippines, which provides cashflow
- Opportunity rich with substantial exploration prospects and leads

COMPANY OFFICERS

Rick Crabb	Chairman
Ian Macliver	Director
Rufino Bomasang	Director
John Jetter	Director
Ian Boserio	Director
Gregor McNab	CEO
Matthew Allen	CFO/Coy Secretary

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Location and Proposed Depth

The Galoc field is located in Service Contract SC14C (Galoc Sub Block) in 290m of water approximately 65km North West of Palawan Island and 350km south of Manila in the Republic of the Philippines. The Galoc-5H and Galoc-6H development wells are being drilled within the existing producing field that has delivered over 10 MMbbls of production since the field was commissioned in 2008.

The wells are being batch drilled in 311 metres of water. It is planned that the Galoc-5H and Galoc-6H development wells will be drilled to a total vertical depth of 2,190 with approximately 2,000 of horizontal completion. Drilling is expected to take approximately 115 days including the flowing of the wells for clean-up.

After drilling of both Galoc-5H and Galoc-6H is completed, the DOF operated Skandia Hercules construction vessel will be used to install the subsea equipment and complete the hook-up of both wells to the FPSO Rubicon Intrepid.

First oil from the Phase II wells is expected during Q4 2013.

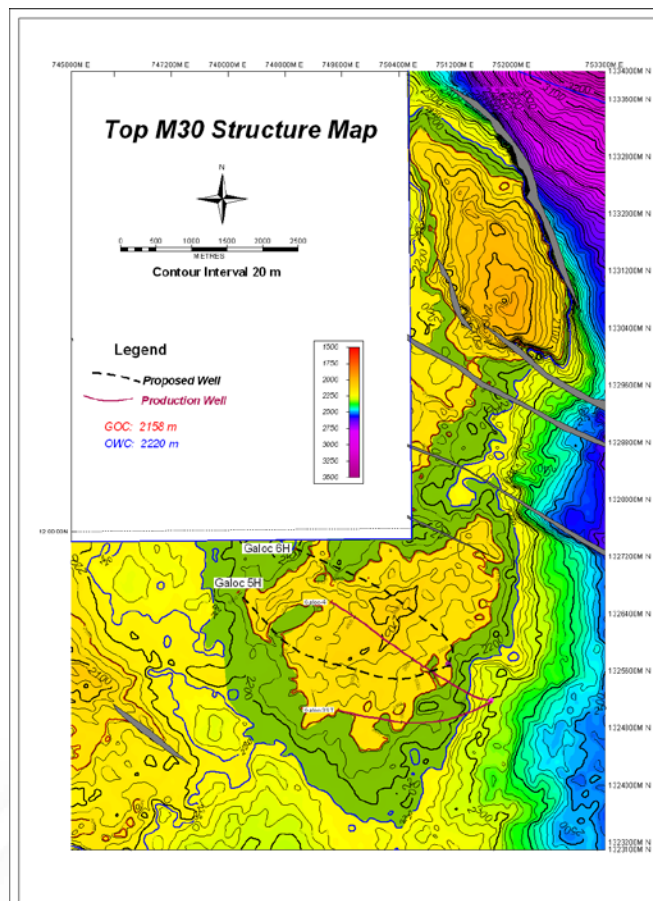




Figure: FPSO Rubicon Intrepid and MODU Ocean Patriot in operations in the Galoc oil field, June 2013

APPENDIX A: SUMMARY

SC14C Galoc-5H and Galoc-6H Development Wells	
Location	Palawan Basin, Philippines
Permit	SC14C
Well Type	Horizontal development wells
Target	Turbiditic sandstone in Miocene Galoc Classic Unit
Water Depth	Approximately 311 metres
Planned total depth	Approximately 2,190 metres vertical Total drilled length approximately 5,000 metres for each well
Duration	115 days (including well clean-up flow)

Note: Depth is measured in metres below the rig rotary table or drilling floor

Joint Venture Partners:

Participant	Participating Interest %
Galoc Production Company W.L.L. (Operator) (Wholly owned subsidiary of Otto Energy Ltd (ASX: OEL))	33.00000
Galoc Production Company No. 2 Pte Ltd (Wholly owned subsidiary of Kuwait Foreign Petroleum Exploration Company)	26.84473
Nido Production (Galoc) Pty Ltd (ASX: NDO)	22.87952
Oriental Petroleum & Minerals Corporation and Linapacan Oil Gas & Power Corporation	7.78505
The Philodrill Corporation	7.21495
Forum Energy Philippines Corporation	2.27575