

Reaching new horizons together



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Financial data and rounding

All dollar values are in Australian dollars (A\$) and financial data is presented within the half year ended 30 June unless otherwise stated. A number of figures, amounts, percentages, estimates, calculations of value and fractions in this document are subject to the effect of rounding. Accordingly, the actual calculation of these figures may differ from the figures set out in this document.

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Past performance information given in this Presentation should not be relied upon as (and is not) an indication of future performance.



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Highlights Key Achievements

- Strong production from across the portfolio
 - Record quarterly production at Moolarben, Yarrabee and Abel
- Successfully managing on-site unit cash costs and on track to meet 15% reduction targets for FOR cash costs per product tonne
 - Significant reduction in use of contractors and consultants
 - LEAN business improvement program continuing to encourage productivity gains
- Sales of blended coal are now increasing
- Commencement of mining operations in new areas and seams at Austar and Ashton respectively
- Major capital projects undergoing optimisation studies to maximise returns



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Financial Results Summary Key Financials

Operating EBIT of (\$109.3m) in 1H 2013

	Six months ended June			
\$m)	1H 2013	1H 2012	Change (%)	
Revenue from ordinary activities	718.4	601.2	+19.5%	
Operating EBIT	(109.3) 50.9		-314.7%	
PBT before non-recurring items	(697.0)	(697.0) 42.2		
PBT after non-recurring items	(1,040.0)	215.8	-582.0%	
NPAT	(749.4)	410.0	-282.8%	



Financial Results Summary Breakdown of Significant Items

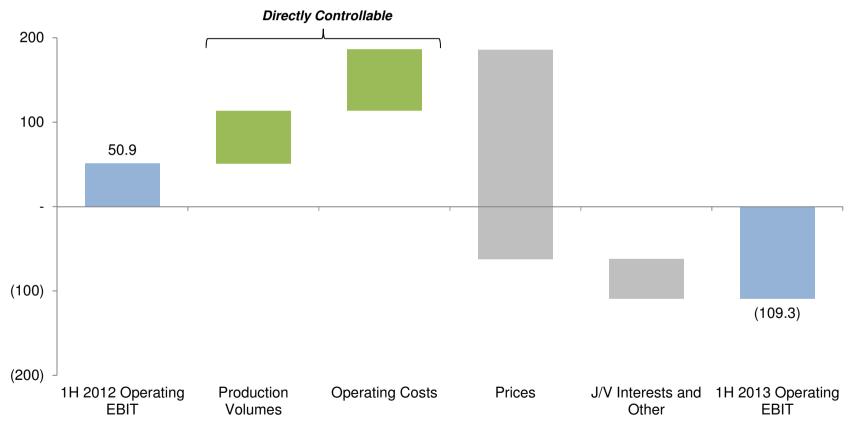
(A\$m)	1H 2013	
Operating EBIT	(109.3)	
Finance Costs	(59.6)	Interest expense
Mark-to-market on CVR shares	(20.2)	Re-measurement of CVRs based on market value
Re-measurement of royalty receivable	(15.3)	Re-measurement of joint venture royalty receivable
FX loss on interest-bearing liabilities	(492.7)	Net unrealised FX loss on conversion of USD denominated debt
PBT before non-recurring items	(697.0)	
Impairment of mining tenements	(343.0)	Predominantly due to a decline in forecast coal sales prices
PBT after non-recurring items	(1,040.0)	



Financial Results Summary Operating EBIT Comparison

Decline in operating EBIT but directly controllable volumes and costs well managed

Operating EBIT (A\$m 1H2012 vs 2H2013)





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Operational Results Summary Production and Sales Tonnages

	Six months ended June			
000 tonnes)	1H 2013	1H 2012 ¹	Change (%)	
00% basis				
ROM coal production	12,348	11,147	+10.8%	
Saleable coal production	8,676	7,733	+12.2%	
Coal sales	8,666	8,113	+6.8%	

Equity share			
ROM coal production	10,675	9,768	+9.3%
Saleable coal production	7,550	6,786	+11.3%
Coal sales	7,617	7,101	+7.3%



Operational Results Summary Production Volumes by Site

	Six months ended June			
('000 tonnes)	1H 2013	1H 2012¹	Change (%)	
Equity share				
Saleable coal production				
Ashton	411	403	+2.0%	
Austar ²	304	616	-50.6%	
Moolarben	2,469	2,064	+19.6%	
Yarrabee	1,290	1,126	+14.6%	
Stratford & Duralie	1,124	1,184	-5.1%	
Donaldson	1,488	1,006	+47.9%	
Middlemount	464	387	+19.9%	
Total Saleable coal production	7,550	6,786	+11.3%	



Note: Numbers may not add due to rounding

^{1.} The figures shown above in 1H 2012 includes production from the acquired Gloucester Coal assets, but excludes production from the now non-Yancoal owned Cameby Downs and Premier Coal Mines, for comparative purposes only. The implementation of the merger between Yancoal Australia and Gloucester Coal became effective on 6 July 2012 and disposal by Yancoal of the Cameby Downs and Premier Coal mines occurred in June 2012.

Operational Results Summary Sales Volumes and Mix

	Six months ended June				
('000 tonnes)	1H 2013	1H 2012	Change (%)		
Equity share					Sales Mix 1H 2013
Coal sales					Metallurgical ■ 39%
Ashton	395	484	-18.4%	Thermal = 61%	
Austar	452	756	-40.2%		
Moolarben	2,278	2,017	+13.0%		Sales Mix 1H 2012
Yarrabee	1,476	1,187	+24.3%	Thermal ■ 58%	Metallurgical ■ 42%
Stratford & Duralie	1,049	1,465	-28.4%		
Donaldson	1,530	736	+107.9%		
Middlemount	437	456	-4.2%		
Total Coal sales	7,617	7,101	+7.3%		



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Key Achievements Operations

<u>Ashton</u>

- Mining of the second seam, the Upper Liddell seam (ULD), at the underground mine commenced
- South East Open Cut (SEOC) merits appeal to be heard in the Land and Environment Court in Q3 2013

<u>Austar</u>

- □ Longwall production commenced in the new Stage 3 area
- LEAN business improvement program introduced

Moolarben

- Record ROM and saleable production in Q2 2013
- Positive DFS for Stage 2 Project. Optimisation work continuing to enhance project returns and awaiting NSW DP&I to complete their review.
- □ Nominated for environmental award for the introduction of a "Stealth Fleet"

<u>Yarrabee</u>

- ☐ Initial box cut of the new Yarrabee East North (YEN) pit completed
- □ Continued implementation of the LEAN business improvement program significant benefits to FOR cash costs now being realised

Key Achievements Operations (cont.)

Stratford & Duralie

□ Stratford Extension Project awaiting NSW DP&I assessment

Donaldson

- Tasman Extension Project approved by Minister of DP&I
- □ Continued roll out of the LEAN business improvement program significant results on both development and extraction
- Production at Donaldson Open Cut and Tasman Underground has now ceased

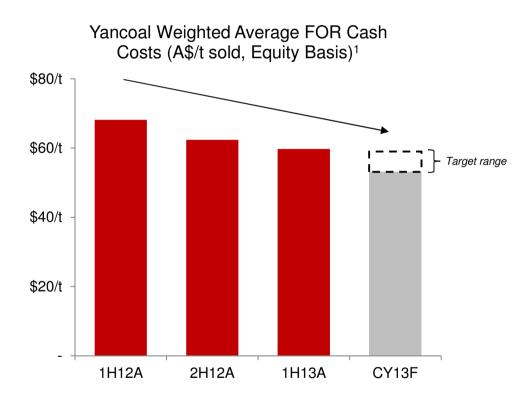
Middlemount

Transition to owner/operator completed

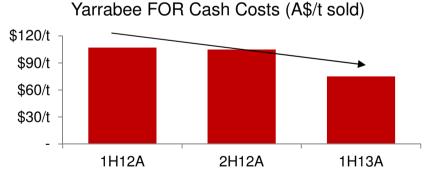


Key Achievements Unit Cash Costs

- FOR cash costs trending downwards and on track to achieve 15% reduction on 1H 2012
- Early adopters of LEAN business improvement program showing significant improvements







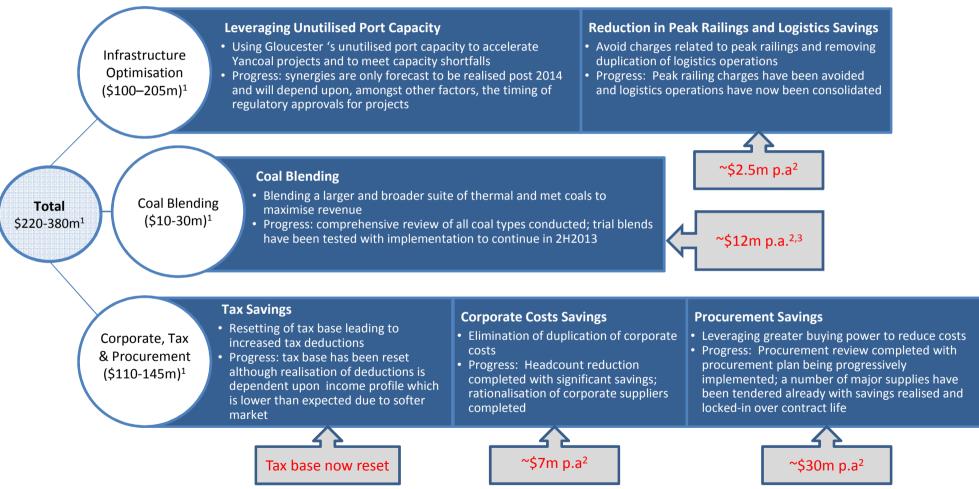
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Key Achievements Merger Synergies

- The majority of synergies are only scheduled to be realised from 2014 onwards
- Nevertheless, progress has been made with material value now being realised



- 1. Indicative NPV impact of quantifiable synergies indicated in the Explanatory Booklet
- 2. Approximate pre-tax cost savings or incremental revenue on an annual basis resulting from the actions taken so far for each relevant synergy category; does not necessarily mean the savings will continue indefinitely. Incremental savings on peak railings are not forecast to continue post 2014.

3. Assuming a AUD/USD FX rate of 0.90/1.00



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Overall Outlook

- ☐ Yancoal continues to encourage productivity gains and reductions in costs across all its sites to maintain its competitiveness
 - Favourable trends in directly controllable FOR cash costs
- □ Targeting growth projects that deliver returns for its shareholders
 - Focus towards optimising capital expenditure and project timing
- Market conditions remain challenging and weak overall
 - Demand for both metallurgical and thermal coal is flat with continuing oversupply in both markets
 - Production cuts required to underpin sustainable price recovery
- ☐ The weakening Australian dollar has alleviated some pressure but not entirely to offset the decline in US\$ prices



Company Outlook Major Growth Projects

Optimisation work continues however still awaiting regulatory approvals

Moolarben Stage 2

- On a 100% basis, Stage 2 will increase open cut output from 8.0Mtpa to 13Mtpa ROM coal (product 5.6Mtpa to 9.0Mtpa)
- ☐ The NSW DP&I is currently reviewing all the application documents and have yet to finalise their recommendation
- Work on all the subordinate approvals and management plans required to develop the project is ongoing

Ashton SEOC

- On a 100% basis, open cut production is forecast to ramp up to about 3.0Mtpa ROM coal
- □ In 2012 Ashton successfully appealed a decision by PAC not to approve the project; subsequent to this appeal, an environmental group lodged a merits appeal in the Land & Environment Court the hearing of the appeal has been scheduled for Q3 2013



Coal Market Outlook

Metallurgical Coal

- In response to price reductions during the last year, Australian and Canadian producers have focussed on cutting costs and increasing production – to date there have been no significant production cuts
- Spot prices for metallurgical coal have staged a slight improvement with re-stocking by some Chinese customers
- Demand remains flat with slight improvement foreseen later in the year
- Overall the market remains oversupplied; to create sustainable price recovery production cuts are required

Thermal Coal

- Recent supply disruptions in Colombia and Australia due to industrial action did not have the expected upward effect on prices
- ☐ Thermal coal remains in abundant availability with no significant cuts in production so far; take-or-pay commitments continue to influence Australian producers
- Chinese market is weak with strong competition from domestic production and ample stocks
- Like metallurgical coal, overall the market remains over-supplied and production cuts are required to create sustainable price recovery



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Appendix Asset Overview

Yancoal operates 7 mines and 1 exploration project in NSW and QLD Coal is exported through several coal terminals in both states

