EXOMA ENERGY LIMITED

ABN 56 125 943 240

Interim Financial Statements

For the half-year ended 31 December 2013

CONTENTS

EXOMA ENERGY LIMITED

ABN 56 125 943 240

COMPANY INFORMATION

Directors	Brian Barker BBus, MBA Stephen Harrison BEc, CPA Robbert Willink BSc Hons, PhD	Chairman Non-Executive Director Non-Executive Director
Company Secretary	Josie King BCom, LLB (Hons I)	
Senior Management	Robert Crook BSc, MBA, MIE Aust, CEng Kerry Freeburn BBus, Grad Dip Bus Admin, CPA	Chief Executive Officer Financial Controller
Registered / Head Office	Level 7 127 Creek Street Brisbane QLD 4000 Telephone: +61 7 3226 5600 Email: info@exoma.net Web: www.exoma.net	**Postal Address:** GPO Box 2936 Brisbane QLD 4001
Share Registry	***Computershare Investor Services Pty Limited*** 117 Victoria Street West End QLD 4101 Telephone: +61 7 3237 2100 1300 552 270 (within Australia) Fax: +61 7 3229 9860	**Postal Address:** GPO Box 523 Brisbane QLD 4001
Solicitors	***Corrs Chambers Westgarth*** Level 35 Waterfront Place 1 Eagle Street Brisbane QLD 4000	
Bankers	***National Australia Bank*** 308-322 Queen Street Brisbane QLD 4000 ***BankWest Limited*** 108 St Georges Terrace Perth WA 6000 ***Suncorp Bank*** 293 Queen Street Brisbane QLD 4000	
Auditors	***PricewaterhouseCoopers*** Riverside Centre 123 Eagle Street Brisbane QLD 4000	

DIRECTORS' REPORT

Your directors present their report of the consolidated entity consisting of Exoma Energy Limited and the entities it controlled ('Exoma' or 'the Company') at the end of, or during, the half year ended 31 December 2013. In order to comply with the provisions of the *Corporations Act 2001*, the directors report as follows:

DIRECTORS

The names of directors who held office at any time during the half-year and up to the date of this report are:

Mr B Barker	Non-Executive Chairman
Mr S Harrison	Non-Executive Director
Dr R Willink	Non-Executive Director

All directors have been in office since the start of the half-year to the date of this report.

PRINCIPAL ACTIVITY

The principal activity of the Company during the half-year is exploration on-shore in Australia, primarily on conventional oil, shale oil and gas, and coal seam gas. There has been no significant change in the nature of the Company's principal activity during the half-year.

REVIEW OF OPERATIONS AND RESULTS

Financial Performance

The loss for the half-year amounted to $4,218,321 (December 2012: loss $634,947). This loss was primarily driven by an impairment expense recognised in relation to capitalised exploration expenditure. The results of exploration activities in the Galilee Basin area to date have raised significant uncertainty over the ability of the Company to recover the carrying value from successful development or sale. Accordingly, the Company's interest in these tenements has been reduced to nil.

Exoma is currently a pure exploration company whose only sources of cash are input of new equity and interest income earned on cash holdings. Total exploration expenditure by the Exoma – CNOOC Galilee Joint Venture during the half-year was $1.4 million, and under the terms of the Joint Venture Agreement, this expenditure was funded on a 50/50 basis.

Cash Position

Cash held at 31 December 2013 was $8.9 million and the Company remains free of long term debt.

Office Premises

In order to further reduce ongoing costs, the office premises at 40 Creek St were subleased to a third party in January 2014, which will have the effect of substantially mitigating the Company's future lease commitments. The Company relocated to a serviced office facility in November 2013.

Senior Management

The following persons left the Company during the half-year ended 31 December 2013:

- Office Manager — Deborah Russell — 11 October 2013
- General Manager Exploration — Doug Barrenger — 22 November 2013

DIRECTORS' REPORT (CONTINUED)

Operations

The initial four year term for each of the five Authorities to Prospect held by the Exoma – CNOOC Galilee Joint Venture (ATP 991, 996, 999, 1005 and 1008) expired on 31 August 2013. As Operator of the Joint Venture, Exoma submitted its work program proposals in relation to the next four year term for these ATPs on 26 June 2013. The work programs are currently with the Department of Natural Resources and Mines (DNRM) for review.

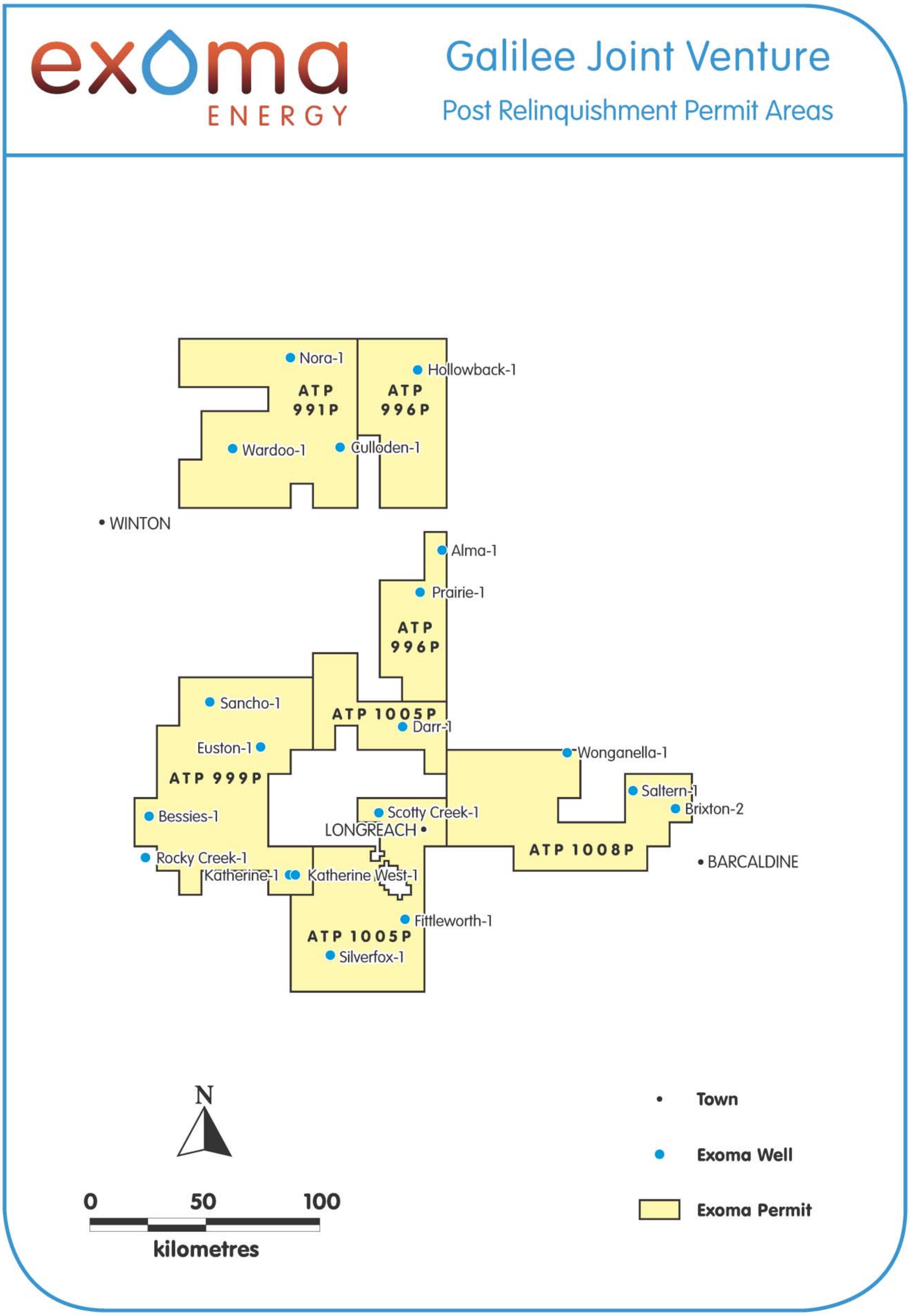
Under the terms of the ATPs, one third of the area of each ATP was relinquished at the end of the first four year term on 31 August 2013 and these relinquishments have been approved by the DNRM. Map 1 shows the permit areas following the mandatory relinquishment.

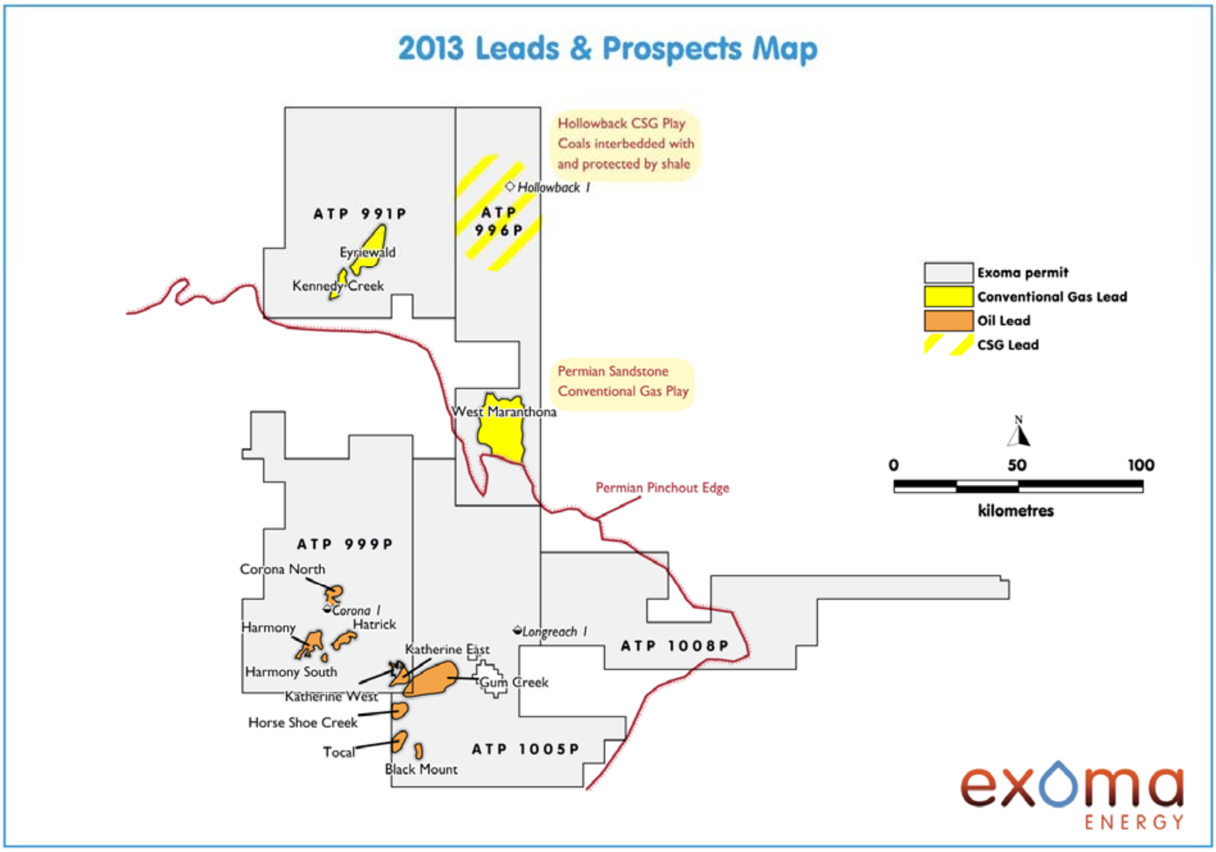
The relinquished areas do not include any of the leads and prospects under consideration by the Joint Venture (as shown on Map 2).

The Joint Venture is presently considering programs for 2014 and beyond. Exoma expects to manage its financial exposure to these programs by way of further farm-out or sale of interest.

Exoma's principal operational focus during the half-year to 31 December 2013 was the evaluation of new venture opportunities. In this regard, the Company is examining potential corporate transactions that take advantage of Exoma's cash resources and corporate structure. In the presently constrained capital market, these corporate assets have significant strategic and commercial value to junior companies seeking project funding for exploration and production projects.

The Board has conducted a further review of operations in order to conserve its financial resources. In light of the current circumstances, the Board has determined that there is no longer a need for in-house operational personnel and four positions were made redundant during the half-year period. Future activities in respect of the Joint Venture will be managed by the Board and the CEO, with support from external consultants as required.


exoma ENERGY
Galilee Joint Venture
Post Relinquishment Permit Areas
Nora-1
Hollowback-1
ATP 991P
ATP 996P
Wardoo-1
Culloden-1
WINTON
Alma-1
Prairie-1
ATP 996P
Sancho-1
ATP 1005P
Darr-1
Euston-1
Wonganella-1
ATP 999P
Saltern-1
Brixton-2
Bessies-1
Scotty Creek-1
LONGREACH
ATP 1008P
Rocky Creek-1
BARCALDINE
Katherine-1
Katherine West-1
Fittleworth-1
ATP 1005P
Silverfox-1
N
0
50
100
kilometres
Town
Exoma Well
Exoma Permit


2013 Leads & Prospects Map
Hollowback CSG Play
Coals interbedded with
and protected by shale
Hollowback 1
ATP 991P
ATP 996P
Eyriewald
Kennedy Creek
Exoma permit
Conventional Gas Lead
Oil Lead
CSG Lead
Permian Sandstone
Conventional Gas Play
West Maranthona
N
0
50
100
kilometres
Permian Pinchout Edge
ATP 999P
Corona North
Corona 1
Harmony
Hatrick
Longreach 1
ATP 1008P
Katherine East
Harmony South
Gum Creek
Katherine West
Horse Shoe Creek
Tocal
ATP 1005P
Black Mount
exoma
ENERGY

AUDITOR'S INDEPENDENCE DECLARATION

Section 307C of the *Corporations Act 2001* requires our auditors, PricewaterhouseCoopers to provide the directors of the Company with an Independence Declaration in relation to the review of the half year financial report. This Independence Declaration is set out on page 9 and forms part of this Directors Report for the half year ended 31 December 2013. PricewaterhouseCoopers also provided the Company with taxation advice during the period.

Signed in accordance with a resolution of the Board of Directors made pursuant to section 306(3) of the *Corporations Act 2001.*

Brian Barker
Chairman

Brisbane
6 March 2014

Auditor's Independence Declaration

As lead auditor for the review of Exoma Energy Pty Ltd for the half-year ended 31 December 2013, I declare that to the best of my knowledge and belief, there have been:

a) no contraventions of the auditor independence requirements of the *Corporations Act 2001* in relation to the review; and

b) no contraventions of any applicable code of professional conduct in relation to the review.

This declaration is in respect of Exoma Energy Pty Ltd and the entities it controlled during the period.

D.G. Smith

Debbie Smith
Partner
PricewaterhouseCoopers

Brisbane

6 March 2014

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STATEMENT OF COMPREHENSIVE INCOME
FOR THE HALF YEAR ENDED 31 DECEMBER 2013

	Consolidated For half year ended 31 December 2013 $	Consolidated For half year ended 31 December 2012 $
Revenue and other income from continuing operations		
Interest	166,234	232,513
Sub-lease rental	-	47,500
Other income	382	15
Total revenue	166,616	280,028
Expenses and losses from continuing operations		
Depreciation	(113,472)	(131,216)
Share based payments	(56,223)	(34,257)
Wages and salaries	(654,890)	(1,583,126)
Other employee benefits	(1,051)	(103,194)
JV cost recoveries – wages	149,674	1,404,255
General and administration expenses	(368,735)	(759,708)
Consultants fees	(97,206)	(384,738)
Insurance	(47,331)	(78,313)
Occupancy costs	(506,359)	(252,670)
Travel & accommodation	(11,483)	(32,276)
Loss on disposal of property, plant and equipment	(102,884)	(29)
Exploration expenditure written off	(3,029,491)	-
JV cost recoveries – other	454,514	1,040,297
Total operating expenses	(4,384,937)	(914,975)
Loss before income tax expense	**(4,218,321)**	**(634,947)**
Income tax expense	-	-
Loss after tax from continuing operations	**(4,218,321)**	**(634,947)**
Loss for the period	**(4,218,321)**	**(634,947)**
Total comprehensive loss for the period	**(4,218,321)**	**(634,947)**
Loss attributable to:		
Owners of the parent	**(4,218,321)**	**(634,947)**
Total comprehensive loss attributable to:		
Owners of the parent	**(4,218,321)**	**(634,947)**
Earnings per share	**Cents**	**Cents**
Basic loss per share (weighted average)	1.01	0.15
Basic loss per share (diluted)	1.01	0.15
Basic loss per share from continuing operations	1.01	0.15

The above Statement of Comprehensive Income should be read in conjunction with the accompanying notes.

STATEMENT OF FINANCIAL POSITION
AS AT 31 DECEMBER 2013

	Notes	Consolidated 31 December 2013 $	Consolidated 30 June 2013 $
ASSETS			
Current assets			
Cash and cash equivalents		8,868,808	9,932,690
Trade and other receivables		437,739	208,121
Total current assets		**9,303,547**	**10,140,811**
Non-current assets			
Trade and other receivables		66,875	62,800
Property, plant and equipment		99,514	330,540
Deferred exploration expenditure	***2***	-	2,976,416
Total non-current assets		**166,389**	**3,369,756**
Total assets		**9,469,936**	**13,510,567**
LIABILITIES			
Current liabilities			
Trade and other payables		851,805	400,636
Accrual for employee entitlements		38,305	85,130
Total current liabilities		**890,110**	**485,766**
Non-current liabilities			
Trade and other payables		-	282,877
Total non-current liabilities		-	282,877
Total liabilities		**890,110**	**768,643**
NET ASSETS		**8,579,826**	**12,741,924**
EQUITY			
Issued capital	***3***	24,512,515	24,512,515
Reserves		4,084,174	4,027,951
Accumulated losses		(20,016,863)	(15,798,542)
TOTAL EQUITY		**8,579,826**	**12,741,924**

The above Statement of Financial Position should be read in conjunction with the accompanying notes.

STATEMENT OF CHANGES IN EQUITY
FOR THE HALF YEAR ENDED 31 DECEMBER 2013

	Attributable to owners of Exoma Energy Limited				
	Ordinary shares	Accumulated losses	Other reserves	Employee equity benefits reserve	Total
	$	$	$	$	$
Balance at 1 July 2013	**24,512,515**	**(15,798,542)**	**3,855,147**	**172,804**	**12,741,924**
Loss for half year period	-	(4,218,321)	-	-	(4,218,321)
Share based payments	-	-	-	56,223	56,223
Balance at 31 December 2013	**24,512,515**	**(20,016,863)**	**3,855,147**	**229,027**	**8,579,826**
Balance at 1 July 2012	**27,416,586**	**(13,825,062)**	**486,227**	**536,103**	**14,613,854**
Issue of share capital	15,260	-	-	-	15,260
Expiry of listed options	(2,800,120)	-	2,800,120	-	-
Expiry of unlisted options	(119,211)	-	119,211	-	-
Expiry of employee options	-	-	138,493	(138,493)	-
Loss for half year period	-	(634,947)	-	-	(634,947)
Share based payments	-	-	-	34,257	34,257
Balance at 31 December 2012	**24,512,515**	**(14,460,009)**	**3,544,051**	**431,867**	**14,028,424**

The above Statement of Changes in Equity should be read in conjunction with the accompanying notes.

STATEMENT OF CASH FLOWS
FOR THE HALF-YEAR ENDED 31 DECEMBER 2013

	Consolidated For half year ended 31 December 2013 $	Consolidated For half year ended 31 December 2012 $
Cash flow from operating activities		
Payments to suppliers and employees	(1,799,005)	(3,482,519)
Payments recovery from JV partner	604,188	2,444,552
Interest received	169,340	244,935
R&D Tax Offset received	-	210,162
Net cash outflow from operating activities	**(1,025,477)**	**(582,870)**
Cash flow from investing activities		
Payments for property, plant and equipment	-	(102,328)
Proceeds on disposal property, plant and equipment	14,670	364
Payments for exploration expenditure	(53,075)	-
Net cash used on investing activities	**(38,405)**	**(101,964)**
Cash flow from financing activities		
Proceeds from issue of shares	-	15,260
Net cash from financing activities	**-**	**15,260**
Net increase (decrease) in cash and cash equivalents	(1,063,882)	(669,574)
Cash and cash equivalents at beginning of period	**9,932,690**	**9,868,749**
Cash and cash equivalents at end of period	**8,868,808**	**9,199,175**

The above Statement of Cash Flows should be read in conjunction with the accompanying notes.

NOTES TO THE FINANCIAL STATEMENTS
FOR THE HALF-YEAR ENDED 31 DECEMBER 2013

NOTE 1: SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Basis of preparation of half year report

(a) Compliance with accounting standards

This half-year financial report has been prepared in accordance with the requirements of the *Corporations Act 2001* and Australian Accounting Standard AASB134: Interim Financial Reporting.

This half-year financial report does not include all the notes of the type normally included in an annual financial report. Accordingly, this report is to be read in conjunction with the most recent annual financial report of the Company, together with any public announcements made by the Company during the interim reporting period in accordance with the continuous disclosure requirements of the *Corporations Act 2001*.

The accounting policies adopted are consistent with those of the previous financial year and corresponding interim reporting period.

(b) Historical cost convention

The financial statements have been prepared on an accruals basis and are based on historical cost, except for the available-for-sale assets when held, which have been measured at fair value. The Company is domiciled in Australia and all amounts are presented in Australian dollars.

For the purpose of preparing this financial report, the half-year has been treated as a discrete reporting period.

(c) Going concern

The financial statements have been prepared on a going concern basis, which contemplates that the Company will continue to meet its commitments and can therefore continue normal business activities and the realisation of assets and settlement of liabilities in the ordinary course of business.

Exoma Energy Limited is an exploration company that relies on the availability of shareholders' funds to finance its exploration. The Company experienced operating losses of $4.2 million during the half-year, however the Company had sufficient cash to fund its activities without raising additional equity. Cash and cash equivalents totalled $8.9 million at 31 December 2013.

Under the terms of the Joint Venture Agreement with CNOOC, all expenditure in relation to the permits is to be funded on a 50/50 basis from 1 January 2013. The Joint Venture has submitted a Later Work Program outlining work completed in the first four year term and proposed work for the next four year term. The Joint Venture is currently awaiting approval from the Queensland Government on its compliance with the first four year term work program and approval of the Later Work Program. The conditions under which this approval will be given are uncertain.

The Company's rights under each ATP were subject to review at the end of the first term by the Queensland Government and under the terms of the exploration permits, approximately one third of the allocated area was required to be relinquished. The Joint Venture proposed further work program for the second term of the permits has not yet been approved by the Queensland Government, however the Company expects to continue with further exploration in term two.

NOTES TO THE FINANCIAL STATEMENTS
FOR THE HALF-YEAR ENDED 31 DECEMBER 2013

NOTE 1: SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (continued)

The ability of the Company to continue to fund further exploration in term two is dependent on the Company being successful in achieving a further farm-out of interest in the permits. If this farm-out is not successfully realised then the Company will consider relinquishment of the exploration rights for the ATPs.

Given the various options available to the Company, the directors are of the opinion that it is appropriate to prepare the financial report on a going concern basis. Additionally, at this time, the directors are of the opinion that no asset is likely to be realised for an amount less than the amount that at which it is recorded in the financial report as at 31 December 2013.

Accounting estimates and judgements
Critical estimates and judgements are continually evaluated and are consistent with those disclosed in the previous annual report. During the half year, the Company fully impaired the value of its exploration and evaluation expenditure, resulting in an expense of $3,029,491.

NOTE 2: DEFERRED EXPLORATION EXPENDITURE

	Consolidated For half year ended 31 December 2013 $	Consolidated For half year ended 31 December 2012 $
Balance as at beginning of period	2,976,416	3,982,595
Expenditure capitalised	53,075	-
Less: exploration expenditure written off	(3,029,491)	-
Balance at end of period	**-**	**3,982,595**

The recoupment of costs carried forward in relation to areas of interest in the exploration and evaluation phases is dependent on the successful development and commercial exploitation or sale of the respective areas. Following a review of the Company's exploration tenements, an impairment expense of $3,029,491 has been recognised in respect of the exploration and evaluation costs carried forward for the Company's five ATPs in the Galilee Basin in Queensland. The results of exploration activities in the region to date have raised significant uncertainty over the ability of the Company to recover the carrying value from successful development or sale. Accordingly, the Company's interest in these tenements has been reduced to nil.

NOTES TO THE FINANCIAL STATEMENTS
FOR THE HALF-YEAR ENDED 31 DECEMBER 2013

NOTE 3: ISSUED CAPITAL

	Consolidated For half year ended 31 December 2013 $	**Consolidated For half year ended 31 December 2012 $**
Ordinary shares	24,512,515	24,512,515
Options	-	-
Balance at end of half year	**24,512,515**	**24,512,515**

	Number of shares	**$**	**Number of shares**	**$**
Movement in ordinary shares				
Opening balance	417,510,359	24,512,515	417,357,759	24,494,875
Exercise of 10c options	-	-	152,600	17,640
Closing balance	**417,510,359**	**24,512,515**	**417,510,359**	**24,512,515**

	Number of options	**$**	**Number of options**	**$**
Movement in listed options				
Opening balance	-	-	172,626,250	2,802,500
Options issued during period	-	-	-	-
Options exercised during period	-	-	(152,600)	(2,380)
Options expired during period	-	-	(172,473,650)	(2,800,120)
Closing balance	**-**	**-**	**-**	**-**

Movement in unlisted options				
Opening balance	-	-	2,000,000	119,211
Options issued during period	-	-	-	-
Options exercised during period	-	-	-	-
Options expired during period	-	-	(2,000,000)	(119,211)
Closing balance	**-**	**-**	**-**	**-**

NOTES TO THE FINANCIAL STATEMENTS
FOR THE HALF-YEAR ENDED 31 DECEMBER 2013

NOTE 4: SEGMENT REPORTING

The Company has identified its operating segments based on the internal reports that are reviewed and used by the Board of Directors (chief operating decision makers) in assessing performance and determining the allocation of resources. The Company is managed primarily on a geographic basis – that is the location of the respective areas of interest (tenements) in Australia. Operating segments are determined on the basis of financial information reported to the Board. Accordingly, management currently identifies the Company as having only one operating segment, being exploration and all significant operating decisions are based upon analysis of the Company as one segment. The financial results from the segment are equivalent to the financial statements of the Company as a whole.

NOTE 5: CONTINGENT ASSETS AND LIABILITIES

The directors are not aware of any change in contingent liabilities or contingent assets during the half-year to 31 December 2013.

There are no outstanding contingent liabilities not provided for in the financial statements of the Company as at 31 December 2013 other than bank guarantees totalling $686,511 provided by the National Australia Bank as follows:

- $321,360 to the Queensland Environmental Protection Agency in respect of the Company's exploration permits and environmental guarantees
- $358,651 to the landlord of the Brisbane office premises at 40 Creek St, in support of the Company's lease obligations
- $6,500 to the landlord of the Longreach yard, in support of the Company's lease obligations

The bank guarantees are each secured by term deposits.

The Company has lodged a Research and Development Tax Concession Application for exploration expenditure incurred during the 2012/13 financial year. This could lead to an R&D tax offset receipt of approximately $218,000, but is contingent on assessment from AusIndustry and the ATO, and has therefore not been brought to account in the financial statements.

NOTE 6: SHARE BASED PAYMENTS

During the half-year no shares were issued under the Deferred Bonus Scheme. An amount of $56,223 was charged against profits for the period, reflecting the value attributed to the period of all shares accruing under the Deferred Bonus Scheme. The Employee Equity Benefits Reserve increased by a corresponding amount.

NOTES TO THE FINANCIAL STATEMENTS
FOR THE HALF-YEAR ENDED 31 DECEMBER 2013

NOTE 7: INTERESTS IN JOINT VENTURES

A subsidiary is in a Joint Venture with CNOOC Galilee Gas Company Pty Ltd (CNOOC), to jointly explore the Company's five ATPs in the Galilee Basin in Queensland. Under the terms of the Farm-in Agreement, CNOOC earned a 50% participating interest in these permits by funding the first $50 million of exploration expenditure. Under the terms of the Joint Venture Agreement, all further expenditure in relation to the permits is to be funded on a 50/50 basis, unless otherwise agreed.

The proportionate interests in the assets, liabilities and expenses of joint venture activities have been incorporated into the financial statements under the appropriate headings.

NOTE 8: COMMITMENTS

There are no outstanding commitments not provided for in the financial statements of the Company as at 31 December 2013.

Future exploration commitments

Through its subsidiary Longreach Number 2 Pty Ltd, Exoma has a 50% interest in ATP 991P; ATP 996P; ATP 999P; ATP 1005P; and ATP 1008P, all of which are located in the Galilee Basin Queensland. CNOOC Galilee Gas Company Pty Ltd, an Australian subsidiary of China National Offshore Oil Corporation ("CNOOC"), holds the remaining interest.

Work programs for the second term of each permit were submitted to the Queensland Government in June 2013. These programs have not yet been approved. Under the terms of the joint venture agreement, Exoma has no binding commitment to fund exploration work in the Galilee Basin at the date of this report.

NOTE 9: EVENTS OCCURING AFTER THE REPORTING PERIOD

There has not arisen in the interval between the end of the half year and the date of this report any item, transaction or event of a material and usual nature likely, in the opinion of the directors, to affect significantly the operations of the Company, the results of those operations or the state of the affairs of the Company in subsequent financial periods..

NOTE 10: RELATED PARTY TRANSACTIONS

Certain non-executive directors provided consulting services to the Company during the period. These services were charged to the Group based on the days worked. The total amount paid during this period was $175,881 (December 2012: $228,143).

Transactions with related parties are on normal commercial terms and conditions no more favourable than those available to other parties unless otherwise stated.

All equity transactions with key management personnel other than those arising from the exercise of remuneration options have been entered into under terms and conditions no more favourable than those the Group would have adopted if dealing at arm's length.

DIRECTORS' DECLARATION

The directors declare that:-

1. the attached financial statements and notes are in accordance with the *Corporations Act 2001* including:
   a. complying with Australian Accounting Standard AASB134: Interim Financial Reporting and the *Corporations Regulations 2001;* and
   b. giving a true and fair view of the Company's financial position as at 31 December 2013 and of its performance for the half year ended on that date.

2. in the directors' opinion, there are reasonable grounds to believe that the Company will be able to pay its debts as and when they become due and payable.

Signed in accordance with a resolution of the Board of Directors made pursuant to Section 303(5) of the *Corporations Act 2001.*

Brian Barker
Chairman

Brisbane
6 March 2014

Independent auditor's review report to the members of Exoma Energy Pty Ltd

Report on the Half-Year Financial Report

We have reviewed the accompanying half-year financial report of Exoma Energy Pty Ltd (the Company), which comprises the statement of financial position as at 31 December 2013, the statement of comprehensive income, statement of changes in equity and statement of cash flows for the half-year ended on that date, selected explanatory notes and the directors' declaration for Exoma Energy Pty Ltd (the consolidated entity). The consolidated entity comprises the company and the entities it controlled during that half-year.

Directors' responsibility for the half-year financial report

The directors of the company are responsible for the preparation of the half-year financial report that gives a true and fair view in accordance with Australian Accounting Standards (including the Australian Accounting Interpretations) and the *Corporations Act 2001* and for such internal control as the directors determine is necessary to enable the preparation of the half-year financial report that is free from material misstatement whether due to fraud or error.

Auditor's responsibility

Our responsibility is to express a conclusion on the half-year financial report based on our review. We conducted our review in accordance with Australian Auditing Standard on Review Engagements ASRE 2410 *Review of a Financial Report Performed by the Independent Auditor of the Entity*, in order to state whether, on the basis of the procedures described, we have become aware of any matter that makes us believe that the financial report is not in accordance with the *Corporations Act 2001* including: giving a true and fair view of the consolidated entity's financial position as at 31 December 2013 and its performance for the half-year ended on that date; and complying with Accounting Standard AASB 134 *Interim Financial Reporting* and the *Corporations Regulations 2001*. As the auditor of Exoma Energy Pty Ltd, ASRE 2410 requires that we comply with the ethical requirements relevant to the audit of the annual financial report.

A review of a half-year financial report consists of making enquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with Australian Auditing Standards and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Independence

In conducting our review, we have complied with the independence requirements of the *Corporations Act 2001*.

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Conclusion
Based on our review, which is not an audit, we have not become aware of any matter that makes us believe that the half-year financial report of Exoma Energy Pty Ltd is not in accordance with the *Corporations Act 2001* including:

a) giving a true and fair view of the consolidated entity's financial position as at 31 December 2013 and of its performance for the half-year ended on that date;

b) complying with Accounting Standard AASB 134 *Interim Financial Reporting* and the *Corporations Regulations 2001*.

PricewaterhouseCoopers

PricewaterhouseCoopers

D. G. Smith

Brisbane

Debbie Smith
Partner

6 March 2014