

17 March 2014

The Manager Company Announcements Australian Securities Exchange Limited Level 6, 20 Bridge Street Sydney NSW 2000

Via E-lodgement

Range Resources ("Range" or "the Company")

**S708 Notice and Appendix 3B** 

## **S708 Notice**

The Company gives this notice pursuant to section 708A(5)(e) of the Corporations Act 2001 (Cth) ("Act").

The Company advises that it has issued ordinary fully paid shares in the capital of the Company ("Securities") as per the Appendix 3B lodged with the ASX today.

The Company advises that the Securities were issued without disclosure to investors under Part 6D.2 of the Act. The Company, as at the date of this notice, has complied with:

- (a) the provisions of Chapter 2M of the Act as they apply to the Company; and
- (b) section 674 of the Act.

As at the date of this notice there is no information that is excluded information for the purposes of sections 708A(7) and (8) of the Act.

Please find attached the Appendix 3B.

Yours faithfully

Rory Scott Russell
Chief Executive Officer



## **Contacts**

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**Range Background** 

Range Resources Limited is a dual listed (ASX:RRS; AIM:RRL) oil & gas exploration company with oil & gas interests in Trinidad; Puntland, Somalia; the Republic of Georgia; Guatemala; Texas, USA, and Colombia.

- In Trinidad Range holds a 100% interest in holding companies with three onshore production licenses and fully operational drilling subsidiary. Independently assessed Proved (P1) reserves in place of 17.5 MMBO with 25.2 MMBO of proved, probable and possible (3P) reserves and an additional 81 MMBO of unrisked prospective resources. Range also has a farm in with Niko Resources giving it exposure to circa 280,000 acres of prospective onshore and offshore acreage.
- In the Republic of Georgia, Range holds a 45% farm-in interest in onshore blocks VIa and VIb, covering approx. 7,000sq.km. The Company is focussing on a revised development strategy that will focus on low-cost, shallow appraisal drilling of the contingent resources around the Tkibuli-Shaori ("Tkibuli") coal deposit, which straddles the central sections of the Company's two blocks, along with attracting potential farm-in partners across the license areas given the recent review performed across the licenses.
- In Puntland, Range holds a 20% working interest in two licenses encompassing the highly prospective Dharoor and Nugaal valleys. The operator and 60% interest holder, Horn Petroleum Corp. (TSXV:HRN) has completed two exploration wells and will continue with a further seismic and well program over the next 12-18 months.
- Range is earning a 65% (option to move to 75%) interest in highly prospective licences in the Putumayo Basin in Southern Colombia. Farm-in interest from a number of parties has been received and preparations for the seismic programme will be initiated subject to further financing becoming available.
- Range has taken a strategic stake (19.9%) in Citation Resources Limited (ASX: CTR) which holds a
  60% interest in Latin American Resources (LAR). LAR holds an 80-100% interest in two oil and gas
  development and exploration blocks in Guatemala with Canadian NI 51-101 certified proved plus
  probable (2P) reserves of 2.3 MMBBL (100% basis). Range also holds a 20% interest in LAR.



#### **Table of Reserves**

Detailed below are the estimated reserves for the Range project portfolio.

	Gros	s Oil Re	serves	Range's	N	et Attributak	ole	
Project	1P	2P	3P	Interest	1P	2P	3P	Operator
Oil & NGL – mmbbls								
Trinidad	17.5	20.2	25.2	100%	17.5	20.2	25.2	Range
Guatemala	*	2.3*	*	32%	*	0.74*	*	Latin American Resources
Total Oil & Liquids	17.5	22.5	25.2		17.5	20.9	25.2	
Gas Reserves - Bcf								
Georgia – CBM	-	-	508	45%	-	-	229	Strait Oil & Gas
<b>Total Gas Reserves</b>	-	-	508		-	-	203	

<sup>\*</sup> The reserves estimate for the Guatemalan Blocks in which LAR (and CTR) have an interest in is as reported by CTR. CTR has not reported 1P and 3P estimates, but Range is seeking such information from CTR for future reporting purposes.

With the exception of Guatemala, all of the technical information, including information in relation to reserves and resources that is contained in this document has been reviewed internally by the Company's technical advisor, Mr Mark Patterson. Mr Patterson is a petroleum geologist and geophysicist who is a suitably qualified person with over 30 years' experience in assessing hydrocarbon reserves and has reviewed the release and consents to the inclusion of the technical information.

The reserves estimates for the 3 Trinidad blocks have been formulated by Forrest A. Garb & Associates, Inc. (FGA). FGA is an international petroleum engineering and geologic consulting firm staffed by experienced engineers and geologists. Collectively FGA staff has more than a century of world-wide experience. FGA have consented in writing to the reference to them in this announcement and to the estimates of oil and natural gas liquids provided. The definitions for oil and gas reserves are in accordance with SEC Regulation S-X an in accordance with the guidelines of the Society of Petroleum Engineers ("SPE"). The SPE Reserve definitions can be found on the SPE website at spe.org.

In granting its consent to the public disclosure of this press release with respect to the Company's Trinidad operations, Petrotrin makes no representation or warranty as to the adequacy or accuracy of its contents and disclaims any liability that may arise because of reliance on it.

The TSX certified 51-101 certified reserves with respect to the Guatemalan project are as reported by ASX listed Company Citation Resources (ASX: CTR). CTR has not reported 1P and 3P estimates, but Range is seeking such information from CTR for future reporting purposes.

The prospective resource estimates for the two Dharoor Valley prospects are internal estimates reported by Africa Oil Corp, the operator of the joint venture, which are based on volumetric and related assessments by Gaffney, Cline & Associates.

The technical information included in this Announcement with respect to Georgia was prepared by Dr. M. Arif Yukler, COO of SOG Georgia. Dr Yukler is a geologist who is a suitably qualified person with more than 38 years of experience in the international oil & gas industry, and in assessing hydrocarbon reserves. Dr Yukler has advised companies and government entities of all size from small caps to super-majors, as well as state regulatory authorities on the management of resources and exploration areas. Dr. Yukler has reviewed the release and consents to the inclusion of the technical information with respect to Georgia.

Reserve information on the Putumavo 1 Well published by Ecopetrol 1987.

## SPE Definitions for Proved, Probable, Possible Reserves and Prospective Resources

**Proved Reserves** are those quantities of petroleum, which by analysis of geoscience and engineering data, can be estimated with reasonable certainty to be commercially recoverable, from a given date forward, from known reservoirs and under defined economic conditions, operating methods, and government regulations.

**Probable Reserves** are those additional Reserves which analysis of geoscience and engineering data indicate are less likely to be recovered than Proved Reserves but more certain to be recovered than Possible Reserves.

**Possible Reserves** are those additional reserves which analysis of geoscience and engineering data indicate are less likely to be recoverable than Probable Reserves.

**1P** refers to Proved Reserves, **2P** refers to Proved plus Probable Reserves and **3P** refers to Proved plus Probable plus Possible Reserves.

<sup>\*</sup>Range's interest in the Niko JV resources are subject to completing its earn-in obligations.



**Prospective Resources** are those quantities of petroleum estimated, as of a given date, to be potentially recoverable from undiscovered accumulations by application of future development projects. Prospective Resources have both an associated chance of discovery and a chance of development. Prospective Resources are further subdivided in accordance with the level of certainty associated with recoverable estimates assuming their discovery and development and may be sub-classified based on project maturity.

**Contingent Resources** are those quantities of hydrocarbons which are estimated, on a given date, to be potentially recoverable from known accumulations, but which are not currently considered to be commercially recoverable.

**Undiscovered Oil-In-Place** is that quantity of oil which is estimated, on a given date, to be contained in accumulations yet to be discovered. The estimated potentially recoverable portion of such accumulations is classified as Prospective Resources, as defined above.

# **Appendix 3B**

# New issue announcement, application for quotation of additional securities and agreement

Information or documents not available now must be given to ASX as soon as available. Information and documents given to ASX become ASX's property and may be made public.

Introduced 01/07/96 Origin: Appendix 5 Amended 01/07/98, 01/09/99, 01/07/00, 30/09/01, 11/03/02, 01/01/03, 24/10/05, 01/08/12

Name of entity				
Range Resources Limited				
ABN				
88 002 522 009				

We (the entity) give ASX the following information.

## Part 1 - All issues

You must complete the relevant sections (attach sheets if there is not enough space).

1 \*Class of \*securities issued or to be issued

2 Number of \*securities issued or to be issued (if known) or maximum number which may be issued

1 \*Class of \*securities issued or to be issued or to be issued (if known) or maximum number which may be issued

126,346,484 Ordinary Fully Paid Shares

12,075,690 Unlisted Options

<sup>+</sup> See chapter 19 for defined terms.

Principal terms of the \*securities (eg, if options, exercise price and expiry date; if partly paid \*securities, the amount outstanding and due dates for payment; if \*convertible securities, the conversion price and dates for conversion)

50,000,000 Ordinary Fully Paid Shares issued as collateral shares as per loan agreement

76,346,484 Ordinary Fully Paid Shares issued in lieu of debt conversion

1,450,690 Unlisted Options issued for debt conversion as per agreement (£0.010, 28 February 2017)

3,125,000 Unlisted Options issued for debt conversion as per agreement (£0.008, 31 March 2017)

7,250,000 Unlisted Options issued as facility options as per loan agreement (£0.012, 1 March 2017)

4 Do the \*securities rank equally in all respects from the date of allotment with an existing \*class of quoted \*securities?

If the additional securities do not rank equally, please state:

- the date from which they do
- the extent to which they participate for the next dividend, (in the case of a trust, distribution) or interest payment
- the extent to which they do not rank equally, other than in relation to the next dividend, distribution or interest payment

Yes

Issue price or consideration 50,000,000 Ordinary Fully Paid Shares issued as collateral shares as per loan agreement 76,346,484 Ordinary Fully Paid Shares issued in lieu of debt conversion 1,450,690 Unlisted Options issued for debt conversion as per agreement (£0.010, 28 February 2017) 3,125,000 Unlisted Options issued for debt conversion as per agreement (£0.008, 31 March 2017) 7,250,000 Unlisted Options issued as facility options as per loan agreement (£0.012, 1 March 2017) 6 Purpose of the issue 50,000,000 Ordinary Fully Paid Shares issued (If issued as consideration for the as collateral shares as per loan agreement acquisition of assets, clearly identify those assets) 76,346,484 Ordinary Fully Paid Shares issued in lieu of debt conversion 1,450,690 Unlisted Options issued for debt conversion as per agreement (£0.010, 28 February 2017) 3,125,000 Unlisted Options issued for debt conversion as per agreement (£0.008, 31 March 2017) 7,250,000 Unlisted Options issued as facility options as per loan agreement (£0.012, 1 March 2017) 6a Is the entity an \*eligible entity that No has obtained security holder approval under rule 7.1A? If Yes, complete sections 6b - 6h in relation to the \*securities the subject of this Appendix 3B, and comply with section 6i

passed

The date the security holder

resolution under rule 7.1A was

6b

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N/A

<sup>+</sup> See chapter 19 for defined terms.

6c	Number of *securities is without security holder app under rule 7.1		I/A		
6d	Number of *securities issued security holder approval urule 7.1A		I/A		
6e	Number of *securities issued security holder approval urule 7.3, or another specurity holder approval (specurity holder approval (specurity holder)	nder ecific	I/A		
6f	Number of securities issued u an exception in rule 7.2	nder	I/A		
6g	If securities issued under rule 7.1A, was issue price at least 75% of 15 day VWAP as calculated under rule 7.1A.3? Include the issue date and both values. Include the source of the VWAP calculation.		J/A		
6h	consideration, state date on w valuation of consideration	-cash vhich	I/A		
6i	Calculate the entity's remaining issue capacity under rule 7.1 and rule 7.1A – complete Annexure 1 and release to ASX Market Announcements		I/A		
7	Dates of entering *securities into uncertificated holdings or despatch of certificates			nary Shares on or about 14 March 201 ed Options on or about 14 March 2014	
		Numbe	er	†Class	
8	*securities quoted on ASX		773,943 3,341	Ordinary Fully Paid Shares  Options (\$0.05, 31 January 2016)	

Number and \*class of all \*securities not quoted on ASX (*including* the securities in section 2 if applicable)

Number	†Class
855,166	Unlisted Options (£0.04p, 30 June 2015)
7,058,824	Unlisted Options (£0.17p, 30 April 2016)
17,921,146	Class B Performance Shares
5,180,000	Unlisted Options (£0.075p, 31 January 2017)
9,000,000	Unlisted Options (£0.125p, 31 March 2015)
15,708,801	Unlisted Options (£0.0615, 19 October 2015)
32,275,862	Unlisted Options (£0.05075, 30 November 2015)
5,000,000	Unlisted Options (\$0.10, 31 January 2016)
5,000,000	Unlisted Options (\$0.06, 10 February 2016)
146,533,850	Unlisted Options (£0.04, 30 April 2016)
5,000,000	Unlisted Options (£0.037, 11 July 2016)
476,190	Unlisted Options (£0.021, 25 July 2016)
952,381	Unlisted Options (£0.021, 29 July 2016)
6,714,284	Unlisted Options (£0.021, 31 August 2016)
9,000,000	Unlisted Options (£0.02, 31 August 2016)
3,947,369	Unlisted Options (£0.19, 30 September 2016)
8,666,670	Unlisted Options (£0.18, 30 September 2016)
694,445	Unlisted Options (£0.018, 31 October 2016)
2,205,885	Unlisted Options (£0.017, 31 October 2016)
1,250,000	Unlisted Options (£0.016, 31 October 2016)
17,333,336	Unlisted Options (£0.015, 31 October 2016)
3,000,000	Unlisted Options (£0.015, 30 November 2016)
1,428,571	Unlisted Options (£0.014, 30 November 2016)
3,923,077	Unlisted Options (£0.013, 30 November 2016)
2,000,000	Unlisted Options (\$0.0321, 11 December 2016)
4,083,334	Unlisted Options (£0.012, 31 December 2016)
20,545,457	Unlisted Options (£0.011, 31 December 2016)
21,136,365	Unlisted Options (£0.011, 31 January 2017)
1,450,690	Unlisted Options (£0.010, 28 February 2017)
7,500,000	Unlisted Options (£0.012, 1 March 2017)
3,125,000	Unlisted Options (£0.008, 31 March 2017)

Dividend policy (in the case of a trust, distribution policy) on the increased capital (interests)

Not applicable

ot applicable

## Part 2 - Bonus issue or pro rata issue

11	Is security holder approval required?	N/A
12	Is the issue renounceable or non-renounceable?	N/A
13	Ratio in which the *securities will be offered	N/A

<sup>+</sup> See chapter 19 for defined terms.

14	offer relates	N/A
15	*Record date to determine entitlements	N/A
16	Will holdings on different registers (or subregisters) be aggregated for calculating entitlements?	N/A
17	Policy for deciding entitlements in relation to fractions	N/A
18	Names of countries in which the entity has *security holders who will not be sent new issue documents  Note: Security holders must be told how their	N/A
	entitlements are to be dealt with.  Cross reference: rule 7.7.	
19	Closing date for receipt of acceptances or renunciations	N/A
20	Names of any underwriters	N/A
21	Amount of any underwriting fee or commission	N/A
22	Names of any brokers to the issue	N/A
23	Fee or commission payable to the broker to the issue	N/A
24	Amount of any handling fee payable to brokers who lodge acceptances or renunciations on behalf of *security holders	N/A
25	If the issue is contingent on *security holders' approval, the date of the meeting	N/A
26	Date entitlement and acceptance form and prospectus or Product Disclosure Statement will be sent to persons entitled	N/A

27	If the entity has issued options, and the terms entitle option holders to participate on exercise, the date on which notices will be sent to option holders	N/A
28	Date rights trading will begin (if applicable)	N/A
29	Date rights trading will end (if applicable)	N/A
30	How do *security holders sell their entitlements <i>in full</i> through a broker?	N/A
31	How do *security holders sell part of their entitlements through a broker and accept for the balance?	N/A
32	How do *security holders dispose of their entitlements (except by sale through a broker)?	N/A
33	*Despatch date	N/A
	3 - Quotation of securit d only complete this section if you are appl	
34	Type of securities (tick one)	
(a)	Securities described in Part 1	
(b)	•	of the escrowed period, partly paid securities that become fully paid, employee ends, securities issued on expiry or conversion of convertible securities
Entiti	es that have ticked box 34(a)	
Additi	onal securities forming a new class	s of securities

+ See chapter 19 for defined terms.

Tick to docume	indicate you are providing the information or ents	
35	If the *securities are *equity securities, the names of the 20 largest holders of additional *securities, and the number and percentage of additional *securities by those holders	
36	If the *securities are *equity securities, a distribution schedule of the addition *securities setting out the number of holders in the categories 1 - 1,000 1,001 - 5,000 5,001 - 10,000 10,001 - 100,000 100,001 and over	ona
37	A copy of any trust deed for the additional *securities	
Entiti	es that have ticked box 34(b)	
38	Number of securities for which †quotation is sought	
39	Class of *securities for which quotation is sought	
40	Do the *securities rank equally in all respects from the date of allotment with an existing *class of quoted *securities?	
	If the additional securities do not rank equally, please state:  • the date from which they do  • the extent to which they participate for the next dividend, (in the case of a trust, distribution) or interest payment  • the extent to which they do not rank equally, other than in relation to the next dividend, distribution or interest payment	
41	Reason for request for quotation now	
	Example: In the case of restricted securities, end of restriction period	
	(if issued upon conversion of another security, clearly identify that other security)	

42 Number and \*class of all \*securities quoted on ASX (including the securities in clause 38)

Number	+Class
3,608,773,943	Ordinary Full Paid Shares
80,508,341	Options – (\$0.05, 31 January 2016)

## **Quotation agreement**

- <sup>†</sup>Quotation of our additional <sup>†</sup>securities is in ASX's absolute discretion. ASX may quote the <sup>†</sup>securities on any conditions it decides.
- 2 We warrant the following to ASX.
  - The issue of the \*securities to be quoted complies with the law and is not for an illegal purpose.
  - There is no reason why those \*securities should not be granted \*quotation.
  - An offer of the \*securities for sale within 12 months after their issue will not require disclosure under section 707(3) or section 1012C(6) of the Corporations Act.

Note: An entity may need to obtain appropriate warranties from subscribers for the securities in order to be able to give this warranty

- Section 724 or section 1016E of the Corporations Act does not apply to any applications received by us in relation to any \*securities to be quoted and that no-one has any right to return any \*securities to be quoted under sections 737, 738 or 1016F of the Corporations Act at the time that we request that the \*securities be quoted.
- If we are a trust, we warrant that no person has the right to return the 

  †securities to be quoted under section 1019B of the Corporations Act at 
  the time that we request that the †securities be quoted.
- We will indemnify ASX to the fullest extent permitted by law in respect of any claim, action or expense arising from or connected with any breach of the warranties in this agreement.
- We give ASX the information and documents required by this form. If any information or document not available now, will give it to ASX before 'quotation of the 'securities begins. We acknowledge that ASX is relying on the information and documents. We warrant that they are (will be) true and complete.

Sign here: Date: 14 March 2014

Company secretary

Print name: Jane Flegg

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+ See chapter 19 for defined terms.