# SAMSON OIL & GAS LIMITED

#### SAMSON OIL & GAS IPAA FORT LAUDERDALE PRESENTATION

Denver 1700 hours February 4th, Perth 0700 hours February 5th, 2014

#### IPAA OGIS FORT LAUDERDALE CONFERENCE

Samson Oil & Gas Limited (ASX: SSN; NYSE AMEX: SSN) advises that its CEO, Terry Barr will be presenting to delegates attending "The 2014 IPAA OGIS Conference" being held in Fort Lauderdale, Florida February 11-13.

The presentation will be posted on Samson's website, www.samsonoilandgas.com.

The presentation is scheduled for Wednesday, February 12<sup>th</sup> at 3:55PM EST (USA) which is equivalent to February 13<sup>th</sup> at 4:55AM WST (AUS) and is being webcast at the link:

Webcast Link: <a href="http://www.investorcalendar.com/CEPage.asp?ID=172120">http://www.investorcalendar.com/CEPage.asp?ID=172120</a>

#### **About Samson Oil & Gas Limited**

Samson's Ordinary Shares are traded on the Australian Securities Exchange under the symbol "SSN". Samson's American Depository Shares (ADSs) are traded on the New York Stock Exchange MKT under the symbol "SSN". Each ADS represents 20 fully paid Ordinary Shares of Samson. Samson has a total of 2,547 million ordinary shares issued and outstanding (including 230 million options exercisable at AUD 3.8 cents), which would be the equivalent of 127.35 million ADSs. Accordingly, based on the NYSE MKT closing price of US\$0.49 per ADS on February 10th, 2014 the Company has a current market capitalization of approximately US\$64.82 million (the options have been valued at an exchange rate of 0.8787). Correspondingly, based on the ASX closing price of A\$0.026 for ordinary shares and a closing price of A\$0.012 for the 2017 options, on February 10th, 2014, the Company has a current market capitalization of approximately A\$68.98 million.

### For and on behalf of the board of SAMSON OIL & GAS LIMITED



For further information please contact, Terry Barr, CEO on 303 296 3994 (US office) or 970 389 5047 (US cell)

#### **TERRY BARR**

Managing Director

Statements made in the presentation that is available on Samson's website that are not historical facts may be forward looking statements, including but not limited to statements using words like "may", "believe", "expect", "anticipate", "should" or "will."

Actual results may differ materially from those projected in any forward-looking statement. There are a number of important factors that could cause actual results to differ materially from those anticipated or estimated by any forward looking information, including uncertainties inherent in estimating the methods, timing and results of exploration activities. A description of the risks and uncertainties that are generally attendant to Samson and its industry, as well as other factors that could affect Samson's financial results, are included in the Company's report to the U.S. Securities and Exchange Commission on Form 20-F, a copy of which is available at www.sec.gov/edgar/searchedgar/webusers.htm.

www.samsonoilandgas.com.au

# Samson Oil and Gas



February 2014



### **DISCLAIMER**

This presentation has been prepared by Samson Oil & Gas Limited and contains information about the Company which may not be complete and should be read in conjunction with its disclosures on the ASX and filings with the Securities and Exchange Commission.

The presentation contains forward-looking information within the meaning of Section 21E of the Securities Exchange Act of 1934, as amended (the "Exchange Act"), including statements regarding potential drilling programs, the success of the company's business, as well as statements that include the words "believe, expect, anticipate" or similar expressions. Such forward-looking statements involve known and unknown risks, uncertainties and other factors that may cause the actual results, performance or achievements of Samson Oil & Gas Limited to differ materially from those implied or expressed by such forward-looking statements.

A description of the risks and uncertainties that are generally attendant to Samson and its industry, as well as other factors that could affect Samson's financial results, are included in the Company's report to the U.S. Securities and Exchange Commission on Form 10-K, which is available at www.sec.gov/edgar/searchedgar/webusers.htm.

This presentation was prepared as of January 31st, 2014 and Samson Oil & Gas Limited assumes no responsibility to update the information included herein for events occurring after the date hereof.

This presentation does not constitute an offer to subscribe to an issue and recipients of the presentation are required to conduct their own analysis.

The reserves quoted in this presentation were estimated by Ryder Scott Company ("RSC"), an independent petroleum reserves engineering consulting firm based on the definitions and disclosures guidelines contained in the Society of Petroleum Engineers, World Petroleum Council, American Association of Petroleum Geologists and Society of Petroleum Evaluation Engineers Petroleum Resources Management Systems.

Information contained in this report relating to hydrocarbon reserves was compiled by the Managing Director of Samson Oil & Gas Ltd., T M Barr a Geologist who holds an Associateship in Applied Geology and is a fellow of the Australian Institute of Mining and Metallurgy who has 35 years relevant experience in the oil & gas industry. of the material contained herein prior to making a decision to trade Samson's securities.



### **SAMSON OVERVIEW**

Samson Oil & Gas Limited is an Australian based oil and gas company holding extensive development and exploration acreage in the USA with a focus on oil production from the Bakken and Three Forks shale formations of North Dakota.

KEY INFORMATION	🔯 ASX	NYSE I NYSE		
Exchange / Ticker – Dual Listed	SSN	SSN		
Market Capitalization <sup>(1)</sup>	A\$68.9m	US\$64.8m		
Shares Outstanding (6,7)	FPO – 2,547m <sup>(6)</sup>	ADS – 127.5m <sup>(7)</sup>		
Average Daily Trading Volume <sup>(2)</sup>	4.1m shares	16m shares		
Average Daily Trading Value <sup>(2)</sup>	A\$ 161,080	US\$ 382,134		
Listed Options Outstanding <sup>(8)</sup>	97.3m options			
Cash	US\$11.0 million			
Debt <sup>(3)</sup>	\$4 million			
Production (Sept. Quarter, 2013)	211 BOEPD			
Total Reserves (NPV <sup>10</sup> ) <sup>(4)</sup>	1P 1.545 mBOE, \$34.1m, 2P 3.059 mBOE, \$54.0m			
Oil as Percent of Total Production <sup>(5)</sup>	66%			

- 1. As at January 29th, 2014
- 2. 30 day average
- 3. As of January 31, 2014
- 4. Ryder Scott as at June 30, 2013
- 5. For the three months ended March 31, 2013
- 6. FPO Fully Paid Ordinary shares
- 7. ADS American Depository Shares (Each ADS represents 20 FPO shares and are included in FPO count)
- SSN also has 69.5 million unlisted options with various exercise prices and expiry dates



### **BOARD & MANAGEMENT**

#### **VICTOR RUDENNO, NON EXECUTIVE CHAIRMAN**

- Over 25 years of experience in the mining and financial services industry associated with mining and mineral exploration
- Co Founder Equity Capital Markets Ltd. and serves as Director
- Specialties in mining economics, geo-statistics, operations research, and minerals processing.

### **GENE MCCOLLEY, NON EXECUTIVE DIRECTOR**

- · Fund manager
- Investment banking experience

#### **KEITH SKIPPER, NON EXECUTIVE DIRECTOR**

- Exploration Geologist with 40 years experience in the oil and gas industry at both the operational and board level
- Significant experience in development and promotion of resource projects
- · Founder of KS Management Services Inc. and PetroSedex Energy

#### DR DEANN CRAIG, NON EXECUTIVE DIRECTOR

- Chemical and Petroleum Engineering with over 30 years of industry experience
- Active member of the Colorado Oil and Gas Conservations Commission
- Progressed to Senior management for Phillips Petroleum (ConocoPhillips) and CNX Gas during her career.

#### TERRY BARR, CHIEF EXECUTIVE OFFICER

- Petroleum Geologist with 35 year of Industry experience
- · Cooper Basin Exploration Manager for Santos
- Discovered and developed significant volumes of tight gas and oil

#### **ROBYN LAMONT, CHIEF FINANCIAL OFFICER**

- Chartered Accountant (CPA) with 10 years of oil and gas experience
- Competent with both IFRS and US GAAP
- Securities experience in both the US and Australian markets

#### DAN GRALLA, VICE PRESIDENT - ENGINEERING

- Reservoir Engineer with 25 years of Industry experience
- Field Development & Operations for Phillips Petroleum Co, Arco Oil & Gas
- Reservoir Development and Planning

#### **DAVID NINKE, VICE PRESIDENT - EXPLORATION**

- Exploration Geologist/Geophysicist with 18 years of Industry experience
- Proven oil & gas finding track record for Aspect Energy, BP and Killam Oil
- Discoveries in the Texas Gulf Coast Basin, Permian Basin,
  Alaska North Slope, and Rockies



### **2014 STRATEGY**

### **DEVELOP NORTH STOCKYARD**

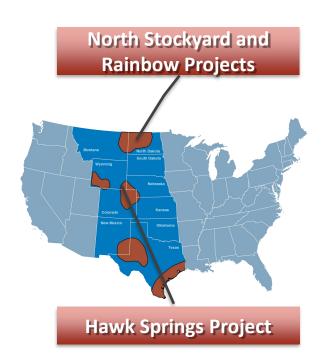
- > 10 Middle Bakken infills
  - ➤ 6 NW orientated 5,500 foot laterals
  - > 5 drilled to date
  - ▶ 1 fracced
  - > 4 "corner" 5,000 laterals
- ➤ 8 Three Forks development wells
  - > EW orientated 7,250 foot laterals

### **DEVELOP RAINBOW**

- Drill one middle Bakken and
- Drill one Three Forks

### **EVALUATE HAWK SPRINGS AND SOUTH PRAIRIE**

- > Drill the Bluff prospect
- > Drill the Pubco prospect





### **2014 FINANCIAL STRATEGY**

### DIVEST / FARM OUT NON-CORE ASSETS

- ➤ Sell Roosevelt project
- Farm out Hawk Springs' Bluff prospect.
- > Sell portion of Rainbow

### REFINE FUNDING STRATEGY

- Sell-down of part-interest in North Stockyard
  - Generated \$5.46 million in cash
  - Assigned Frontier 24 Drilling Rig commitment
  - Maintains development program
- Currently in discussions with a bank regarding a reserve-based debt facility

6

# PROVED RESERVES SAMSON OIL & GAS LIMITED JUNE 30, 2013

	PDP		PUD		PROVED	
	МВОЕ	NPV <sup>10</sup> Million \$	МВОЕ	NPV <sup>10</sup> Million \$	MBOE	NPV <sup>10</sup> Million \$
Total	619.6	\$19.007	926.2	\$15.103	1,545.8	\$34.110

Prepared by Ryder Scott Company, June 30th, 2013, and adjusted internally for the partial sale of North Stockyard, **NYMEX** pricing

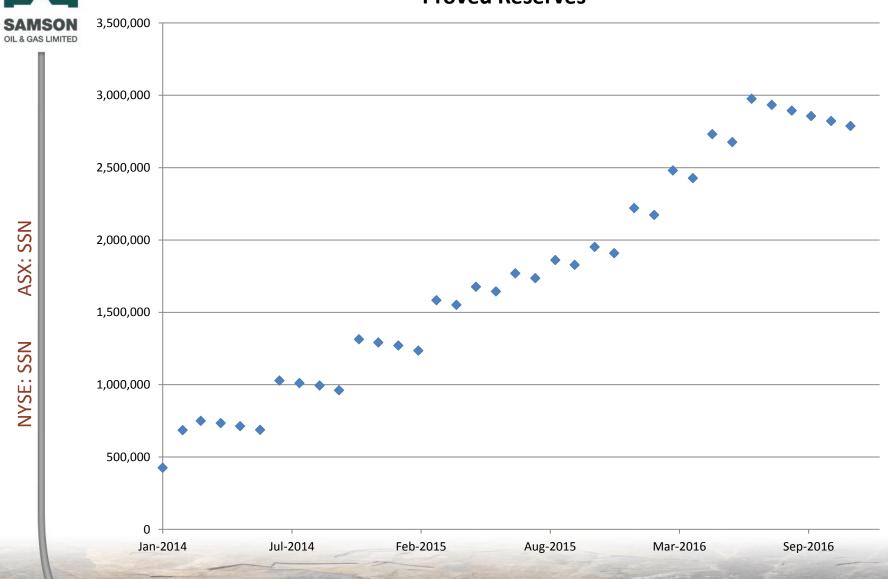
# PROVED AND PROBABLE RESERVES SAMSON OIL & GAS LIMITED JUNE 30, 2013

	PROVED		PROBABLE		2P	
	МВОЕ	NPV <sup>10</sup> Million \$	MBOE	NPV <sup>10</sup> Million \$	MBOE	NPV <sup>10</sup> Million \$
Total	1,545.8	\$34.110	1,474.0	\$20.104	3,019.8	\$54.214

Prepared by Ryder Scott Company, June 30th, 2013, and adjusted internally for the partial sale of North Stockyard, NYMEX pricing

**NYSE: SSN** 

### **Proved Reserves**



### **PROJECT LOCATIONS**

Samson's strategy is to create value by developing its Bakken (Williston Basin) acreage position.



10



### **ACREAGE SUMMARY**

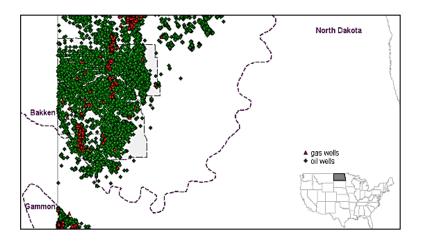
Growing Bakken and Three Forks acreage position in the Williston Basin - one of the most prolific leaseholds in the U.S.

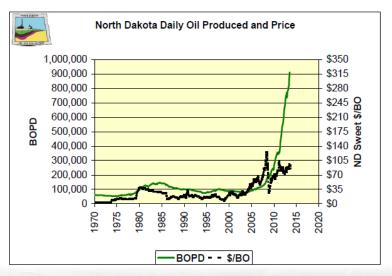
	Objective	Project	Net Acres	Working Interest	Operator
Williston Basin	Bakken/Three Forks	North Stockyard	503	25%	N
Williston Basin	Bakken/Three Forks	Rainbow	950	52%	Υ
Williston Basin	Bakken/Three Forks	Roosevelt Project	30,000	66%	Υ
DJ Basin	Niobrara/Permian	Hawk Springs	19,500	40%	Υ
Green River Basin	Frontier Formation	Greens Canyon	4,520	100%	Υ
Green River Basin	Frontier Formation	Flaming Gorge	6,400	25%	Υ
Williston Basin	Mississippian	South Prairie	6,398	52%	N
Western Permian Basin	Lower Leonard	State GC Oil Field	130	27%	N
Total			68,959		



## **CENTRAL BAKKEN FOCUS, NORTH DAKOTA**

- ➤ Since 2008 more than 4,000 wells have been drilled and approximately 450 million barrels of oil have been produced from the Bakken and Three Forks Formations.
- North Dakota, where Samson's North Stockyard and Rainbow projects are located, benefit from modern drilling and fracturing practices developed in this region.
- ➤ Total annual production more than doubled between 2010 and 2012 through the use of horizontal drilling and hydraulic fracturing of deposits and averaged an all-time high of 900,000 barrels per day in August 2013.
- ➤ With the recent acquisition of the Rainbow Project, Samson's North Dakota acreage position increased to 1,450 acres to support 30 Bakken and Three Forks development wells







## NORTH STOCKYARD, NORTH DAKOTA

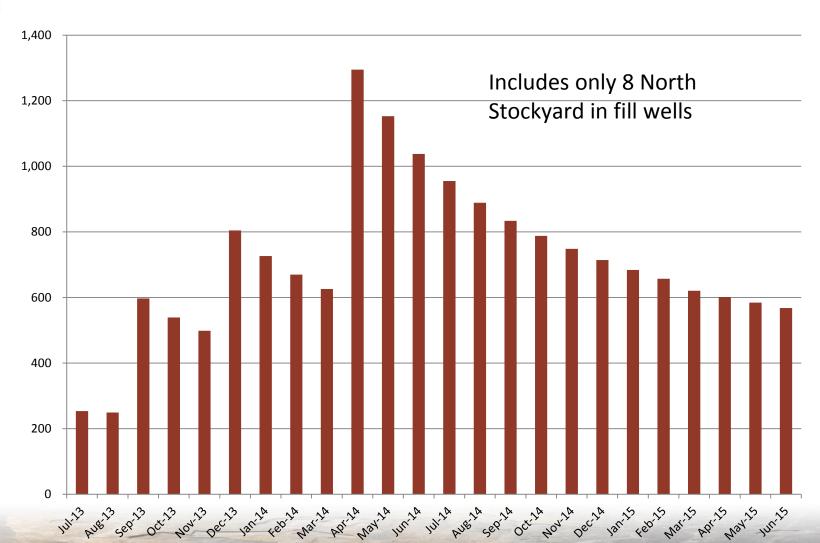
#### **PRODUCTION**

- The Project is located in the heart of the Williston Basin in Williams County, productive in the Bakken and Three Forks formations and surrounded by major players.
- ➤ Samson has a average 30% working interest and 23% net revenue interest in 7 producing wells
- ➤ 100% of acreage is Held By Production ("HBP") allowing Samson to hold the property beyond the initial lease term and avoid renegotiating leases upon expiry of the initial term.
- Current net production of 130 BOEPD, targeting increase to 1,300 BOEPD, April 2014, to be achieved by infill wells.
- > \$34.1 million Proved reserves as at June 30<sup>th</sup> 2013

### BAKKEN AND THREE FORKS FIELD DEVELOPMENT – 2013/14

- ➤ 18 Bakken and Three Forks (Upper Bench) wells.
- Infill wells being drilled using pad drilling to reduce drilling and completion costs.
- > 5,500 ft. horizontal development, 160 acre infill program (NDIC approved, January 2013).
- ➤ Initial Production rates up to 3,000 BOEPD (SSN working interest 25% in in fill wells).
- > Rates have shown dramatic improvement as the Bakken technology developed.
- Well design evolved to include cemented liner with 20 plus stages.
- First infill IP at 1,500 BOPD

# **EXPECTED PRODUCTION GROWTH (BOEPD)**

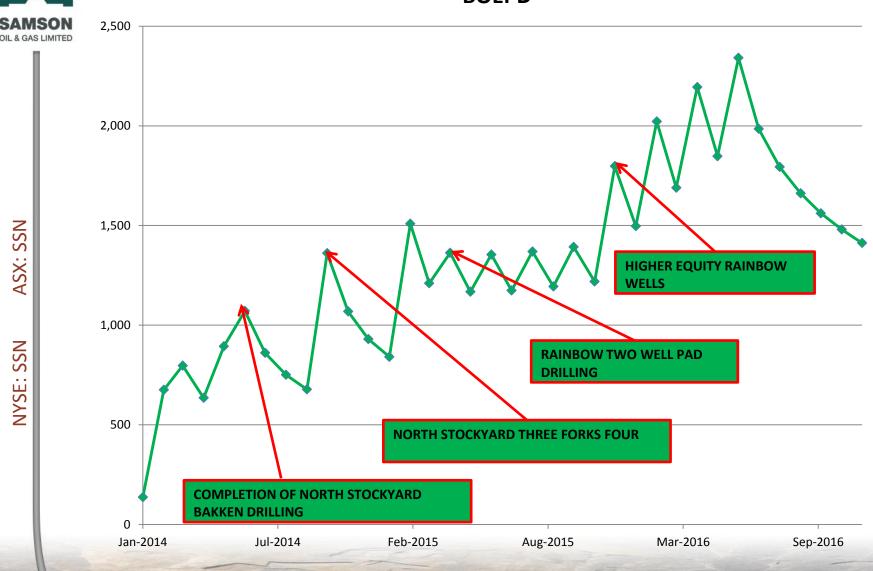


**ASX: SSN** 

**NYSE: SSN** 



### **BOEPD**





### **NORTH STOCKYARD INFILL METRICS**

### BAKKEN/THREE FORKS INFILLS^

**Gross Well Cost** 

Net Well Cost \$2.0m

Gross EUR<sup>1</sup> **440 MBOE** 

**Bakken Shale** Net NPV 10

Upper

Lodgepole

Expected Reserves PDP<sup>2</sup> (Net to SSN):

Per well \$4.62m\*

Initial 6 wells \$27.8m\*

Secondary 6 wells \$27.8m\*

Total NPV<sup>10#</sup> \$55.4m\*

Bench 2

Bench 4

<sup>1</sup> Estimated Ultimate Recovery

<sup>2</sup> Proved Developed Producing

<sup>3</sup> ^ Northern Tier only

# On current spacing





**Proposed** Bakken Infill

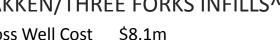
Existing producing wells

**RODNEY 1-14H** 



**Proposed** Three Forks

**EARL 1-13H** 



\$2.62m\*

Middle

Lower **Three Forks** 

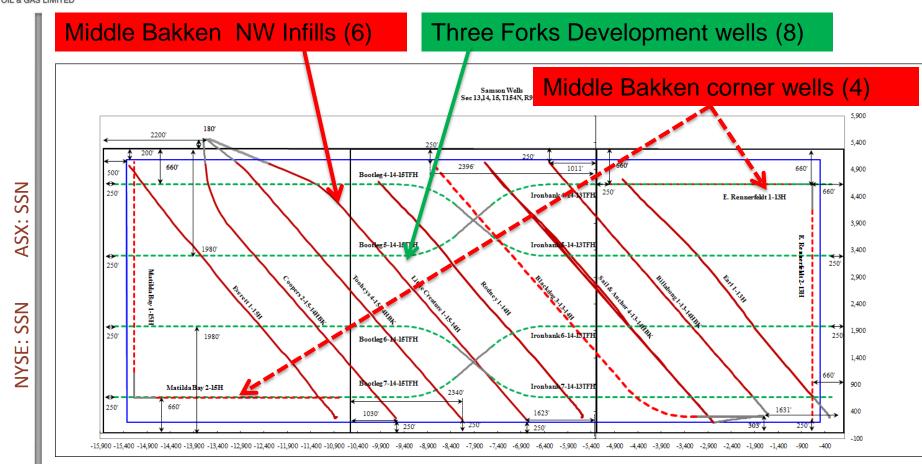
Upper

Bench 3

Nisku

**EVERETT 1-15H** 

### **NORTH STOCKYARD INFILLS**



17



### **NORTH STOCKYARD INFILLS**

- ➤ Middle Bakken Development
- > 10 wells to be drilled
  - > Sail and Anchor drilled and fracced
  - > Tooheys, Coopers, and Little Creature
    - ➤ Drilled, cased awaiting frac
  - ➤ Blackdog, spuds week of November 11<sup>th</sup>
  - ➤ Billabong, recovering drill pipe should be able to be fracced with Blackdog early January
  - > Rennerfeltd 1 and 2 (Corner wells)
  - ➤ Matilda Bay 1 and 2 (Corner wells)



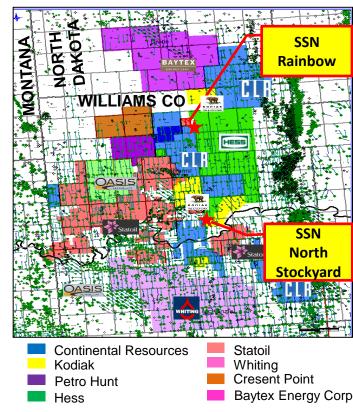
### NORTH STOCKYARD DEVELOPMENT

- > Three Forks Development
- > 8 wells to be drilled
  - > Two centrally located pads
  - > East west orientated
    - > 7,250 feet laterals
    - > Extra length reflects slightly inferior rock quality
- Frontier 24 will drill these after a two well program in Rainbow



# **RAINBOW PROJECT, NORTH DAKOTA**

- Located in the heart of the Williston Basin in close proximity to North Stockyard project and surrounded by major players.
- ➤ Samson is the operator with a 52% and 44% working interest and 40% and 34% net revenue interest, in 2,560 gross acres.
- ➤ Samson owns 950 acres with an option to go to 1,250 net acres; none is held by production.
- ➤ Other key working interest partners include Continental, Hess and Halcon.
- ➤ Proved reserve \$9.6 million. (NPV¹0 Ryder Scott as at June 30th, 2013)
- ➤ Proved and Probable reserves \$14.3 million. (Ryder Scott and Internal estimate as at June 30th, 2013)
- Rainbow Project is expected to support 16 wells, 8 in the middle Bakken and 8 in the first bench of the Three Forks.





# HAWK SPRINGS PROJECT, WYOMING

### DENVER-JULESBURG BASIN ("D-J BASIN")

An oil play located in the D-J Basin in Goshen County, Wyoming, prospective for Permian conventional oil.

Samson's current land position 19,500 net acres in two contiguous areas.

Samson has participated in 2 wells to date – Defender and Spirit of America

#### PERMIAN OBJETCIVE

- Permian is prolific in the adjacent Powder River Basin known there as the Minnelusa.
- Reservoirs are developed as aeolian sand dunes
- The excellent reservoir properties and oil shows seen in the Spirit of America #2 well has allowed Samson to validate the 3D seismic data and consequently high-grade the Bluff prospect located just a few miles away.
- Prospect is developed as a four way closed anticline with significant amplitude anomalies the same as that validated in SOA 11
- CNOOC has elected to participate in Bluff
- Currently in discussions with several companies interested in a farmout of the projects which will fund the drilling of the Bluff prospects.
- Plan to spud Bluff in November



## **SOUTH PRAIRIE PROJECT, NORTH DAKOTA**

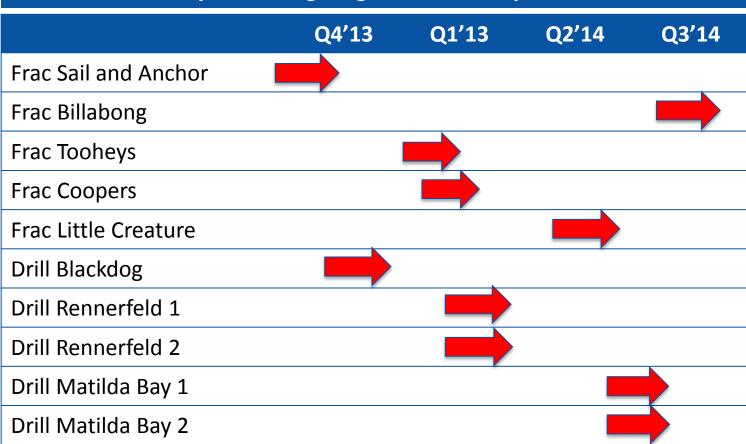
Located in the Williston Basin in Renville and Ward Counties, prospective for Mississippian Mission Canyon Formation. Many producing Mission Canyon field analogs exist along the Salt Edge trend. Concept is to follow the Prairie Salt Edge where shallow structural closures were created by Prairie salt dissolution. Over 2.5 million barrels of oil has been produced just 2 miles to the northeast from a similar type of trap at South Glenburn Field. Samson owns an average 25% non-operated working interest in 25,040 acres or ~6,260 net acres.

- Initial well failed
- Failure likely due to trap timing
- Established which seismic processing was more accurate
- That processing has established a follow up
- Follow up meets a "early trap" formation
- Analogous to adjacent fields
- Excellent economics, \$0.75 million well cost for 400,000 bbls EUR (equivalent to a Bakken well)



### **PROJECT TIMELINE**

## North Stockyard Drilling Program to Develop middle Bakken



Program subject to funding availability

# **PROJECT TIMELINE**

Rainbow, Bluff and S Prarie Drilling Program							
	Q4'13	Q1′13	Q2'14	Q3'14			
Rainbow							
Middle Bakken							
Three Forks							
Hawk Springs							
Bluff							
South Prairie							
Pubco							



### **SUMMARY**

- Proved reserves increased to an NPV<sup>10</sup> of \$34.1 million.
- Producing while advancing low risk concentrated development.
- Diversified acreage position targeting both conventional and unconventional oil accumulations.

### **KEY FOCUS: NORTH STOCKYARD / RAINBOW PROJECTS**

- Located in the "heart" of the Bakken accumulation with infrastructure in place.
- Well established production rates.
- Offset wells demonstrate proved reserves.
- North Stockyard partial sell-down to generate cash to advance development drilling.
- 14 wells identified 5 wells drilled and cased in North Stockyard.
- > First infill Sail and Anchor IP at around 1,500 BOPD
- ➤ Multi well operations reduces mobilization costs and down time on fracturing spread.
- ➤ Infill drilling to boost reserves, production and cash flows in 2014

#### OTHER POTENTIAL NEWSFLOW

- Potential sale of Roosevelt Project
- Farm-out and drilling of Bluff Prospect Hawk Springs Project
- Drilling of the Pubco Prospect in South Prairie