



29 July 2022

JUNE 2022 QUARTERLY REPORT

ACTIVITY AND PORTFOLIO REVIEW

High Peak Royalties is pleased to announce the June Quarter Statement of Activity and Cash Flows.

Following a quarter of improved cash receipts and increased performance across High Peak's overall production royalty asset portfolio (reported to 31 May 2022 in ASX announcement dated 20 June 2022), June quarter cash receipts were \$302,148, and cash at the end of the quarter and year end 30 June 2022 was \$1,105,422. During the quarter, \$30,000 was paid to directors of the Company in director fees, as noted in Item 6.1 of the 5B.

REVIEW OF PORTFOLIO ASSETS

USA

USA cash receipts improved noticeably with \$231,608 recorded for the June quarter compared to the March quarter of \$201,868. There was interest paid in the period for the Macquarie Bank Financing Facility costs of ~\$24,000. The Company did not repay any principal on the Facility in the quarter.

At 30 June 2022 the total owing on the facility was US\$1,250,000 (AU\$1,814,487).

Australia

Producing Royalties

HPR received payment from Origin of \$70,540 in the quarter with respect to

Non-Production Royalties

Northern Territory

HPR is pleased to note that there has been positive development in the Dukas and Mount Kitty projects operated by Central Petroleum (ASX:CTP) over which HPR has a royalty interest. CTP announced on 17 May that joint venture approvals had been provided for Santos as operator to carry out certain key exploration activities, such as rig contracting, ordering long lead items and environmental and land access approvals.

This is related to the planned drilling of three sub-salt exploration wells in 2023, of which HPR has a royalty over two, being the Dukas prospect (EP112) and the Mt Kitty prospect (EP125).

CTP has advised in its ASX announcement that these wells have been programmed to be drilled under the Peak Helium farmout transaction (announced by CTP on 9 February 2022) and that satisfaction of conditions precedent for the Peak Helium farmout agreement are progressing towards completion.

HPR will continue to monitor the progress of the Peak/CTP farmout agreement and advise the market of its progress as relevant to its royalty interests over EP112 and EP125.

Queensland Royalties

The Company continues to monitor progress over its PL171 and ATP574P royalties operated by Shell.

General

High Peak continues to monitor its royalty portfolio and activity as announced that is relevant to the underlying permits.

Exploration Assets

During the quarter, the Company submitted renewal applications for Geothermal Exploration Licences (GEL) 571, 572, 573 and 574 to the Department for Energy and Mining in South Australia. The GEL renewals were submitted as per legislated requirements and the Company will update shareholders when the renewals have been completed. The renewal process resulted in a reduction in area of each GEL, however, the Company is confident that it has maintained access to the most prospective areas within the tenements. In addition, the Company completed a technical report on the GELs as part of the previously announced strategic review and is currently assessing its options in relation to creating value for shareholders.

RECENT ANNOUNCEMENTS

Summary of announcements during the period to release of this report:

Date	Announcement
12/05/2022	Appendix 3Y
20/06/2022	Royalty Receipts and Portfolio Update
29/06/2022	Appendix 3Y
30/06/2022	Change in substantial holding
07/07/2022	Appendix 3Y
15/07/2022	Appendix 3Y

This announcement has been approved by the Board of Directors.

For enquiries please contact:

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Jarrod White

CHIEF FINANCIAL OFFICER | Company Secretary



ABOUT HIGH PEAK ROYALTIES LIMITED

High Peak Royalties Ltd (ASX: HPR) is building a portfolio of diversified high value resource royalties around the world. In the current climate, High Peak is looking to partner with capable operators to secure royalties over high value producing assets and leverage our capital and structuring expertise.

The company's portfolio includes:

Permit / Location	Royalty Interest (%)	Operated By
PL 171 and ATP 574P	2.50	Queensland Gas/BG Group/ Shell
ATP 299P Petroleum Leases: PL29, PL38, PL39, PL52, PL57, PL95, PL169, PL170, PL293, PL294, PL295 and PL298	3.6/4.0	Santos
Peat Gas Field (PL101)	2.13	Origin Energy
Surprise Oil Field (PL6)	1.00	Central Petroleum
Longtom Gas Field (VIC/L29)	0.30	Seven Group Holdings
WA-90-R / WA-91-R (formerly WA-315-P) Poseidon Field	0.10	Santos
EP(A)111, EP(A)120 and EP(A) 124	1.00	Central Petroleum
EP112, EP115NM and EP125	1.00	Santos
EP115	1.00	Frontier Oil and Gas
WA-482-P	0.20	Santos
EP(A)155	2.00	Mosman Oil and Gas
Planet Gas USA Inc. Royalties	3.00	Empire Energy
United States (East Texas, Permian and Texas Gulf Coast Basins)	0.20 to 0.40	Sabine Oil and Gas, Pioneer Natural Resources and Wagner Oil Company
United States (East Texas)	1.00	Silver Tusk and New Century Operating
Royalty over hydrogen sales including catalysts	1.00	Scimtek Hydrogen Pty Ltd
ML 04/244 and ML 04/249 Admiral Bay, Canning Basin	1.5% GOR 1.5% NSR	Metalicity Ltd
Licence/Location	Ownership %	Approximate Area in km ²
GEL 571 South Australia	100	1,845.23
GEL 572 South Australia	100	1,764.20
GEL 573 South Australia	100	1,180.49
GEL 574 South Australia	100	1,139.26

Appendix 5B

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Name of entity

High Peak Royalties Limited

ABN

79 118 065 704

Quarter ended ("current quarter")

30 June 2022

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (12 months) \$A'000
1.	Cash flows from operating activities		
1.1	Receipts from customers	302	919
1.2	Payments for		
	(a) exploration & evaluation	-	-
	(b) development	-	-
	(c) production	-	-
	(d) staff costs	(30)	(169)
	(e) administration and corporate costs	(94)	(325)
1.3	Dividends received (see note 3)	-	-
1.4	Interest received	-	-
1.5	Interest and other costs of finance paid	(32)	(122)
1.6	Income taxes paid	-	-
1.7	Government grants and tax incentives	-	-
1.8	Other (provide details if material)	-	-
1.9	Net cash from / (used in) operating activities	146	303

2.	Cash flows from investing activities		
2.1	Payments to acquire or for:		
	(a) entities	-	-
	(b) tenements	-	-
	(c) property, plant and equipment	-	-
	(d) exploration & evaluation	-	-
	(e) investments (royalties acquired)	-	(400)
	(f) other non-current assets	-	-

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (12 months) \$A'000
2.2	Proceeds from the disposal of:		
	(a) entities	-	-
	(b) tenements	-	-
	(c) property, plant and equipment	-	-
	(d) investments	-	-
	(e) other non-current assets	-	-
2.3	Cash flows from loans to other entities	-	-
2.4	Dividends received (see note 3)	-	-
2.5	Other (provide details if material)	-	-
2.6	Net cash from / (used in) investing activities	-	(400)

3.	Cash flows from financing activities		
3.1	Proceeds from issues of equity securities (excluding convertible debt securities)	-	800
3.2	Proceeds from issue of convertible debt securities	-	-
3.3	Proceeds from exercise of options	-	-
3.4	Transaction costs related to issues of equity securities or convertible debt securities	-	(58)
3.5	Proceeds from borrowings	-	-
3.6	Repayment of borrowings	-	(342)
3.7	Transaction costs related to loans and borrowings	-	-
3.8	Dividends paid	-	-
3.9	Other (provide details if material)	-	-
3.10	Net cash from / (used in) financing activities	-	400

4.	Net increase / (decrease) in cash and cash equivalents for the period		
4.1	Cash and cash equivalents at beginning of period	910	762
4.2	Net cash from / (used in) operating activities (item 1.9 above)	146	303
4.3	Net cash from / (used in) investing activities (item 2.6 above)	-	(400)
4.4	Net cash from / (used in) financing activities (item 3.10 above)	-	400

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (12 months) \$A'000
4.5	Effect of movement in exchange rates on cash held	50	41
4.6	Cash and cash equivalents at end of period	1,106	1,106

5.	Reconciliation of cash and cash equivalents at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts	Current quarter \$A'000	Previous quarter \$A'000
5.1	Bank balances	1,106	910
5.2	Call deposits	-	-
5.3	Bank overdrafts	-	-
5.4	Other (provide details)	-	-
5.5	Cash and cash equivalents at end of quarter (should equal item 4.6 above)	1,106	910

6.	Payments to related parties of the entity and their associates	Current quarter \$A'000
6.1	Aggregate amount of payments to related parties and their associates included in item 1	30
6.2	Aggregate amount of payments to related parties and their associates included in item 2	-
<i>Note: if any amounts are shown in items 6.1 or 6.2, your quarterly activity report must include a description of, and an explanation for, such payments.</i>		

7.	Financing facilities <i>Note: the term "facility" includes all forms of financing arrangements available to the entity. Add notes as necessary for an understanding of the sources of finance available to the entity.</i>	Total facility amount at quarter end	Amount drawn at quarter end
		\$A'000	\$A'000
7.1	Loan facilities	21,773	1,814
7.2	Credit standby arrangements	-	-
7.3	Other (please specify)	-	-
7.4	Total financing facilities	21,773	1,814
7.5	Unused financing facilities available at quarter end		19,959
7.6	<p>Include in the box below a description of each facility above, including the lender, interest rate, maturity date and whether it is secured or unsecured. If any additional financing facilities have been entered into or are proposed to be entered into after quarter end, include a note providing details of those facilities as well.</p> <p>On 7 December 2018, as part of the acquisition of Planet Gas USA, Inc, the Company assumed a debt facility from Macquarie Bank for a total facility limit of US\$15 million. Interest charged at Libor plus 5.5% on amount owed, standard parent company guarantees and a 3-year term commencing 7 December 2018.</p> <p>On 30 April 2021, the Company signed an Amendment Letter to the above facility agreement. This Amendment extended the term of the facility by three years to 7 December 2024.</p>		

8.	Estimated cash available for future operating activities	\$A'000
8.1	Net cash from / (used in) operating activities (item 1.9)	146
8.2	(Payments for exploration & evaluation classified as investing activities) (item 2.1(d))	-
8.3	Total relevant outgoings (item 8.1 + item 8.2)	146
8.4	Cash and cash equivalents at quarter end (item 4.6)	1,106
8.5	Unused finance facilities available at quarter end (item 7.5)	19,959
8.6	Total available funding (item 8.4 + item 8.5)	21,065
8.7	Estimated quarters of funding available (item 8.6 divided by item 8.3)	N/A
	<i>Note: if the entity has reported positive relevant outgoings (ie a net cash inflow) in item 8.3, answer item 8.7 as "N/A". Otherwise, a figure for the estimated quarters of funding available must be included in item 8.7.</i>	
8.8	If item 8.7 is less than 2 quarters, please provide answers to the following questions:	
8.8.1	Does the entity expect that it will continue to have the current level of net operating cash flows for the time being and, if not, why not?	
	Answer: N/A	
8.8.2	Has the entity taken any steps, or does it propose to take any steps, to raise further cash to fund its operations and, if so, what are those steps and how likely does it believe that they will be successful?	
	Answer: N/A	

8.8.3 Does the entity expect to be able to continue its operations and to meet its business objectives and, if so, on what basis?

Answer: N/A

Note: where item 8.7 is less than 2 quarters, all of questions 8.8.1, 8.8.2 and 8.8.3 above must be answered.

Compliance statement

- 1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- 2 This statement gives a true and fair view of the matters disclosed.

Date: 29 July 2022

Authorised by: The Board of Directors
(Name of body or officer authorising release – see note 4)

Notes

1. This quarterly cash flow report and the accompanying activity report provide a basis for informing the market about the entity's activities for the past quarter, how they have been financed and the effect this has had on its cash position. An entity that wishes to disclose additional information over and above the minimum required under the Listing Rules is encouraged to do so.
2. If this quarterly cash flow report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, *AASB 6: Exploration for and Evaluation of Mineral Resources* and *AASB 107: Statement of Cash Flows* apply to this report. If this quarterly cash flow report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.
4. If this report has been authorised for release to the market by your board of directors, you can insert here: "By the board". If it has been authorised for release to the market by a committee of your board of directors, you can insert here: "By the [name of board committee – eg Audit and Risk Committee]". If it has been authorised for release to the market by a disclosure committee, you can insert here: "By the Disclosure Committee".
5. If this report has been authorised for release to the market by your board of directors and you wish to hold yourself out as complying with recommendation 4.2 of the ASX Corporate Governance Council's *Corporate Governance Principles and Recommendations*, the board should have received a declaration from its CEO and CFO that, in their opinion, the financial records of the entity have been properly maintained, that this report complies with the appropriate accounting standards and gives a true and fair view of the cash flows of the entity, and that their opinion has been formed on the basis of a sound system of risk management and internal control which is operating effectively.