

September 2024 Quarterly Report

Highlights

- ✓ During the September 2024 quarter, QPM continued to make solid commercial and operating progress towards building a viable business with significant growth options.
 - New commercial terms agreed to cover Townsville Power Station (“TPS”) dispatch rights and North Queensland Gas Pipeline (“NQGPP”) gas transport and storage services;
 - Incitec Pivot Limited (“IPL”) Corporate Guarantee Facility amended to allow QPM Energy the flexibility to directly fund up to \$30m of fixed charges relating to existing TPS and NQGPP contracts;
 - The Teviot Brook South 7 program progressing on schedule and at the time of this announcement:
 - Drilling has been successfully completed with all laterals intersecting paired verticals;
 - Two wells are being dewatered and have displayed encouraging results to date exhibiting gas flows within days of commencement of pumping operations; and
 - Remaining wells to be commissioned by the end of November.
 - Significant progress made toward a greenfield power generation development in Moranbah.
- ✓ Stable gas supply maintained during the quarter despite some operating challenges:
 - Zero lost time incidents;
 - September quarter gas supply of 2.65PJ, modest decrease from previous quarter due to temporary shutdown of some wells to accommodate drilling program and loss of some third party supply from Anglo due to Grosvenor mine incident;
 - Increased producing well count from 121 to 129 at quarter end;
 - Engineering on system de-pressuring completed and capital works program commencing;
 - Strong electricity pricing through to the end of Winter, but softening through Spring shoulder months;
- ✓ Board approved company name change to QPM Energy Limited which more accurately reflects QPM’s broader energy focus across the group.

Queensland Pacific Metals Ltd (**ASX:QPM**) (“**QPM**” or “the **Company**”) is pleased to present a summary of activities during the June 2024 quarter.

Key Performance Indicators

Production

Description		Sep 24 Qtr	Jun 24 Qtr	Change	FY 25 Total
Gas Supply	<i>TJ/day</i>	28.8	28.9	-0.3%	28.8
	<i>PJ</i>	2.65	2.63	-0.3%	2.62
Gas Sales	<i>TJ/day</i>	27.2	28.4	-4.2%	27.2
	<i>PJ</i>	2.50	2.58	-3.1%	2.50
Electricity Generation	<i>MWh</i>	63,769	57,034	11.8%	63,769
Sales Revenue	<i>\$m</i>	25.4	21.6	17.6%	25.4
Capex ¹	<i>\$m</i>	10.0	12.5		10.0
Cash and equivalents	<i>\$m</i>	27.3	32.7		27.3

1. Majority funded by Dyno Nobel Development Funding Facility

QPM Energy Moranbah Gas Project

Production

The MGP’s total gas supply includes production from wells operated by QPM Energy and gas supplied to the Moranbah Project by third parties.

Gas Supply Source	September 2024 Quarter		June 2024 Quarter		Change
	Daily Average (TJ/day)	Quarter Total (PJ)	Daily Average (TJ/day)	Quarter Total (PJ)	(TJ/d)
QPM Energy managed production	21.1	1.94	19.5	1.77	+1.6
Third Party Supply	7.7	0.71	9.4	0.86	-1.7
Total Production and Supply	28.8	2.65	28.9	2.63	-0.1

During the quarter QPME's managed production grew as wells were brought online, more than offsetting production lost from wells shut in during the Teviot Brook South drilling campaign. Managed production is expected to increase further over the December quarter as wells are brought back online and the new Teviot Brook South wells commence production. However, there was a reduction in third party supply from Anglo's Grosvenor mine gas drainage wells as their gas management team was downsized following the gas ignition at the mine. QPME is working on a proposal to assist Anglo with the operation and management of Grosvenor gas wells.

Revenue

QPM Energy generated \$25.4m of revenue during the quarter, representing a 17.6% increase in the previous quarter. This was largely driven by strong electricity pricing in July and early August.

Source	\$m
Total revenue from gas and electricity sales	25.4

Power Generation

709TJ of gas was supplied to TPS during the September quarter compared to 701TJ in the previous quarter. QPME benefitted from some strong electricity price events in July and August with seasonally weaker prices experienced during September.

Description	Sept 2024 Quarter	June 2024 Quarter
Total gas supplied to TPS	709.0TJ	701.0TJ
Total electricity dispatched (net of losses)	63,769MWh	57,034MWh
Average realised electricity price	\$240/MWh	\$186/MWh
Average net-back gas price	\$21.61/GJ	\$15.15/GJ

7 Well Development Program funded under the Dyno Nobel Development Funding Facility (“DFF”)



Figure: GM181, 1st producing well of the 7 well program

Significant progress was made during the quarter on this work program with all drilling now completed. The total drilling program included over 7,000m of in coal laterals. All laterals successfully intersected their respective vertical pair.

The above below shows the location of the new Teviot Brook wells. The highlighted area shows the GM191 / M069 / M070 well group.

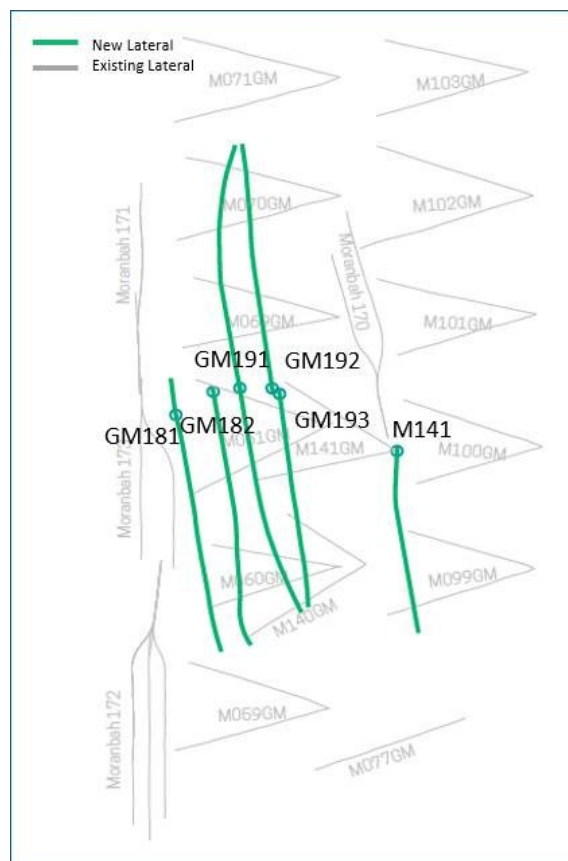


Figure: Teviot Brook South wells and status of drilling

Both GM181 and GM192 began flowing gas within days of commissioning and are building encouraging gas flow and pressure trends. Commissioning of the remaining wells will be completed by the end of November.

Gas Gathering System – Pressure Reduction

In order to increase overall gas supply and facilitate flow of gas from the new production wells, QPM Energy is working on optimising the performance of the field's gas gathering system by de-bottlenecking flow constraints and reducing overall system pressures. Engineering for a project to redirect gas from Pod 5 wells to the underutilised Pod 3 gathering system has been completed and construction will be undertaken during the December quarter. This is displayed in the figure below (green dotted line).

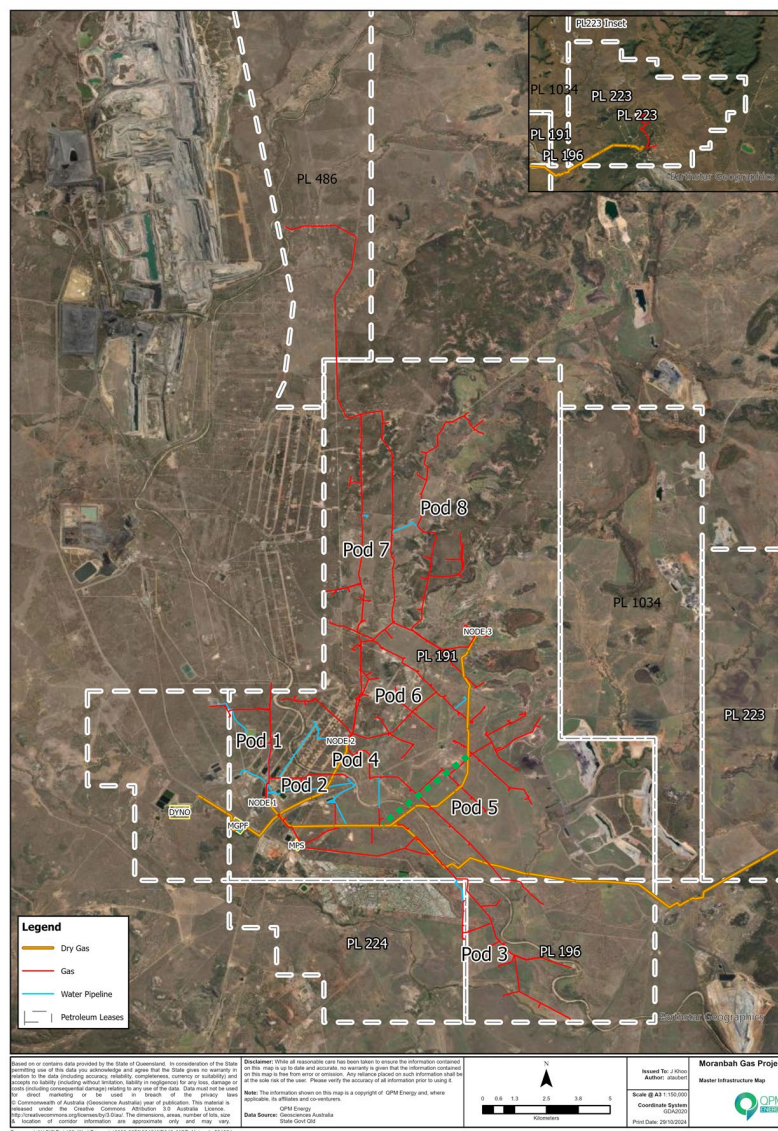


Figure: MGP gathering system

..... Pod 5 to Pod 3 connection

Commercial Initiatives

Ratch TPS Contract and Palisade NQGP Contract

During the quarter, commercial terms were agreed for new contracts to cover TPS dispatch rights and NQGP gas transport and storage services:

- QPM Energy and RATCH Australia Corporation (“RAC”) to contract for dispatch rights to 100% of the capacity of TPS’s 160MW gas turbine generation unit when existing arrangements expire. This agreement allows QPME to supply gas to the power station and dispatch the electricity generated into the National Electricity Market (“NEM”); and
- QPME and NQGP to contract for gas transport and storage services on the NQGP.

TPS Dispatch Key Terms Summary	
Term	10 years with a review event at 3 years.
Start Date	1 July 2025
Dispatch Rights	160MW Gas Turbine (the steam generator will be placed on care and maintenance at the end of the existing contract).
Fixed Charges	Nil
Operating Cost Recovery	TPS operating costs to be recovered from electricity revenue generated.
Electricity Revenue Participation	QPME and RAC to share excess electricity revenue above QPME gas supply, TPS operating and NQGP transport costs.
Termination Rights	Either party will have the right to terminate after an initial three year period. Typical termination provisions such as material breach of obligations, force majeure, etc.
Conditions	Customary Conditions Precedent for this type of agreement including execution of long form documentation.

NQGP Transport and Storage Key Terms Summary	
Term	10 years with a review event at 3 years.
Start Date	1 July 2025
Services	Minimum 12TJ/day of Firm Forward and 20 TJ of Firm Storage Services.
Fixed Charges	In line with NQGP’s published tariffs.
Additional Capacity	Additional firm forward and storage capacity for use at TPS delivery point

	available to QPME at standard NQGP tariffs.
Termination Rights	Either party will have the right to terminate after an initial three year period. Typical termination provisions such as material breach of obligations, force majeure, etc.
Conditions	Customary Conditions Precedent for this type of agreement including execution of long form documentation.

The agreed terms will result in a significant reduction in fixed operating charges and ensures QPME will be financially robust with capacity to accelerate its' gas production growth plans:

- Total annual fixed charges under the two agreements to fall by 83% compared to current contract terms; and
- The new contract terms would have improved QPME's FY2024 financial performance by \$30+ million.

Long form documentation is progressing on both contracts.

Corporate Guarantee Facility Amendment with Incitec Pivot

To facilitate the acquisition of the MGP and associated novation of key contracts relating to the NQGP and TPS, IPL provided QPME with a Corporate Guarantee Facility (see ASX announcement 17 May 2023). During the quarter, QPM Energy and IPL have amended this facility to allow QPM Energy the flexibility to fund up to \$30m of fixed charges relating to the existing NQGP and TPS contracts. Any funds provided under this facility will be repaid over an extended period post 1 April 2026.

TECH Project

Grant Funding and Project Update

QPM has received the first \$2m payment (out of \$8m) from the Australian Federal Government under the International Partnerships Program. QPM and the Queensland State Government are currently finalising an agreement for \$8m of matched funding. Project workstreams have been focussed on planning activities so that work can commence once the Queensland State Government funding is in place.

Sewa Bay

During the quarter, QPM agreed to sell the Sewa Bay tenements to Reekara Limited. As part of the transaction, QPM retains all rights to nickel mineralisation on the tenements. This transaction eliminates future expenditure required on the tenements to maintain them, whilst retaining exposure to nickel.

Cash and Corporate

As at 30 September, QPM's cash and cash equivalents balance was \$27.3m.

Additional ASX Information

ASX Listing Rule 5.3.1: Cash outflow from Exploration and Evaluation during the quarter was \$1.2m.

ASX Listing Rule 5.3.2: There were no substantive mining production and development activities during the quarter.

Tenement Table: ASX Listing Rule 5.3.3: Tenements currently held by QPM as at 30 September 2024 are detailed in the table below.

TENEMENT ID	STATUS	LOCATION	HOLDING
PL191	Production	Moranbah	100%
PL196	Production	Moranbah	100%
PL223	Production	Moranbah	100%
PL224	Production	Moranbah	100%

Figure: MGP related tenements

ASX Listing Rule 5.3.5:

RELATED PARTY	AMOUNT	DESCRIPTION
Directors and CEO	\$405,589	Director and consulting fees paid to Directors and/or Director related entities

This announcement has been authorised for release by the Board.



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FORWARD LOOKING STATEMENT Statements & material contained in this ASX Release, particularly those regarding possible or assumed future performance, production levels or rates, commodity prices, resources or potential growth of QPM, industry growth or other trend projections are, or may be, forward looking statements. Such statements relate to future events & expectations and, as such, involve known and unknown risks & uncertainties. Although reasonable care has been taken to ensure facts stated in this Release are accurate and/or that the opinions expressed are fair & reasonable, no reliance can be placed for any purpose whatsoever on the information contained in this document or on its completeness. Actual results & developments may differ materially from those expressed or implied by these forward-looking statements depending on a variety of factors. Nothing in this Release should be construed as either an offer to sell or a solicitation of an offer to buy or sell shares in any jurisdiction.

Appendix 5B

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Name of entity

Queensland Pacific Metals Limited

ABN

61 125 368 658

Quarter ended ("current quarter")

30 September 2024

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (3 months) \$A'000
1.	Cash flows from operating activities		
1.1	Receipts from customers	33,354	33,354
1.2	Payments for		
	(a) exploration & evaluation	(1,248)	(1,248)
	(b) development	-	-
	(c) production	(18,491)	(18,491)
	(d) staff costs	(3,685)	(3,685)
	(e) administration and corporate costs	(907)	(907)
1.3	Dividends received (see note 3)	-	-
1.4	Interest received	661	661
1.5	Interest and other costs of finance paid	(1,133)	(1,133)
1.6	Income taxes paid	-	-
1.7	Government grants and tax incentives	2,200	2,200
1.8	Other (provide details if material) GST refunds received	2,013	2,013
1.9	Net cash from / (used in) operating activities	12,764	12,764
2.	Cash flows from investing activities		
2.1	Payments to acquire or for:		
	(a) entities	-	-
	(b) tenements	-	-
	(c) property, plant, and equipment	(12,010)	(12,010)
	(d) exploration & evaluation	-	-
	(e) investments	-	-
	(f) other non-current assets	-	-

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (3 months) \$A'000
2.2	Proceeds from the disposal of:		
	(a) entities	-	-
	(b) tenements	-	-
	(c) property, plant, and equipment	-	-
	(d) investments	-	-
	(e) other non-current assets	-	-
2.3	Cash flows from loans to other entities	-	-
2.4	Dividends received (see note 3)	-	-
2.5	Other (provide details if material)	-	-
2.6	Net cash from / (used in) investing activities	(12,010)	(12,010)
3.	Cash flows from financing activities		
3.1	Proceeds from issues of equity securities (excluding convertible debt securities)	-	-
3.2	Proceeds from issue of convertible debt securities	-	-
3.3	Proceeds from exercise of options	-	-
3.4	Transaction costs related to issues of equity securities or convertible debt securities	(13)	(13)
3.5	Proceeds from borrowings	9,675	9,675
3.6	Repayment of borrowings	-	-
3.7	Transaction costs related to loans and borrowings	-	-
3.8	Dividends paid	-	-
3.9	Other (provide details if material)		
	i) Balance includes lease principal payments on IFRS 16 leases held by the company.	(15,836)	(15,836)
3.10	Net cash from / (used in) financing activities	(6,174)	(6,174)
4.	Net increase / (decrease) in cash and cash equivalents for the period		
4.1	Cash and cash equivalents at beginning of period	32,725	32,725
4.2	Net cash from / (used in) operating activities (item 1.9 above)	12,764	12,764

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (3 months) \$A'000
4.3	Net cash from / (used in) investing activities (item 2.6 above)	(12,010)	(12,010)
4.4	Net cash from / (used in) financing activities (item 3.10 above)	(6,174)	(6,174)
4.5	Effect of movement in exchange rates on cash held	-	-
4.6	Cash and cash equivalents at end of period	27,305	27,305

5.	Reconciliation of cash and cash equivalents at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts	Current quarter \$A'000	Previous quarter \$A'000
5.1	Bank balances	26,117	25,537
5.2	Call deposits	-	-
5.3	Bank overdrafts	-	-
5.4	Other (provide details)		
	i) The of \$6M (restricted) cash was released into QPM's bank account in September. The current quarter's 'other' amount pertains to the \$1.2M deposit held for TPS variable charges.	1,188	7,188
5.5	Cash and cash equivalents at end of quarter (should equal item 4.6 above)	27,305	32,725

6.	Payments to related parties of the entity and their associates	Current quarter \$A'000
6.1	Aggregate amount of payments to related parties and their associates included in item 1	405
6.2	Aggregate amount of payments to related parties and their associates included in item 2	-
<i>Note: if any amounts are shown in items 6.1 or 6.2, your quarterly activity report must include a description of, and an explanation for, such payments.</i>		
6.1	Director and consulting fees paid to Directors and/or Director related entities	\$405,589

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

7.	Financing facilities <i>Note: the term "facility" includes all forms of financing arrangements available to the entity. Add notes as necessary for an understanding of the sources of finance available to the entity.</i>	Total facility amount at quarter end \$A'000	Amount drawn at quarter end \$A'000
7.1	Loan facilities	-	-
7.2	Credit standby arrangements	-	-
7.3	Other (please specify) *	110,000	27,553
7.4	Total financing facilities	110,000	27,553
7.5	Unused financing facilities available at quarter end		82,447
7.6	Include in the box below a description of each facility above, including the lender, interest rate, maturity date and whether it is secured or unsecured. If any additional financing facilities have been entered into or are proposed to be entered into after quarter end, include a note providing details of those facilities as well.		
	<p>* During the September quarter, QPM received its fourth draw down of \$9.67M from the \$80M Development Funding Facility ("DFF").</p> <p>At the date of this report, The Group has the ability to draw down \$30 million for payment of fixed charges payable under the Group's gas transport and power purchase agreements. Any amounts drawn are repayable after 1 April 2026.</p>		

8.	Estimated cash available for future operating activities	\$A'000
8.1	Net cash from / (used in) operating activities (item 1.9)	12,764
8.2	(Payments for exploration & evaluation classified as investing activities) (item 2.1(d))	-
8.3	Total relevant outgoings (item 8.1 + item 8.2)	12,764
8.4	Cash and cash equivalents at quarter end (item 4.6)	27,305
8.5	Unused finance facilities available at quarter end (item 7.5)	52,447
8.6	Total available funding (item 8.4 + item 8.5)	79,752
8.7	Estimated quarters of funding available (item 8.6 divided by item 8.3)	N/A
	<i>Note: if the entity has reported positive relevant outgoings (ie a net cash inflow) in item 8.3, answer item 8.7 as "N/A". Otherwise, a figure for the estimated quarters of funding available must be included in item 8.7.</i>	
8.8	If item 8.7 is less than 2 quarters, please provide answers to the following questions:	
8.8.1	Does the entity expect that it will continue to have the current level of net operating cash flows for the time being and, if not, why not?	
	Answer: N/A	
8.8.2	Has the entity taken any steps, or does it propose to take any steps, to raise further cash to fund its operations and, if so, what are those steps and how likely does it believe that they will be successful?	
	Answer: N/A	

8.8.3 Does the entity expect to be able to continue its operations and to meet its business objectives and, if so, on what basis?

Answer: N/A

Note: where item 8.7 is less than 2 quarters, all of questions 8.8.1, 8.8.2 and 8.8.3 above must be answered.

Compliance statement

- 1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- 2 This statement gives a true and fair view of the matters disclosed.

Date: 30 October 2024

Authorised by: The Board of Queensland Pacific Metals Limited
(Name of body or officer authorising release – see note 4)

Notes

1. This quarterly cash flow report and the accompanying activity report provide a basis for informing the market about the entity's activities for the past quarter, how they have been financed and the effect this has had on its cash position. An entity that wishes to disclose additional information over and above the minimum required under the Listing Rules is encouraged to do so.
2. If this quarterly cash flow report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, *AASB 6: Exploration for and Evaluation of Mineral Resources* and *AASB 107: Statement of Cash Flows* apply to this report. If this quarterly cash flow report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.
4. If this report has been authorised for release to the market by your board of directors, you can insert here: "By the board". If it has been authorised for release to the market by a committee of your board of directors, you can insert here: "By the [name of board committee – eg Audit and Risk Committee]". If it has been authorised for release to the market by a disclosure committee, you can insert here: "By the Disclosure Committee".
5. If this report has been authorised for release to the market by your board of directors and you wish to hold yourself out as complying with recommendation 4.2 of the ASX Corporate Governance Council's *Corporate Governance Principles and Recommendations*, the board should have received a declaration from its CEO and CFO that, in their opinion, the financial records of the entity have been properly maintained, that this report complies with the appropriate accounting standards and gives a true and fair view of the cash flows of the entity, and that their opinion has been formed on the basis of a sound system of risk management and internal control which is operating effectively.