



31 August 2015

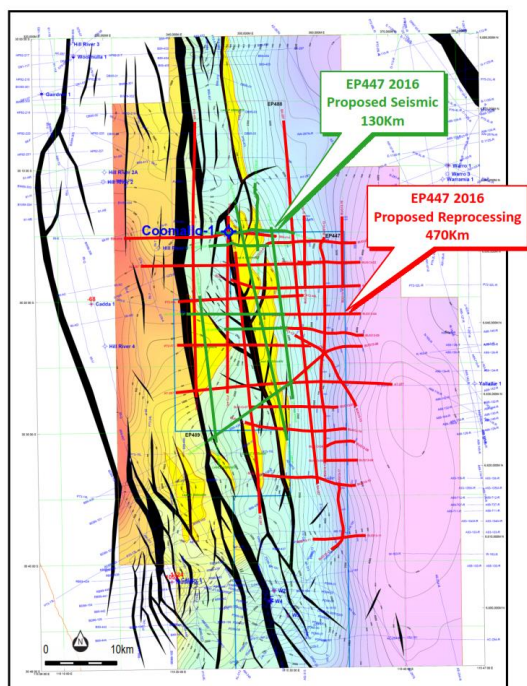
ASX/MEDIA RELEASE

Company Update – Perth Basin

HIGHLIGHTS

- ENB begins planning for 130 km 2D seismic survey over EP447
- Ocean Hill Native Title Update
- Renegotiated Ocean Hill Farm-in Terms with Finder Exploration

Eneabba Gas Limited (“Eneabba”, “ENB” or “the Company”) is pleased to provide the following update on the company’s Perth basin portfolio activity.



EP 447 UPDATE (ENB 50%)

The Company is pleased to report that it has now begun preparations with its 50/50 joint venture partner, UIL Energy Limited (ASX:UIL) (“UIL”), for a 2D seismic acquisition programme covering the Exploration Permit (EP) 447 permit located in the Perth Basin. UIL and ENB have been advised by the Department of Mines and Petroleum that the year two requirements of the permit have now been varied from the original requirement of drilling a well, to the acquisition of 130kms of 2D seismic and reprocessing of historic data. The additional 130kms of seismic is intended to be shot in late Q1/ early Q2 2016, over the north western portion of EP447 to further refine several significant identified prospects (Figure 1).

EP447 covers approximately 1,100 square kilometres (271,000 acres) and includes the now shut in Walyering Gas Field.

Figure 1.

Seismic coverage of the permit and surrounding areas consists of the 2013 Badgingarra 2D seismic survey covering 212 Kms and 4,000kms of historic regional 1970s data acquired by WAPET and 1990s data acquired by Discovery Petroleum. As a result of the data interpretation, three significant leads have been identified with a P3 Prospective Resource of 570 Bcf gas and 11.4 MMbbl Condensate (Figure 2).

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Figure 1.

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Ocean Hill (ENB 100%) and Native Title Process Update

The native title process covering the Northern Portion of the Ocean Hill Permit has continued to be delayed despite the best efforts of both the Amangu Traditional Owner group, Black Rock Mining Limited (ASX:BKT) ("Black Rock") and the Company. A native title agreement has been finalised and agreed between Amanagu and Black Rock, however, the state of Western Australia has sought to amend the terms of its state deed and native title agreements such that further negotiation between the state and Amangu is required. Eneabba and Black Rock remain committed to completion of the acquisition of the Ocean Hill project by Eneabba and will continue to push for completion. As a result of the continued delays in finalisation of the native title agreement the Company does not expect the acquisition to complete until approximately mid-2016.

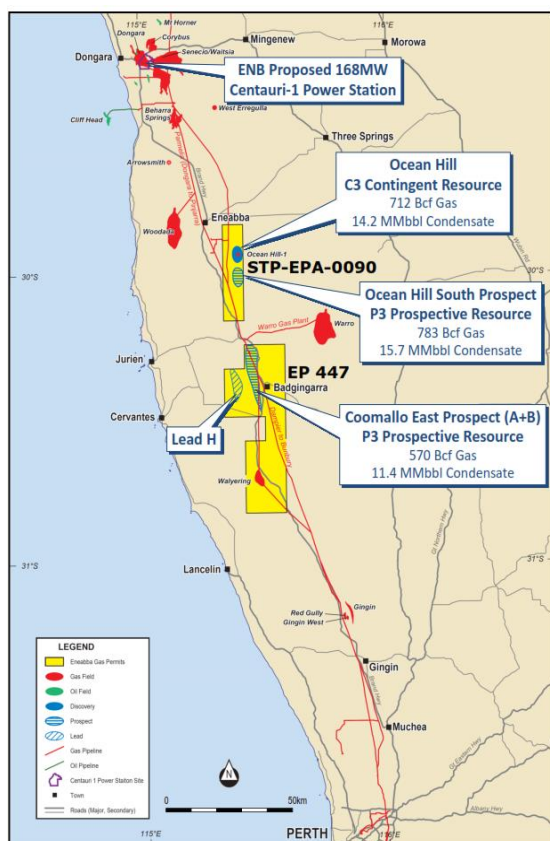


Figure 2

Well log calculations indicate 100m of net gas pay. A Drill Stem Test performed flowed at a rate of 700 MCFPD & 17 Barrels of condensate. Ocean Hill #1 was drilled over-balanced with old technology. Ocean Hill has a C3 Contingent resources of 712 Bcf gas & 14.2 MMbbl condensate and the Ocean Hill South Prospect contains P3 Prospective Resources of 783 Bcf gas and 15.7 MMbbls of Condensate.

Finder Farm-in Agreement Update

As a result of the delay in Native Title, Eneabba and Finder Exploration have agreed to vary the terms of the Farm-in Agreement (agreed that Finder will earn 85% of Ocean Hill by spending \$10 million on one well and \$5 million on a 250km 3D seismic survey) with Finder. The changes include the ability for Eneabba to terminate at any time without penalty. A termination date of 15 June 2016 has now been agreed to if completion of the acquisition of the Ocean Hill project from Black Rock is not complete, completion of native title process to enable grant of the permit is not complete and Finder securing funding has not been achieved.

Eneabba remains extremely motivated to see the offset well to the Ocean Hill discovery drilled in 2016.

About Ocean Hill (ENB acquiring 100%)

Ocean Hill #1 was drilled by SAGASCO in 1991 and intersected 800m of gas shows.



Reserves and Resources

The reserve and resource information contained in this announcement is based on, and fairly represents information and supporting documentation prepared by and under the supervision of qualified petroleum reserves and resource evaluator, Dr Bevan Warris. Dr Warris is a Certified Petroleum Geologist BSc (Hons), PhD, AAPG, and has over 48 years' experience in petroleum exploration. Dr Warris has consented in writing to the inclusion of this information in the format and context in which it appears.

About Eneabba Gas

Eneabba Gas is a diversified onshore Western Australian Energy company. The Company owns the fully permitted rights to build the 168mw Centauri-1 Power Station and a growing portfolio of onshore Perth Basin Gas assets including the Ocean Hill Gas project. In January 2015, ENB announced the famout of the Ocean Hill Project to FINDER Exploration. Subject to completion of certain Conditions Precedent and the amended farm-in agreement, FINDER will earn 85% of Ocean Hill by spending \$10 million on one well and \$5 million on a 250km 3D seismic survey.

Summary of Abbreviations

Bcf = Billion Cubic Feet

BOE = Barrels of Oil Equivalent

MMbbl = Million of barrels of oil

MMboe = Millions of barrels of oil equivalent

MCFPD = Thousand cubic feet of gas per day

Except where otherwise noted, all references to "\$" are to Australian dollars.

For and on behalf of Eneabba Gas Limited

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For more information on the Company, please visit our website at
www.eneabbagas.com.au