

ASX: TEG

www.triangleenergy.com.au

52 Week Share Price Range

\$0.004 - \$0.008

Market Capitalisation

\$8.36 million (at \$0.004 per share as at 31 Dec 2024)

Issued Capital (at 31 Dec 2024)

2,089 million Outstanding Shares
 98 million Performance Rights
 642 million Quoted Options @\$0.025
 78 million Unlisted Options @\$0.024
 10 million Unlisted Options @\$0.025
 45 million Unlisted Options @\$0.030
 10 million Unlisted Options @\$0.035

Cash (at 31 Dec 2024)

\$10.89 million

Top 20 Shareholders (31 Dec 2024)

35.96%

Board and Management

Gregory Hancock
Non-Executive Chairman

Conrad Todd
Managing Director

Michael Collins
Non-Executive Director

Henko Vos
Joint Company Secretary

Geraldine Holland
Joint Company Secretary

HIGHLIGHTS

Finances

- Cash on hand at end December \$10.89 million.
- Includes receipt of \$2.4 million on 18th October 2024 from Pilot Energy.

L7 and EP 437 Exploration Permits

- Becos-1 well preparations underway with construction of the well pad completed and all permits received.
- Becos-1 expected to be spudded in late Q1 2025.
- Silver City Drilling awarded rig contract for Becos-1; SC Rig 24 will drill the well.
- All long-lead items for Becos-1 are in storage

Cliff Head Oil Field

The field is now suspended and no longer producing; Triangle's interest is subject to a Sales and Purchase Agreement with Pilot Energy Ltd (ASX: PGY).

- After the receipt of \$2.4 million from Pilot Energy in October 2024 (see ASX announcement 21st Oct 2024), Triangle announced a revision of the Sale and Purchase Deed for Cliff Head. This set out a revised payment schedule. (See ASX announcement 3rd Dec 2024).
- During the quarter Pilot has continued to pay the Cliff Head operating costs as set out in the Sale and Purchase Deed.

UK

- Triangle holds a 50% non-operated interest in UK licenses P2628 and P2650 which are undergoing evaluation.

New Ventures

- Triangle's application for one onshore permit (NA-11), and two offshore permits in the 2024 1st BARM Convention Energy Bid Round in the Philippines have progressed and have been submitted to the Office of the President for review and approval.
- Triangle continues to pursue opportunities in Australia, Europe and Asia.

ESG

- The Company has commitments, policies and procedures that define how it aims to operate in socially and environmentally responsible ways. These policies and procedures are supported by the approved Environmental Plans and Safety Cases, in which Triangle continues to maintain ongoing compliance.



Mt Horner Production Licence L7(R1) & Exploration Permit EP 437

Triangle is the owner of a 50% interest and the operator of both the L7 and EP 437 joint ventures (**JV** or **JVs**). The remaining 50% is shared by Strike Energy Limited (STX) and Echelon Resources Limited (ECH) with each having a 25% interest.

The JV is preparing to drill the Becos-1 exploration well in EP 437, with spud estimated to be close to the end of March 2025.

The Becos prospect lies across the block boundary between permits EP 437 and L7 on the shallower upthrown side of the Mountain Bridge Fault (see Figure 1 below).

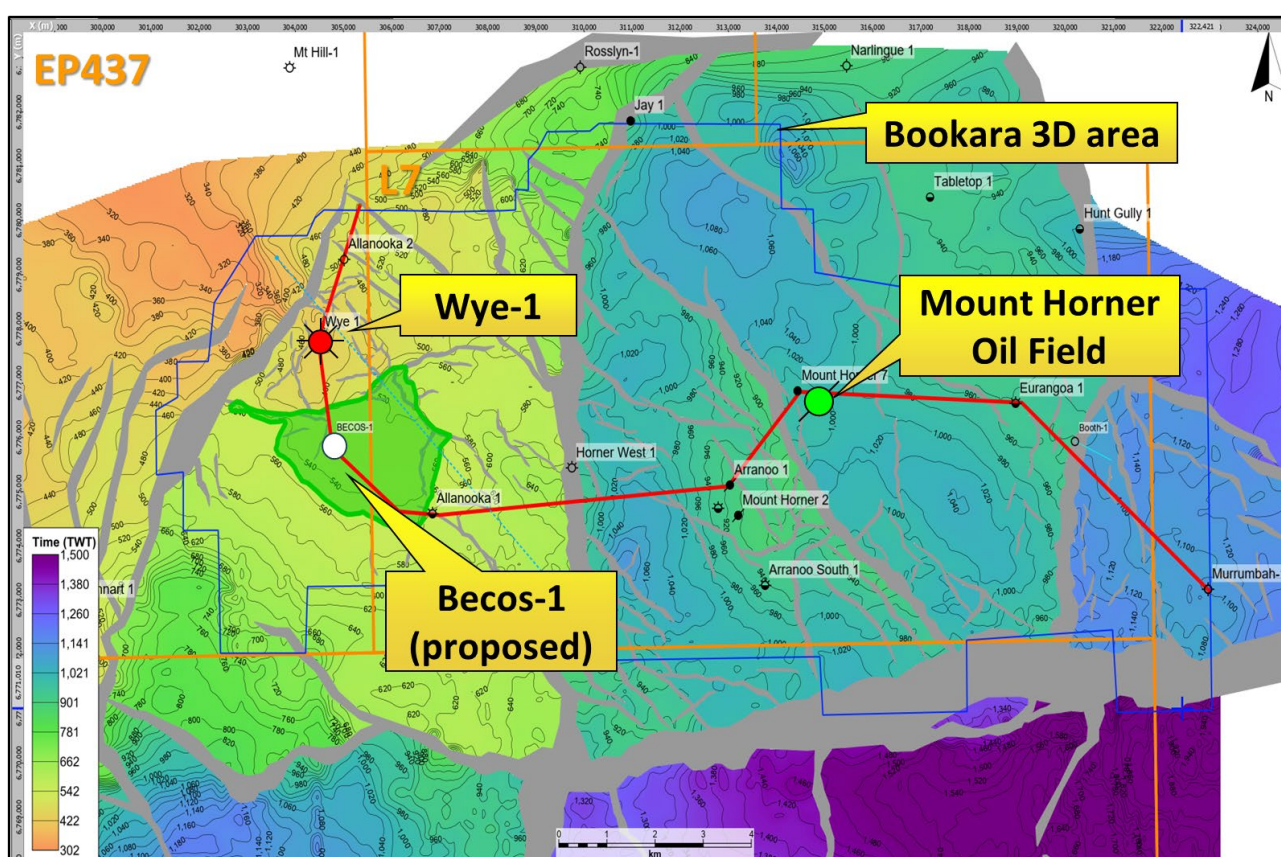


Figure 1: EP 437 and L7 Base Triassic Depth Map



The Becos prospect is shown in more detail in Figure 2 below. It is a combination dip-closed and fault closed structure, downdip from the Wye-1 gas discovery. The Prospective Resources range from a low case of 1 MMbbl to a high case of 21 MMbbl with a best estimate of 5 MMbbl.

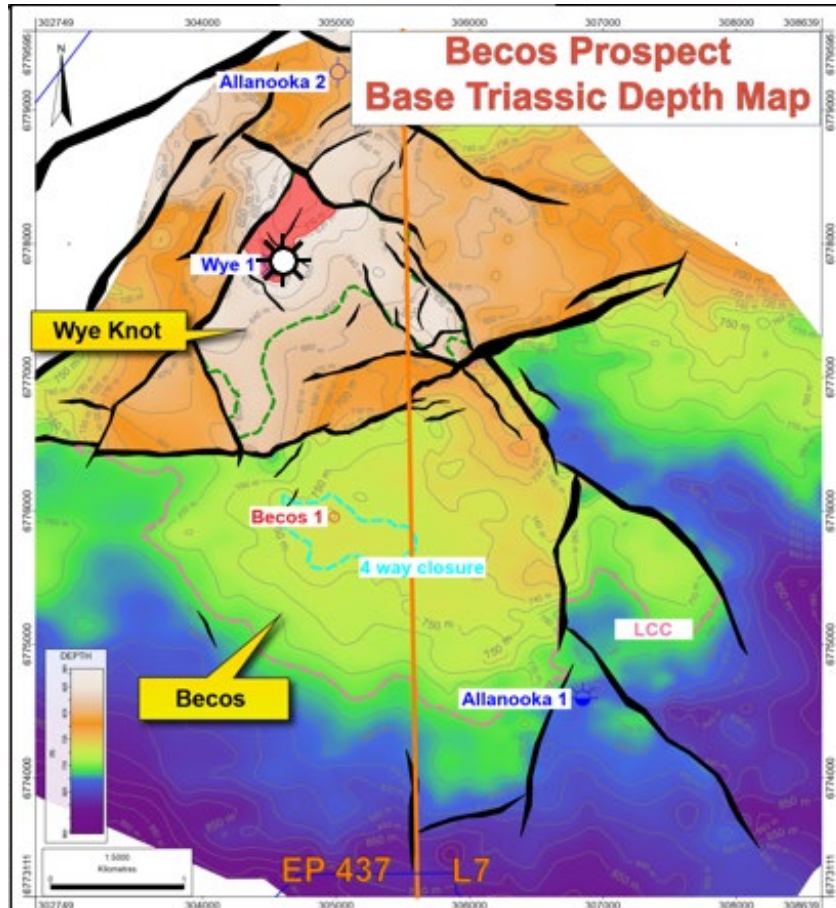


Figure 2: Becos Prospect Base Triassic depth map

The preliminary time-depth chart for the Becos-1 well indicates that the total time for the rig to be on location is estimated to be 12 days, of which the drill time is estimated to be 7 days (Figure 3).

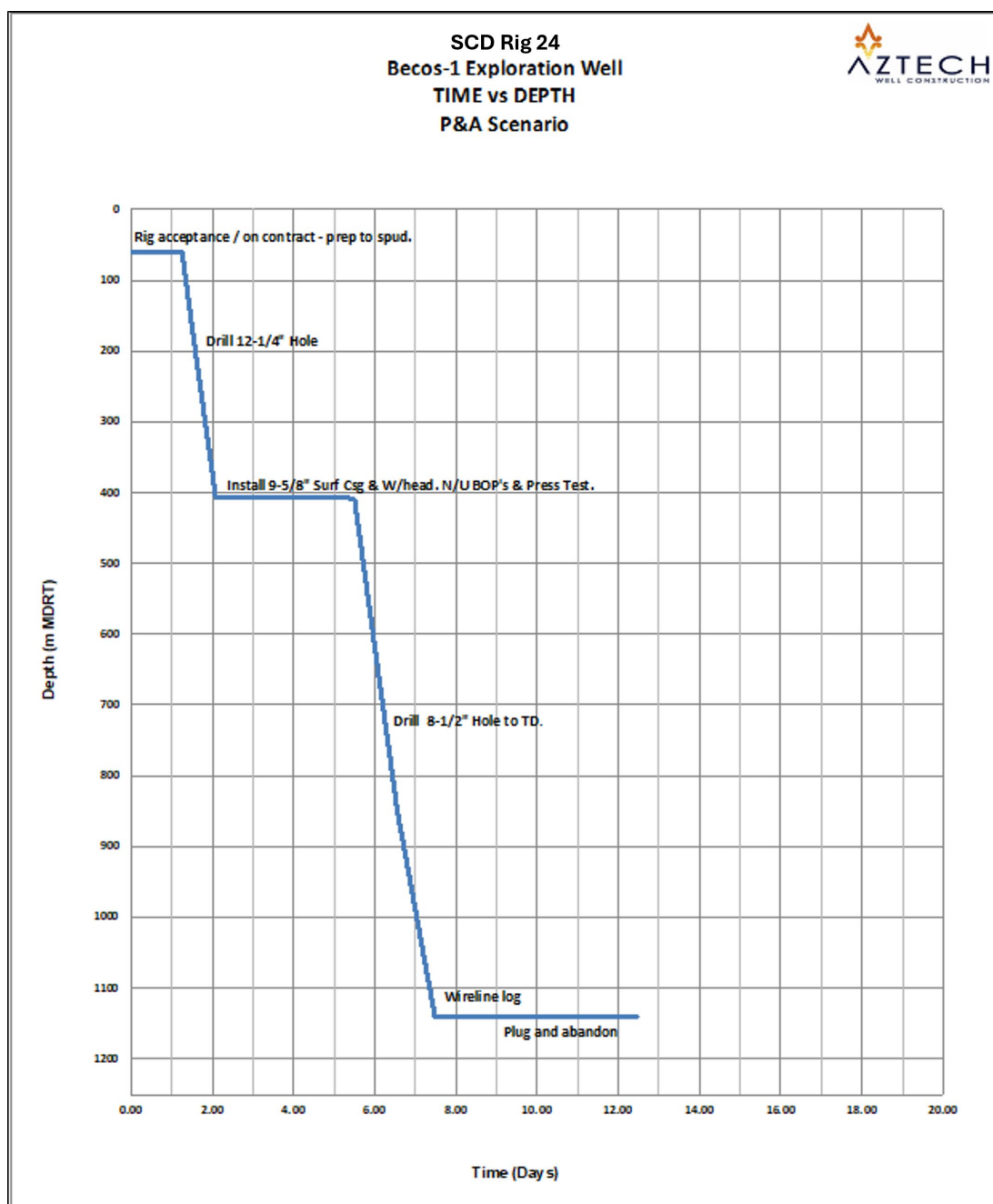


Figure 3: Becos-1 time depth chart

Prospective Resources

As announced previously, the Company has developed an extensive portfolio of prospects and leads in permits L7 and EP 437. Triangle issued, on 11th January 2024, the updated Prospective Resource estimates for the “Top 4” gas prospects (refer to Table 1 below).

The Becos well will be drilled in late Q1 2025 in permit EP 437. A third well is part of the farm-in agreement with Strike and Echelon Resources. A decision as to which prospect to drill for the third well will be made after consideration of the results of the Becos-1 well. However, Triangle favours drilling Mount Horner-2 Updip, now renamed MH-28.

Triangle notes that recent oil discoveries in the Dongara reservoir in the nearby North Erregulla Deep and Lockyer Deep wells led to an acceleration of the evaluation of the oil potential in the L7 permit. Oil is now expected to be the most likely hydrocarbon in the Dongara reservoir and in the shallower Cattamarra sands which contain oil in the Mt Horner Oil Field.

Figure 4 shows the locations of the oil prospects identified within the L7 and EP 437 permits. The combination of prospects within both the shallow Cattamarra and the mid-depth Dongara reservoirs has been calculated probabilistically for each prospect, then the prospects summed arithmetically, resulting in a range of Prospective Resources from 17 million barrels of oil (MMbbl) in the Low Estimate to 64 MMbbl for the High Estimate, with a Best Estimate of 33 MMbbl (gross 100%).

Triangle considers these to be in the medium risk category and as such they have the potential to add significant value to the permits and to the Company.

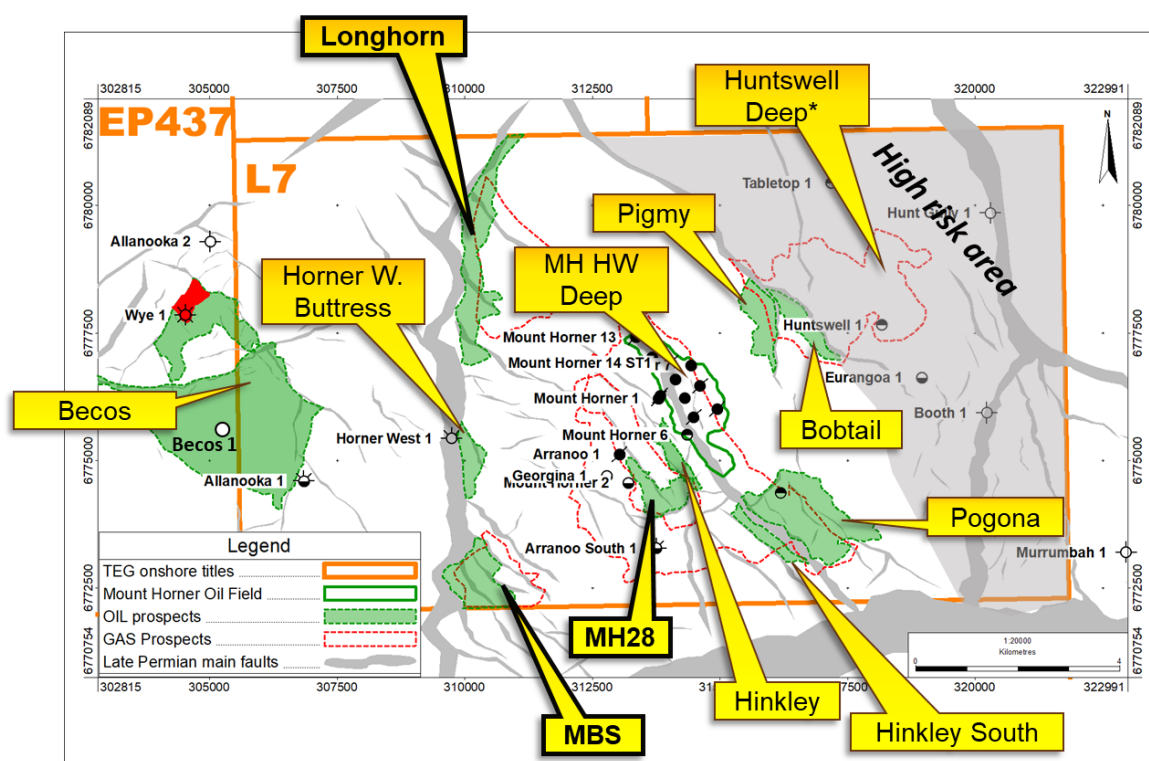


Figure 4: Oil prospects within L7 and EP 437 permits.

The drilling of the Booth-1 well has resulted in an update to the L7 Prospective Resource table. Originally issued on 11th January 2024, the updated resources for L7 and EP 437 are tabulated as follows:

Permit L7

Gas Prospective Resources Gross 100% (Bcf)				Gas Prospective Resources Net TEG 50% (Bcf)			
	Low	Best	High		Low	Best	High
Mtn Bridge South	24	53	98	Mtn Bridge South	12	27	49
Huntswell Deep	30	61	115	Huntswell Deep	15	31	58
MH 28 (MH-2 Updip)	43	142	331	MH-28 (MH-2 Updip)	22	71	166
Total (arithmetic sum)	97	256	544	Total (arithmetic sum)	49	128	272

Oil Prospective Resources Gross 100% (MMbbl)				Oil Prospective Resources Net TEG 50% (MMbbl)			
	Low	Best	High		Low	Best	High
Booth Footwall	1.6	3.2	6.8	Booth Footwall	0.8	1.6	3.2
MH 28 (MH-2 Updip)	1.5	2.7	4.9	MH 28 (MH-2 Updip)	0.8	1.4	2.5
Longhorn	3.0	6.3	12.7	Longhorn	1.5	3.2	6.4
Hinkley South	0.6	1.2	2.2	Hinkley South	0.3	0.6	1.1
MH HW Deep	0.6	1.0	1.8	MH HW Deep	0.3	0.5	0.9
Pogona	3.7	6.9	12.8	Pogona	1.9	3.5	6.4
Pygmy	0.8	1.5	2.6	Pygmy	0.4	0.8	1.3
Bobtail	0.9	2	4.2	Bobtail	0.5	1.0	2.1
Mtn Bridge Sth	2.3	4.9	10.3	Mtn Bridge Sth	1.2	2.5	5.2
Horner W Buttress	1.8	3.6	7.1	Horner W Buttress	0.9	1.8	3.6
Total (arithmetic sum)	17	33	64	Total (arithmetic sum)	8.5	17	32

Permit EP 437

Oil Prospective Resources Gross 100% (MMbbl)				Oil Prospective Resources Net TEG 50% (MMbbl)			
	Low	Best	High		Low	Best	High
Becos	1.0	5.0	21.0	Becos	0.5	2.5	11.0
Wye Knot	0.5	2.0	7.0	Wye Knot	0.3	1.0	4.0
Total (arithmetic sum)	1.5	7.0	28.0	Total (arithmetic sum)	0.8	3.5	14.0

Table 1: Best Estimate (2U) Prospective Resources of Triangle's L7 and EP 437 exploration portfolio

NB: The estimated quantities of petroleum that may potentially be recovered by the application of a future development project(s) relate to undiscovered accumulations. These estimates have both a risk of discovery and a risk of development. Further exploration appraisal and evaluation is required to determine the existence of a significant quantity of potentially recoverable hydrocarbons.

Notes Regarding Contingent and Prospective Resources

- The Company prepares its Contingent Resources and Prospective Resources in accordance with the definitions and guidelines in the Society of Petroleum Engineers (SPE) 2018 Petroleum Resources Management System (PRMS).



2. *Triangle holds a 50% interest in L7 (R1) and EP 437*
3. *The estimates of Contingent and Prospective Resources reported are stated both as Gross; attributed to 100% joint venture interest and Net; attributed to Triangle's participating interest in the licences.*
4. *The Prospective Resources in L7 and EP 437 were estimated using the probabilistic method.*

Qualified Petroleum Reserves and Resources Evaluator Statement

The information contained in this report regarding the Triangle Energy Reserves and Resources is based on, and fairly represents, information and supporting documentation reviewed by Dr Douglas Gillies who is a full-time employee of Triangle Energy (Global) Ltd holding the position of Subsurface Manager. He holds a Bachelor of Science (Hons) and a PhD (Edinburgh) in geology, is a member of the Society of Petroleum Engineers (SPE) and Petroleum Exploration Society of Australia (PESA) He is a qualified resources estimator in accordance with ASX listing rule 5.41 and has consented to the inclusion of this information in the form and context in which it appears.

United Kingdom

Triangle has been awarded license P2628 in the UK containing the Cragganmore gas field as part of a Joint Venture with Athena Exploration (Figure 5). The operator calculates the Best Estimate resources to be 527 Bcf of gas. The first technical and Operating Committee meetings have been undertaken, resulting in approval of the short-term work program comprising seismic reprocessing and a G&G re-evaluation.

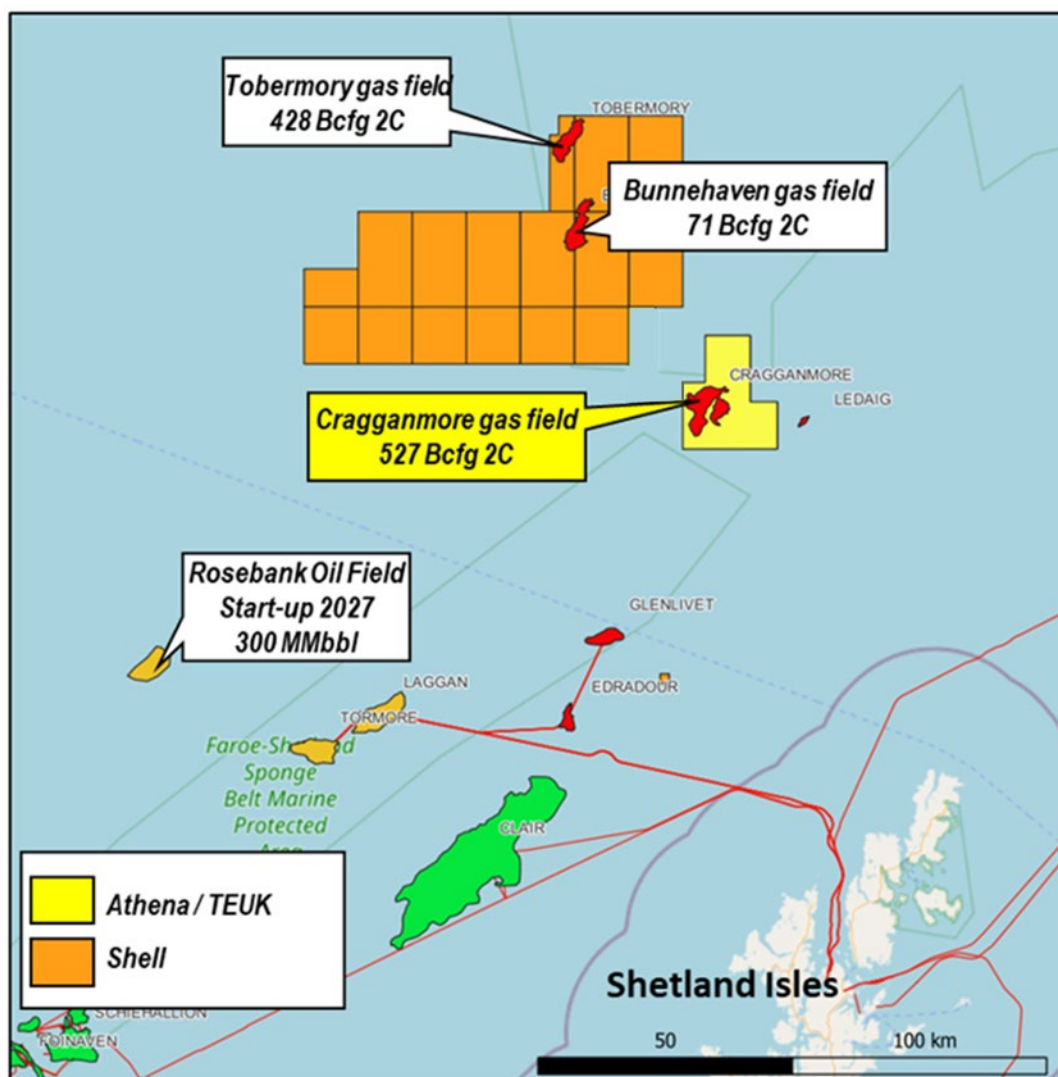


Figure 5: Cragganmore gas field UK Award Location



Triangle Energy

Triangle has a 50% interest in permit P2650 in the Outer Moray Firth, Offshore UK as part of a Joint Venture with Orcadian Energy (Figure 6). The block has potential for shallow gas which is evidenced by the Direct Hydrocarbon Indicators (DHI's) seen on the seismic lines over the prospects. The short-term work program comprises seismic reprocessing and a G&G re-evaluation.

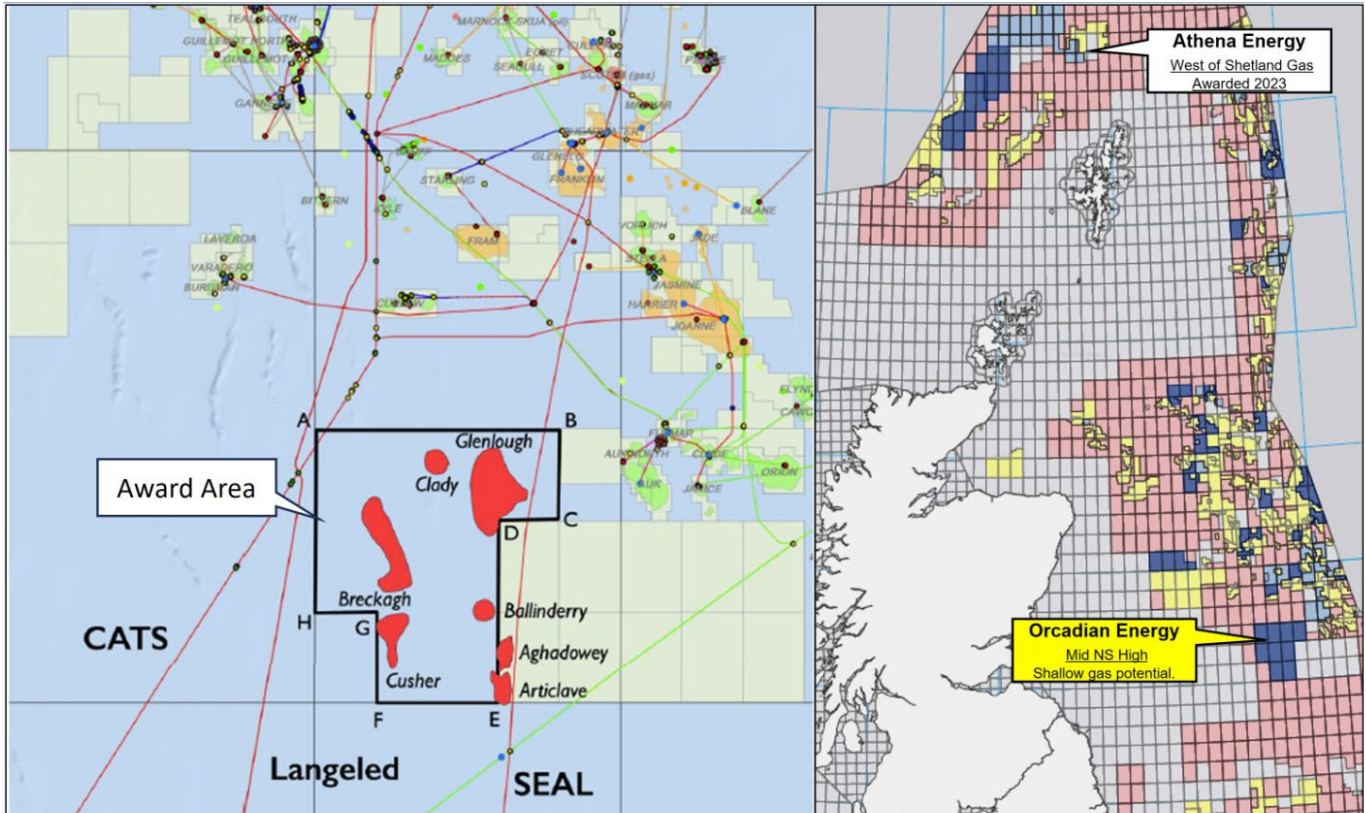


Figure 6: Outer Moray Firth JV with Orcadian Energy.

New Ventures

Triangle is currently evaluating several new ventures opportunities, in Australia, nearby Asian countries and in Europe.

During the quarter, the Company was informed that the application for an onshore permit in the Philippines' Cagayan Basin (NA-11) had been submitted to the Office of the President of the Philippines. This is the final stage before the permit is granted to the Company. NA-11 is a gas exploration and development opportunity for the Company, the block is adjacent to the San Antonio gas field and the Mangosteen discovery and contains the untested Nassiping-1 gas discovery (Figure 7). The Philippines government is supportive of petroleum projects and offers some of the best fiscal terms in South-East Asia.

Furthermore, Triangle as operator of a bid group (Consortium) has submitted bids for permits PDA-BP-2 and PDA-BP-3 in the Sulu Sea located in the offshore south of the Philippines (Figure 7) through the 1st BARMM¹ Conventional Energy Bid Round. Subsequent to the end of the quarter, the Company was informed that the endorsement from the Department of Energy and the BARRM for PDA-BP-2 and PDA-BP-3 have been submitted to the Office of the President of the Philippines. This is the final stage before the permit is granted to the Consortium.

On 8th January 2025, the Philippines signed into law Republic Act 12120 which promotes natural gas as a safe and cost-effective source of energy and an indispensable contributor to energy security by establishing in the country. This law aims to develop indigenous natural gas as a reliable fuel for power plants which will help ensure the country's energy security.

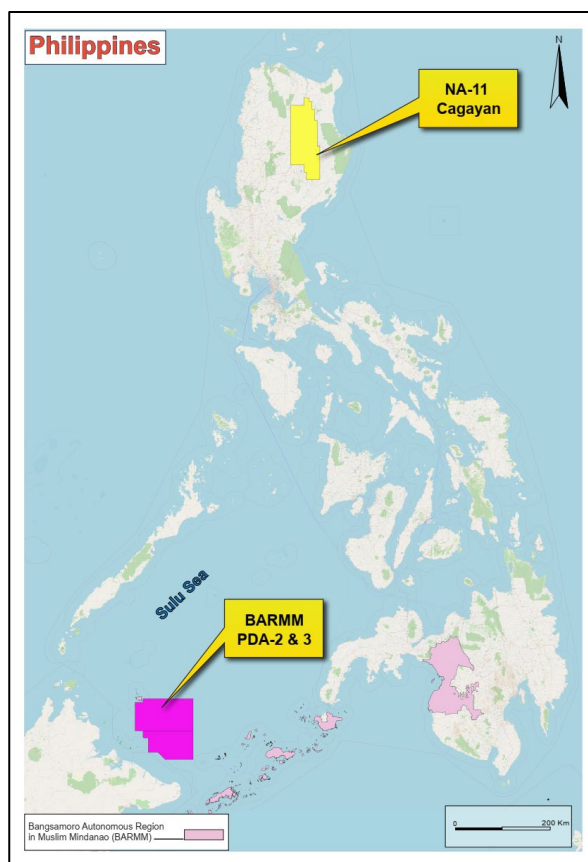


Figure 7: Location of the Cagayan Basin and Blocks PDA 2 and 3 Philippines

¹ Bangsamoro Autonomous Region in Muslim Mindanao.

Cliff Head Oil Field 78.75% (reported as for 100%)

Cliff Head CCS Project Joint Venture

Triangle announced a revision of the Sale and Purchase Deed for Cliff Head on 14th October 2024. This was further revised on the 3rd December 2024.

Pilot commenced and continues to pay 100% of the Cliff Head operating costs from the 18th of October 2024. Based on the current terms:

1. Pilot paid Triangle's share of the operating costs from 1st August 2024 and paid \$400,000 towards the purchase of the Cliff Head facilities.
2. The 3rd December modification required Pilot, amongst other details, to pay Triangle \$900,000 on the 17th December 2024. As announced by the Company previously, Triangle did not receive the payment. Up to the date of this report, the Company has not received the instalment payment. It is noted that Pilot has announced a capital raise (PGY announcement 25th Jan 2025).
3. Pilot is to pay the remaining \$4.85 million in five monthly payments, commencing on 15th February 2025 and finishing on the 15th June 2025.

Subsequent payments of \$4.0 million cash when NOPTA issues a Greenhouse Gas Injection License (the next stage of the carbon storage CCS project) and up to \$7.5 million in royalties from the CCS project.

CORPORATE

Environment, Social and Governance

The Company is committed to the minimisation of environmental and social impacts resulting from its operations. The Board is very mindful of its environmental and social responsibilities as a corporate citizen. The Company is in full compliance with all the environmental legislations, regulations and industry standards.

The Company has developed an Environmental and Social Risk Register applicable for the whole Group. The aim is to identify the Company's potential environmental and social risks and determine which of the identified risks may present as material risks to the Company. The register indicates the likelihood and severity of the risks and assigns a corresponding mitigating control. The formulated response is provided with a timeline to achieve and a continuous monitoring and improvements to be implemented thereafter. The risk register is a current document that is maintained and frequently updated by the Board and a subcommittee to ensure that there is a current understanding of potential material risks and how the risks are being managed.

In preparing the Environmental and Social Risk Register, the following potential material risks were identified:

Climate change – the Company is aware of the risks that changing climactic conditions presents to its business. An Emergency Management Plan is in place which reflects changing climatic conditions.

Environmental impact – possible impact to the environment may occur during course of the operations. The Company has in place a range of controls, including preventive maintenance, inspection and training programs as well as auditing processes.

Community – the Company values stakeholders in the area it operates. Controls are in place to minimise potential impacts to the fisheries and tourism industries.

Cultural heritage - the Company is aware of the importance of managing relationships with Traditional Owners along with mitigating the risk of potential disturbance to sites and objects of heritage significance. The Company is proactively engaging with all the relevant stakeholders.

Occupational Health and Safety

The Company has an excellent safety record and focuses on safety awareness and safe work processes especially on-site. Occupational health and safety performance is continually monitored. The Company works closely with the National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA) guidelines and also the Department of Energy, Mines, Industry and Resources (DEMIRS) to monitor and approve safety and environmental practices.

The Company's operations are subject to environmental and other regulations. The Company has a policy of engaging appropriately experienced contractors and consultants to advise on and ensure compliance with environmental regulations in respect of its operational activities. The Company monitors compliance with relevant legislation on a continuous basis and maintained its excellent operating record during the year with zero environment reportable incidents.

Greenhouse gas and energy data reporting requirements

The National Greenhouse and Energy Reporting Act 2007 requires the Company to report its annual greenhouse gas emissions data. The group has implemented systems and processes for the collection and calculation of the data required and has submitted its 2023/2024 report to the Greenhouse and Energy Data Officer in October 2024.

Human Capital Management

The Company values the contribution of its personnel in the attainment of business strategy and continuity. In addition to the compliance of the laws protecting employee welfare, the Company has provided benefits to its staff which acknowledges their contribution to the success of the Company. Short term and long-term variable remuneration are assessed annually and measured against Key Performance Indicators set by the Remuneration and Nomination Committee.

The Company has a Remuneration and Nomination Committee which is separate and independent from the management of the Company. It is responsible for the determination of the remuneration policy of the directors and key management and review of the structure and criteria for assessing employee performance and remuneration. It is also responsible for assessing the compensation and benefits strategy to ensure that the Company continues to attract and maintain the best talents in the market to maximise shareholder value.

Capital and Management Expenditure

At 31 December 2024, Triangle had a cash balance of \$10.89 million.

During the quarter, the Company made the following payments:

- Production expenditure: Normal production operations including transitioning to non-production phase at Cliff Head of \$557K (57.5% in CHJV). During the quarter, the Company paid its 57.5% share in the CHJV operations up to 18th October 2024. Beginning 19th October 2024, all operating expenditures of the CHJV were paid by Pilot Energy as part of the agreement to divest the Company interest in Cliff Head. Pilot Energy also paid \$2 million to Triangle for the operating expenditures from 1st August 2024 to 18th October 2024.
- Exploration and evaluation expenditure: the Company paid \$543K for subsurface work in L7 and EP 437;
- Staff cost: Payments to staff of \$508K; and
- Administration and corporate: other general and administration expenses of \$386K incurred by the Company in other areas of the business.

As at the end of the quarter, the Company held a 50% equity interest in Triangle Energy (Operations) Pty Ltd. This investment is equity accounted for in the Company's financial statements.

Payments to Related Parties of the Company and its Associates

During the quarter ending 31st December 2024, the Company paid \$161K to related parties of the entity and their associates. The payment is broken down as follows:

1. Payments to executive director of \$113K and;
2. Payments to non-executive directors of \$48K.

Shareholder Analysis

At 31st December 2024, the Company had 2,619 shareholders and 2,089,234,027 shares on issue. The Top 20 shareholders held 35.96% of the total issued capital.

On 14th November 2024, the Company held its Annual General Meeting. All resolutions put to members in the meeting were passed.

Information in relation to ASX Listing Rule 5.4.3

At 31st December 2024, the Company held:

- 78.75% participating interest in WA-31-L in the Perth Basin, Western Australia;
- 50% participating interest in Production Licence L7(R1), Perth Basin, Western Australia;
- 50% participating interest in Exploration Permit 437, Perth Basin, Western Australia;
- 50% participating interest in Permit P2628 in the UK; and
- 50% participating interest in Permit P2650 in the UK.

The Group did not acquire or dispose of any other tenements during the quarter. Further permits in the Philippines are awaiting formal award and signing.

Authorised for Release by: Conrad Todd
Managing Director

ENDS

General Shareholder Enquiries: info@triangleenergy.com.au

Notes Regarding Reserves, Contingent and Prospective Resources

1. The Company prepares its Reserves, Contingent Resources and Prospective Resources in accordance with the definitions and guidelines in the Society of Petroleum Engineers (SPE) 2018 Petroleum Resources Management System (PRMS).
2. Triangle holds a 50% interest in L7 (R1) and EP 437 and a 78.75% interest in the Cliff Head production licence WA-31-L
3. The estimates of Prospective Resources reported are stated both as Gross; attributed to 100% joint venture interest and Net; attributed to Triangle's participating interest in the licences.
4. The Prospective Resources for oil lie within EP 437 and L7, while the Prospective Resources for gas lie within permit L7.
5. The estimates of Prospective Resources in L7 and EP 437 are reported as at 11 January 2024.
6. The Prospective Resources in L7 and EP 437 were estimated using the probabilistic method.

Qualified Petroleum Reserves and Resources Evaluator Statement

The information contained in this report regarding the Triangle Energy Reserves and Resources is based on, and fairly represents, information and supporting documentation reviewed by Dr Douglas Gillies who is a full-time employee of Triangle Energy (Global) Ltd holding the position of Subsurface Manager. He holds a Bachelor of Science (Hons) and a PhD (Edinburgh) in geology, is a member of the Society of Petroleum Engineers (SPE) and Petroleum Exploration Society of Australia (PESA) He is a qualified resources estimator in accordance with ASX listing rule 5.41 and has consented to the inclusion of this information in the form and context in which it appears.

About Triangle Energy (Global) Ltd

Triangle Energy (Global) Ltd is an ASX-listed (ASX:TEG) energy explorer based in Perth, Western Australia. The Company has a 78.75% interest in, and is Operator of, the Cliff Head Oil Field, which includes the Arrowsmith Stabilisation Plant.

Triangle also has a 50% share of the Mt Horner L7 production licence and the adjacent EP 437 exploration licence, both located in the Perth Basin.

In the UK, Triangle has a 50% interest in P2628 licence comprising four blocks containing the Cragganmore gas field and licence P2650 comprising 9 blocks in the Outer Moray Firth.

The Company continues to assess acquisition prospects to expand its portfolio of assets.

Appendix 5B

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Name of entity

Triangle Energy (Global) Ltd

ABN

52 110 411 428

Quarter ended ("current quarter")

31 December 2024

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (6 months) \$A'000
1.	Cash flows from operating activities		
1.1	Receipts from customers	-	3,071
1.2	Payments for		
	(a) exploration & evaluation	-	-
	(b) development	-	-
	(c) production	(557)	(2,822)
	(d) staff costs	(508)	(934)
	(e) administration and corporate costs	(386)	(734)
1.3	Dividends received (see note 3)	-	-
1.4	Interest received	59	236
1.5	Interest and other costs of finance paid	-	-
1.6	Income taxes paid	-	-
1.7	Government grants and tax incentives	-	-
1.8	Other (Reimbursement of OPEX)	1,373	1,373
1.9	Net cash from / (used in) operating activities	(19)	190

2.	Cash flows from investing activities		
2.1	Payments to acquire or for:		
	(a) entities	-	-
	(b) tenements	-	-
	(c) property, plant and equipment	-	-
	(d) exploration & evaluation	(543)	(852)
	(e) investments	-	-
	(f) other non-current assets	-	-

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (6 months) \$A'000
2.2	Proceeds from the disposal of:		
	(a) entities	-	-
	(b) tenements	-	-
	(c) property, plant and equipment	230	230
	(d) investments	-	-
	(e) other non-current assets	-	-
2.3	Cash flows from loans to other entities	-	-
2.4	Dividends received (see note 3)	-	-
2.5	Other (receipt from sale of shares)	-	1,264
	Other (loan to associates)	(148)	(1,199)
	Other (loan repayment from associates)	989	1,960
	Other (receipt of deposit - rehabilitation work)	-	82
2.6	Net cash from / (used in) investing activities	528	1,485

3.	Cash flows from financing activities		
3.1	Proceeds from issues of equity securities (excluding convertible debt securities)	-	4,000
3.2	Proceeds from issue of convertible debt securities	-	-
3.3	Proceeds from exercise of options	-	-
3.4	Transaction costs related to issues of equity securities or convertible debt securities	-	(254)
3.5	Proceeds from borrowings	-	-
3.6	Repayment of borrowings	-	-
3.7	Transaction costs related to loans and borrowings	-	-
3.8	Dividends paid	-	-
3.9	Other (provide details if material)	-	-
3.10	Net cash from / (used in) financing activities	-	3,746

4.	Net increase / (decrease) in cash and cash equivalents for the period		
4.1	Cash and cash equivalents at beginning of period	9,747	5,028
4.2	Net cash from / (used in) operating activities (item 1.9 above)	(19)	190

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (6 months) \$A'000
4.3	Net cash from / (used in) investing activities (item 2.6 above)	528	1,485
4.4	Net cash from / (used in) financing activities (item 3.10 above)	-	3,746
4.5	Effect of movement in exchange rates on cash held	631	438
4.6	Cash and cash equivalents at end of period	10,887	10,887

5.	Reconciliation of cash and cash equivalents at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts	Current quarter \$A'000	Previous quarter \$A'000
5.1	Bank balances	10,668	9,684
5.2	Call deposits	-	-
5.3	Bank overdrafts	-	-
5.4	Other (joint venture cash)	219	63
5.5	Cash and cash equivalents at end of quarter (should equal item 4.6 above)	10,887	9,747

6.	Payments to related parties of the entity and their associates	Current quarter \$A'000
6.1	Aggregate amount of payments to related parties and their associates included in item 1	161
6.2	Aggregate amount of payments to related parties and their associates included in item 2	
<i>Note: if any amounts are shown in items 6.1 or 6.2, your quarterly activity report must include a description of, and an explanation for, such payments.</i>		

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

7.	Financing facilities <i>Note: the term "facility" includes all forms of financing arrangements available to the entity.</i> <i>Add notes as necessary for an understanding of the sources of finance available to the entity.</i>	Total facility amount at quarter end \$A'000	Amount drawn at quarter end \$A'000
7.1	Loan facilities	-	-
7.2	Credit standby arrangements	-	-
7.3	Other (please specify)	-	-
7.4	Total financing facilities	-	-
7.5	Unused financing facilities available at quarter end		-
7.6	Include in the box below a description of each facility above, including the lender, interest rate, maturity date and whether it is secured or unsecured. If any additional financing facilities have been entered into or are proposed to be entered into after quarter end, include a note providing details of those facilities as well.		

8.	Estimated cash available for future operating activities	\$A'000
8.1	Net cash from / (used in) operating activities (item 1.9)	(19)
8.2	(Payments for exploration & evaluation classified as investing activities) (item 2.1(d))	(543)
8.3	Total relevant outgoings (item 8.1 + item 8.2)	(562)
8.4	Cash and cash equivalents at quarter end (item 4.6)	10,887
8.5	Unused finance facilities available at quarter end (item 7.5)	-
8.6	Total available funding (item 8.4 + item 8.5)	10,887
8.7	Estimated quarters of funding available (item 8.6 divided by item 8.3)	19.38
<i>Note: if the entity has reported positive relevant outgoings (ie a net cash inflow) in item 8.3, answer item 8.7 as "N/A". Otherwise, a figure for the estimated quarters of funding available must be included in item 8.7.</i>		
8.8	If item 8.7 is less than 2 quarters, please provide answers to the following questions:	
8.8.1	Does the entity expect that it will continue to have the current level of net operating cash flows for the time being and, if not, why not?	
Answer: N.A.		
8.8.2	Has the entity taken any steps, or does it propose to take any steps, to raise further cash to fund its operations and, if so, what are those steps and how likely does it believe that they will be successful?	
Answer: N.A.		

8.8.3 Does the entity expect to be able to continue its operations and to meet its business objectives and, if so, on what basis?

Answer:
N.A.

Note: where item 8.7 is less than 2 quarters, all of questions 8.8.1, 8.8.2 and 8.8.3 above must be answered.

Compliance statement

- 1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- 2 This statement gives a true and fair view of the matters disclosed.

Date: 30 January 2025

Authorised by: By the board
(Name of body or officer authorising release – see note 4)

Notes

1. This quarterly cash flow report and the accompanying activity report provide a basis for informing the market about the entity's activities for the past quarter, how they have been financed and the effect this has had on its cash position. An entity that wishes to disclose additional information over and above the minimum required under the Listing Rules is encouraged to do so.
2. If this quarterly cash flow report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, *AASB 6: Exploration for and Evaluation of Mineral Resources* and *AASB 107: Statement of Cash Flows* apply to this report. If this quarterly cash flow report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.
4. If this report has been authorised for release to the market by your board of directors, you can insert here: "By the board". If it has been authorised for release to the market by a committee of your board of directors, you can insert here: "By the [name of board committee – eg Audit and Risk Committee]". If it has been authorised for release to the market by a disclosure committee, you can insert here: "By the Disclosure Committee".
5. If this report has been authorised for release to the market by your board of directors and you wish to hold yourself out as complying with recommendation 4.2 of the ASX Corporate Governance Council's *Corporate Governance Principles and Recommendations*, the board should have received a declaration from its CEO and CFO that, in their opinion, the financial records of the entity have been properly maintained, that this report complies with the appropriate accounting standards and gives a true and fair view of the cash flows of the entity, and that their opinion has been formed on the basis of a sound system of risk management and internal control which is operating effectively.