

ASX Announcement

July 29, 2016

Report to Shareholders for the Quarter Ended

June 30, 2016

Dear Shareholder,

It's been another quarter of strong progress in the commercialisation of both our CETO 6 wave power technology and our island renewable microgrid business, including the completion of our Investment and Alliance Agreement with microgrid developer Energy Made Clean (EMC) and significant progress being made on island projects, in particular Mauritius and locally on Garden Island. Your company remains in a strong financial position with \$13m cash at bank and access to \$13m in undrawn Government grants and a \$21m debt facility.



The completion of the Agreement between Carnegie and EMC means that work has now begun to deliver microgrid initiatives, the first of which is Carnegie's Mauritius Wave and Microgrid Design Project, where Carnegie will be paid \$800,000 from a partnership between the Australian and Mauritian Governments to deliver study and design activities, focused on high penetration renewable energy microgrids. As part of this Project, Carnegie was delighted to host two representatives from the Central Electricity Board of Mauritius in Perth, which included visits to Carnegie and EMC's offices, along with several knowledge sharing presentations with various project partners including State Government owned utility Western Power.

The rapid progress of our microgrid business is a testament to the innovative and hard-working Carnegie team. In a little over 12 months, rapid progress has been made in broadening Carnegie's product offering and diversifying our business into an adjacent renewables segment that offers rapid growth without technology risk and obvious synergies with our core business. We would expect this progress to continue this quarter with the planned Garden Island Microgrid project expected to reach financial close and to start construction.

In parallel, strong progress has been made in Carnegie's development of CETO 6, with the team advancing the design development phase for our Garden Island CETO 6 project with detailed design expected to be completed later this year ahead of manufacturing and construction. Carnegie also gathered valuable data while carrying out wave tank testing at the UK's University of Plymouth's unique Coastal, Ocean and Sediment (COAST) facility.

Carnegie has continued to execute its strategy of collaborating with world class research organizations and industry partners on CETO and, where possible, leverage third party funding. During the quarter, we extended our relationship with the University of Western Australia with a \$1 million wave energy research project supported by the Australian Renewable Energy Agency (ARENA), focused on reducing the cost of wave energy.

We were pleased to welcome global infrastructure investment company UIL Limited (formerly Utilico Limited) onto the shareholder register via their 100% acquisition of Renewable Energy Holdings PLC. UIL Limited's objective is to maximise shareholder returns by identifying and investing in investments worldwide where the underlying value is not reflected in the market price. UIL has the flexibility to invest in markets worldwide, although most commonly invests in the utilities and infrastructure sectors.

We also witnessed the British referendum to leave the European Union (EU) this quarter. As we've previously noted, the EU has allocated 100's of millions of capital and revenue for the ocean energy sector in Europe, including for projects in the UK. Stage 1 of Carnegie's Wave Hub project – a single 1MW CETO 6 unit – is currently being assessed for European funding. Discussions with the European Commission in Brussels and commentary from Ocean Energy Europe, the industry group of which Carnegie is a board member, both indicate that it is business as usual for the time being. We'd expect to have an outcome on the success or otherwise of this process during Quarter 3.

With our CETO 6 project and our new partnership with EMC combined with advancing both our Garden Island Microgrid and Wave Hub projects, our team is working hard to create significant value, the benefits of which we should see in the second half of 2016.



Dr Michael Ottaviano
CEO & MD

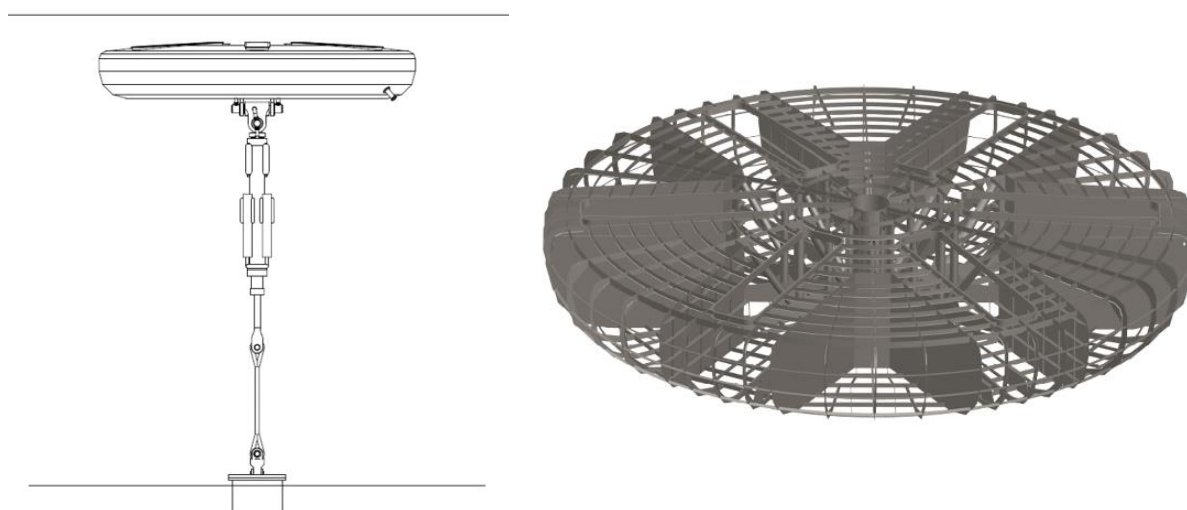
Highlights from the quarter include:

- Financial snapshot
 - AU \$13m cash at bank.
 - AU \$13m undrawn Government grants.
 - AU \$21m undrawn debt facility.
- Perth Project (CETO 5)
 - Received 100% of grant payments from ARENA and the Western Australian Government.
- CETO 6
 - Design activities progressing well including deep engagement with CETO 6 supply chain.
 - Wave Tank Testing completed at University of Plymouth's COAST facility
 - Received \$200k concept design milestone payment from ARENA.
 - Carnegie formed a partnership with the University of Western Australia on a \$1 million wave energy research project.
- Project Pipeline
 - Wave Measuring Buoy deployed off Mauritius as part of Carnegie's Mauritius Wave and Microgrid Design Project.
 - Excellent progress made on local and international project opportunities including advancing Garden Microgrid project.
- Corporate
 - Carnegie invested \$3 million in cash and \$1.5 million in shares to take a 35 per cent stake in EMC.

1. CETO 6 Development

During the quarter, Carnegie continued to advance the design and development of the CETO 6 commercial product platform ahead of the completion of detailed design later this year. Major design work packages are progressing well including with Bosch Rexroth for the Power Take Off and Pump as well design of all main project subsystems including the buoyant actuator, foundation connector and umbilical and export cables. Due to this progress, Carnegie was able to complete the CETO 6 concept design milestone, resulting in a \$200,000 CETO 6 milestone payment from ARENA.

During the quarter, Carnegie also secured the offshore permits and approvals required for the Garden Island CETO 6 project.

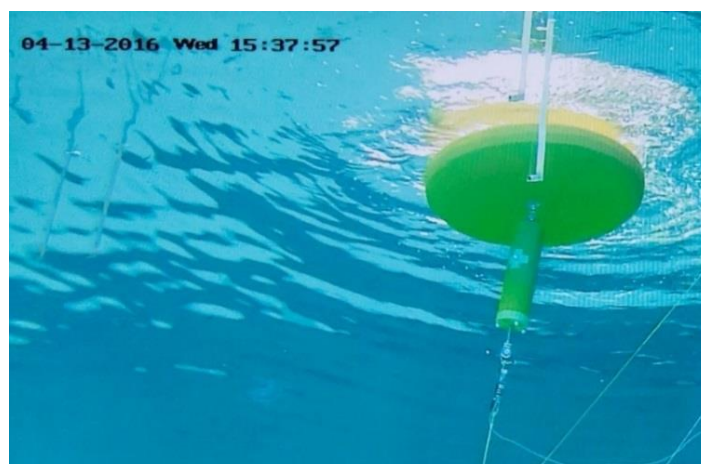


CETO 6 Design Drawings

Carnegie also continued to advance the development of its UK CETO 6 Project at Wave Hub in Cornwall in the South West of England. The Project is currently planned as a two stage development with Stage 1 consisting of a single CETO 6 unit, followed by an expansion to a 10-15MW stage. The Wave Hub facility is a pre-consented, pre-developed site with sub-sea cable and grid connection already in place. As we've previously noted, the EU has allocated 100's of millions of capital and revenue for the ocean energy sector in Europe, including for projects in the UK. Stage 1 of Carnegie's Wave Hub project is currently being assessed for European funding and discussions with the European Commission in Brussels and commentary from Ocean Energy Europe, the industry group of which Carnegie is a board member, both indicate that it is business as usual for the time being. We'd expect to have an outcome on the success or otherwise of this process during Quarter 3.

Early in the quarter, Carnegie undertook a comprehensive wave tank testing programme of its CETO 6 technology design at the University of Plymouth's unique Coastal, Ocean and Sediment (COAST) facility to test the performance of the CETO 6 design across a range of sea states.

Over 340 separate tests were completed throughout the programme with specific outcomes including the measurement of CETO 6 performance across a range of operational and extreme sea states, optimisation of Carnegie's preferred Power Take Off (PTO) system operation and control, validation of Carnegie's in-house modelling suite and detailed and validated load case for CETO system design.



CETO 6 model undergoing testing at the University of Plymouth's COAST Lab

The commencement of this testing coincided with discussions with leading academic and industry experts aimed at exploring opportunities to support CETO wave development in the UK. Carnegie also used this opportunity to hold a seminar hosted by the University of Plymouth and attended by members of the Partnership for Research in Marine Renewable Energy (PRIMaRE).



(from left to right) Professor Deborah Greaves, CWE UK's CEO Mr Tim Sawyer, Commercial Director for Wave Hub Stuart Herbert, Associate Professor (Reader) in Coastal Dynamics Modelling (Wave Hub) Dr Daniel Conley.

Carnegie commences \$1 million wave energy research project with the University of Western Australia

The quarter saw Carnegie, alongside the University of Western Australia (UWA), commence work on their innovative research project. The project will investigate the optimal number, size, arrangement and location of wave energy converters in order to minimise the cost of installation and infrastructure while maximising power output.

UWA has now hired a highly credentialed research associate to aid in the project. UWA partners also travelled to Carnegie's Wave Tank Testing at Plymouth University in the UK in a bid to speed up the understanding of Carnegie's processes and research methods.

The Project, supported by \$994,000 in funding from the Australian Renewable Energy Agency (ARENA), aims to reduce the cost of wave energy converters by producing the following outcomes:

1. New design guidelines and tools for how to optimally place wave energy arrays along coastlines.
2. Guidelines and tools to identify and design optimal secondary mooring line systems.
3. A probabilistic foundation design method for wave energy converters.
4. An integrated approach using the three points above to optimise wave energy array location and arrangement optimising power output, while minimising foundation cost.

Carnegie Chief Technology Officer, Jonathan Fievez, said the organisation was proud to be working alongside UWA in what will be a world first study.

"The research focus is on the interactions between wave energy, convertor location, array configuration, bathymetry and geotechnical characteristics to reduce costs," he said. "We are excited to begin the project with the outcomes of this project to be applied to the development of our CETO technology."



**The University of Western Australia's Centre for Offshore Foundation Systems
Centrifuge facility**

As announced last year, Carnegie is also working with UWA's Centre for Offshore Foundations Systems on a separate Australian Research Council (ARC) linkage project to research and develop more efficient anchoring systems. Both projects leverage UWA's world class capability for developing and proving innovative anchoring solutions for offshore applications.

Partnering with UWA is part of Carnegie's strategic approach to work with specialist research institutions and industry partners to develop innovations designed to be incorporated into the CETO technology, which have the potential to decrease costs and/or improve unit performance. Such research areas include foundations, advanced control systems and the power take off system.

Completion of CETO 5 Operations and Grant Funding Update

During the quarter, Carnegie received the final milestone payment of \$935,080 from ARENA for the successful completion of the Project, including 12 months of operation. This final milestone marks the end of the ARENA Perth Project funding agreement and brings the total ARENA funds received for the Project to \$13.1m.

Carnegie has previously announced the receipt of all Western Australian Government grant funding for the CETO 5 project including for the required operational period. Carnegie has met all the requirements of its LEED funding agreement and received 100 per cent of the grant payments from the Western Australian Government.

2. Island and Microgrid Activities

Mauritius Wave and Microgrid Design Project

During the quarter, Carnegie's Mauritius project made great progress with the successful deployment and commissioning of a wave monitoring buoy off the south coast of Mauritius, carried out in conjunction with its Mauritian Project partners; The Mauritian Research Council (MRC) and Australia's High Commission-Mauritius. The project will see Carnegie be paid \$800,000 through a partnership between the Australian and Mauritian Governments to deliver study and design activities for initiatives focused on high penetration renewable energy microgrids on Mauritius and its neighbouring island of Rodrigues. Carnegie will contribute \$190,000 of in-kind and technical support.



Wave Buoy Deployed off the south coast of Mauritius

The project will deliver three outcomes throughout 2016, including:

1. A renewable energy roadmap for Mauritius, including: technical, commercial and financial feasibility of high penetration renewable energy.
2. An assessment of the Mauritian wave energy resource and the identification of a preferred site for a commercial CETO wave energy project.
3. The design of a microgrid powered desalination plant on the Mauritian island of Rodrigues.

The deployment of the Wave Monitoring Buoy falls under work package number two; assess the wave energy resource, site conditions and priority sites for commercial CETO wave energy devices. Carnegie's Alliance Partner, Energy Made Clean, are involved in the delivery of work package one and three.

The purpose of this deployment is to gather data in order to quantify the wave energy resource in support of a potential CETO wave energy project in Mauritius. Such a project will be capable of producing electricity as well as desalinated water from an untapped and abundant renewable energy resource. The wave buoy will collect data for a minimum period of 6 months.

Following the deployment of the Wave Buoy, two representatives from the Central Electricity Board of Mauritius (CEB) visited Carnegie and Energy Made Clean (EMC) in Perth, to continue progress on the Mauritius project and participate in knowledge sharing meetings.

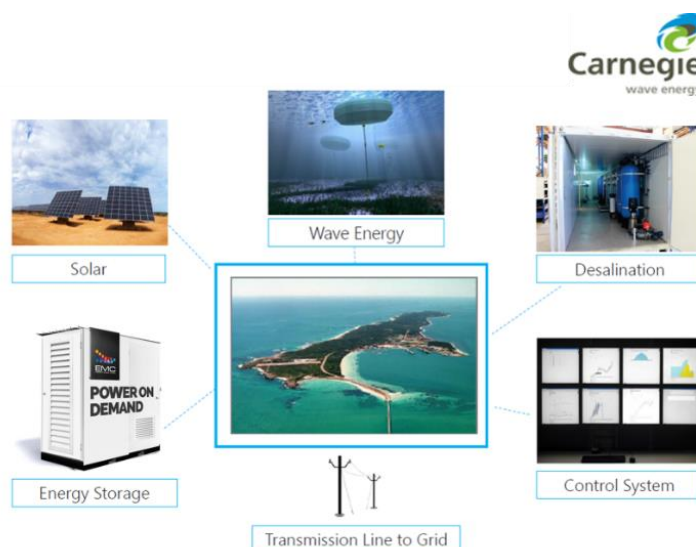
The CEB is the only power utility in Mauritius and are responsible for power generation, procurement, distribution and retailing. The visit was organised by the Carnegie and EMC project teams to give the CEB a better understanding of Australian approaches for dealing with higher penetration of renewables into the power grid.

The pair attended presentations by Horizon Power, Northern Territory Power, Western Power and EMC on micro-grid project challenges, design and implementation strategies. The visit also included a tour of Carnegie's CETO 5 wave energy converter on display at the Australian Marine Complex, along with a visit to CWE's wave integrated micro-grid site on Garden Island. Following this, the two representatives travelled to EMC's facility to see battery energy storage systems (BESS) being assembled and tested.

Before departing, Mauritius project discussions were held in regards to wave energy converters, solar PV, battery energy storage systems and how these can be integrated into the grid to help Mauritius achieve higher penetration of renewables.

Garden Island Microgrid Project

Carnegie continues to develop its first Australian Microgrid Project making good progress on design, approvals and financing for its planned Garden Island Microgrid Project. This project is planned to use CETO 6 units as part of a microgrid including wave, solar and battery storage. It remains on track to reach financial close and start construction in quarter 3, 2016.



3. Corporate Activities

Carnegie & EMC Alliance and Investment Transaction Completed and First Joint Project Commenced

Perhaps most notably in the quarter, Carnegie was pleased to advise that its Investment and Alliance Agreement with Western Australian-based Energy Made Clean (EMC) was executed with Carnegie Chief Executive Officer, Dr Michael Ottaviano, appointed to the EMC board. This followed the approval of the Agreement by Energy Made Clean Limited shareholders at an Extraordinary General Meeting held on 18th April 2016.

The completion of the Agreement meant that Carnegie and EMC have now begun working to deliver microgrid initiatives, the first of which is Carnegie's Mauritius Wave and Microgrid Design Project.



Carnegie CEO Dr. Michael Ottaviano (left) with EMC CEO John Davidson (right)

Carnegie Chief Executive Officer, Dr Michael Ottaviano, said commencing work on the Project marked the beginning of what he believes will be a strong and enduring strategic alliance with EMC.

“Our strategy for island markets is to deliver our CETO wave technology as part of an integrated microgrid solution,” he said.

“The completion of the Carnegie/EMC Investment and Alliance Agreement means we now have a powerful capability to do just that.”

Dr Ottaviano said the Agreement – which saw Carnegie invest \$1.5 million in Carnegie shares and \$3 million in cash to take a 35 per cent stake in EMC – will see the companies share a joint focus on the delivery of a combination of renewable energies.

“The way the alliance agreement is structured means both parties can reap the benefits of working together while individually focusing on our respective core businesses,” he said.

“For Carnegie that remains the commercialisation of CETO.”

During the quarter, EMC completed a number of significant projects including the delivery of six solar/battery/diesel systems (standalone power system or “SPS”) to WA State Government owned utility Western Power and an innovative grid-connected battery energy storage system (BESS) to New Zealand utility, Alpine Energy, with a 142kWh capacity capable of storing enough power for 20 households for one hour during peak periods.

Company Presentations

The quarter provided several opportunities for Carnegie to further its national and international exposure through several presentations including; at the All Energy Conference in Glasgow, the Asia Clean Energy Forum in Manila, the Clean Energy Council Australian Clean Energy Summit in Sydney, the Seanergy Conference in Biarritz and the PRIMaRE Conference in the UK.

These platforms brought together the world’s leading ocean energy delegates to share knowledge, showcase technologies and meet new international partners, investors and suppliers. They also attracted industry stakeholders to share knowledge and experiences on traditional, hybrid and innovative power solutions in remote areas and provided a platform to highlight current installations, systems, projects and share views and perspectives on project economics, finance and logistic capabilities.

About Carnegie

[Carnegie Wave Energy Limited](#) is an Australian, ASX-listed (ASX:CWE) wave energy technology developer. Carnegie is the 100% owner and developer of the CETO Wave Energy Technology intellectual property. Carnegie is focussed on commercial opportunities in key target markets including UK, Europe and remote islands. Carnegie also owns 35% of leading Australian battery/solar microgrid EPC, Energy Made Clean, with whom Carnegie has a Strategic Alliance agreement focused on delivering mixed renewable microgrid projects to islands and remote and fringe of grid communities.

About CETO

The CETO system is different from other wave energy devices as it operates under water where it is safer from large storms and invisible from the shore. CETO technology characteristics include:

- Converts ocean wave energy into zero-emission electricity and desalinated water.
- Environmentally friendly, has minimal visual impact and attracts marine life.
- Fully-submerged in deep water, away from breaking waves and beachgoers.

Perth Wave Energy Project ('PWE') Fact File

- In 2015 PWE was the world's only operating commercial-scale CETO grid and desalinated water connected wave energy project.
- PWE was supported by \$13.1m funding from the Australian Renewable Energy Agency.
- PWE was supported by \$7.3 million from the Government of Western Australia's Low Emissions Energy Development (LEED) Fund. This is part of a larger \$10 million LEED grant, awarded to Carnegie by the Western Australian Government, to support the development of the CETO technology from concept through to completion of PWE.
- The Desalination Pilot was supported by a \$1.27m AusIndustry grant from the Clean Technology Innovation Program.
- Provided clean, renewable energy and potable desalinated water to Australia's largest naval base, HMAS Stirling, on Garden Island in Western Australia.

CETO 6 Project Fact File

The CETO 6 unit has a targeted 1MW (1000kW) power capacity, some four times of the current CETO 5 generation being used in the Perth Project. It will have a superior efficiency, lower capital and maintenance costs than any CETO product generation developed to date. The CETO 6 Project is supported by \$11m in Australian Government grant funding through the Australian Renewable Energy Agency's Emerging Renewables Program and a five year \$20 million loan facility from the Commonwealth Bank. The clean, renewable energy generated by the Project will be sold to the Australian Department of Defence at Australia's largest naval base, HMAS Stirling, on Garden Island in Western Australia.

Mauritius Project Fact File

The island of Mauritius has been identified as an attractive site for Carnegie's CETO technology and the installation of a micro-grid, to allow the island to become energy independent and taken 'off-grid'. After signing a MoU with the Mauritian Research Council and deploying a wave monitoring buoy off the south coast of Mauritius, Carnegie's world first renewable wave energy micro-grid project is now well underway.

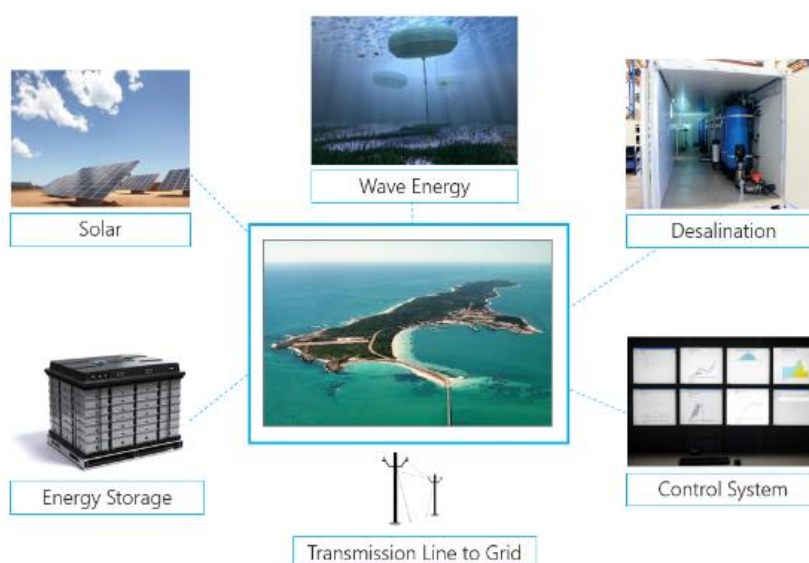
The Mauritius Project is broken into 3 work packages:

1. A high penetration renewable energy roadmap for Mauritius, including technical, commercial and financial feasibility
2. Assess the wave energy resource, site conditions and priority sites for commercial CETO wave energy devices
3. Design a decentralised micro-grid for the Island of Rodrigues, offering battery storage and control systems that enable higher renewable energy penetration (including wave).

About Microgrids

A micro-grid is a discrete energy system made up of distributed energy sources that are capable of operating independently from the main power grid. Renewable micro-grids that combine multiple renewable energy generation sources (e.g. solar, wind and wave) take advantage of different renewable energy profiles at different times of day, and with different seasonal variation, to reduce the amount of energy storage and diesel generation required.

Renewable micro-grids can be used to cut costs, cut greenhouse gas emissions, and in the case of high penetration renewable micro-grids, allow communities to be more energy independent and more environmentally sustainable. The precise mix of renewable sources, energy storage, fossil fuel and desalination will depend on the mix of renewable resources available locally and the needs of the customer.



About ARENA

ARENA was established by the Australian Government to make renewable energy technologies more affordable and increase the supply of renewable energy in Australia. ARENA invests in renewable energy projects, supports research and development activities, boosts job creation and industry development, and increases knowledge about renewable energy. ARENA has a portfolio of more than 240 supported projects and is actively seeking new projects to fund in 2016.

About Energy Made Clean

[Energy Made Clean](#) are one of Australia's most successful specialist Engineering Procurement Construction (EPC) cleantech businesses, with several medium and high penetration microgrids delivered, several major projects under construction and a growing pipeline of new opportunities both within Australia and internationally. EMC is focused on the expansion of its scope and capabilities to service the accelerating demand for commercially-viable cleantech products and services.

About Mauritius Research Council

The Mauritius Research Council acts as a central body to advise Government on Science and Technology issues and to influence the direction of technological innovation by funding research projects in areas of national priority and encouraging strategic partnerships.

For more information:

Dr Michael Ottaviano
CEO & Managing Director
Carnegie Wave Energy Limited
+61 8 9335 3993
enquiries@carnegiewave.com
Website: www.carnegiewave.com



Appendix 4C

Quarterly report for entities admitted on the basis of commitments

Introduced 31/3/2000. Amended 30/9/2001, 24/10/2005.

Name of entity

CARNEGIE WAVE ENERGY LIMITED

ABN

69 009 237 736

Quarter ended ("current quarter")

30 June 2016

Consolidated statement of cash flows

| Cash flows related to operating activities | | Current quarter \$A'000 | Year to date (12 months) \$A'000 |
|--|---|----------------------------|--|
| 1.1 | Receipts from customers | - | 123 |
| 1.2 | Payments for (a) staff costs* | (865) | (2,947) |
| | (b) advertising and marketing | (4) | (58) |
| | (c) research and development | (1,876) | (8,037) |
| | (d) leased assets | (8) | (34) |
| | (e) other – corporate overheads & working capital | (767) | (2,349) |
| 1.3 | Dividends received | - | - |
| 1.4 | Interest and other items of a similar nature received | 68 | 280 |
| 1.5 | Interest and other costs of finance paid | (62) | (158) |
| 1.6 | Income taxes refunded | - | 14,050 |
| 1.7 | Other - | | |
| | (a) ERP, LEED and AusIndustry Grant Funding Receipts | 998 | 1,285 |
| | (b) Royalty Income | 158 | 1,034 |
| Net operating cash flows | | (2,358) | 3,189 |

Notes

- a. The staff costs (a) exclude payroll related to research and development activities, those payroll costs are included in research and development (c).

Appendix 4C
Quarterly report for entities
admitted on the basis of commitments

| | Current quarter \$A'000 | Year to date (12 months) \$A'000 |
|---|----------------------------|--|
| 1.8 Net operating cash flows (carried forward) | (2,358) | 3,189 |
| Cash flows related to investing activities | | |
| 1.9 Payment for acquisition of: | | |
| (a) businesses (item 5) | - | - |
| (b) equity investments | (3,176) | (3,176) |
| (c) intellectual property | - | - |
| (d) physical non-current assets | (8) | (199) |
| (e) other non-current assets | - | - |
| 1.10 Proceeds from disposal of: | | |
| (a) businesses (item 5) | - | - |
| (b) equity investments | - | - |
| (c) intellectual property | - | - |
| (d) physical non-current assets | - | - |
| (e) other non-current assets | - | - |
| 1.11 Loans to other entities | - | - |
| 1.12 Loans repaid by other entities | - | - |
| 1.13 Other (provide details if material) | - | - |
| | (3,184) | (3,375) |
| Net investing cash flows | | |
| 1.14 Total operating and investing cash flows | (5,542) | (186) |
| Cash flows related to financing activities | | |
| 1.15 Proceeds from issues of shares, options, etc. | - | 7,467 |
| 1.16 Proceeds from sale of forfeited shares | - | - |
| 1.17 Proceeds from borrowings | - | - |
| 1.18 Repayment of borrowings | - | - |
| 1.19 Dividends paid | - | - |
| 1.20 Other – Proceeds from issue of convertible notes | - | - |
| | - | 7,467 |
| Net financing cash flows | | |
| Net increase (decrease) in cash held | (5,542) | 7,281 |
| 1.21 Cash at beginning of quarter/year to date | 18,152 | 5,329 |
| 1.22 Exchange rate adjustments to item 1.20 | - | - |
| 1.23 Cash at end of quarter | 12,610 | 12,610 |

Notes

b. The cash at the end of the quarter excludes the following cash receipts:

- A royalty income payment of \$225,327 for the quarter ended 30 June 2016 which was received on the 15th July 2016.

+ See chapter 19 for defined terms.

Payments to directors of the entity and associates of the directors

Payments to related entities of the entity and associates of the related entities

| | | Current quarter \$A'000 |
|------|--|----------------------------|
| 1.24 | Aggregate amount of payments to the parties included in item 1.2 | 340 |
| 1.25 | Aggregate amount of loans to the parties included in item 1.11 | - |
| 1.26 | Explanation necessary for an understanding of the transactions <div style="border: 1px solid black; padding: 5px; margin-top: 5px;"> Payments to Directors are consulting fees, salary and superannuation. </div> | |

Non-cash financing and investing activities

- 2.1 Details of financing and investing transactions which have had a material effect on consolidated assets and liabilities but did not involve cash flows

On April 19, 2016, the company issued 44,117,647 ordinary shares at a deemed issue price of \$0.034 per share, representing \$1.5 million as part of the acquisition costs to acquire a 35% stake in Energy Made Clean (EMC) group.

- 2.2 Details of outlays made by other entities to establish or increase their share in businesses in which the reporting entity has an interest

Nil

Financing facilities available

Add notes as necessary for an understanding of the position. (See AASB 1026 paragraph 12.2).

| | Amount available \$A'000 | Amount used \$A'000 |
|--|-----------------------------|------------------------|
| 3.1 Loan facilities – Convertible Notes & Senior Debt Facility | 24,690 | 3,690 |
| 3.2 Credit standby arrangements | - | - |
| 3.3 Government grant funding facilities | 13,000 | 250 |

- c. The loan facilities includes a \$21 million senior debt loan facility with the Commonwealth Bank of Australia which has not yet been drawn upon.

+ See chapter 19 for defined terms.

Appendix 4C
Quarterly report for entities
admitted on the basis of commitments

Reconciliation of cash

| Reconciliation of cash at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts is as follows. | | Current quarter \$A'000 | Previous quarter \$A'000 |
|---|---|----------------------------|-----------------------------|
| 4.1 | Cash on hand and at bank | 2,200 | 5,502 |
| 4.2 | Deposits at call | 6,000 | 8,500 |
| 4.3 | Bank overdraft | - | - |
| 4.4 | Other (provide details) – <i>Guarantee facilities</i> | 4,410 | 4,150 |
| Total: cash at end of quarter (item 1.23) | | 12,610 | 18,152 |

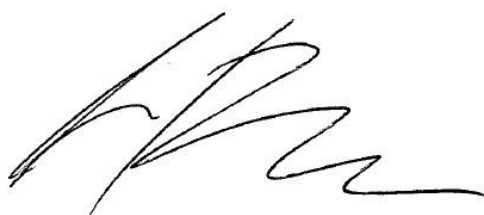
Acquisitions and disposals of business entities

| | Acquisitions (Item 1.9(a)) | Disposals (Item 1.10(a)) |
|---|-------------------------------|-----------------------------|
| 5.1 Name of entity | - | - |
| 5.2 Place of incorporation or registration | - | - |
| 5.3 Consideration for acquisition or disposal | - | - |
| 5.4 Total net assets | - | - |
| 5.5 Nature of business | - | - |

Compliance statement

- 1 This statement has been prepared under accounting policies which comply with accounting standards as defined in the Corporations Act (except to the extent that information is not required because of note 2) or other standards acceptable to ASX.)
- 2 This statement does give a true and fair view of the matters disclosed.

Sign here:



Print name: AIDAN FLYNN Company Secretary

Date: 29 July 2016

+ See chapter 19 for defined terms.

Notes

1. The quarterly report provides a basis for informing the market how the entity's activities have been financed for the past quarter and the effect on its cash position. An entity wanting to disclose additional information is encouraged to do so, in a note or notes attached to this report.
2. The definitions in, and provisions of, *AASB 1026: Statement of Cash Flows* apply to this report except for the paragraphs of the Standard set out below.
 - 6.2 - reconciliation of cash flows arising from operating activities to operating profit or loss
 - 9.2 - itemised disclosure relating to acquisitions
 - 9.4 - itemised disclosure relating to disposals
 - 12.1(a) - policy for classification of cash items
 - 12.3 - disclosure of restrictions on use of cash
 - 13.1 - comparative information
3. Accounting Standards. ASX will accept, for example, the use of International Accounting Standards for foreign entities. If the standards used do not address a topic, the Australian standard on that topic (if any) must be complied with.

+ See chapter 19 for defined terms.