

Appendix 4D

Half year report

1. Company details

Name of entity

Kalina Power Limited

ABN or equivalent company
reference

Half year ended ('current period')

Half year ended ('previous period')

24 000 090 997	31 December 2024	31 December 2023
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2. Results for announcement to the market

\$A

2.1 Revenues from ordinary activities						Down	0%	to	0
2.2 Loss from ordinary activities after tax attributable to members						Down	<9%	to	(2,188,772)
2.3 Net Loss for the period attributable to members						Down	<9%	to	(2,188,772)
2.4 Dividends						Amount per security		Franked amount per security	
Interim dividend declared						Nil ¢		Nil ¢	
2.5 +Record date for determining entitlements to the dividend.						Not applicable			
2.6 The total loss of the consolidated entity attributable to the owners of the parent for the half year ended 31 December 2024 was \$2,188,772									

3. NTA backing

	Current period	Previous corresponding Period
Net tangible asset backing per ordinary security	(0.09) c	(0.15) c

4.1 Control gained over entities

Name of entity (or group of entities)	n/a
Date control gained	n/a
Contribution of such entities to the reporting entity's profit/ (loss) from ordinary activities during the period (where material).	n/a
Profit (loss) from ordinary activities and extraordinary items after tax of the controlled entity (or group of entities) for the whole of the previous corresponding period.	n/a

4.2 Loss of control over entities

Name of entity (or group of entities)	n/a
Date control lost	n/a
Contribution of such entities to the reporting entity's profit/ (loss) from ordinary activities during the period (where material).	n/a
Consolidated profit/(loss) from ordinary activities of the controlled entity (or group of entities) whilst controlled during the whole of the previous corresponding period (where material).	n/a

5. Dividends

Individual dividends per security

		Date dividend is payable	Amount per security	Franked amount per security at 30% tax	Amount per security of foreign source dividend
	Interim dividend: Current year	Nil	¢	¢	¢
	Previous year	Nil	¢	¢	¢

6. Foreign entities

n/a

7. If the accounts are subject to audit dispute or qualification, details are described below

n/a

Sign here:



Date: 28 February 2025

Print name: Kesh Thurairasa, Company Secretary

KALINA POWER LIMITED

ABN 24 000 090 997

Half-year financial report for the half-year ended 31 December 2024

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CORPORATE DIRECTORY

Directors:	Mr Stephen White Mr Ross MacLachlan Mr Tim Horgan Mr Matt Jenkins Dr Malcolm Jacques Mr Peter Littlewood	Chairman Chief Executive Officer Executive Director Executive Director (from 1 December 2024) Non-executive Director Non-executive Director
Company Secretary:	Mr Kesh Thurairasa	
Registered Office:	Suite 6, 795, Glenferrie Road Hawthorn VIC 3122 Telephone: + 61 3 9236 2800 Facsimile: + 61 3 9818 3656	
Principal Place of Business:	Suite 6, 795 Glenferrie Road Hawthorn VIC 3122 Telephone: + 61 3 9236 2800 Facsimile: + 61 38 9818 3656	
Share Registry:	Computershare Registry Services Pty Limited Yarra Falls, 452 Johnston Street, Abbotsford, Vic, Australia, 3067 Telephone: 1800 564 6253	
Bankers:	Commonwealth Bank of Australia 385 Bourke Street Melbourne VIC 3000	
Auditors:	HLB Mann Judd Level 9, 550 Bourke Street Melbourne VIC 3000 Telephone: + 61 3 9606 3888 Facsimile: + 61 3 9606 3800	
Solicitors:	Gadens Lawyers Level 13, Collins Arch, 447 Collins Street Melbourne VIC 3000	
Stock Exchange:	The Company is listed on the Australian Securities Exchange. ASX code: KPO	
Other Information:	KALINA POWER LIMITED, incorporated and domiciled in Australia, is a publicly listed company limited by shares.	

Directors' report

The directors of KALiNA Power Limited present the interim financial report of the company and its subsidiaries ("the consolidated entity" or "the group") for the half-year ended 31 December 2024. In order to comply with the provisions of the *Corporations Act 2001*, the directors report as follows:

The names of the directors of the company during or since the end of the half-year are:

Mr Stephen White (Chairman)
Mr Ross MacLachlan (CEO and Managing Director)
Mr Tim Horgan (Executive Director)
Mr Matt Jenkins (Executive Director) (from 1 December 2024)
Dr Malcolm Jacques (Non-executive Director)
Mr Peter Littlewood (Non-executive Director)

Review of operations

The total loss of the consolidated entity attributable to the owners of the parent for the half year ended 31 December 2024 was \$2,188,772 (2023: loss \$2,413,902). This equates to a basic loss per share of 0.09 cents (2023: basic loss per share of 0.15 cents). KALiNA raised \$2,535,997 before cost through a fully underwritten rights issue.

During the period the Company provided several announcements on the progress of its wholly owned Canadian subsidiary, KALiNA Distributed Power ("KDP") regarding the project development of its Alberta-based portfolio of strategically located power plants that will incorporate CO₂ capture and sequestration.

- KDP signed multiple non-binding MOUs with natural gas producers providing formal expressions of interest and a framework of commercial terms under which each toller can work with KDP to finalize definitive tolling agreements in advance of each plant reaching a final investment decision ("FID").
- KDP also executed a Memorandum of Understanding ("MOU"), in the form of a detailed non-binding term sheet with Crusoe a substantial, well capitalized US-based data centre developer to jointly develop AI-focused Crusoe data centres co-sited with KDP's near-zero emissions natural gas-fired power plants incorporating CO₂ capture and sequestration in Alberta, Canada. Subsequent to the Period KDP, executed a multi-year Framework Agreement with Crusoe that establishes the commercial relationship and a path forward to formalize each project through the negotiation and execution of individual Project Development Agreements.
- KDP worked to expand its portfolio of secured strategic sites in response to the increased power needs for the growing AI data centre activity in Alberta as it is becoming one of the world's top data centre destinations. Subsequent to the quarter the Company announced it had formally secured site control at two new locations in the Crossfield and Clairmont areas of Alberta by way of options to purchase until the end of 2027 and 2028. KDP is now developing five secured sites with a potential aggregated capacity to deploy, over time, approximately 1.7 GW of its Power-CCS plants.
- KDP filed the Systems Access Service Requests ("SASR") for electrical interconnection at all of its locations. This included making strategic filings for each of the two new locations well in advance of negotiating the terms of each respective option to purchase. The five SASR applications have been accepted into the AESO Cluster 2 intake process and individual interconnection studies and evaluations by the AESO are underway.

KDP noted sales activity during the period for various sites in comparable stages of development to those in its portfolio and began informal discussions to better understand which companies were active and what possible values could be achieved. Subsequent to the period this sales activity increased with two public announcements of transactions with prices that were material. Accordingly, KDP has engaged with multiple parties to better inform the Company of the realizable values of KDP project sites which are not included in the Framework Agreement with Crusoe. The Company will consider the potential near-term sale of one or more of these sites to fund the project development costs of KDP's portfolio.

KDP continued to engage with its advisors and a number of strategic and financial investors in ongoing due diligence and discussions for the purpose of funding KDP's portfolio of projects. As an important part of this effort, Matthew Jenkins increased his engagement with the Company to that of an Executive Director effective 1 December 2024.

During the period the Company completed a placement and undertook a fully underwritten pro rata non-renounceable entitlement offer ("Entitlement Offer") to raise a total of \$2,535,997 (before expenses). The Entitlement Offer was strongly supported by management and existing large shareholders and involved the issue of approximately 103,599,750 shares to

raise A\$1,035,997 (before expenses). The Placement involved the issue of 150,000,000 shares at \$0.01 per new share to raise A\$1,500,000 (before expenses). The raising provided working capital for Kalina Power and funding of KDP's project development costs.

Significant changes in state of affairs

Other than items referred to in the review of operations, there were no other significant changes in the state of affairs of the Group during the period.

- During the period the Company raised \$1,500,000 before costs from a placement of 150,000,000 ordinary shares at 1 cent per share,
- During the period the Company issued 103,599,750 ordinary shares at 1 cent per share to raise 1,035,997 before costs.

Corporate

Included in the Group loss of \$2,188,772 (2023: \$2,413,902) is an amount of \$1,048,545 (2023: \$864,509) related to Alberta project development expenses.

Subsequent events

- On 5 February 2025, the Company announced that its wholly owned Canadian subsidiary, KALiNA Distributed Power Limited ("KDP") has entered into a multi-year Framework Agreement with Crusoe for the joint development of Crusoe's AI Data Centre Projects co-sited with KDP's 170 MW near-zero emissions natural gas power plants using carbon capture and sequestration ("Power-CCS") in Alberta, Canada (the "Co-Sited Projects"). The Framework Agreement supports the establishment of Crusoe's Data Centre footprint in Alberta in a sustainable and commercially scalable manner by utilizing KDP's near-zero-emissions power under a contracting arrangement which complies with Alberta's self-supply requirements.
- On 10 February 2025, the Company announced that it has expanded its secured land portfolio for the development of its projects to power AI data centre activity in Alberta, Canada; one of the world's top data centre destinations.

The portfolio is being developed by the Company's 100%-owned Canadian subsidiary, KALiNA Distributed Power ("KDP") and is comprised of multiple ~170MW natural gas-fired combined cycle power plants incorporating Carbon Capture and Sequestration ("Power-CCS"). The Company has formally secured site control at two new locations in the Crossfield and Clairmont areas of Alberta by way of options to purchase until the end of 2027 and 2028. The 180-acre Clairmont site has the capacity for one 170 MW Power CCS plant. The 320-acre Crossfield site has the capacity for at least three 170 MW Power CCS plants. Capacity potential is determined by factors such as usable acreage, electrical transmission details, natural gas availability and CO2 sequestration capacity.

Under the agreements, KDP has ongoing commitments to retain the options referred to above unless KDP elects to exercise or cancel the respective options. Collectively, current commitments include a \$300,000 CAD payment in 2025 and further annual payments of \$50,000 CAD.

- The Company is in the process of completing a placement of approximately \$1.5 million in March 2025 and followed by a rights issue to raise approximately a further \$1.0 million which is to be completed by April 2025. This matter is discussed further in Note 1.

Apart from the above no events or matters have arisen which significantly affected or may significantly affect the operations of the group, the results of those operations or the state of affairs of the group in future financial years.

Auditor's independence declaration

The auditor's independence declaration is included on page 6 of the half-year financial report.

Signed in accordance with a resolution of directors made pursuant to S.306(3) of the Corporations Act 2001.

On behalf of the Directors



Ross MacLachlan
Managing Director
Melbourne, 28 February 2025

Independent Auditor's Review Report to the Members of Kalina Power Limited

REPORT ON THE HALF-YEAR FINANCIAL REPORT

Conclusion

We have reviewed the half-year financial report of Kalina Power Limited ("the Company"), which comprises the consolidated statement of financial position as at 31 December 2024, the consolidated statement of profit or loss and other comprehensive income, the consolidated statement of changes in equity and the consolidated cash flow statement for the half-year ended on that date, including material accounting policy information and the directors' declaration, for the Group comprising the Company and the entities it controlled at the half-year end or from time to time during the half-year.

Based on our review, which is not an audit, we have not become aware of any matter that makes us believe that the accompanying half-year financial report of the Group does not comply with the *Corporations Act 2001* including:

- (a) giving a true and fair view of the Group's financial position as at 31 December 2024 and of its performance for the half-year ended on that date; and
- (b) complying with Accounting Standard AASB 134 *Interim Financial Reporting* and the *Corporations Regulations 2001*.

Material Uncertainty Related to Going Concern

We draw attention to Note 1 Going Concern in the interim financial report, which indicates that the Group has a net deficiency of assets over liabilities of \$2,736,946 as at 31 December 2024 and incurred a loss before tax of \$2,203,601 for the 6-month period ended 31 December 2024 (2023: loss of \$2,459,777) and its net cash outflow from operations was \$1,792,141 (2023: outflow of \$2,221,992). As stated in Note 1 Going Concern, these events or conditions indicate that a material uncertainty exists that may cast significant doubt on the Group's ability to continue as a going concern. Our conclusion is not modified in respect of this matter.

Basis for Conclusion

We conducted our review in accordance with ASRE 2410 *Review of a Financial Report Performed by the Independent Auditor of the Entity*. Our responsibilities are further described in the *Auditor's Responsibilities for the Review of the Financial Report* section of our report. We are independent of the Group in accordance with the auditor independence requirements of the *Corporations Act 2001* and the ethical requirements of the Accounting Professional and Ethical Standards Board's APES 110 *Code of Ethics for Professional Accountants (including Independence Standards)* (the Code) that are relevant to our audit of the annual financial report in Australia. We have also fulfilled our other ethical responsibilities in accordance with the Code.

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We confirm that the independence declaration required by the *Corporations Act 2001* which has been given to the directors of the Company, would be in the same terms if given to the directors as at the time of this auditor's review report.

Responsibility of the Directors for the Financial Report

The directors of the Company are responsible for the preparation of the half-year financial report that gives a true and fair view in accordance with Australian Accounting Standards and the *Corporations Act 2001* and for such internal control as the directors determine is necessary to enable the preparation of the half-year financial report that gives a true and fair view and is free from material misstatement, whether due to fraud or error.

Auditor's Responsibility for the Review of the Half Year Financial Report

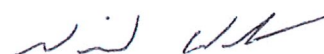
Our responsibility is to express a conclusion on the half-year financial report based on our review. ASRE 2410 requires us to conclude whether we have become aware of any matter that makes us believe that the half-year financial report is not in accordance with the *Corporations Act 2001* including giving a true and fair view of the Group's financial position as at 31 December 2024 and its performance for the half-year ended on that date, and complying with Accounting Standard AASB 134 *Interim Financial Reporting* and the *Corporations Regulations 2001*.

A review of a half-year financial report consists of making enquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with Australian Auditing Standards and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.



HLB Mann Judd
Chartered Accountants

Melbourne
28 February 2025



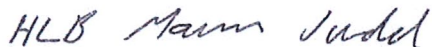
Nick Walker
Partner

AUDITOR'S INDEPENDENCE DECLARATION

As lead auditor for the review of the interim consolidated financial report of Kalina Power Limited for the half-year ended 31 December 2024, I declare that, to the best of my knowledge and belief, there have been no contraventions of:

- (a) the auditor independence requirements of the *Corporations Act 2001* in relation to the review; and
- (b) any applicable code of professional conduct in relation to the review.

This declaration is in respect of Kalina Power Limited and the entities it controlled during the period.



HLB Mann Judd
Chartered Accountants

Melbourne
28 February 2025



Nick Walker
Partner

Directors' declaration

In accordance with a resolution of the directors of KALiNA Power Limited, the directors of the Company declare that:

1. The Financial Statements and notes as set out on pages 10 to 17 are in accordance with the *Corporations Act 2001* and the Corporations Regulations 2001 including:
 - a. Complying with Accounting Standard AASB 134: *Interim Financial Reporting*; and
 - b. Giving a true and fair view of the consolidated entity's financial position as at 31 December 2024 and of its performance for the half year ending on that date.
2. In the directors' opinion and based on the factors outlined in Note 1 Going Concern, there are reasonable grounds to believe that the Company will be able to pay its debts as and when they become due and payable.

On behalf of the Directors



Ross MacLachlan
Managing Director
Melbourne, 28 February 2025

**Consolidated statement of profit or loss and other comprehensive income
for the half-year ended 31 December 2024**

	Consolidated	
	Half-year ended 31 Dec 2024 \$	Half-year ended 31 Dec 2023 \$
Continuing operations		
Revenue	-	-
Cost of sales	-	-
Gross profit/(loss)	-	-
Other revenue	15,569	18,039
Finance income	2,127	1,940
Fair value of equity investment impaired	(9,200)	-
Employee benefits expenses	(609,796)	(947,423)
Administration expenses	(137,278)	(220,775)
Depreciation and amortisation expense	(3,497)	(4,851)
Travel expenses	(21,451)	(63,593)
Engineering and professional fees	(1,266,486)	(933,186)
Legal fees	(94,144)	(38,253)
Patent costs	(859)	(159,208)
Foreign exchange gain/(loss)	(4,639)	(26,022)
Finance costs	(73,947)	(86,445)
Loss before tax	(2,203,601)	(2,459,777)
Income tax benefit/(expense)	-	-
Loss for the period	(2,203,601)	(2,459,777)
Other comprehensive income/(loss), net of income tax		
Items that may be reclassified subsequently to profit or loss		
Exchange reserve arising on translation of foreign operations	(194,289)	67,298
Other comprehensive gain for the period, net of income tax	(194,289)	67,298
Total comprehensive income/(loss) for the period	(2,397,890)	(2,392,479)
Profit/(Loss) attributed to:		
Owners of the parent	(2,188,772)	(2,413,902)
Non-controlling interests	(14,829)	(45,875)
	(2,203,601)	(2,459,777)
Total comprehensive profit/(loss) attributed to:		
Owners of the parent	(2,343,764)	(2,363,896)
Non-controlling interests	(54,126)	(28,583)
	(2,397,890)	(2,392,479)
Earnings/(loss) per share		
From continuing and discontinued operations:		
Basic (cents per share)	5 (0.09)	(0.15)
Diluted (cents per share)	5 (0.09)	(0.15)

Notes to the consolidated financial statements are included on pages 14 to 17.

**Consolidated statement of financial position
as at 31 December 2024**

	Consolidated	
	31 Dec 2024	30 Jun 2024
	\$	\$
Current assets		
Cash and cash equivalents	763,430	255,209
Trade and other receivables	199,692	185,710
Total current assets	963,122	440,919
Non-current assets		
Investments accounted for using the equity method	-	9,200
Property, plant and equipment	8,950	10,981
Total non-current assets	8,950	20,181
Total assets	972,072	461,100
Current liabilities		
Trade and other payables	707,322	449,869
Provisions	321,676	303,551
Total current liabilities	1,028,998	753,420
Non-current liabilities		
Other payables	2,680,020	2,423,074
Total non-current liabilities	2,680,020	2,423,074
Total liabilities	3,709,018	3,176,494
Net assets/(liabilities)	(2,736,946)	(2,715,394)
Equity		
Issued capital	131,709,733	130,719,800
Reserves	9,353,521	8,122,108
Accumulated losses	(132,105,309)	(129,916,537)
Total equity attributable to equity holders of the company	8,957,945	8,925,371
Non-controlling interest	(11,694,891)	(11,640,765)
Total equity/net deficiency	(2,736,946)	(2,715,394)

Notes to the consolidated financial statements are included on pages 14 to 17.

KALINA POWER LIMITED

Consolidated statement of changes in equity

**Consolidated statement of changes in equity
for the half-year ended 31 December 2024**

	Consolidated								
	Issued capital and contributed equity	Foreign currency translation reserve	Share based payments reserve	Other reserves	Treasury Shares	Accumulated losses	Attributable to owners of the parent	Non-controlling interest	Total
	\$	\$	\$	\$	\$	\$	\$	\$	\$
Balance at 1 July 2023	127,281,526	3,434,444	14,641,945	(9,939,836)	(450,800)	(125,838,548)	9,128,731	(11,576,113)	(2,447,382)
Movement in foreign currency Profit/(Loss) for the period	-	50,006	-	-	-	-	50,006	17,292	67,298
	-	-	-	-	-	(2,413,902)	(2,413,906)	(45,875)	(2,459,777)
Total comprehensive loss for the period	-	50,006	-	-	-	(2,413,902)	(2,363,896)	(28,583)	(2,392,479)
New share issue	2,665,809	-	-	-	-	-	2,665,809	-	2,665,809
Value of options issued	-	-	316,857	-	-	-	316,857	-	316,857
Capital raising costs	(197,460)	-	-	-	-	-	(197,460)	-	(197,460)
Balance at 31 December 2023	129,749,875	3,484,450	14,958,802	(9,939,836)	(450,800)	128,252,450	9,550,041	(11,604,696)	(2,054,655)

	Issued capital and contributed equity \$	Foreign currency translation reserve \$	Share based payments reserve \$	Other reserves \$	Treasury Shares \$	Accumulated losses \$	Attributable to owners of the parent \$	Non- controlling interest \$	Total \$
Balance at 1 July 2024	130,719,800	3,448,322	15,064,422	(9,939,836)	(450,800)	(129,916,537)	8,925,371	(11,640,765)	(2,715,394)
Movement in foreign currency Profit/(Loss) for the period	-	(154,992)	-	-	-	-	(154,992)	(39,297)	(194,289)
Total comprehensive loss for the period	-	-	-	-	-	(2,188,772)	(2,188,772)	(14,829)	(2,203,601)
New share issue	1,426,244	-	-	-	-	(2,188,772)	(2,343,764)	(54,126)	(2,397,890)
Value of options issued	-	-	1,386,405	-	-	-	1,426,244	-	1,426,245
Capital raising costs	(436,311)	-	-	-	-	-	1,386,405	-	1,386,405
							(436,311)	-	(436,311)
Balance at 31 December 2024	131,709,733	3,293,330	16,450,827	(9,939,836)	(450,800)	(132,105,309)	8,957,945	(11,694,891)	(2,736,946)

Notes to the consolidated financial statements are included on pages 14 to 17.

**Consolidated cash flow statement
for the half-year ended 31 December 2024**

	Consolidated	
	Half-year ended 31 Dec 2024	Half-year ended 31 Dec 2023
	\$	\$
Cash flows from operating activities		
Receipts from customers	-	-
Payments to suppliers and employees	(1,785,875)	(2,224,146)
Payment for interest	(8,383)	-
Interest received	2,117	2,154
Net cash (used in)/generated by operating activities	(1,792,141)	(2,221,992)
Cash flows from investing activities		
Payments for financial assets	-	-
Payment for deposit	-	(293)
Payment for fixed assets	(1,464)	(3,497)
Net cash (used in)/generated by investing activities	(1,464)	(3,790)
Cash flows from financing activities		
Proceeds from issue of shares and options	2,535,997	2,017,249
Proceed from convertible loan notes	-	612,500
Capital raising costs	(234,172)	(126,175)
Net cash (used in)/generated by financing activities	2,301,825	2,503,574
Net increase/(decrease) in cash and cash equivalents	508,220	277,792
Cash and cash equivalents at the beginning of the period	255,210	706,661
Cash and cash equivalents at the end of the period	763,430	984,453

Notes to the consolidated financial statements are included on pages 14 to 17.

Notes to the consolidated financial statements

1. Summary of material accounting policies

Basis of Preparation

These general purpose interim financial statements for the half-year reporting period ended 31 December 2024 have been prepared in accordance with requirements of the *Corporations Act 2001* and Australian Accounting Standard AASB 134: *Interim Financial Reporting*. Compliance with AASB 134 ensures compliance with ISA 34 Interim Financial Reporting. The Group is a for-profit entity for financial reporting purposes under Australian Accounting Standards.

This interim financial report is intended to provide users with an update on the latest annual financial statements of KALiNA Power Limited and its controlled entities (referred to as the "Group"). These general purpose financial statements do not include all the notes of the type normally included in annual financial statements. Accordingly these financial statements be read in conjunction with the annual financial statements of the Group for the year ended 30 June 2024, together with any public announcements made during the following half-year.

The same accounting policies and methods of computation have been followed in this interim financial report as were applied in the most recent annual financial statements. The Group has not early adopted any other standard, interpretation or amendment that has been issued but is not yet effective.

The financial statements, except for the cash flow information, have been prepared on an accruals basis and are based on historical costs modified, where applicable, by the measurement at fair value of selected non-current assets, financial assets and financial liabilities.

These interim financial statements were authorised for issue by the board of directors on 28 February 2025.

Accounting Policies

Adoption of new and revised accounting standards

The Group has adopted all standards which became effective for the first time during the half year to 31 December 2024. The adoption of these standards has not caused any material adjustments to the reported financial position, performance or cash flow of the Group.

Critical Accounting Estimates and Judgements

The directors evaluate estimates and judgements incorporated into the financial statements based on historical knowledge and best available current information. Estimates assume a reasonable expectation of future events and are based on current trends and economic data, obtained both externally and within the Consolidated Entity.

The key critical accounting estimates and judgements are:

Going concern

As at 31 December 2024, the Group has cash reserves of \$763,430, and an excess of current liabilities over current assets of \$65,876 (30 June 2024: excess of current liabilities over current assets of \$312,501). The consolidated entity incurred an operating loss for the six months period to 31 December 2024 of \$2,203,601 (2023: Loss \$2,459,777) and incurred an operating cash outflow of \$1,792,141 (2023: \$2,221,992). At the date of this report, the Directors have considered the above factors and the additional funds required to accomplish its business objectives and are of the opinion that the consolidated entity will be able to continue as a going concern and will be able to pay its debts as and when they fall due, based on forecasted cash flows through to February 2026 which includes a placement of approximately \$1.5 million before costs in March 2025 and followed by a rights issue to raise approximately \$1.0 million before costs which is to be completed by April 2025.

The above statement is underpinned by the following key assumptions including:

- The Company is in the process of completing a placement of \$1.5 million before costs to be completed in early March 2024 for which significant formal commitments have been obtained from key stakeholders.
- A rights issue is expected to be completed in April 25 to raise approximately \$1.0 million before costs including provision for oversubscription.
- The engagement by KDP with multiple advisors/agents in Alberta to sell one or more of its sites which are not included in the Framework Agreement with Crusoe. The Company will consider the potential near-term sale of these sites to fund the project development costs of KDP's portfolio of projects.

Going concern (cont'd)

- The Company has a track record of successful debt and equity fundraising, and the Board is confident that it can raise additional capital.
- The Company can also work to selectively reduce its costs should it be required.

There is a material uncertainty related to these events that may cast significant doubt on the Group's ability to continue as a going concern. If the Group is not successful in these matters, the going concern basis may not be appropriate, with the result that the Group may have to realise its assets and extinguish its liabilities, other than in the ordinary course of business and at amounts different from those stated in the financial report. No allowance for such circumstances has been made in the financial report.

2. Segment information

Operating segments

Information reported to the Group's Executive Chairman for the purposes of resource allocation and assessment of performance is focused on key business segments. The Group's reportable segments under AASB 8 are therefore as follows:

- Investments
- Power and technology development business

The Investments segment provides administration support and is responsible for the investment activities of the group. The power business segment located in the US, Canada and UK manages the power business of the group.

Information regarding these segments is presented below.

(i) The following is an analysis of the Group's revenue and results by reportable operating segments:

	Revenue		Segment profit/(loss)	
	Half-year ended		Half-year ended	
	31 Dec 2024	31 Dec 2023	31 Dec 2024	31 Dec 2023
	\$	\$	\$	\$
Continuing operations				
Investments	-	-	(967,548)	(1,374,757)
Power and technology development business	-	-	(1,236,053)	(1,085,020)
Consolidated segment revenue				
Revenue for the period	-	-	-	-
Profit/(loss) for the period	-	-	(2,203,601)	(2,459,777)

Segment loss represents the loss incurred by each segment with the allocation of interest revenue, finance costs and income tax expense. This is the measure reported to the chief operating decision maker for the purpose of resource allocation and assessment of segment performance.

The following is an analysis of the Group's assets by reportable operating segment

(ii) Segment assets

	Consolidated	
	31 Dec 2024	30 Jun 2024
	\$	\$
Investments	869,916	357,245
Power and technology development business	102,156	103,855
Total segment assets	972,072	461,100

(iii) Segment liabilities

	Consolidated	
	31 Dec 2024	30 Jun 2024
	\$	\$
Investments	605,999	602,896
Power and technology development business	3,103,019	2,573,598
Total liabilities	3,709,018	3,176,494

3. Other payables

	31 Dec 2024	30 June 2024
Other payables (i)	2,680,020	2,423,074
	<u>2,680,020</u>	<u>2,423,074</u>

- (i) Relates to amounts owing to key outside shareholders of New Energy Asia (NEA), on account of expenses incurred and payable under the loan agreement only when NEA has adequate funds to meet one years working capital requirements after payment of this amount. Interest accrues at 10% per annum.

4. Contributed equity

	31 Dec 2024	30 June 2024
Ordinary Shares	No. Shares	No. Shares
Fully paid		
Movement during the half year		
Opening Balance	2,486,394,012	1,515,195,786
Issue of shares	253,599,750	971,198,226
	<u>2,739,993,762</u>	<u>2,486,394,012</u>

5. Earnings per share

	Consolidated	
	31 Dec 2024	31 Dec 2023
	Cents per share	Cents per share
Basic earnings (loss) per share	(0.09)	(0.15)
Diluted earnings (loss) per share	(0.09)	(0.15)

Basic earnings per share

The earnings and weighted average number of ordinary shares used in the calculation of basic earnings per share are as follows:

	31 Dec 2024	31 Dec 2023
	\$	\$
Net (loss)/profit (i)	(2,188,772)	(2,413,902)

(i) Net Loss is the same amount as loss after tax in the statement of comprehensive income attributable to owners of the parent.

	31 Dec 2024	31 Dec 2023
	No.	No.
Weighted average number of ordinary shares for the purposes of basic and diluted earnings per share	2,573,704,838	1,595,708,395

Diluted Earnings (Loss) Per Share

The options held by rights holders have not been included in the weighted average number of ordinary shares for the purposes of calculating diluted EPS as they do not meet the requirements for inclusion in AASB 133 "Earnings per Share". The rights are non-dilutive as they do not increase loss per share from continuing operations.

5. Dividends

No dividends have been paid or declared since the start of the interim period.

6. Contingent liability

The Company supported its subsidiary New Energy Asia by way of financial guarantees of certain liabilities amounting to approximately RMB5,500,000 including in part those related to the building of the Sinopec Hainan plant. The Company has been advised that the Bank of East Asia has obtained a judgement against Shanghai Shenghe New Energy Resources Science & Technology Co Ltd (SSNE) the Kalina Cycle licensee for China, Macau, Taiwan and Hong Kong, through proceedings in China for repayment of the Loan. The Company is not a party to these proceedings. It has been agreed with SSNE that the Bank of East Asia loan will be repaid from the payments anticipated to be made by Sinopec. If there are delays in this payment being made to Bank of East Asia the Company may be required to respond to potential proceedings. The directors believe they have grounds to defend possible claims under the guarantees provided and will contest any claim made.

There are no other known contingencies as at 31 December 2024.

7. Subsequent events

- On 5 February 2025, the Company announced that its wholly owned Canadian subsidiary, KALiNA Distributed Power Limited ("KDP") has entered into a multi-year Framework Agreement with Crusoe for the joint development of Crusoe's AI Data Centre Projects co-sited with KDP's 170 MW near-zero emissions natural gas power plants using carbon capture and sequestration ("Power-CCS") in Alberta, Canada (the "Co-Sited Projects"). The Framework Agreement supports the establishment of Crusoe's Data Centre footprint in Alberta in a sustainable and commercially scalable manner by utilizing KDP's near-zero-emissions power under a contracting arrangement which complies with Alberta's self-supply requirements.
- On 10 February 2025, the Company announces that it has expanded its secured land portfolio for the development of its projects to power AI data centre activity in Alberta, Canada; one of the world's top data centre destinations.

The portfolio is being developed by the Company's 100%-owned Canadian subsidiary, KALiNA Distributed Power ("KDP") and is comprised of multiple ~170MW natural gas-fired combined cycle power plants incorporating Carbon Capture and Sequestration ("Power-CCS"). The Company has formally secured site control at two new locations in the Crossfield and Clairmont areas of Alberta by way of options to purchase until the end of 2027 and 2028. The 180-acre Clairmont site has the capacity for one 170 MW Power CCS plant. The 320-acre Crossfield site has the capacity for at least three 170 MW Power CCS plants. Capacity potential is determined by factors such as usable acreage, electrical transmission details, natural gas availability and CO2 sequestration capacity.

Under the agreements, KDP has ongoing commitments to retain the options referred to above unless KDP elects to exercise or cancel the respective options. Collectively, current commitments include a \$300,000 CAD payment in 2025 and further annual payments of \$50,000 CAD.

- The Company is in the process of completing a placement of approximately \$1.5 million in March 2025 and followed by a rights issue to raise approximately a further \$1.0 million which is to be completed by April 2025. This matter is discussed further in Note 1.

Apart from the above no events or matters have arisen which significantly affected or may significantly affect the operations of the group, the results of those operations or the state of affairs of the group in future financial years.