



Po Valley Energy
ASX: PVE
A European Gas Producer

Investor Update
April 2025



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RESERVES AND RESOURCES

Po Valley Energy Limited (ASX:PVE) provides the following additional information to this Presentation:

1. The estimates of Reserves, Contingent and Prospective Resource included in the Presentation are estimates reported in the Competent Persons Report (CPR) dated 25 July 2022 issued by CGG Services UK Limited (CGG) and as per the ASX announcement of 26 July 2022 and are pre-production reserves. The Reserves for PM-1 are adjusted for depletion from production from commencement of production to 31 December 2024.
2. All estimates, except for those relating to Teodorico, have been determined using a deterministic method. Estimates for Teodorico have been determined using a probabilistic method.
3. Where reported, aggregated Reserves and Contingent Resources are aggregated by arithmetic summation by category.
4. In relation to Prospective Resources reported in the Presentation on slides 9,11 and 17:
Prospective Resources are the estimated quantities of petroleum that may potentially be recovered by the application of a future development project(s) relate to undiscovered accumulations. These estimates have both an associated risk of discovery and a risk of development. Further exploration appraisal and evaluation is required to determine the existence of a significant quantity of potentially moveable hydrocarbons.
5. The Company confirms it is not aware of any new information or data that materially affects the information included in the original market announcements referred to in this presentation and, in the case of estimates for petroleum reserves, contingent resources and prospective resources, all material assumptions and technical parameters underpinning the estimates in the relevant market announcement continue to apply and have not materially changed. The Company confirms that the form and context in which the Competent Person's findings are presented have not materially changed from the original market announcements.

Agenda

- Introducing Po Valley Energy
- Key assets / Production / Exploration
- Financials
- Strategy outlook
- Investment highlights

Introducing Po Valley Energy

- A European **gas producer** with a portfolio of natural gas fields in northern Italy
- **The Selva Malvezzi Production Concession**, awarded in July 2022 measuring 80.68km², is an onshore natural gas field located in the eastern part of the Po Plain, in the Bologna province.
- Steady gas production for the December quarter, averaging approximately **~80,000 scm/day**
- Robust gas prices with the average weighted gas sales price for the December quarter at **€0.46/scm**, up 22.5% on prior quarter
- Cash €5m (A\$8.4m) at December 2024, enabling further drilling
- Currently advancing work programs across **other prospects** at Selva North, South, East and Riccardiana

*Po Valley Energy are at an inflection point in the company's history, with **strongly performing assets**, a solid **pipeline of development options** and **high-quality operating personnel** leading the business*

Corporate snapshot

Italian-focused gas producer, explorer, & developer is undergoing a consistent increase in gas production revenue, which is strategically reinvested to drive progressive growth

Company Overview and Balance Sheet

Share price (Close at 2 April 2025)	A\$0.042
Market Cap (2 April 2025)	A\$48.67m
Shares on issue	1,158.96m
Ticker	ASX: PVE OTCQB: PVLEF
Cash at bank (31 December 2024)	€4.994m (A\$8,3574m) ¹
Debt	Nil

¹ Quarterly Activities Report 31 December 2025: ASX Annoucement 31 January 2025

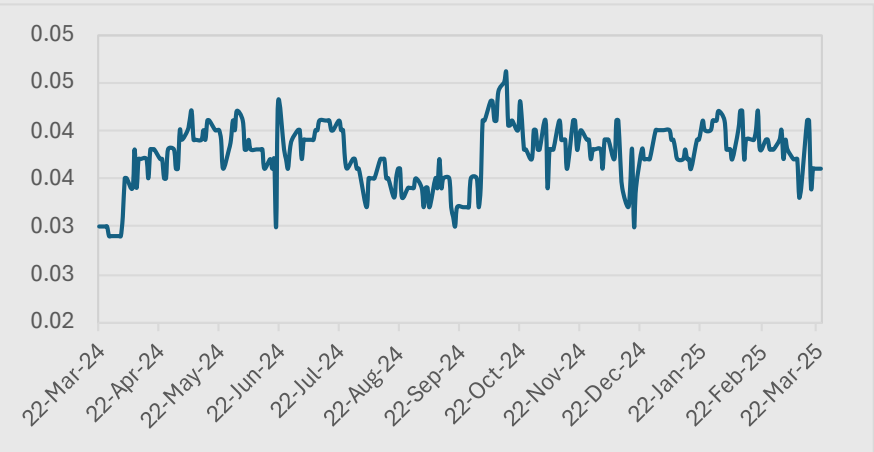
Major Shareholders > 5%

Kevin Bailey AM	25.48%
Michael Masterman	18.52%
Beronia Investments & Associates	10.31%
Paul Lambert & Associates	7.16%

Board of Directors

Kevin Bailey AM	Chairman
Joseph Constable	Non-Executive Director
Sara Edmonson	Non-Executive Director (Rome)
Katrina O’Leary	Non-Executive Director
Michael Gentile	Non-Executive Director

Share Price Chart – 12 Month



Highly experienced board



Kevin Bailey AM
Chairman

Kevin was appointed as a director on 22 April 2016 and chairman on 29 April 2022. He has been a shareholder of the Company since April 2008 and brings significant business acumen and experience to the Board. Kevin is a highly successful businessman with a range of business interests, both local and overseas. He has served as a director of numerous various entities including the Investment Advisory Board of the Timor-Leste Petroleum Fund, the \$17bn sovereign wealth fund of Timor-Leste.



Sara Melinda Edmonson
Non-Executive Director

Sara was appointed as director on 23 December 2019. Sara has extensive experience in natural gas, the critical transition fuel for a low carbon future, having led PVE from July 2010 to 2017. She is a former President of Associazione Energia Nazionale, an Italian association created to promote sustainable production, transportation and use of domestic energy. She fluent in Italian, having previously worked both in Italy and internationally for Ernst & Young Transaction Advisory Services. During her tenure at EY Sara advised numerous blue-chip corporate clients on transactions in Russia, Romania, Turkey and the US.



Joseph Constable
Non-Executive Director

Joseph was appointed as a director on 30 November 2021. Joseph has been a long term shareholder of PVE and has a detailed understanding of the company assets and brings his significant financial skills to PVE and the Board. Joseph was previously an executive director of Hancock & Gore (ASX: HNG), and portfolio manager at H&G Investment Management Limited.



Katrina O'Leary
Non-Executive Director

Katrina was appointed as a director on 2 May 2022. Katrina is an Intellectual Property (IP) and Information Technology lawyer with decades of experience in IP management, commercial and litigious matters. Katrina also advises on ESG compliance especially in the area of ethical sourcing. Her practice is international - and she has worked in Italy, the USA and Australia representing government and international organisations and major public companies. Katrina brings to the board her strength in legal compliance, governance, and risk management.



Michael Gentile
Non-Executive Director

Michael was appointed as director on 25 November 2024. Michael is considered one of the leading strategic investors in the junior resource sector in Canada, owning significant top-five ownership stakes in over 20 small-cap mining companies and brings significant capital market expertise to the Board. He is currently a director of several TSX-V listed entities Michael co-founded Bastion Asset Management in January 2022 a rapidly growing money management firm in Montreal with over CA\$425m in assets under management, focused on small to mid-cap equities in the USA and Canada. Michael was previously a Vice President and Senior Portfolio Manager with Formula Growth Limited where he worked from 2002 to 2018.

Industry leading, locally based management team



Mr Giorgio Bertuzzi
Exploration & New Projects
Manager

Giorgio has 31 years' experience with ENI/Agip, covering numerous roles: Exploration Manager in northern Italy, Prefeasibility Studies Manager, in Italy; Exploration, Planning and Control in Western and Eastern Africa.



Gianluca De Rosa
Senior Geophysicist &
Team Leader

Gianluca joined the Company in 2008. He has over 18 years' experience in the oil and gas industry. Formerly employed for 10 years at Eni in the exploration department, Gianluca acquired an expert knowledge of all frameworks of upstream activities, working on onshore/offshore, gas and deep oil prospects.



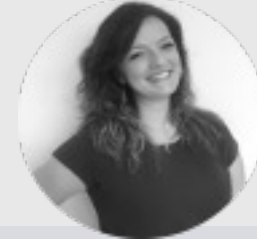
Pier Paolo Poncia
Senior Geologist

Pier Paolo originally joined the Company in 2010. He is a geologist with 25 years' experience in structural engineering monitoring, cartography and oil and gas exploration & development, GIS and cartography. Before joining Po Valley Operations, Pier Paolo worked for engineering companies, specifically in structural monitoring in the largest Italian transportation infrastructures.



Diego Balistreri
Development and
Production Manager

Diego Balistreri graduated with a qualification in Petroleum Engineering from the Politecnico di Turin. His oil and gas career started in 1978 with Italian major ENI, before joining Elf Aquitaine and Enterprise Oil. Diego has extensive experience in the development and production of several oil and gas fields in Italy, Norway and France. In 2011 he joined Po Valley and has been responsible for the development of the Sillaro, Bezzacca and Vitalba gas fields. He is presently acting as 'Development and Production Manager' for the Podere Maiar gas field in the Selva Malvezzi Production Concession.



Daria Fortunati
Geologist Production
Manager

An experienced Geologist & Production Manager that is knowledgeable with Italian compliance reporting, external and government relations.

Key Assets, Production and Drilling



Key Assets

Licences in Italy

1. Selva Malvezzi
Production Concession
2. Teodorico
3. Torre del Moro
4. Cadelbosco
5. Grattasasso

Selva Malvezzi Onshore gas | Production

- 63% owned
- Net 2P Reserves of 8.4 Bcf and 2C Resource of 8.9 Bcf^{1,2}
- PM-1 well currently producing gas
- North, South & East Selva and Riccardina advanced work programme for future development

Cadelbosco Exploration License

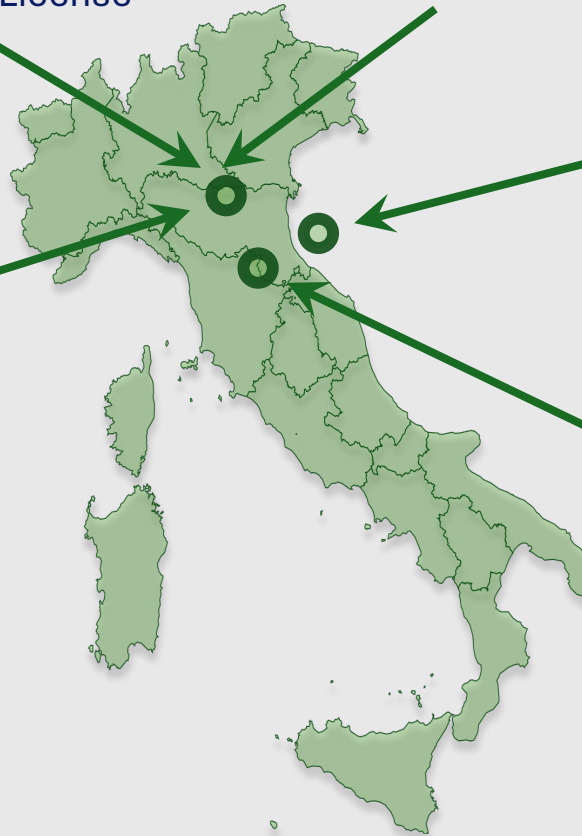
Grattasass Exploration License

Teodorico Offshore gas | Development

- 100% owned
- 2P Reserves of 37 Bcf and 2C Resource of 10.6 Bcf¹
- Located close to existing infrastructure

Torre Del Moro Onshore gas | Exploration

- 100%-owned
- Onshore gas exploration prospect



1. CGG CPR (July 2022). Refer to ASX Announcement 26 July 2022

2. 2P reserves at Selva stated before production to date of ~23million scm – Refer to Annual Report and June 2024 Quarterly report: ASX releases 30 April 2024 and 30 July 2024

Production analysis

Podere Maiar-1 (PM-1) Production Results	Mar 2024 Quarter	Jun 2024 Quarter	Sept 2024 Quarter	Dec 2024 Quarter
Avg. daily production (scm)	69,976	74,904	76,910	79,596
Quarterly production ('000 scm)	4,023	4,306	4,421	4,614
Weighted average price (per scm)	€ 0.30	€ 0.34	€ 0.39	€0.46
Revenue ('000)	€ 1,201	€ 1,456	€ 1,737	€2,129
Field Operating costs ('000) ¹	€146	€174	€179	€162
Quarterly Cashflow from production ('000) ²	€ 1,011	€ 1,201	€ 1,511	€1,733

Note: All figures in the table above, other than the daily production rate, are quoted on a net-63% share to PVE

1. Cash outflows field operating costs per quarter excludes accrued royalties 2. Net cash from production before staff and administration costs

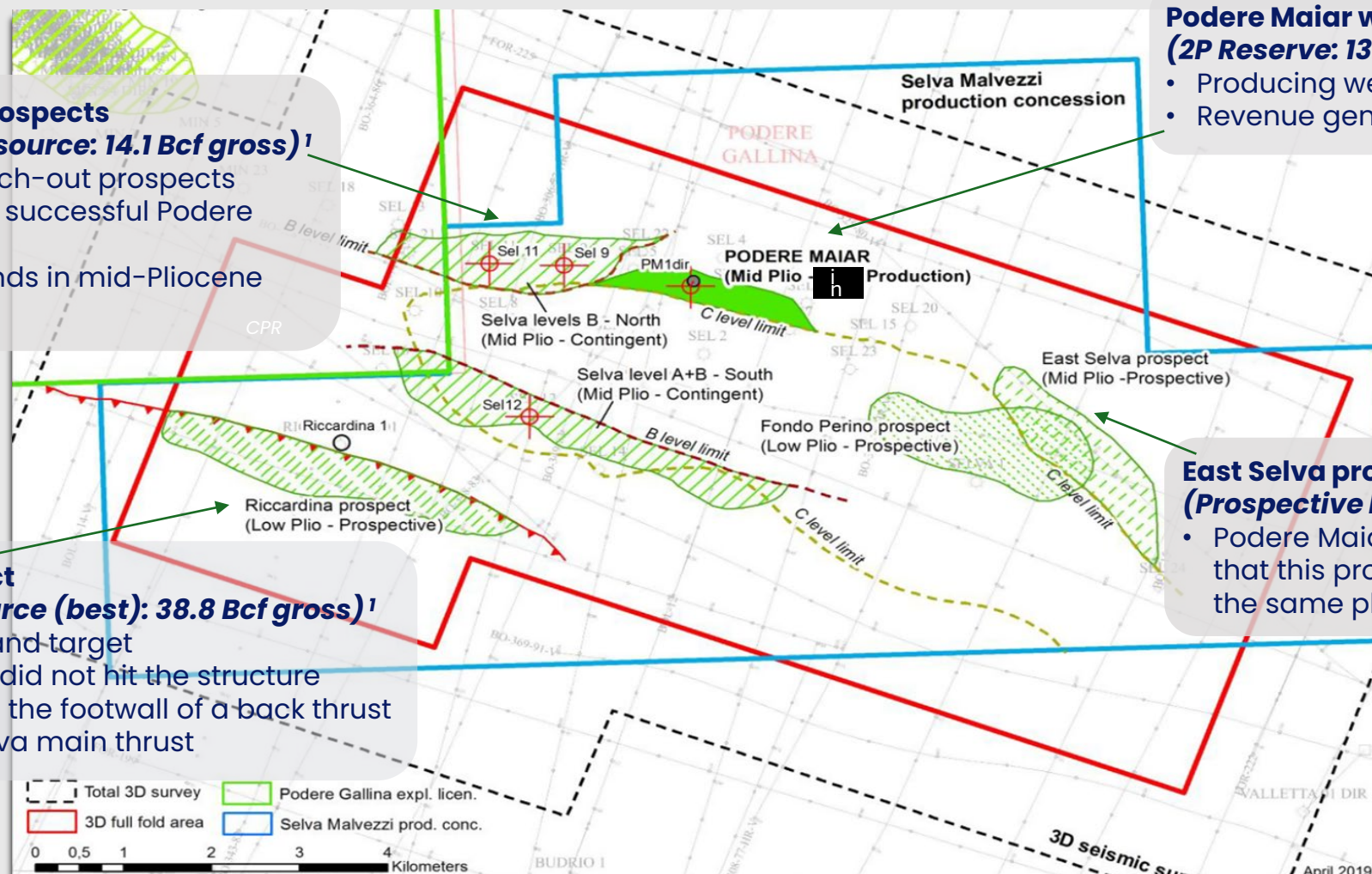
PM-1 unlocks Selva Malvezzi upside potential – look alike prospects

Selva levels A+B Prospects (2C Contingent Resource: 14.1 Bcf gross)¹

- Stratigraphic pinch-out prospects proved viable by successful Podere Maiar-1 well
- Level A and B sands in mid-Pliocene reservoir

Podere Maiar well (2P Reserve: 13.4 Bcf gross)¹

- Producing well
- Revenue generating



Riccardina prospect (Prospective Resource (best): 38.8 Bcf gross)¹

- Lower pliocene sand target
- Riccardina-1 well did not hit the structure
- Structural trap on the footwall of a back thrust associated to Selva main thrust

East Selva prospect (Prospective Resource (best): 34.8 Bcf gross)¹

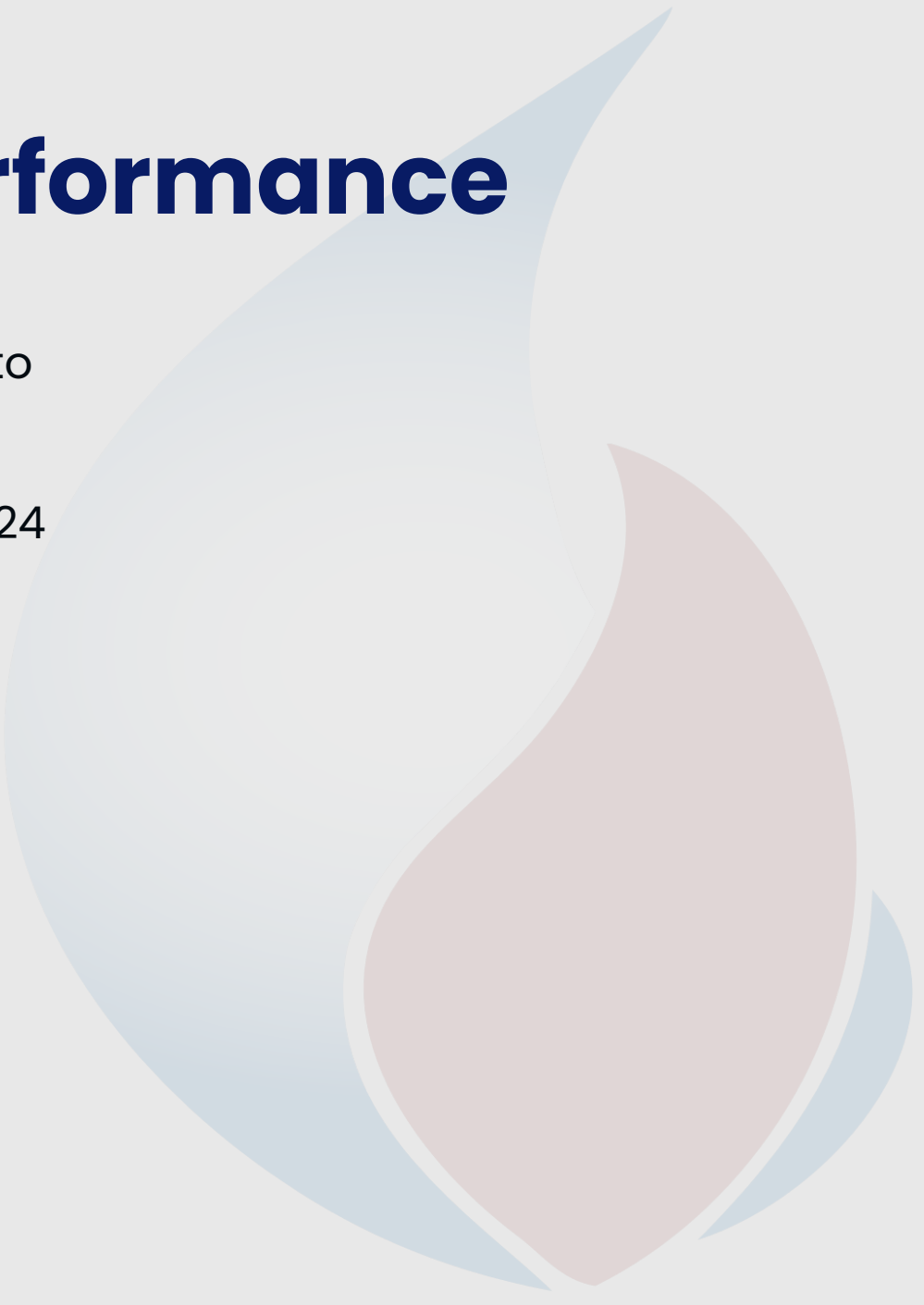
- Podere Maiar - 1 Well proved the concept that this prospective resource is based on the same play of Selva trend

1. Reserves and Resources **Net to PVE** are **63%** of the gross amounts shown above : Podere Maiar Well Net 8.4 Bcf 2P Reserve (pre-production), Selva A and B 8.9 Bcf 2C Contingent Resource, East Selva 21.9 Bcf Prospective Resource, Riccardina 24.4 Bcf Prospective Resource

Financials



Financial Results and Performance

- Operating cashflow for the FY 2024 – €4.2 million (net to PVE)
 - Expenditure on exploration and development for FY 2024 €415k (net to PVE)
 - Cash at 31 December 2024 €4.994m (~A\$8.357m)
 - No debt
- 

Strategy and Outlook

The Board and Management team continue to deliver on Selva Projects

2023

Award of Gas Sales Agreement



Secured first gas production at the Podere Maiar-1 development



Progress geology and geoscience ("G&G") work programmes on Selva North, South, East and Riccardina



2024

Maintain steady production at Podere Maiar-1 generating cash revenue



Advance work programmes on Selva North, South, East and Riccardina



3D-Seismic campaign over the whole production concession

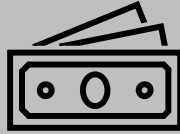
In progress

Environmental Studies, drilling program planning and applications

In progress

Investment summary

Strongly positioned with a highly experienced management team to capture the opportunities offered by the booked resources and available capacity and strong demand for domestic gas production in Italy



Selva Production
providing strong cash flows



Growth Portfolio
with development and exploration upside potential to support future growth



Exploration partnership opportunities across assets including asset realization program at Teodorico



Revenue from PM-1 to provide opportunities to reinvest in growth opportunities



Strong Market conditions with growing demand for domestic gas supply and existing infrastructure capacity



On the ground team with prior experience in the PVE assets and with bringing gas to market in Italy



Appendices

Table of Reserve and Resources*

* Gas Reserves and Resources by Field (as per CPR dated 25 July 2022 ASX announcement 26 July 2022) with the **exception of the Podere Maala 1 reserves which are adjusted for depletion from PM1 cumulative from commencement of production to 31 December 2024.

Licence	Project	Reserves			Contingent Resources			Prospective Resources		
		Gas Bcf								
		1P	2P	3P	1C	2C	3C	Low	Best	High
Selva Malvezzi (NET 63%)	Selva (Podere Maiar1)**	1.28	7.08	17.48						
	Selva level A South				0.7	1.1	2.3			
	Selva level B North				2.2	5.6	11.2			
	Selva level B South				0.6	2.2	5.9			
	Fondo Perino							6.4	9.2	12.9
	East Selva							18.3	21.9	25.6
	Riccardina							8.2	24.4	81.2
d.40.AC-PY	Teodorico	27	37	48						
	Teodorico				7.4	10.6	14.0			
	PL3-C							7.9	15.9	25.0
Cadelbosco di Sopra	Zini (Qu-B)				1.1	2.7	4.6			
	Canolo (Qu-A)				0.7	1.1	1.7			
	Canolo (Plioc)				0.4	3.6	10.5			
	Zini (Qu-A)							0.6	1.4	2.4
Torre del Moro	Torre del Moro							420.7	502	596.1

Prospective Resources are the estimated quantities of petroleum that may potentially be recovered by the application of a future development project(s) relate to undiscovered accumulations. These estimates have both an associated risk of discovery and a risk of development. Further exploration appraisal and evaluation is required to determine the existence of a significant quantity of potentially moveable hydrocarbons.

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