

ASX Announcement

21 November 2024

ASX:FDR

Managing Director Presentation - Annual General Meeting

In accordance with Listing Rule 3.13.3, Finder Energy Holdings Limited is pleased to provide the attached corporate presentation to be given by Damon Neaves, CEO and Managing Director, at the Annual General Meeting today.

For further information, please contact:

INVESTORS

Damon Neaves - CEO
Finder Energy Holdings Limited
Phone: +61 8 9327 0100
Email: investor@finderenergy.com

MEDIA

Matt Worner
VECTOR Advisors
Mobile: +61 429 522 924
Email: mworner@vectoradvisors.au

2024 AGM Managing Director's Presentation

21 November 2024



ASX : FDR



2024



Acquisition of PSC 19-11

- Transforms FDR from explorer to developer
- Booked 34 MMbbl¹ net 2C resource
- Core Kuda Tasi & Jahal development plus exciting growth potential



PSC 19-11 operations

- Immediately mobilised on work program to accelerate path to First Oil
- Early engagement with a diverse range of potential development partners



Portfolio management

- New UK 33rd Round Licences - P2655 & P2656
- Removed well commitment on AC/P 61
- Secured 3 year extension for WA-547-P



Cash and capital management

- Q3 closing cash \$8.5m (Q3 2023 \$9.0m)
- Strong support of rights issue and placement with new institutional shareholders

2025



Secure development partner

- High priority in 2025 which will deliver funding certainty and value recognition
- FDR is encouraged by early interest shown by potential partners and FPSO availability



Fast-track development

- Complete reprocessing of Ikan 3D data in Q2 2025
- Project Basis of Design and Concept Select Phase project gate completion Q3 2025
- Commence FEED Q4 2025
- Evaluate Early Production System and innovative development solutions to save cost and time



High impact exploration

- High grade 'drill-ready' prospects
- Evaluate exploration and appraisal upside in PSC 19-11
- Farmouts



New ventures

¹ Refer ASX announcement 8 August 24 and resources table and disclosures in Appendix. The estimated quantities of petroleum that may potentially be recovered by the application of a future development project(s) relate to undiscovered accumulations. These estimates have both an associated risk of discovery and a risk of development. Further exploration appraisal and evaluation is required to determine the existence of a significant quantity of potentially recoverable hydrocarbons.

Finder Energy Board and Management



Bronwyn Barnes

Independent Chairman

Extensive career in the resources sector, worked with companies including Western Mining Corporation and BHP to emerging juniors in directorship, executive leadership, and operational roles in Australia and internationally.

Currently holds Chair and Director positions with various ASX and public companies

Damon Neaves

CEO / Managing Director

20 years in leadership roles as an oil and gas executive. Extensive commercial and transactional experience and brings an active and innovative approach to business development

Shane Westlake

Technical Director

Geophysicist with over 20 years' experience in the energy sector, including 15 years with Finder. Industry-leading capabilities in seismic interpretation, prospect generation and farming out opportunities

Fred Wehr (PhD, GAICD)

Independent Non-Exec Director

Fred has had a 38-year, worldwide career in the upstream oil and gas sector, including roles with Exxon, Apache and Quadrant Energy. He led the team that made the Dorado discovery in 2018, one of the largest oil discoveries on the Australian NWS

Mark Robertson

Project Director / COO

A seasoned industry professional with over 35 years of experience in leading and developing operations and projects worth hundreds of millions of dollars in the energy sector. His career has spanned all facets of project development and operations.

Aaron Bond

Exploration Manager

Petroleum Geoscientist with over 20 years' experience, including Majors. A proven explorer instrumental in the discovery of Phoenix South, Roc, Kitan oil fields. Involved in significant value-accretive farmouts

Nick Terrell

UK Country Manager

Petroleum Geoscientist with 17 years' experience and a proven oil explorer in the North Sea. Commercial and technical leadership competence across all E&P activities

Henry Morris

Technical Manager

Petroleum Geoscientist and successful explorer in the North Sea with over 17 years' experience. Expert in quantitative seismic interpretation and play evaluation

Anthony Benino

CFO/Company Secretary

A Chartered Accountant with over 31 years' experience as an accounting, finance and risk management professional



Left to right: Anthony Benino, Nick Terrell, Fred Wehr, Damon Neaves, Bronwyn Barnes, Shane Westlake, Mark Robertson, Aaron Bond and Henry Morris

Corporate Snapshot (ASX:FDR)



\$0.048

Share Price
30 Oct 2024

\$13.5m

Market Capitalisation¹

\$8.5m

Net Cash
30 Sep 2024

\$5.0m

Enterprise Value (EV)

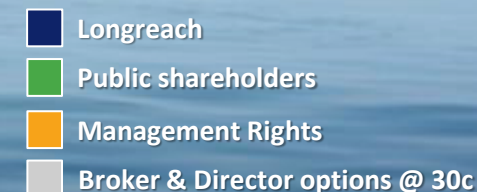
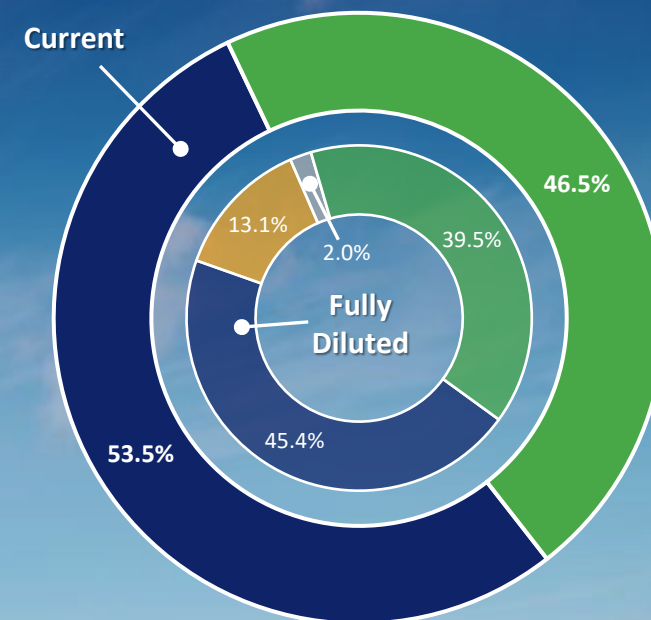
45.8

MMbbl Net 2C Resources²

\$0.11_{AUD}

EV/2C bbl

Shareholder Breakdown (%)



¹ Calculated on an undiluted basis based on closing share price 30 October.

² Based on net 2C resources of 34.3 MMbbl in PSC 19-11 (Kuda Tasi, Jahal, Krill and Squilla Oil Fields) and 11.5 MMbbl in P2530 (Wagtail Discovery). Refer to resource tables and disclosures in Appendix.

High growth operated asset portfolio

UK - North Sea



ILX Strategy with strategic
high-quality partners

PSC 19-11 Timor-Leste

Discovered Oil Fields & Exploration
Upside



Rapid path
to First Oil



45 MMbbl 2C +
116 MMbbl Pmean¹

Australia – North West Shelf



Strategic position in
highly prospective areas

ASX disclosure: The estimated quantities of petroleum that may potentially be recovered by the application of a future development project(s) relate to undiscovered accumulations. These estimates have both an associated risk of discovery and a risk of development. Further exploration appraisal and evaluation is required to determine the existence of a significant quantity of potentially recoverable hydrocarbons.

¹ Refer ASX announcement 8 August 2024 and resources table and disclosures in Appendix

Timor-Leste Acquisition Highlights



Transformational Acquisition

Shift from pure explorer to developer

Development-ready oil fields

Low upfront entry cost
US\$0.05/bbl

High equity and operatorship

Perfect Fit

Rare and affordable greenfield project

Supportive government and low ESG risk

Achievable development with low forward cost exposure to FID

Surrounded by successful developments

High Quality Resource

45 MMbbl 2C + 116 MMbbl Pmean*

Excellent reservoirs will provide high deliverability and strong cash flows

63m oil column proven in Kuda-Tasi

Kuda Tasi-2 flow test predicts >20,000 bopd for each well

Upside

Multiple value creation pathways

Equity available for industry partnerships

Innovative development solutions to reduce cost and accelerate First Oil

Drill-ready prospects with 50% historical success rate

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* Gross contingent and prospective resources, refer ASX announcement on 8 August 2024 and resources table and disclosures in Appendix

Strategic Drivers

1 Timor-Leste adds geographic diversity to portfolio

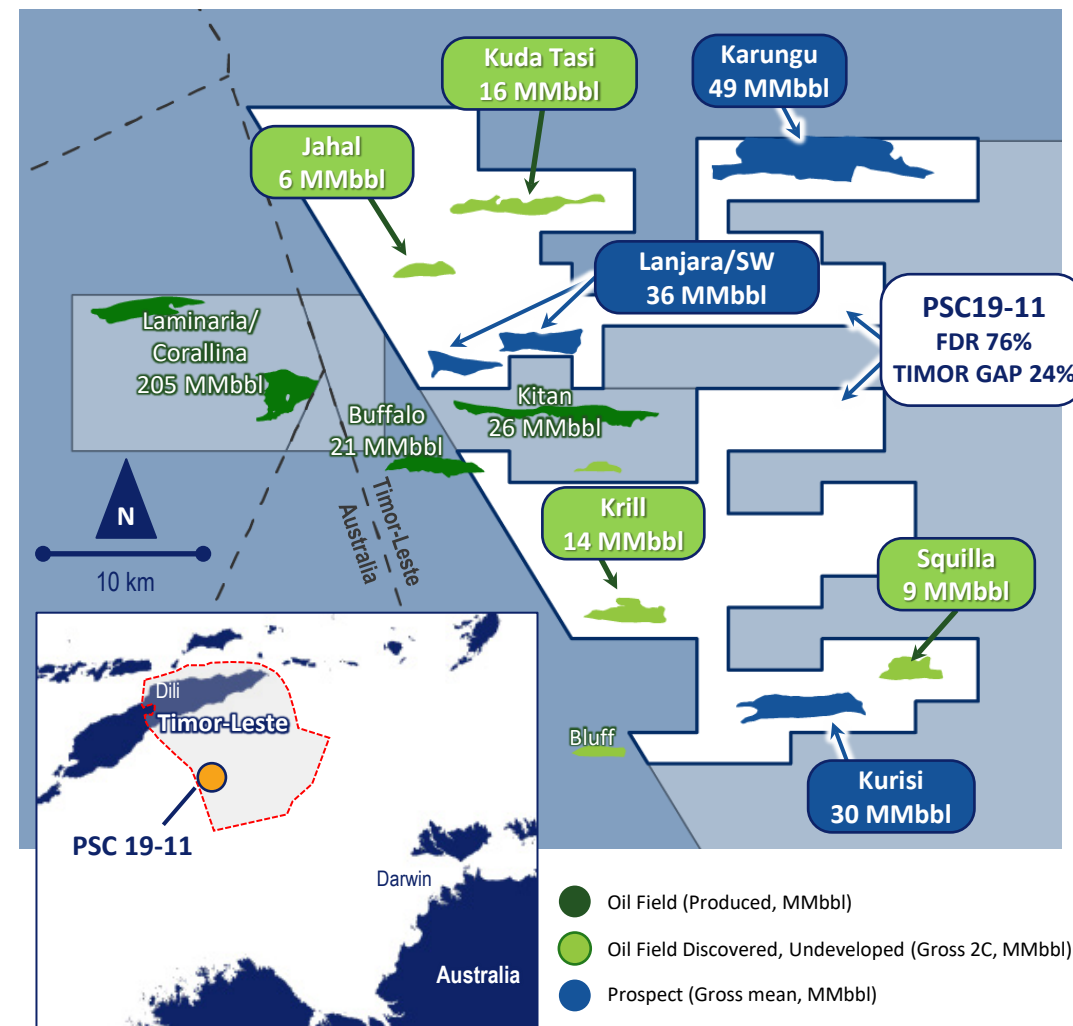
- Stable, developing nation whose future prosperity is tied to development of its oil and gas resources
- Strong support from the Government, ANP and TIMOR GAP
- Well established PSC regime with good fiscal terms

2 Finder's subsurface knowledge

- Offshore Timor-Leste is an extension of Finder's "backyard"
- Geological similarities with the prolific North West Shelf petroleum systems – same hydrocarbon play as AC/P 61

3 Low-cost entry with platform for growth

- Finder is a low-cost operator with an efficient work program to rapidly progress development
- Proven track-record of completing value accretive deals with industry partners to secure funding

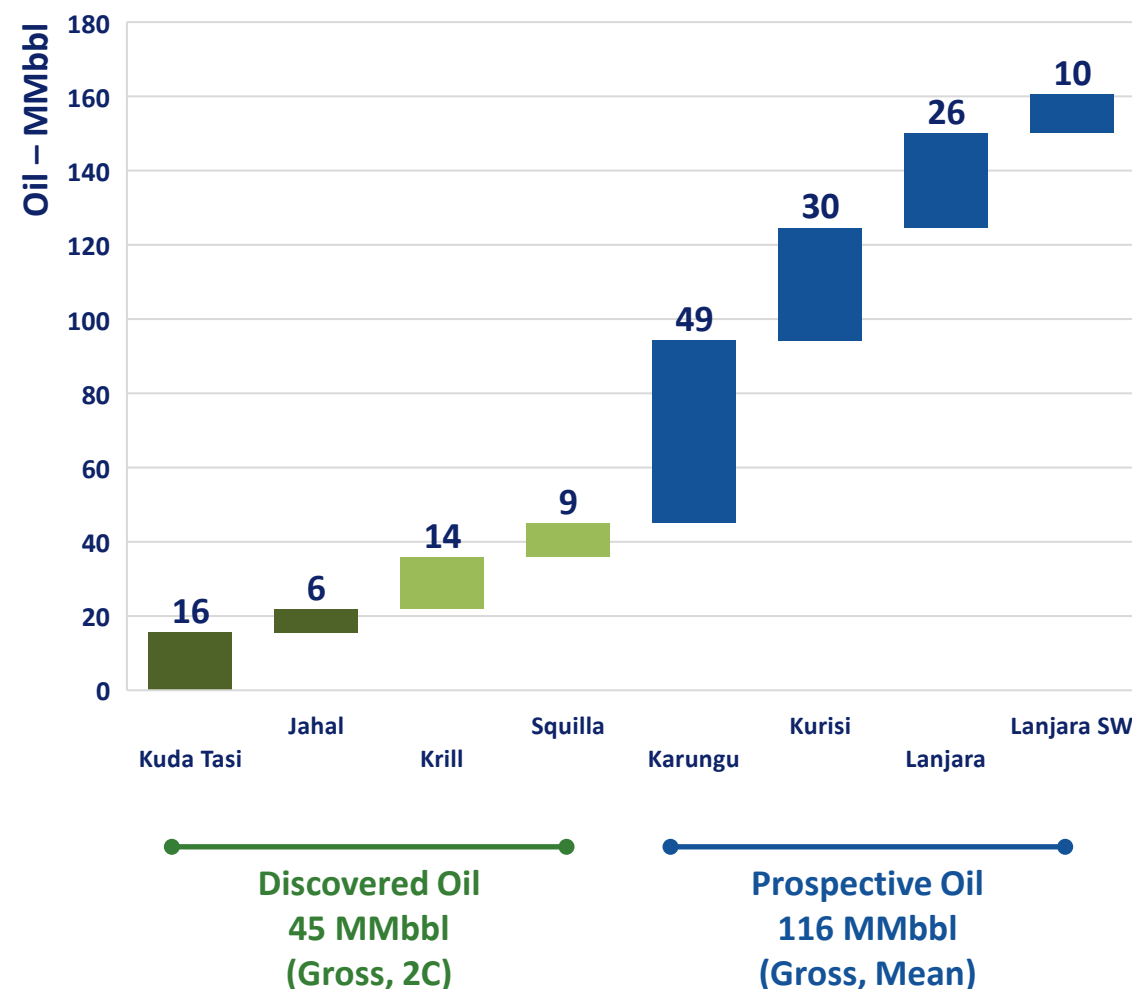


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Discovered oil fields plus appraisal and exploration upside

Discovered and Appraised	Kuda Tasi & Jahal Undeveloped Oil Fields <ul style="list-style-type: none"> • 5 wells – appraised, logs, core & well tests • Light high-quality oil - >55 API • Excellent reservoir quality • Development study underway 	22 MMbbl 2C
Discovered	Krill & Squilla Oil Discoveries <ul style="list-style-type: none"> • Significant updip appraisal potential • Technical derisking studies including 3D seismic reprocessing to confirm resources • Low risk appraisal drilling potential 	23 MMbbl 2C
Prospective Upside	Low Risk Exploration Upside <ul style="list-style-type: none"> • Laminaria High - proven oil province • Robust 3D defined prospects • 71% exploration success rate on block • Opportunity for future tieback 	116 MMbbl Mean

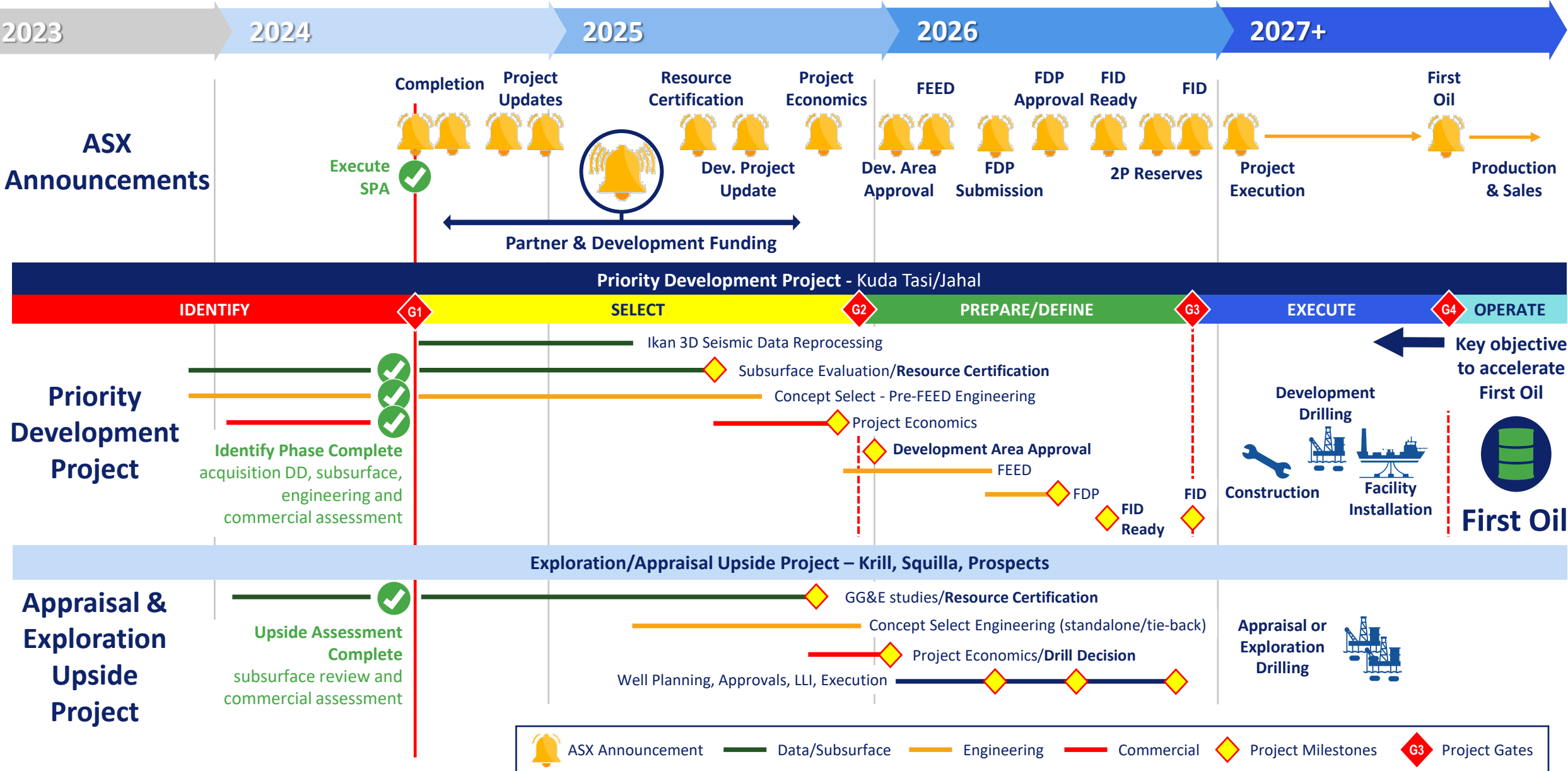
Contingent and Prospective Resources¹



¹ Refer ASX announcement 8 August 24 and resources table and disclosures in Appendix.

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Indicative Project Timeline and Milestones



Development Strategy

Kuda Tasi and Jahal Development Project

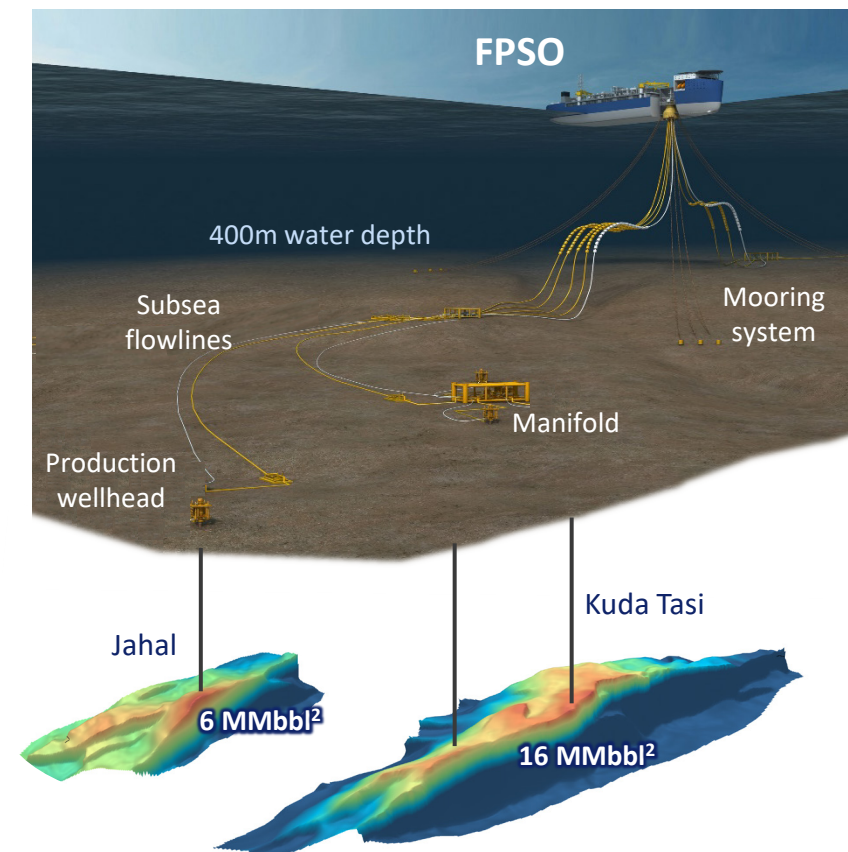
Objective – achieve FID and First Oil quickly and cost-effectively

- Same high quality Laminaria/Elang formation reservoir and excellent high API gravity undersaturated oil as surrounding oil fields
- High production rates proven by Kuda Tasi-2 well test which showed productivity in excess of 20,000 bopd from a single well¹
- Preliminary concept select options evaluated by Petrofac which identified multiple viable development options
 - Conventional sub-sea FPSO development comprising 3 development wells
 - Innovative new development technologies to reduce CAPEX and accelerate First Oil

Appraisal/Exploration Upside Project

Objective – unlock upside potential of appraisal and near field exploration opportunities

- Near field (5km) tie back potential of Lanjara prospect (26 MMbbl²) to Kuda Tasi & Jahal development
- Potential for a second development hub in the south of PSC 19-11
 - Krill and Squilla discoveries – combined 2C 23 MMbbl²
 - Kurisi prospect – 30 MMbbl²



Potential development option showing conventional sub-sea FPSO development comprising 3 development wells

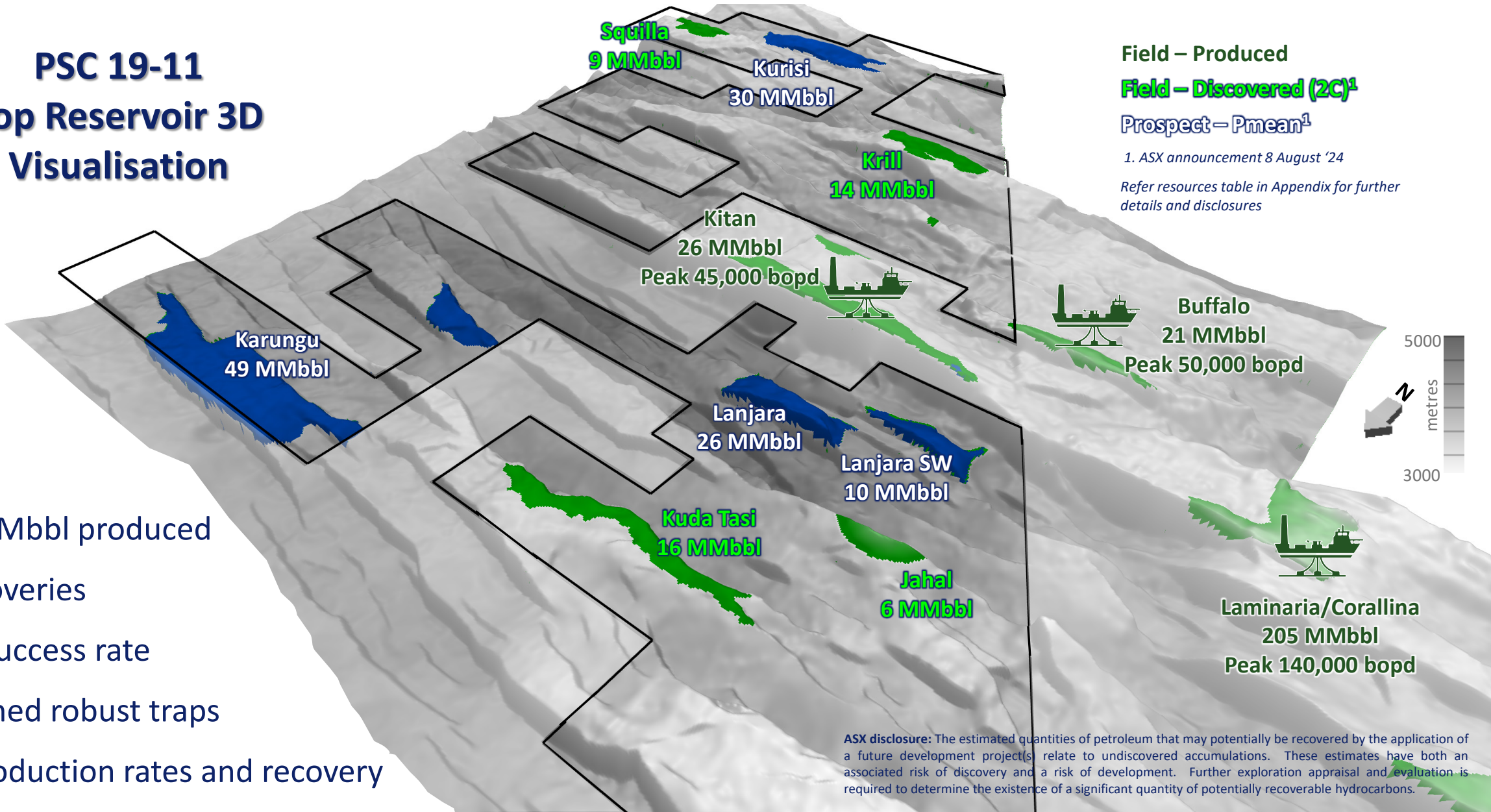
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¹ Woodside 2004 Kuda Tasi-2 Well Completion Report

² Refer to resources table and disclosures in Appendix

Prolific Laminaria High oil province

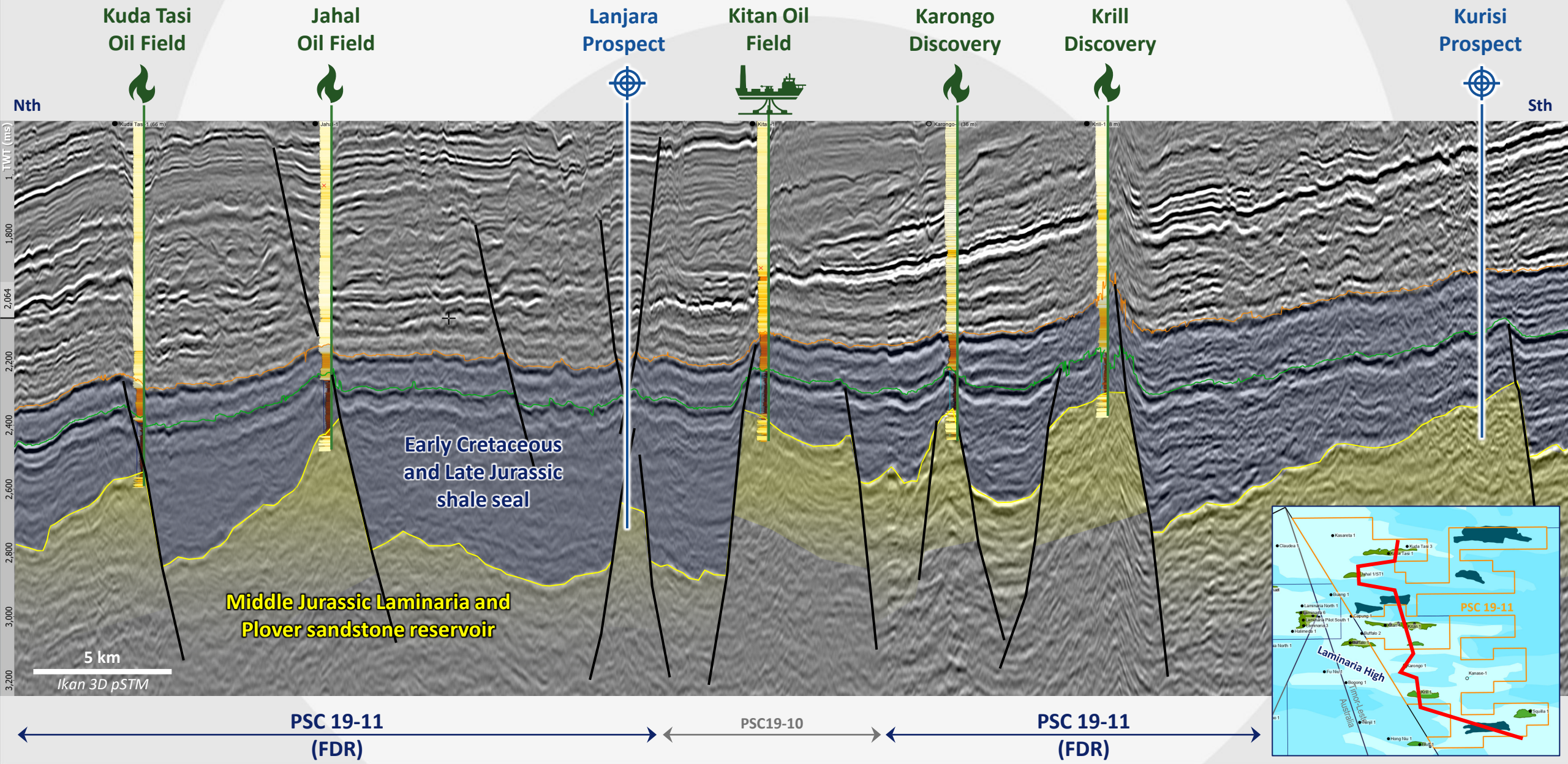
PSC 19-11 Top Reservoir 3D Visualisation



- >270 MMbbl produced
- 17 discoveries
- ~ 50% success rate
- 3D defined robust traps
- High production rates and recovery

ASX disclosure: The estimated quantities of petroleum that may potentially be recovered by the application of a future development project(s) relate to undiscovered accumulations. These estimates have both an associated risk of discovery and a risk of development. Further exploration appraisal and evaluation is required to determine the existence of a significant quantity of potentially recoverable hydrocarbons.

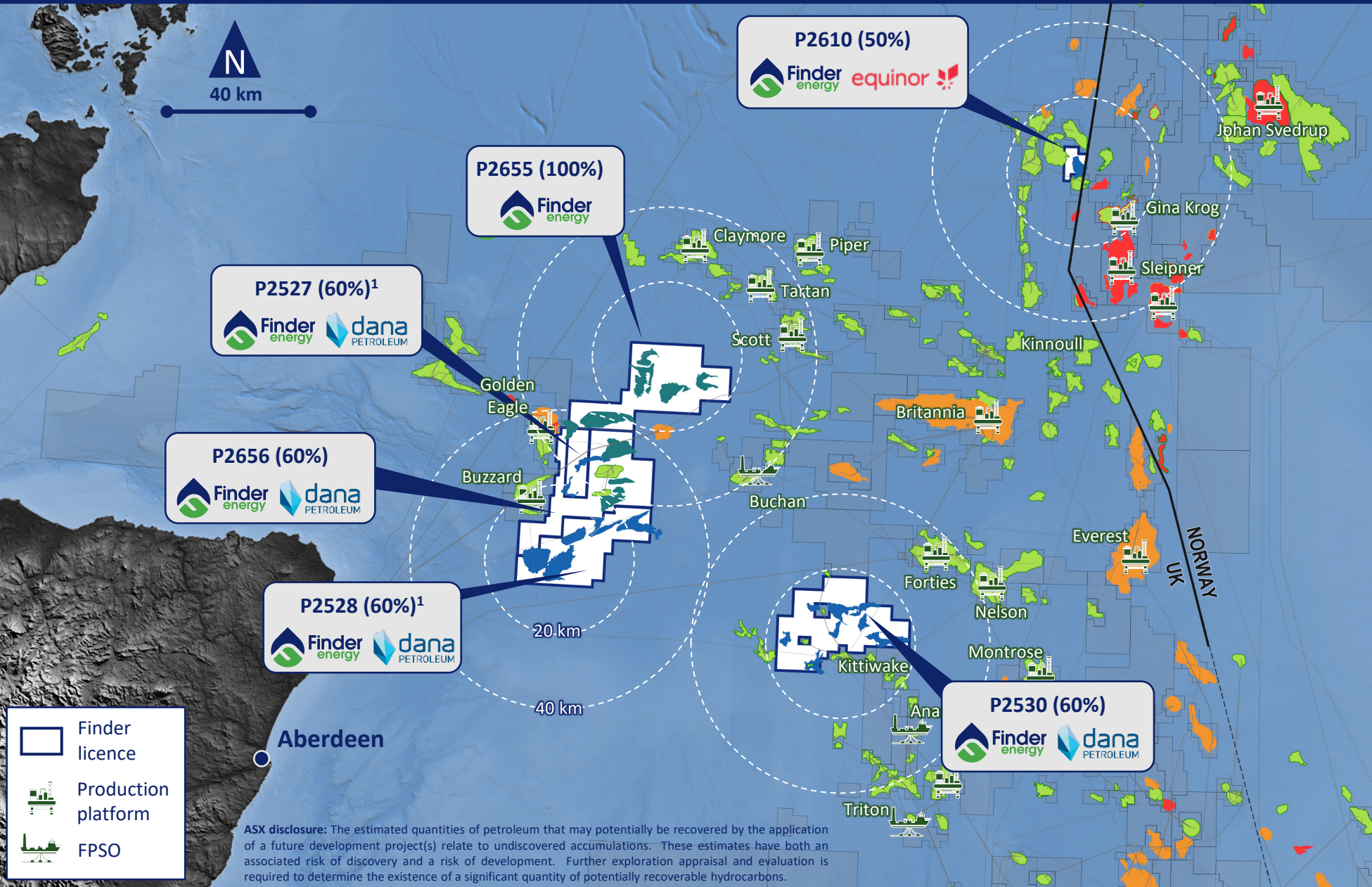
Laminaria High 3D Seismic





UK North Sea and NWS Exploration Portfolio

UK North Sea – ILX Exploration Portfolio



Prolific Central North Sea

- All licences operated by Finder
- Strategic partnerships formed with nearby facility owners
- High impact exploration potential
- Wagtail discovery in P2530 contains 19.2 MMbbl² Gross 2C resources

ASX disclosure: The estimated quantities of petroleum that may potentially be recovered by the application of a future development project(s) relate to undiscovered accumulations. These estimates have both an associated risk of discovery and a risk of development. Further exploration appraisal and evaluation is required to determine the existence of a significant quantity of potentially recoverable hydrocarbons.

¹ P2527 and P2528 will expire on 30 November 2024.

² Refer resources table and disclosures in Appendix.

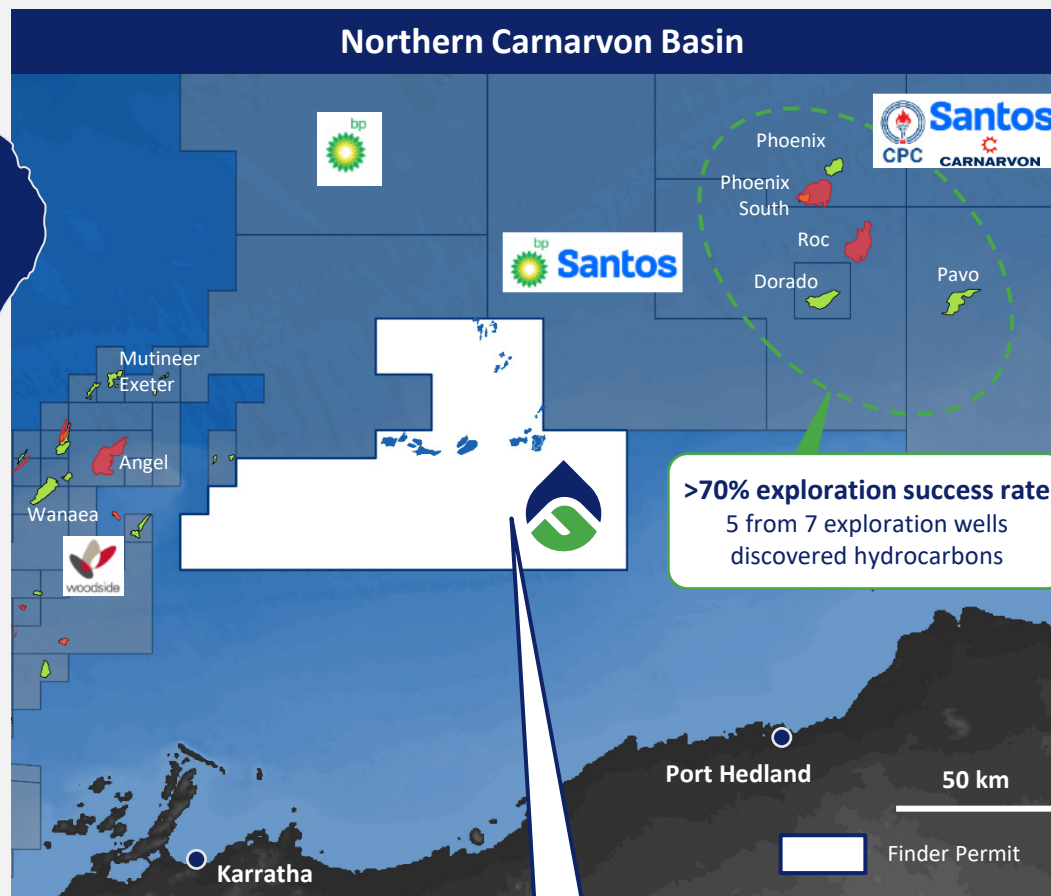
Australia – key positions in prolific basins

WA-547-P (100%)

- 508 MMboe over 3 key prospects¹
- Along trend from Dorado Discovery
- Santos targeting Dorado FID in 2025 and further exploration drilling²

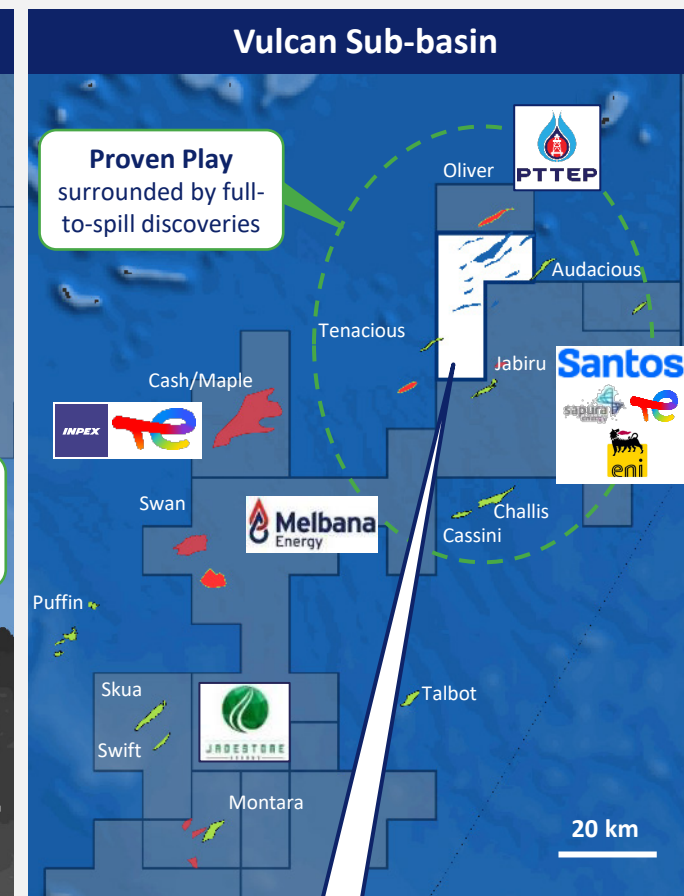
AC/P 61 (100%)

- Contains large drill-ready Gem prospect
- Within prolific Vulcan Sub-basin
- Surrounded by oil discoveries



WA-547-P – Dorado trend

Farmout for 3D and drilling
Multiple Dorado trend prospects



AC/P 61 Gem

Farmout for drilling
137 MMbbl¹



¹ Refer to resources table and disclosures in Appendix
² Refer to STO Quarterly Activities report dated 30 Sep 2024

APPENDIX: Petroleum Resource Tables



Contingent and Prospective Resources

Contingent Resources⁷

Country	Licence	FDR Equity	Name	Status	Oil/Cond (MMbbl)/ Gas (BCF)	Gross Contingent Resources			Net Contingent Resources			ASX announcement reference date and notes ³
						1C	2C	3C	1C	2C	3C	
Timor-Leste	PSC 19-11	76 %	Kuda Tasi	Field	Oil	9.0	15.6	24.8	6.8	11.9	18.8	ASX - 8 Aug 2024
			Jahal	Field	Oil	4.1	6.3	9.2	3.1	4.8	7.0	
			Krill	Discovery	Oil	8.1	13.9	22.4	6.2	10.6	17.0	
			Squilla	Discovery	Oil	5.4	9.2	14.8	4.1	7.0	11.2	
	Total ⁵					MMbbl	26.6	45.0	71.2	20.2	34.3	54.0
UK North Sea	P2530	60 %	Wagtail	Discovery	Oil	6.9	19.2	53.4	4.1	11.5	32.0	ASX - 27 Jun 2023

Prospective Resources^{8,9}

Country	Licence	FDR Equity	Name	Prospect or Lead	Oil/Cond (MMbbl)/ Gas (BCF)	Gross Prospective Resources				Net Prospective Resources				COS (%) ¹⁰	ASX announcement reference date and notes ³
						P90 (1U)	P50 (2U)	Pmean	P10 (3U)	P90 (1U)	P50 (2U)	Pmean	P10 (3U)		
Timor-Leste	PSC 19-11	76 %	Karungu	Prospect	Oil	5.9	26.7	49.2	119.2	4.5	20.3	37.4	90.6	38 %	ASX - 8 Aug 2024
			Kurisi	Prospect	Oil	5.1	19.1	30.4	70.1	3.9	14.5	23.1	53.3	49 %	
			Lanjara	Prospect	Oil	4.2	15.9	25.6	59.3	3.2	12.1	19.5	45.1	54 %	
			Lanjara SW	Prospect	Oil	2.2	7.2	10.4	22.8	1.7	5.5	7.9	17.3	54 %	
	Total ⁵					MMbbl	17.4	68.9	115.6	271.4	13.3	52.4	87.9	206.3	
UK North Sea	P2530	60 %	Bancroft	Prospect	Oil	12.0	26.6	31.5	59.0	7.2	16.0	18.9	35.4	42 %	ASX - 27 Jun 2023
			Marsh	Prospect	Oil	5.6	16.9	23.1	50.9	3.4	10.1	13.9	30.5	40 %	
			Turner	Prospect	Oil	4.3	21.6	42.1	109.7	2.6	13.0	25.3	65.8	20 %	
			Tye	Prospect	Oil	12.2	28.2	33.8	64.8	7.3	16.9	20.3	38.9	20 %	
			Agar	Prospect	Oil	3.7	29.0	83.0	229.6	2.2	17.4	49.8	137.8	15 %	
			Stoinis	Prospect	Oil	7.0	16.2	19.5	37.4	4.2	9.7	11.7	22.4	9 %	
	P2528	60 %	Whitsun	Prospect	Oil	35.7	111.7	149.8	314.9	21.4	67.0	89.9	188.9	26%	ASX - 7 Dec 2023
	P2610	50 %	Boaz	Prospect	Gas	131.3	483.4	748.3	1780.0	65.6	241.7	374.2	890.0	22 %	ASX – 18 Dec 2023
					Condensate	9.8	45.0	81.3	207.0	4.9	22.5	40.7	103.5		
Total ⁵					MMboe ⁶	112.2	375.8	588.8	1370.0	64.1	212.9	332.7	771.6	-	
Australia North West Shelf	AC/P 61	100 %	Gem	Prospect	Oil	46.1	136.8	149.0	319.9	46.1	136.8	149.0	319.9	32 %	ERCE ITSr in Prospectus – 25 Feb 2022 ⁴ Evaluation Date 11 Feb 2022
	WA-547-P	100 %	Favre	Prospect	Oil	69.3	213.2	244.3	556.2	69.3	213.2	244.3	556.2	20 %	
			Brady	Prospect	Oil	25.1	86.1	100.0	234.0	25.1	86.1	100.0	234.0	13 %	
			Brees-Barret	Prospect	Oil	54.2	147.8	158.1	326.7	54.2	147.8	158.1	326.7	30 %	
			Brees-Caley	Prospect	Oil	16.1	60.7	77.0	193.6	16.1	60.7	77.0	193.6	15 %	
	Total ⁵					MMbbl	210.8	644.6	728.4	1630.4	210.8	644.6	728.4	1630.4	

Refer to slide – “Notes on Petroleum Resource Calculations” for further details and disclosures

Notes on Petroleum Resource Calculations



Table Notes

1. Finder calculates reserves and resources according to the Society of Petroleum Engineers Petroleum Resource Management System (SPE-PRMS) definition of petroleum resources. Finder reports reserves and resources in line with ASX listing rules.
2. The estimates of petroleum resources contained in this report are current at time of release. Finder confirms that it is not aware of any new information or data that materially affects the petroleum resource estimates, and all material assumptions and technical parameters underpinning the resource estimations continue to apply and have not materially changed.
3. Finder has completed its own estimation of petroleum resources for its Timor-Leste and UK assets, with ASX announcement dates noted in the table. Finder use probabilistic methods for its estimation of petroleum resources.
4. Australian assets were estimated independently, by ERC Equipoise Pte Ltd (ERCE), and methodology for their estimation is set out in Annexure F of the Prospectus dated 25 February 2022.
5. Where the Petroleum resources have been aggregated beyond the prospect/field level in this report by arithmetic summation, the aggregate low (1C/1U) estimate may be a very conservative estimate and the aggregate high estimate (3C/3U) may be a very optimistic estimate due to the portfolio effects of the arithmetic summation. Throughout this announcement, totals may not exactly reflect the arithmetic summation due to rounding.
6. Conversion Factors - unless otherwise stated, all petroleum resource estimates are quoted at standard oilfield conditions of 14.696 psi (101.325 kPa) and 60 degrees Fahrenheit (15.56 deg Celsius). MMboe means millions of barrels of oil equivalent. Gas volumes are converted to oil equivalent volumes via a constant conversion factor, which for Finder is 6.0 mscf of dry gas per 1 bbl. Volumes of oil and condensate are converted from MMbbls (million stock tank barrels) to MMboe on a 1:1 ratio.

Contingent Resources

7. Contingent resources are estimated quantities of petroleum that are potentially recoverable but not yet considered mature enough for commercial development due to one more contingencies such as technological or business hurdles or where evaluation of the accumulation is insufficient to clearly assess commerciality. These estimates have a risk of development. Further appraisal and/or evaluation is required to mature the contingent resources and move it into the reserves category.

Prospective Resources

8. The Prospective Resources have also not been adjusted for the geological chance of success (COS) or chance of development (COD). Quantifying the COD requires consideration of both economic contingencies and other contingencies, such as legal, regulatory, market access, political, social licence, internal and external approvals and commitment to project finance and development timing.
9. Prospective Resources are the estimated quantities of petroleum that may potentially be recovered by the application of a future development project(s) related to undiscovered accumulations. These estimates have both a risk of discovery and a risk of development. Further exploration appraisal and evaluation is required to determine the existence of a significant quantity of potentially recoverable hydrocarbons.
10. Geological Chance of Success (COS) takes into account the chance of the prospect encountering the necessary elements of trap, seal, resource and hydrocarbon charge.

Qualified Petroleum Resources Evaluator Statement

The information contained in this report regarding Finder Energy's Petroleum Resources is based on, and fairly and accurately represents, in the form and context in which it appears, information and supporting documentation prepared by, or under the supervision of, Aaron Bond, who holds a Bachelor of Science (Geology Hons), a member of the American Association of Petroleum Geologists and having sufficient experience which is relevant to the evaluation and estimation of Petroleum Resources to qualify as a Qualified Reserves and Resources Evaluator as defined in the ASX Listing Rules. Mr Bond is employed by Finder as Exploration Manager and has consented to the form and context in which this statement appears.

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+61 8 9327 0100
info@finderenergy.com

www.finderenergy.com