

10 November 2020

Results of 2020 Annual General Meeting

Central Petroleum Limited ("**Company**"), in accordance with Listing Rule 3.13.2 and section 251AA(2) of the *Corporations Act 2001* (Cth), advises details of the direct votes and proxies received and results in respect of each resolution moved and conducted by a Poll at the 2020 Annual General Meeting of Shareholders held on 10 November 2020 as set out in the attached summary.

Central's Chairman, Mr Wrix Gasteen, said "the results for each of the resolutions carried today including for our new directors reflects strong shareholder support for the efforts of the Board and management and the growth prospects for Central.

In 2021 the Company will be focused on implementing the growth strategy, in particular taking the Range Project to final investment decision ("**FID**") and supporting the progress of the Amadeus to Moomba Gas Pipeline (AMGP) to FID. We have Dukas moving forward, Amadeus exploration and the associated sell-down process progressing well," he concluded.

-ends-

This ASX announcement was approved and authorised for release by Wrix Gasteen, Chair of Central Petroleum Limited.

About Central Petroleum

Central Petroleum Limited (Central) is a well-established, and emerging ASX-listed Australian oil and gas producer (ASX: CTP). In our short history, Central has grown to become the largest onshore gas producer in the Northern Territory (NT), supplying industrial customers and senior gas distributors in NT and the wider Australian east coast market.

Central is positioned to become a significant domestic energy supplier, with exploration and development plans across 180,000 km² of tenements in Queensland and the Northern Territory, including some of Australia's largest known onshore conventional gas prospects. Central has also completed an MoU with Australian Gas Infrastructure Group (AGIG) to progress the proposed Amadeus to Moomba Gas Pipeline to a Final Investment Decision.

We are also seeking to develop the Range gas project, a new gas field located among proven CSG fields in the Surat Basin, Queensland with 135 PJ (net to Central) of development-pending 2C contingent resource.

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Central Petroleum Limited
2020 Annual General Meeting
Tuesday, 10 November 2020
Results of Meeting



The following information is provided in accordance with section 251AA(2) of the Corporations Act 2001 (Cth) and ASX Listing Rule 3.13.2.
All resolutions were decided on a poll

Resolution details		Instructions given to validly appointed proxies (as at proxy close)				Direct votes (as at close of direct voting)			Number of votes cast on the poll (where applicable)			Resolution Result
Resolution	Resolution Type	For	Against	Proxy's Discretion	Abstain	For	Against	Abstain	For	Against	Abstain*	Carried / Not Carried
RESOLUTION 2. ADOPTION OF REMUNERATION REPORT	Ordinary	75,118,194	731,859	4,491,602	1,077,277	66,793,061	7,692,509	6,591,846	152,888,216 94.78%	8,426,759 5.22%	7,671,515	Carried
RESOLUTION 3A. RE-ELECTION OF DR AGU JAN KANTSER	Ordinary	75,944,528	61,521	5,272,452	140,431	82,039,534	956,694	531,262	169,741,873 99.40%	1,020,606 0.60%	674,085	Carried
RESOLUTION 3B. RE-ELECTION OF MR MICHAEL MICK JOSEPH MCCORMACK	Ordinary	75,944,528	161,521	5,272,452	40,431	82,408,368	581,860	537,262	170,110,707 99.56%	745,772 0.44%	580,085	Carried
RESOLUTION 3C. RE-ELECTION OF MR STUART THOMAS BAKER	Ordinary	75,889,075	211,521	5,272,452	45,884	81,338,473	1,631,755	557,262	168,985,359 98.92%	1,845,667 1.08%	605,538	Carried
RESOLUTION 3D. RE-ELECTION OF DR JULIAN DAVID FOWLES	Ordinary	24,942,267	211,521	5,272,452	50,992,692	80,545,748	1,695,317	1,286,425	Resolution withdrawn ¹			
RESOLUTION 4. AMENDMENT TO CENTRAL PETROLEUM CONSTITUTION	Special	75,642,202	233,122	5,287,384	256,224	81,304,615	1,316,866	906,009	168,686,560 99.09%	1,554,771 0.91%	1,195,233	Carried
RESOLUTION 5. EQUITY GRANTS TO MANAGING DIRECTOR	Ordinary	75,210,957	707,237	5,252,723	248,015	72,435,224	10,341,736	742,370	159,351,263 93.51%	11,053,756 6.49%	1,023,385	Carried

* Votes cast by a person who abstains on an item are not counted in calculating the required majority on a poll.

¹ Due to the resignation of Dr Julian Fowles, effective as at 31 October 2020