

## Appendix 5B

# Mining exploration entity and oil and gas exploration entity quarterly report

Introduced 01/07/96 Origin Appendix 8 Amended 01/07/97, 01/07/98, 30/09/01, 01/06/10, 17/12/10, 01/05/13, 01/09/16

### Name of entity

Jupiter Energy Limited

### ABN

65 084 918 481

### Quarter ended ("current quarter")

31 March 2019

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (9 months) \$A'000
<b>1.</b>	<b>Cash flows from operating activities</b>		
1.1	Receipts from customers	2,194	7,537
1.2	Payments for		
	(a) exploration & evaluation	(1,192)	(3,915)
	(b) development	-	-
	(c) production	-	-
	(d) staff costs	(420)	(1,349)
	(e) administration and corporate costs	(450)	(1,356)
1.3	Dividends received (see note 3)	-	-
1.4	Interest received	-	5
1.5	Interest and other costs of finance paid	-	-
1.6	Income taxes paid	-	-
1.7	Research and development refunds	-	-
1.8	Other (sponsorship)	-	-
<b>1.9</b>	<b>Net cash from / (used in) operating activities</b>	<b>132</b>	<b>922</b>

<b>2.</b>	<b>Cash flows from investing activities</b>		
2.1	Payments to acquire:		
	(a) property, plant and equipment	(70)	(273)
	(b) tenements (see item 10)	-	-
	(c) investments	-	-
	(d) other non-current assets	-	-

## Mining exploration entity and oil and gas exploration entity quarterly report

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (9 months) \$A'000
2.2	Proceeds from the disposal of:		
	(a) property, plant and equipment	-	-
	(b) tenements (see item 10)	-	-
	(c) investments	-	-
	(d) other non-current assets	-	-
2.3	Cash flows from loans to other entities	-	-
2.4	Dividends received (see note 3)	-	-
2.5	Other (provide details if material)	-	-
<b>2.6</b>	<b>Net cash from / (used in) investing activities</b>	<b>(70)</b>	<b>(273)</b>

<b>3.</b>	<b>Cash flows from financing activities</b>		
3.1	Proceeds from issues of shares	-	-
3.2	Proceeds from issue of convertible notes	-	-
3.3	Proceeds from exercise of share options	-	-
3.4	Transaction costs related to issues of shares, convertible notes or options	-	-
3.5	Proceeds from borrowings	216	791
3.6	Repayment of borrowings	-	-
3.7	Transaction costs related to loans and borrowings	-	-
3.8	Dividends paid	-	-
3.9	Other (provide details if material)	-	-
<b>3.10</b>	<b>Net cash from / (used in) financing activities</b>	<b>216</b>	<b>791</b>

<b>4.</b>	<b>Net increase / (decrease) in cash and cash equivalents for the period</b>		
4.1	Cash and cash equivalents at beginning of period	1,633	408
4.2	Net cash from / (used in) operating activities (item 1.9 above)	132	922
4.3	Net cash from / (used in) investing activities (item 2.6 above)	(70)	(273)
4.4	Net cash from / (used in) financing activities (item 3.10 above)	216	791
4.5	Effect of movement in exchange rates on cash held	(8)	54
<b>4.6</b>	<b>Cash and cash equivalents at end of period</b>	<b>1,903</b>	<b>1,903</b>

5. <b>Reconciliation of cash and cash equivalents</b> at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts	Current quarter \$A'000	Previous quarter \$A'000
5.1    Bank balances	1,903	1,633
5.2    Call deposits	-	-
5.3    Bank overdrafts	-	-
5.4    Other (provide details)	-	-
<b>5.5    Cash and cash equivalents at end of quarter (should equal item 4.6 above)</b>	<b>1,903</b>	<b>1,633</b>

**6.    Payments to directors of the entity and their associates**

- 6.1    Aggregate amount of payments to these parties included in item 1.2
- 6.2    Aggregate amount of cash flow from loans to these parties included in item 2.3
- 6.3    Include below any explanation necessary to understand the transactions included in items 6.1 and 6.2

Current quarter \$A'000
168
-

Consulting fees.

**7.    Payments to related entities of the entity and their associates**

- 7.1    Aggregate amount of payments to these parties included in item 1.2
- 7.2    Aggregate amount of cash flow from loans to these parties included in item 2.3
- 7.3    Include below any explanation necessary to understand the transactions included in items 7.1 and 7.2

Current quarter \$A'000
32
-

Rent and professional services fees to Director related entity.

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8.	<b>Financing facilities available</b> <i>Add notes as necessary for an understanding of the position</i>	<b>Total facility amount at quarter end</b>	<b>Amount drawn at quarter end</b>
		<b>\$A'000</b>	<b>\$A'000</b>
8.1	Loan facilities – 2016 and 2017 Funding Agreements	14,110	9,865
8.2	Credit standby arrangements	-	-
8.3	Other (please specify)	-	-
8.4	Include below a description of each facility above, including the lender, interest rate and whether it is secured or unsecured. If any additional facilities have been entered into or are proposed to be entered into after quarter end, include details of those facilities as well.		

**2016 Funding Agreement**

Facility Limit: \$US5m (\$A 7.055m)

Lender: Waterford Petroleum Limited

- Repayable on 1 July 2020
- Interest rate of 15% pa
- Interest will accrue and be repayable with principal
- Lender can elect to be repaid if there is a change of control in Jupiter Energy Limited or Jupiter Energy Pte Ltd or there is a change in control in contract 2275 covering the Block 31 Licence

**2017 Funding Agreement**

Facility Limit: \$US5m (\$A 7.055m)

Lender: Waterford Petroleum Limited (\$US4.9m) and Midocean Holdings Limited (\$US100k)

- Repayable on 31 July 2019
- Interest rate of 15% pa
- Interest will accrue and be repayable with principal
- Lender can elect to be repaid if there is a change of control in Jupiter Energy Limited or Jupiter Energy Pte Ltd or there is a change in control in contract 2275 covering the Block 31 Licence

Total available facility at end of quarter \$A4.245m

<b>9.</b>	<b>Estimated cash outflows for next quarter</b>	<b>\$A'000</b>
9.1	Exploration and evaluation	4,733
9.2	Development	-
9.3	Production	-
9.4	Staff costs	423
9.5	Administration and corporate costs	310
9.6	Other (purchase of facilities)	320
<b>9.7</b>	<b>Total estimated cash outflows</b>	<b>5,786 <sup>(1)</sup></b>

(1) Total estimated cash outflows for next quarter exceeds cash on hand at the end of the current quarter. However, estimated cash inflows from the sale of trial production oil over the next quarter is \$A3.9m and the Company has access to a further \$A4.245m under the 2016 and 2017 funding agreements as referred to in section 8.

10.	Changes in tenements (items 2.1(b) and 2.2(b) above)	Tenement reference and location	Nature of interest	Interest at beginning of quarter	Interest at end of quarter
10.1	Interests in mining tenements and petroleum tenements lapsed, relinquished or reduced	-	-	-	-
10.2	Interests in mining tenements and petroleum tenements acquired or increased	-	-	-	-

### Compliance statement

- 1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- 2 This statement gives a true and fair view of the matters disclosed.



Sign here:  
(Director)

Date: 30 April 2019

Print name: Geoff Gander

### Notes

1. The quarterly report provides a basis for informing the market how the entity's activities have been financed for the past quarter and the effect on its cash position. An entity that wishes to disclose additional information is encouraged to do so, in a note or notes included in or attached to this report.
2. If this quarterly report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, AASB 6: Exploration for and Evaluation of Mineral Resources and AASB 107: Statement of Cash Flows apply to this report. If this quarterly report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.