ASX Announcement

22 September 2014

CAULDRON ENERGY LTD

BENNET WELL RESOURCE GROWS 18% TO 18.6 Mlb eU_3O_8 – (32.40Mt at 260ppm eU_3O_8)

HIGHLIGHTS

- **8 diamond core holes drilled for metallurgical testwork increase resource by 18% to 18.6 Mlb contained within 32.40Mt eU_3O_8; using 150ppm eU_3O_8 cut-off**
- **An updated Mineral Resource (JORC 2012) now with 29% of the estimated resource classified as Indicated**
- **The Company plans to drill in excess of 100 holes to define in situ leach characteristics at Bennet Well with the target of leach trials in 2015**
- **The planned drill program is timed to commence late September 2014 which will continue into the December 2014 quarter is expected to further increase resource and improve resource confidence**
- **The exhaustive resource process incorporates newly interpreted unconsolidated and permeable sand units that became the wireframe basis for producing the grade model**
- **Previous metallurgical studies completed on core show uranium recoveries of 94%-96%, which put this resource on the project development pathway (ASX Announcement 24 March 2014)**

Australian resources company, Cauldron Energy Limited **(ASX: CXU)** ("Cauldron" or "the Company") is pleased to announce an update to the Mineral Resource estimate (JORC 2012) of its wholly owned Bennet Well uranium deposit in Western Australia.

The revised Mineral Resource estimate is:

- **Indicated Resource: 6.21Mlb eU_3O_8 (9.4Mt) at 300ppm eU_3O_8 (DisEq); using a 150ppm eU_3O_8 cutoff**
- **Inferred Resource: 12.2Mlb eU_3O_8 (23.0Mt) at 240ppm eU_3O_8 (DisEq); using a 150ppm eU_3O_8 cutoff**
- **Total Resource: 18.6Mlb eU_3O_8 (32.40Mt) at 260ppm eU_3O_8 (DisEq); using a 150ppm eU_3O_8 cutoff**

ABN 22 102 912 783

32 Harrogate Street, West Leederville WA 6007

PO Box 1385, West Leederville WA 6901

ASX code: CXU

196,438,713 shares
9,500,000 unlisted options

The updated Mineral Resource (JORC 2012) estimate results from an improvement of the geological model and an increase in the size of mineralisation after the recent completion of 8 diamond drill holes.

The updated Mineral Resource estimate of 32.44Mt at 260 ppm eU_3O_8 (DisEq) or 18.6Mlb contained eU_3O_8 compares to the previous Inferred Resource estimate of 26.71Mt at 265 ppm eU_3O_8 (DisEq) or 15.7Mlb contained eU_3O_8 announced in February 2013. In addition the updated Mineral Resource improves the classification, now with 29% of the deposit in the Indicated category.

Ravensgate Mining Industry Consultants completed this updated Mineral Resource estimate using a newly generated three dimensional resource block model. This resource modelling followed on from a comprehensive revision of the stratigraphic setting completed in-house by Cauldron geologists. Ravensgate also completed the February 2013 Mineral Resource estimate.

Commenting on the updated Mineral Resources estimate, Cauldron Energy Head of Operations Simon Youds said: *"This improvement in the Mineral Resource estimate confirms the potential for the Bennet Well deposit to support a viable mineral extraction operation.*

"Following the outstanding resource growth achieved with the information collected from these eight holes, Cauldron is now targeting over 100 holes in its drilling campaign at Bennet Well starting later this month and continuing into the December quarter 2014. The company is looking to in-fill drill between existing widespread intersections to improve its understanding of this resource as well extend north and south and almost as a byproduct of this, the resource is expected to increase.

"I look forward to updating shareholders with results from this campaign."

Cauldron has commissioned Worley Parsons to complete a study to define the Uranium In-situ Leach (ISL) approvals pathway in Western Australia and define the timeline through to potential production at Bennet Well. The Company intends to develop this work into a full Scoping Study for ISL Uranium at the Bennet Well project and the broader Yanrey region.

Bennet Well Uranium Deposits Mineral Resource Estimate

The Bennet Well deposit is comprised of three spatially separate deposits; namely Bennet Well East, Bennet Well Central, and Bennet Well South (**refer Figures 1, 2, 3 4 and 5**). These figures show the plan and sectional views of the sedimentary geological units modeled from the recent core drilling and wire-framed to constrain the resource by Ravensgate in generating the block model from which to make their estimate of the Mineral Resource.

The Mineral Resource estimates of each deposit, with their classification is shown in Table 1, 2 and 3 with a Summary in Table 4.

Table 1 - Resources for Bennet Well East Deposit - JORC 2012 - (150ppm DisEq eU_3O_8 (URAN1) Lower Cut-off)

Resource Category	Volume (M) Cubic m	Tonnes (Mt)	Grade (URAN1) DisEq eU3O8 (ppm)	Grade (DCON1) DeConv eU3O8 (ppm)
Measured	-	-	-	-
Indicated	0.4	0.7	325	300
Inferred	4.1	7.1	250	235
TOTAL	**4.5**	**7.8**	**260**	**240**

Table 2 - Resources for Bennet Well Central Deposit - JORC 2012 - (150ppm DisEq eU_3O_8 (URAN1) Lower Cut-off)

Resource Category	Volume (M) Cubic m	Tonnes (Mt)	Grade (URAN1) DisEq eU3O8 (ppm)	Grade (DCON1) DeConv eU3O8 (ppm)
Measured	-	-	-	-
Indicated	5.0	8.7	295	275
Inferred	5.4	9.3	215	200
TOTAL	**10.4**	**18.0**	**255**	**235**

Table 3 - Resources for Bennet Well South Deposit - JORC 2012 - (150 ppm** eU3O8 **DisEq eU_3O_8 (URAN1) Lower Cut-off)

Resource Category	Volume (M) Cubic m	Tonnes (Mt)	Grade (URAN1) DisEq eU3O8 (ppm)	Grade (DCON1) DeConv eU3O8 (ppm)
Measured	-	-	-	-
Indicated	-	-	-	-
Inferred	3.8	6.6	260	240
TOTAL	**3.8**	**6.6**	**260**	**240**

Table 4 - Total Resources - Bennet Well Deposits - JORC 2012 - (150 ppm eU_3O_8 DisEq eU308 (URAN1) Lower Cut-off)				
Resource Category	Volume (M) Cubic m	Tonnes (Mt)	Grade (URAN1) DisEq eU3O8 (ppm)	Grade (DCON1) DeConv eU3O8 (ppm)
Measured	-	-	-	
Indicated	5.4	9.4	300	280
Inferred	13.3	23.0	240	220
TOTAL	**18.7**	**32.4**	**260**	**240**

Bennet Well Project Summary

The Bennet Well Deposit is located within the Carnarvon Basin approximately 130 km to the south of Onslow in the north-west region of Western Australia. The nearest town is Exmouth, about 240 km to the northwest. The Yanrey – Bennet Well Project can be accessed from Exmouth via the major North West Coastal highway linking Exmouth and Karratha.

The Yanrey – Bennet Well Project is 100% owned and operated by Cauldron, possessing title in full to a contiguous package of 14 exploration tenements covering 2,991 km^2 around the Bennet Well deposit.

The deposit is located close to surface (less than 100 m downhole depth) in Cretaceous sedimentary units that form part of the Yanrey-Ningaloo Region, at an elevation of approximately 48 m above sea level. Topographic relief over the project area is relatively low of about 5 m.

Since acquiring the project in 2012, Cauldron has conducted:

- one rotary mud drill program;
- four aircore drilling campaigns;
- two diamond drilling campaigns;
- several geological mapping programs and geochemical sampling programs;
- flown airborne electromagnetic surveys; and
- undertaken an environmental surveys and commissioned heritage surveys.

This intensive work has greatly increased the quality and quantity of exploration data available for resource estimation and mining studies. Cauldron has commissioned independent consultants Ravensgate to undertake resource estimation and mining studies which are summarised in this announcement.

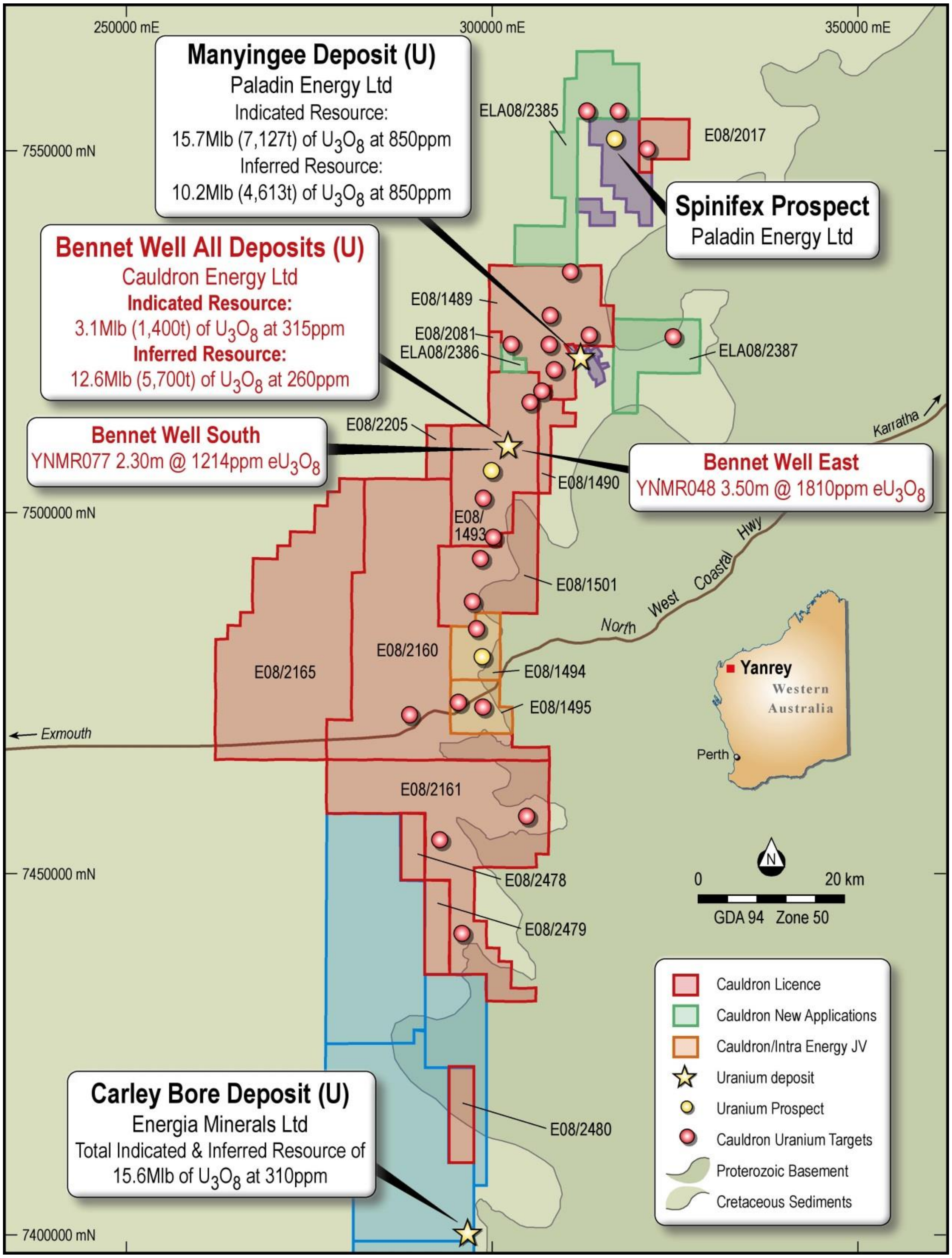

Figure 1 *- Yanrey Project and Prospect Location Plan*

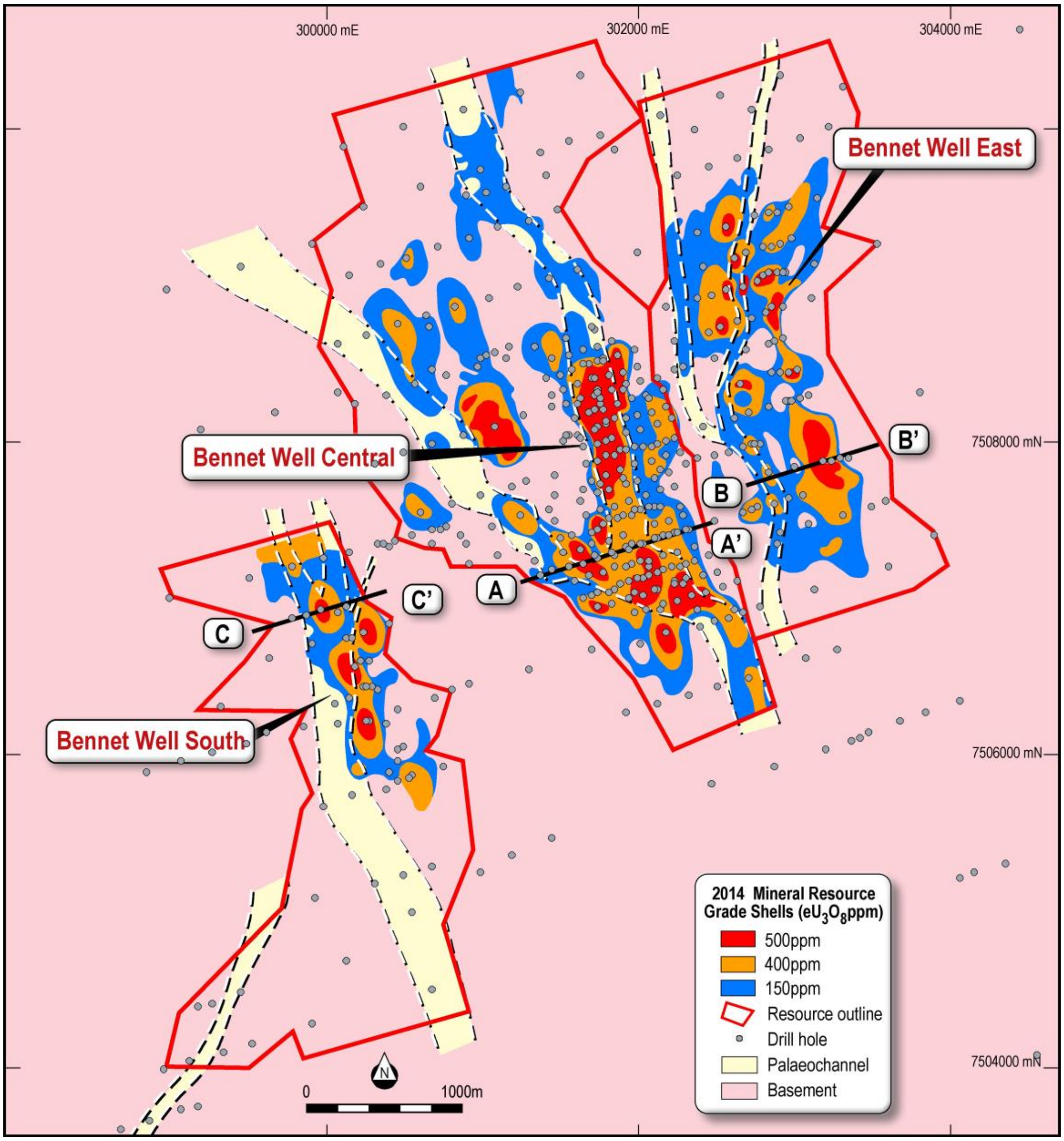

Figure 2 - *Bennet Well Prospect in Plan showing the collars of drill holes, interpreted palaeochannels and grade shells as defined in the 2012 Bennet Well Mineral Resource completed by Ravensgate. The palaeochannels remain open and are interpreted to extend to both north and south as shown.*

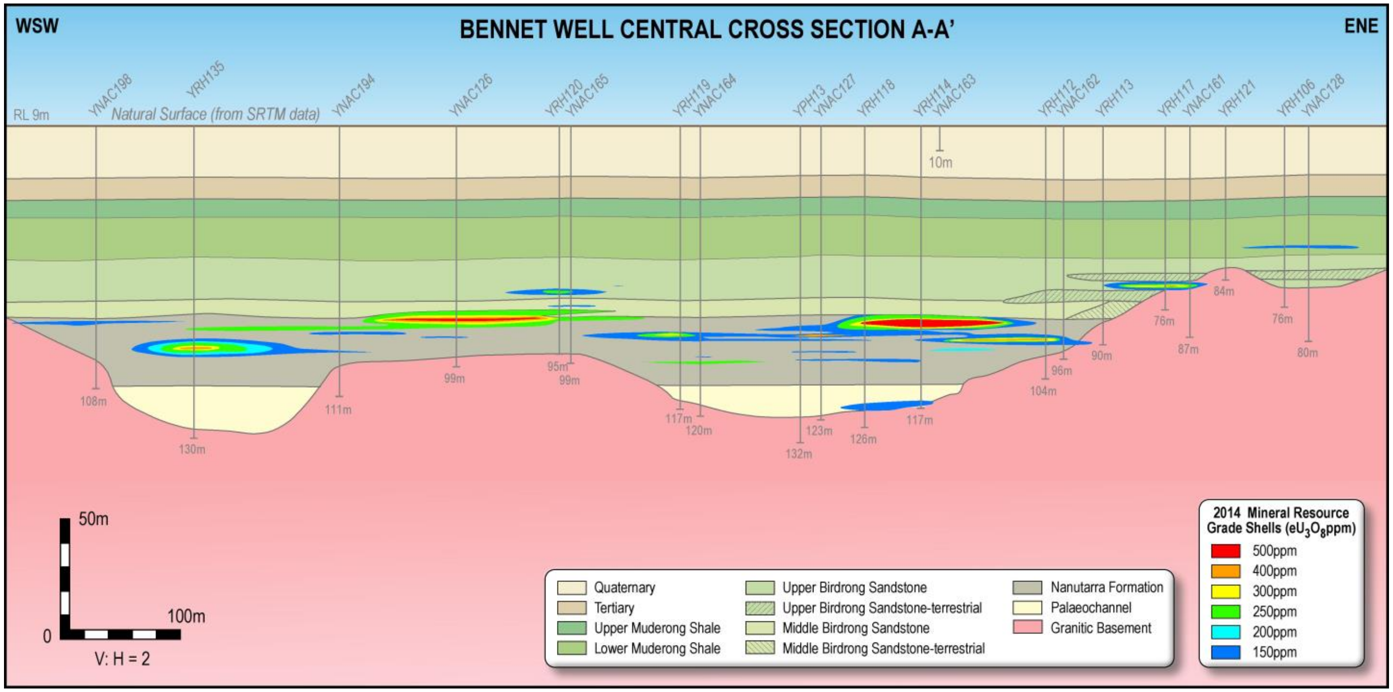

Figure 3 - *Bennet Well Central cross section A-A' refer to Figure 1, showing the target sedimentary geological units overlying the granite basement and in-filling the paleo erosional channels in the basement. The uranium intersections as incorporated the Mineral Resource Grade haloes as per the legend inset.*

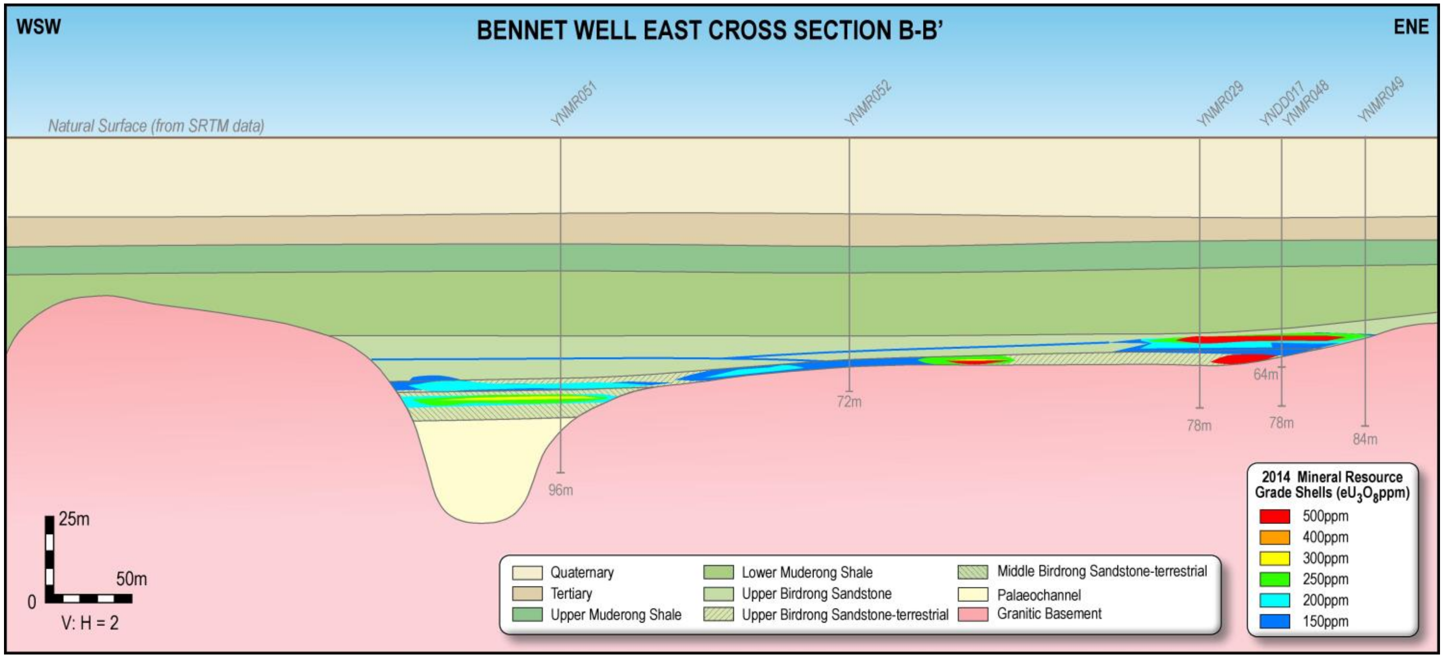

Figure 4 - *Bennet Well East cross section B-B', refer to Figure 1*

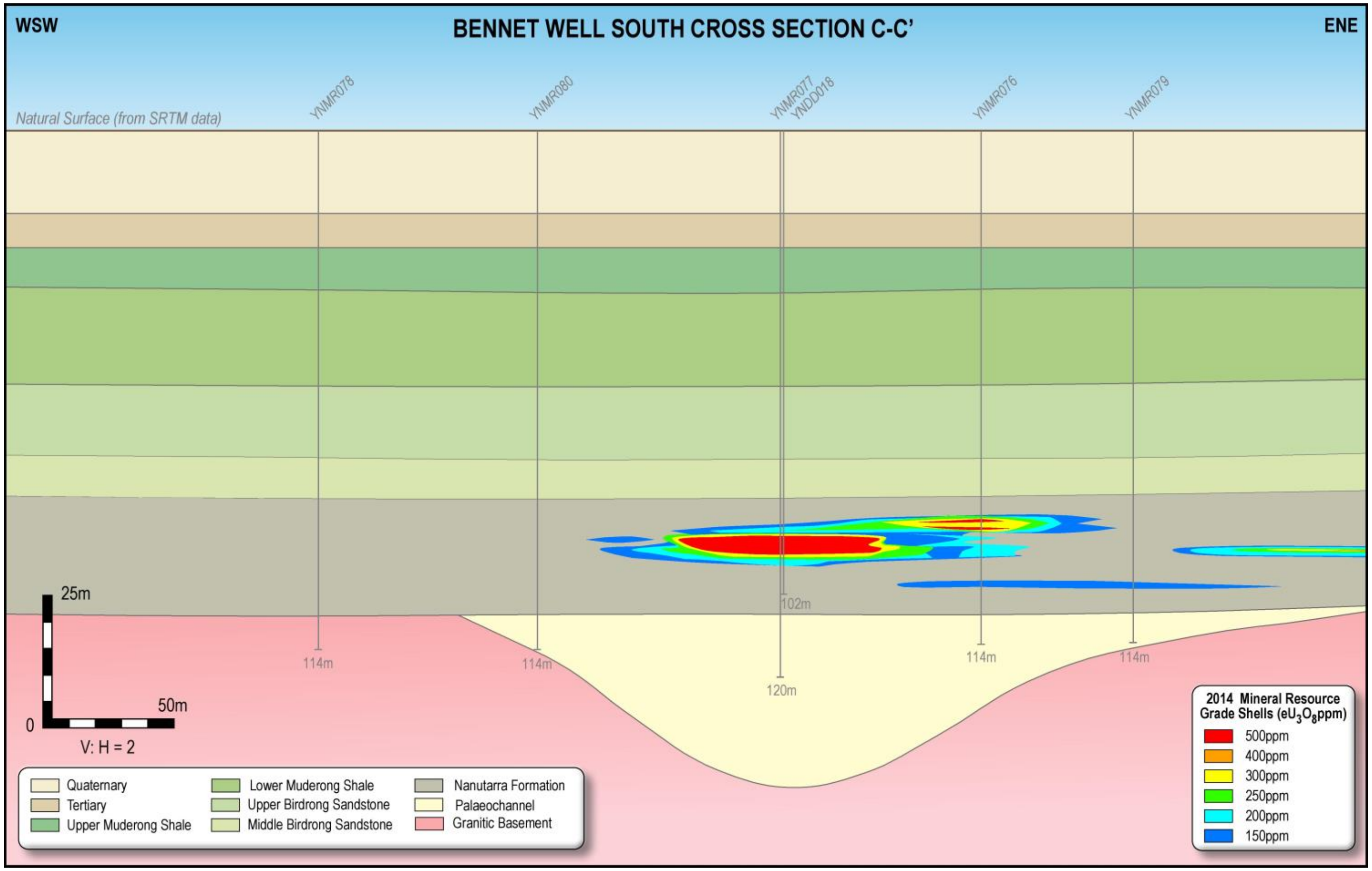

Figure 5 - *Bennet Well South cross section C-C', refer to Figure 1*

End.

For further information, visit **www.cauldronenergy.com.au** or contact:

Simon Youds
Cauldron Energy Limited
Ph: (08) 9380 9555

David Tasker
Professional Public Relations
Ph: (08) 9388 0944

Background Information

Disclosure Statements

Analytical Methods for Bennet Well Diamond Drill Core Geochemistry

Laboratory:- Australia Laboratory Services Pty Ltd (ALS)

Techniques used:

ME-MS61 Multi-Acid Digestion with Hydrofluoric Acid for 48 elements
(Inductively Coupled Plasma with both Atomic Emission Spectrometry and Mass Spectrometry finish).

AG-OG62 Ore grade Ag analysis
Four Acid "Near Total" Digestion for Ore Grade Elements (Inductively Coupled Plasma with Atomic Emission Spectroscopy finish)

Laboratory;- Australian Nuclear Science and Technology Organisation (ANSTO)

Techniques used:

DNA Delayed Neutron Activation Analysis (uranium only using this method)
(Irradiation of 5g of sample in a nuclear reactor)

Competent Person Statements

The information in this report that relates to the Mineral Resource for the Bennet Well Uranium Project is based on information compiled by Mr Jess Oram, Exploration Manager of Cauldron Energy and Mr Stephen Hyland, who is a Principal Consultant of Ravensgate. Mr Oram is a Member of the Australasian Institute of Geoscientists and Mr Hyland is a Fellow of the Australasian Institute of Mining and Metallurgy. Mr Oram has sufficient experience that is relevant to the style of mineralisation, type of deposit under consideration and to the activity being undertaken to qualify as a Competent Person as defined in the 2012 edition of the Australasian Code for Reporting of Exploration, Results, Mineral Resource and Ore Reserves (JORC Code 2012). Mr Oram and Mr Hyland consent to the inclusion in the report of the matters based on this information in the form and context in which it appears.

The calculation of the uranium grades used in the resource estimate is based on information compiled by Mr David Wilson BSc MSc MAusIMM from 3D Exploration Ltd based in Western Australia. These uranium grades form the basis of the resource estimate and have been calculated from the gamma results and from the disequilibrium testing. Mr Wilson is a consultant to Cauldron and has sufficient experience relevant to the styles of mineralisation and types of deposits under consideration and to the activities being undertaken to qualify as a Competent Person as defined in the 2012 Edition of the "Australasian Code for Reporting of Exploration Results, Mineral Resources and Ore Reserves". Mr Wilson consents to the inclusion in the announcement of the matters based on their information in the form and context in which it appears.

APPENDIX 3

JORC Code, 2012 Edition - Table 1

JORC Code, 2012 Edition – Table 1 – Yanrey Project – Bennet Well Areas - Mineral Resource 2014

Section 1 Sampling Techniques and Data

(Criteria in this section apply to all succeeding sections.)

Part	Criteria	Explanation	Comment
1-1	**Sampling Techniques**	*Nature and quality of sampling (eg cut channels, random chips, or specialised industry standard measurement tools appropriate to the minerals under investigation, such as down-hole gamma sondes, or handheld XRF instruments etc). These examples should not be taken as limiting the broad meaning of sampling.*	The Bennet Well diamond Mud Rotary, Air-Core and Diamond core drilling program of 2012-2014 utilised two sampling techniques; down-hole geophysical gamma logging and geochemical assays. All mud rotary and air core drilling estimated uranium assay grade by de-convolving gamma logs; down-hole geophysical logging with sample intervals of 1, 2 or 5 cm of . Other down-hole geophysical data comprised resistivity, magnetic susceptibility and induction. Geochemical assays were completed on eight HQ sized core samples obtained from the drilling program.
		Include reference to measures taken to ensure sample representivity and the appropriate calibration of any measurement tools or systems used.	In August 2013, the grades used for the uranium calibration pits in Adelaide were revised. The resulting grades are considered more accurate than those previously used since the 1980s. The final down-hole gamma data was sent to Mr David Wilson (Principal Consultant - 3D Exploration Ltd) in Adelaide for deconvolution. The existing database has been calculated using the new factors based upon these updated Adelaide calibration pits grades. Such calibrations are used to convert observed and true gamma counts into eU_30_8 values.
		Aspects of the determination of	Uranium assay derived from gamma logging of air core and mud rotary drill holes; and by wet

Part	Criteria	Explanation	Comment
		mineralisation that are Material to the Public Report.	chemical assay by ICP on core sample. The core was tested on site using a handheld GR-135 Scintillometer to identify the main mineralised zones. This data was used to sample the drill core at 0.1 metre to 1.0 metre intervals with over 95% of the mineralised zone sampled at 0.15 metre per sample. Core samples from selected drill holes were sent to the Australian Nuclear Science and Testing Organisation (ANSTO) in Sydney for geochemical assay, Quantitative Evaluation of Minerals by Scanning Electron Microscopy (QEMSCAN) and preliminary leach testing. Assay testing was completed using Delayed Neutron Activation Analysis (DNA) for uranium only. Core samples from the remaining drill holes were sent to Australian Laboratory Services (ALS) in Perth for geochemical assay using a 4 x acid Inductively Coupled Plasma Atomic Emission Spectroscopy (ICPAES) and Inductively Coupled Plasma Mass Spectrometry (ICPMS) analysis for 48 elements including U (0.1 ppm detection limit). Ore grade. Other elements analysed include Ag, Ba, Ca, Fe, K, Mg, Mn, P, Pb, S,Th, Ti and V.
	Drilling Techniques	*Drill type (eg core, reverse circulation, open-hole hammer, rotary air blast, auger, Bangka, sonic, etc) and details (eg core diameter, triple or standard tube, depth of diamond tails, face-sampling bit or other type, whether core is oriented and if so, by what method, etc).*	The core drilling, a comprised a total of 356 m of mud rotary pre-collar were drilled with a total 257 m of HQ diamond core tail from eight holes. The mud rotary pre-collar was drilled using a 120.6 mm drill bit. In instances where hard zones were encountered, the pre-collar was drilled using a PQ core barrel. The target zone was cored using a 1.5 m long HQ standard chrome core barrel. The majority of the drilling by air-core comprising 283 holes for 29,065 m; and lesser mud rotary drilling comprising 81 holes for 7,298 m
1-2	**Drill Sample Recovery**	*Method of recording and assessing core and chip sample recoveries and results assessed.*	The core was checked every run for accuracy on drilling blocks to identify where in a core run the core loss is likely to have originated. By locating all zones of core loss, a total sample recovery for the entire hole can then be determined. For this program, the total core recovery was 93.6%.
		Measures taken to maximise sample recovery and ensure representative nature of the samples.	The core run lengths varied depending on proximity to the target zone to maximize the core return. Run lengths were 1.0 to 1.5 m above and below the specified uranium target zone and 0.5 m within the specified uranium target zone to assist in core recovery.
		Whether a relationship exists between sample recovery and grade and whether	Cauldron has not identified any relationship between sample recovery and grade from the core drilling program.

Part	Criteria	Explanation	Comment
		sample bias may have occurred due to preferential loss/gain of fine/coarse material.	There is a relationship between the wet chemical assay of core and the deconvolved uranium assay from gamma logging; It appears that the deconvolved uranium assay from gamma logs under-estimates the wet chemical assay derived from core.
1-3	**Logging**	*Whether core and chip samples have been geologically and geotechnically logged to a level of detail to support appropriate Mineral Resource estimation, mining studies and metallurgical studies.*	All core and pre-collar chip samples were geologically logged on site. The mud rotary chip samples were collected every metre and geologically logged according to sediment/rock type. Core was logged down to the centimeter emphasizing both small and larger scale lithology. No geotechnical data was collected due to the generally flat lying geology and mostly unconsolidated sediments.
		Whether logging is qualitative or quantitative in nature. Core (or costean, channel, etc) photography.	The geological logging completed was both qualitative (sediment/rock type, colour, degree of oxidation, etc) and quantitative (recording of specific depths and percentages). The chip samples were sieved and photographed wet (lightly sprayed with water) and dry. Selected half-core zones were also photographed by Core Labs in Perth showing the cut and cleaned surfaces.
		The total length and percentage of the relevant intersections logged.	All mud rotary chip samples and core samples were geologically logged.
1-4	**Sub-Sampling Techniques and Sample Preparation**	*If core, whether cut or sawn and whether quarter, half or all core taken.*	Most of the core was cut on-site in half using an angle grinder and chisels by the Site Geologist since the core was loosely consolidated. More consolidated core was cut at Core Labs in Perth using a diamond saw.
		If non-core, whether riffled, tube sampled, rotary split, etc and whether sampled wet or dry.	No mud rotary chip samples were collected for geochemical assay.
		For all sample types, the nature, quality and appropriateness of the sample preparation technique.	Due to the flat-lying nature of the unconsolidated sediments no orientation lines were done on the core On-site, the core was cut to ensure that nugget type features such as wood fragments and pyrite nodules were present in both the original and duplicate samples. Individual sample intervals in the mineralised zone were generally 0.15 lengths but samples were made larger or smaller so that no lithology or reduction/oxidation zones were crossed.
		Quality control procedures adopted for all sub-sampling stages to maximise representivity of samples.	Duplicates were collected at 1 in 20 samples and both blanks (low uranium grade) and Certified Reference Material (CRM) standards were inserted at 1 in 30 samples.
		Measures taken to ensure that the sampling is representative of the in situ material	When field duplicates were collected, half of the core was cut into quarters to generate two separate samples from the same interval. There were occasions where wood fragments and pyrite

Part	Criteria	Explanation	Comment
		collected, including for instance results for field duplicate/second-half sampling.	distribution coincident with areas of uranium concentration were not equally proportioned in the two quarter samples as evidenced by differences with the assay results.
		Whether sample sizes are appropriate to the grain size of the material being sampled.	Cauldron used well known laboratories for geochemical assessment of the core samples to ensure that all sample preparation including crushing and pulverizing was suitable for the material being tested.
1-5	**Quality of Assay Data and Laboratory Tests**	*The nature, quality and appropriateness of the assaying and laboratory procedures used and whether the technique is considered partial or total.*	Samples of core were sent to ANSTO for testing using DNA for uranium only which is considered to be a complete digest for uranium. Samples of core were sent to ALS and tested using a 4 x acid ICPAES and ICPMS analysis for 48 elements. This method is considered a near total digest since highly resistant minerals are not always entirely digested which can result in the underestimation of assay results. The high grade intervals from six core holes assayed by ALS using ICP were retested using Oxidised Fusion with an XRF finish. This method is considered a complete digest for uranium and was used to check the accuracy of the ICP assays. The core provided uranium assay via ICP analytical techniques completed by a NATA certified laboratory which verifies the deconvolution technique of deriving uranium assay from the gamma logs. There is the possibility that deconvolved gamma derived uranium grade over-estimates the real in-situ uranium grade (or even returns a positive response that is not derived from mineralisation). Core sampling has proved this not to be the case and the deconvolved U grade under-estimates the in-situ grade assayed by wet chemical techniques on core samples; this difference is ascribed the term ‘secular disequilibrium’.
		For geophysical tools, spectrometers, handheld XRF instruments, etc, the parameters used in determining the analysis including instrument make and model, reading times, calibrations factors applied and their derivation, etc.	Deconvolved uranium grade from gamma logging comprises the following: • each gamma tool is calibrated for tool count (gamma scintillations) against uranium response in the PIRSA calibration pits, Adelaide; using the revised pit grades of Dickson 2012 • hole size correction factor is applied; which is generated from the PIRSA calibration pits, Adelaide; applied to every hole based on the nominal hole diameter of the drillhole • casing attenuation factor is applied to air core holes as all these holes where gamma logged inside rods • applies a moisture correction factor of 1.11; because of the difference in dry weight uranium grade between the relatively dry calibration pits compared to the saturated unconsolidated sediments that are host to the deposit

Part	Criteria	Explanation	Comment
			• disequilibrium factor of 1.07 is applied to all holes based on minimal data that needs further analysis and quantification
		Nature of quality control procedures adopted (eg standards, blanks, duplicates, external laboratory checks) and whether acceptable levels of accuracy (ie lack of bias) and precision have been established.	As mentioned above, duplicates in the core sampling were collected at 1 in 20 samples and both blanks and CRM standards were inserted at 1 in 30 samples. Cauldron commissioned a Quality Assurance/Quality Control report on uranium for all assay samples tested by ALS and ANSTO. A total of 84% of standards were within one standard deviation. Duplicate samples were generally within one standard deviation. Two out of 26 duplicate samples were significantly different suggesting that nugget type features such as the relative distribution of wood fragments and pyrite nodules within the core were not always equally proportioned in both duplicate samples.
1-6	**Verification of Sampling and Assaying**	*The verification of significant intersections by independent or alternative company personnel.*	All drill results are checked by senior Cauldron employees or consultants who have experience with uranium deposits.
		The use of twinned holes.	The eight core holes comprised a mix of twinned holes and new exploration holes in geologically and mineralogically significant areas. The core holes that serve as twinsrange in distance from the original hole from 2.0 m to 5.0 m.
		Documentation of primary data, data entry procedures, data verification, data storage (physical and electronic) protocols.	Primary assay data is stored electronically as either '.csv' or '.pdf' files on the Cauldron server. Assay data has been verified by senior Cauldron personnel and entered into an in-house SQL database by a database consultant. The database and server is backed up regularly.
		Discuss any adjustment to assay data.	The laboratory values for uranium assays in parts per million were multiplied by 1.179 to obtain the oxide U_30_8 grade. A disequilibrium factor of 1.07 is applied to the gamma deconvolved grade to account for secular disequilibrium as measured by ANSTO on limited samples in 2007; and by the difference between wet chemical assay derived from core and deconvolved assay derived from gamma logging as seen in the core drilling completed in 2013. Spatial variations in secular disequilibrium in any orebody is common; and can range from a value both greater and less than 1. More work is required to map the variations in secular disequilibrium, however, 1.07 is considered conservative.

Part	Criteria	Explanation	Comment
1-7	**Location of Data Points**	*Accuracy and quality of surveys used to locate drill holes (collar and down-hole surveys), trenches, mine workings and other locations used in Mineral Resource estimation.*	The survey method used a differential global positioning system. No down-hole surveys were completed since all holes were drilled vertically and the shallow hole depths relative to wide drill spacing would have minimal affect to down-hole deviation and would not significantly malposition any mineralised intercepts.
		Specification of the grid system used.	The grid system used at the Bennet Well is MGA_GDA94, Zone 50. All data is recorded using Eastings and Northings.
		Quality and adequacy of topographic control.	The primary topographic control is from Shuttle Radar Topographic Mission. This technique is adequate given the generally flat-lying nature of the sediments.
1-8	**Data Spacing and Distribution**	*Data spacing for reporting of Exploration Results.*	The spacing of the core holes is between 350 m and 800 m within individual prospects.
		Whether the data spacing and distribution is sufficient to establish the degree of geological and grade continuity appropriate for the Mineral Resource and Ore Reserve estimation procedure(s) and classifications applied.	Spacing of core holes was adequate for confirmation of uranium grades, assisting with geological interpretation, providing density and porosity data for resource work and identifying how well the uranium leaches from the sediments.
		Whether sample compositing has been applied.	No compositing of core assays was completed. The only compositing done related to leach testing by ANSTO over a selected interval. A total of 34 and 10 assay pulp samples for YNDD018 and YNDD022 respectively were composited to make the leach test samples.
1-9	**Orientation of Data in Relation to Geological Structure**	*Whether the orientation of sampling achieves unbiased sampling of possible structures and the extent to which this is known, considering the deposit type.*	All drill holes were drilled vertically since the sediments are mostly unconsolidated and generally flat-lying. All holes are therefore considered to be representing true width of the uranium mineralisation.
		If the relationship between the drilling orientation and the orientation of key mineralised structures is considered to have introduced a sampling bias, this should be assessed and reported if material.	Cauldron cannot identify any apparent sampling bias created from the orientation of the drill holes.
1-10	**Sample Security**	*The measures taken to ensure sample security.*	The core samples were placed onto a pallet and held down with metal strapping before being wrapped in appropriately signed labelled plastic wrap. The samples were trucked to laboratories where they were checked upon receipt by Cauldron

Part	Criteria	Explanation	Comment
			geologists for sample integrity.
1-11	**Audits or Reviews**	*The results of any audits or reviews of sampling techniques and data.*	Cauldron's Competent Person has verified all sampling techniques and data collection is of high standard and no reviews are required at this stage.

Section 2 Reporting of Exploration Results

(Criteria listed in the preceding section also apply to this section.)

Part	Criteria	Explanation	Comment
2-1	**Mineral Tenement and Land Tenure Status**	*Type, reference name/number, location and ownership including agreements or material issues with third parties such as joint ventures, partnerships, overriding royalties, native title interests, historical sites, wilderness or national park and environmental settings.*	The drilling program was completed on exploration tenement E08/1493 which is 100% owned by Cauldron. Cauldron has a Native Title Agreement with the Thalanyji Traditional Owners which cover 100% of the tenement.
		The security of the tenure held at the time of reporting along with any known impediments to obtaining a licence to operate in the area.	This tenement is in good standing and Cauldron is unaware of any impediments for exploration on this tenement.
2-2	**Exploration Done by Other Parties**	*Acknowledgment and appraisal of exploration by other parties.*	A 70 km long regional redox front and several palaeochannels were identified by open hole drilling by CRA Exploration Pty Ltd (CRAE) during the 1970s and early 1980s. CRAE drilled over 200 holes in the greater Yanrey Project area, resulting in the discovery of the Manyingee Deposit and the identification of uranium mineralisation in the Bennet Well channel and the Spinifex channel. Uranium mineralisation was also identified in the Ballards and Barradale Prospects.
2-3	**Geology**	*Deposit type, geological setting and style of mineralisation.*	At least 15 major palaeochannels have been identified in the greater Yanrey project area at the contact between the Cretaceous aged marine sediments of the Carnarvon Basin and the Proterozoic Yilgarn Block which lies along the granitic and metamorphic ancient coastline. The bases of these channels are eroded into the underlying Proterozoic-aged granite and metamorphic basement. The channels sourced from the east enter into a deep north to south trending depression that was probably caused by regional faulting and may represent an ancient coastline depression. The uranium mineralisation is sourced from uranium rich granites that, due to erosion, shed detrital uranium locally into palaeochannels. The uranium mineralisation at the Yanrey Project is

Part	Criteria	Explanation	Comment
			a mix of roll-front style deposits to more tabular-style uranium orebodies.
2-4	**Drill Hole Information**	*A summary of all information material to the understanding of the exploration results including a tabulation of the following information for all Material drill holes:* • *Easting and northing of the drill hole collar;* • *Elevation or RL (Reduced Level – elevation above sea level in metres) of the drill collar;* • *Dip and azimuth of the hole;* • *Down hole length and interception depth;* • *Hole length* *If the exclusion of this information is justified on the basis that the information is not Material and this exclusion does not detract for the understanding of the report, the Competent Person should clearly explain why this is the case.*	•Refer to table 2, below.
2-5	**Data Aggregation Methods**	*In reporting Exploration Results, weighting averaging techniques, maximum and/or minimum grade truncations (eg cutting of high grades) and cut-off grades are usually Material and should be stated.*	A cut-off grade of 100 ppm U_3O_8 was used at a minimum distance of 0.5 m for reporting of assay.
		Where aggregate intercepts incorporate short lengths of high grade results and longer lengths of low grade results, the procedure used for such aggregation should be stated and some typical examples of such aggregations should be shown in detail.	The length of assay sample intervals varies so for all results, a weighted average has been applied when calculating assay grades to take into account the size of each interval.
		The assumptions used for any reporting of metal equivalent values should be clearly stated.	No metal equivalents have been used.
2-6	**Relationship Between Mineralisation Widths and Intercept Lengths**	*These relationships are particularly important in the reporting of Exploration Results.*	The uranium mineralisation at Bennet Well is sub-horizontal and all drilling is near-vertical, so all mineralisation values reported can be considered as true widths.
		If the geometry of the mineralisation with respect to the drill hole angle is known, its nature should be reported.	The uranium mineralisation at Bennet Well is sub-horizontal and all drilling is near-vertical, so all mineralisation values reported can be considered as true widths.
		If it is not known and only the down hole lengths are reported, there should be a clear statement to this effect (eg 'down hole length, true width not known').	The uranium mineralisation at Bennet Well is sub-horizontal and all drilling is near-vertical, so all mineralisation values reported can be considered as true widths.
2-7	**Diagrams**	*Appropriate maps and sections (with scales) and tabulations of intercepts should be included for any significant discovery being*	Included in this report

Part	Criteria	Explanation	Comment
		reported These should include, but not be limited to a plan view of drill hole collar locations and appropriate sectional views.	
2-8	**Balanced Reporting**	*Where comprehensive reporting of all Exploration Results is not practicable, representative reporting of both low and high grades and/or widths should be practiced to avoid misleading reporting of Exploration Results.*	All drill locations are shown in Table 2; intercepts that are greater than 150 ppm for at least 0.5 m in width.
2-9	**Other Substantive Exploration Data**	*Other exploration data, if meaningful and material, should be reported including (but not limited to): geological observations; geophysical survey results; geochemical survey results; bulk samples – size and method of treatment; metallurgical test results; bulk density, groundwater, geotechnical and rock characteristics; potential deleterious or contaminating substances.*	A metallurgical sighter testing program developed by Cauldron and ANSTO has been completed with the aim of determining the leach response of the samples under typical conditions considering both the acid leaching route and the carbonate/bicarbonate leaching route. The test work scope included investigations into 138 x drill core interval samples using DNA, uranium mineralisation analysis using QEMSCAN, site water chemical composition and determining the degree of secular equilibrium in two high grade samples using gamma spectrometry to facilitate an audit and upgrade of the existing drill data base. Preliminary leaching tests were performed in small agitated tanks at low solids loading to allow leaching performance to be examined under ideal conditions without the interference of solution matrix effects and to ensure maximum exposure of the uranium minerals to the leach solution. Three tests on each composite were carried including moderate acid leach conditions (duration 1 day), strong acid leach conditions (duration 1 day) and typical carbonate/bicarbonate leach conditions (duration 7 days).
2-10	**Further Work**	*The nature and scale of planned further work (eg tests for lateral extensions or depth extensions or large-scale step-out drilling).*	Cauldron plans to incorporate the positive metallurgical testwork results and geological data into a JORC 2012 compliant resource upgrade. Future work will centre on placing uranium mineralisation into an Indicated Resource which may require infill drilling to increase confidence in grades between drill holes. Cauldron plans more core drilling to assist in resource calculation, provide samples for further leaching testwork, improve geological understanding and provide data for future planned scoping studies.

Part	Criteria	Explanation	Comment
			More detailed study is planned to determine the economic feasibility of the project in terms of finding the extent of the Bennet Well East and Bennet Well South deposits which are open along strike in both north and south directions, optimising the processing flowsheet, selecting equipment and determining the capital and operating cost of the Project.
		Diagrams clearly highlighting the areas of possible extensions, including the main geological interpretations and future drilling areas, provided this information is not commercially sensitive.	The location of potential extensions is the subject of the drilling campaign to be completed before the end of 2014.

Section 3 Estimation and Reporting of Mineral Resources

(Criteria listed in Section 1, and where relevant in Section 2, also apply to this section.)

Part	Criteria	Explanation	Comment
3-1	Database Integrity	*Measures taken to ensure that data has not been corrupted by, for example, transcription or keying errors, between its initial collection and its use for Mineral Resource estimation purposes.*	Gamma Probe radlog data collected in-field was processed by Mr David Wilson (Principal Consultant - 3D Exploration Ltd – Adelaide) and directly input by Cauldron personnel into a database. Ravensgate Mining Industry Consultants (Ravensgate) received the data from Cauldron Energy Limited in Microsoft Access Database files. There has been at least 3 recent reviews and revision of the database carried out through normal updates of data and these updates were loaded and reviewed as part of ongoing lithological modelling carried out by Cauldron primarily using Micromine Software Ravensgate transferred the radlog data and lithological unit modelling data completed by Cauldron data into an interim Microsoft Access and MineSight databases for internal review. Validated data was combined into a single database before loading into MineSight Software prior to block model construction and resource estimation.
		Data validation procedures used.	Suitable care and diligence was employed when entering all older and new data into project working databases. Ravensgate completed a check of the databases as was possible for missing coordinates, duplicate assay, collar, geology and survey intervals, duplicated drill holes and missing assays and surveys. A visual validation was undertaken by displaying the data in 3D on computer screen using MineSight geological modelling software.
3-2	Site Visits	*Comment on any site visits undertaken by the Competent Person and the outcome of those visits.*	A site visit to the Bennet Well Areas has not yet been conducted by Ravensgate. Ravensgate is satisfied that given the early stage of resource development at the Yanrey Project, only limited additional benefit will be derived from a site visit at this stage. The project area terrain is relatively flat and featureless with little in the way of outcrops or related geology features evident. Drill sites, and evidence of drilling operations and sampling operations are evident from selected photos observed of the site. During this time, Mr Ulrich took notes and photos and held discussions with site personnel regarding the geology and field procedures. Some of the 2014 diamond core was viewed photographed on-site prior to being assayed. Ravensgate made a number of minor procedural recommendations.
		If no site visits have been undertaken indicate why this is the case.	A site visit by Ravensgate personnel has not yet been carried out. A site visit is anticipated I the near future.
3-3	Geological Interpretation	*Confidence in (or conversely, the uncertainty of) the geological interpretation of the mineral deposit.*	The confidence in the geological interpretation is good. The geological setting has been clearly established as a basinal and palaeochannel scoured granite basement constrained sediment hosted environment with uranium deposited through hydro-geochemical uranium deposition in oxidizing

Part	Criteria	Explanation	Comment
			conditions. From within the channel, the uranium moves through adjacent sand units and even smaller sand lenses within some of the terrestrial swamp units. The uranium-rich fluids meet with changing chemical conditions caused by the presence of reduced material such as pyrite, wood fragments, reduced lignitic clays, where the uranium is caused to precipitate. The transport pathway for the uranium is not just confined to one lithological unit. The uranium can move from one unit to surrounding units if there are permeable zones that will allow this to happen. Most of the uranium seen at Bennet Well East is located within about 4 main units that are all connected by permeable zones.
		Nature of the data used and of any assumptions made.	No assumptions on the historic data have been made except that whilst it is not now directly verifiable, is still represents cumulative data area. Cauldron has subsequently carried out recent Mud Rotary, Air-Core and Diamond Drilling programs that have gone towards verifying and confirming the general tenor of the historic project development work.
		The effect, if any, of alternative estimation interpretations on Mineral Resource estimation	The Bennett Well deposit areas are close to horizontally disposed with only very minor dipping observed locally with some very minor undulating in geometry evident. The lithological units are interpreted for have distinct boundaries based on an extensive drill-logging data-set. The lithological units and their material type composition primarily define the position and relative size of the uranium mineralised domains. The exploration programs carried out at the Bennet Well areas comprise a reasonably large drilling data-set which is adequate to clearly outline the majority of the mineralisation geometries. It is unlikely an alternative mineralisation geometry interpretation could depart significantly from the interpretation arrived at to date.
		The use of geology in guiding and controlling Mineral Resource estimation.	Experience modelling similar sediment hosted and stratigraphically controlled deposits was utilised in guiding and controlling the estimation. The mineralised envelopes for were based on a nominal minimum of 50 ppm eU_3O_8 (deconvolved) lower cut-off and were appropriated using maximum of +2.0m internal dilution definition threshold. The mineralised zone wireframes were only extrapolated to distances approximately equivalent to half of a typical drill-grid or section spacing used at Bennett Well East, Central and South.
		The factors affecting continuity both of grade and geology.	Palaeochannel basement scour features are interpreted to affect the geology and therefore uranium grade at the local scale,> In addition the stratigraphic sequence and composition of the various sediment units also affects uranium mineralization distribution. The uncertainties of these factors related to drilling density however are considered will have only a small impact on the global resource estimates is at this stage of project development. The mineralization continuity factors at some point in the future will have to be considered carefully with respect to short range variability.

Part	Criteria	Explanation	Comment
			For the resource classification levels derived for this report these factors been adequately addressed via the resource estimation process applied.
3-4	**Dimensions**	*The extent and variability of the Mineral Resource expressed as length (along strike or otherwise), plan width, and depth below surface to the upper and lower limits of the Mineral Resource.*	Bennett Well East – Main Zone is approximately 3500m along strike – Grid Azimuth 350-355 degrees (North-South) by 1100m perpendicular to strike (East-West). Individual lithological units within this area typically vary between 5 m and 10 m in thickness. Bennett Well Central – Main Zone is approximately 4500 m along strike - Grid Azimuth 320-335 degrees (North-South) by 2000m perpendicular to strike (North-South). Individual lithological units within this area typically vary between 5m and 20m in thickness. Bennett Well South – Main Zone is approximately 3400m along strike Grid Azimuth 350-355 degrees (North-South) by 400-1100m perpendicular to strike (East-West). Individual lithological units within this area typically and vary between 5m and 25m in thickness.
3-5	**Estimation and Modelling Techniques**	*The nature and appropriateness of the estimation technique(s) applied and key assumptions, including treatment of extreme grade values, domaining, interpolation parameters and maximum distance of extrapolation from data points. If a computer assisted estimation method was chosen include a description of computer software and parameters used.*	The most current interpretation of the geological units of formation that have been formed within the overall marginal marine environment, in conjunction with the interpreted uranium mineralization distribution (based on a nominal minimum of 50 ppm U_3O_8 deconvolved) cut-off has been used to interpret and construct wireframes of mineralisation within the MainBennet Well Area. These have been allocated ZONE code numbers for modelling use and have been designated as ZONE=1-16 for Bennet Well East, ZONE=17-30 for Bennet Well Central and ZONE=31-40 for Bennet Well South. Grade estimation using ordinary kriging was completed for one main reportable element item; DCON1 for eU_3O_8 deconvolved. This item was converted subsequently to final reporting item URAN1. Drill hole downhole gamma probe radlog data was flagged using domain codes generated from 3D mineralisation domains and geological surfaces. Radlog data was composited per DCON1 item element to a 0.5m m down-hole lengths within the major lithological units. There were no residual composites using the lithological coding approach. Intervals without assays were excluded and designated with null values as determined from the compositing routine. The influence of extreme grade values were examined utilising top cutting analyst tools (grade histograms; log probably plots and coefficients of variation) on a detailed ZONE designation basis. The grade / cut-off distance restriction regime utilised during interpolation to limit the influence of very high grade outliers for Bennet Well East was set at varying cut-off thresholds depending on ZONE designation of 30-3,300ppm eU_3O_8 (Deconv). The distance of outlier restriction for Bennet Well East was set at a spherical 80m. Similarly for Bennet Well Central the varying cut-off threshold was set in the range of 20-1,500ppm

Part	Criteria	Explanation	Comment
			eU_3O_8 (Deconv) and the distance of outlier restriction was set at 120m. For Bennet Well South used a varying cut-off threshold set in the range of 25-1,500ppm eU_3O_8 (Deconv) and the distance of outlier restriction was set at 80m. Grade continuity for each ZONE (lithological unit) was measured using geostatistical techniques. Directional variograms were modelled using traditional and co-variance transformation variograms. Nugget values for all elements were observed to range from moderate through to high depending on zone designation. Estimation search ellipsoids were also defined according to the local geometry orientation as defined by an additional AREA domain code. The main Bennett Well East (ZONE=1=16), Bennet Well Central (ZONE=17-30), and Bennet Well South (ZONE=31-40), mineralisation domains was interpreted treated from a modelling perspective as a 'one continuous mineralisation event'.
		The availability of check estimates, previous estimates and/or mine production records and whether the Mineral Resource estimate takes appropriate account of such data.	No previous economic mining activity has taken place within the Bennett Well Areas. A previous set of resource estimates for the Bennett Well Areas and have been undertaken in the past. Some previous estimates due to differences in reporting detail such as differing reporting lower cut-offs make it difficult to compare some previous historic estimates on an areas basis against the current estimate described in this report as at as per 25 Aug 2014 (Draft). The previous JORC (2004) Mineral Resource Estimate carried out by Ravensgate at a 150ppm eU3O8 lower cut-off was: Bennett Well All Areas → Inferred Resource - 26,707Mt @ 267 ppm U_3O_8 (DisEq). A previous early stage A mineral resource estimate for the Bennet Well Central Area only was carried out by Hellman & Schofield (H&S) during May 2008. At the time, the drilling density was a nominal 100 meters by 100 metres in the resource area. H&S utilised also Ordinary Kriging on the deconvolved, corrected for disequilibrium eU3O8 ppm value and composited to 0.5 metre downhole lengths however no capping or cutting of outlier values was used possibly leading inadvertently to elevated resource estimated tonnages and grades. H&S reported an Inferred Mineral Resource under the JORC 2004 Code of 7.296Mt at a cut-off of 150ppm eU3O8 an average grade of 296ppm eU3O8 (DisEq).
		The assumptions made regarding recovery of by-products.	The Project is not expected to produce excess or saleable by-products.
		Estimation of deleterious elements or other non-grade variables of economic significance (eg sulphur for acid mine drainage characterisation).	No significant deleterious elements have been identified or reported to date.

Part	Criteria	Explanation	Comment
		In the case of block model interpolation, the block size in relation to the average sample spacing and the search employed.	Multiple interpolation runs and search passes depending on ZONE and / or AREA domain were used for interpolation of grade into the 10mN by 10mE by 1.0mRL blocks. Each Area domain based on mineralisation orientation and were treated as 'soft' boundaries. The main ZONE (mineralized unit) domains were treated as either 'hard' or 'semi-soft' wire-frame boundaries depending on location with respect to the interpolation process.
		Any assumptions behind modelling of selective mining units.	No firm selective mining units have been assumed, particularly given an in-situ leach extraction technology is to be considered.
		Any assumptions about correlation between variables.	No statistical analysis was undertaken to determine the relationship between U_3O_8 and any minor analytical elements as no significant element correlation factors have been identified as being critical.
		Description of how the geological interpretation was used to control the resource estimates.	All blocks within the mineralisation wire-frame were estimated. Some Hard, but predominantly 'semi-soft' boundaries were applied between all estimated domains.
		Discussion of basis for using or not using grade cutting or capping.	Statistical analysis showed the populations in the main ZONE=1-40 domains to generally have moderate ranging to high coefficients of variation. Therefore, a moderated grade / cut off and associated distance restriction regime was applied during kriging interpolation individually on a zone by zone basis.
		The process of validation, the checking process used, the comparison of model data to drill hole data, and use of reconciliation data if available.	Model validation was carried out graphically and statistically to ensure that the block model grades accurately represent the input drill-hole data. A number of methods were employed to validate the block model including: • Global mean comparison; • Visual comparison, and • Bench trend plot comparison. The global mean comparison between drill composite grades and model grades within each of the mineralised zone wireframes for the eU_3O_8 item shows that, globally, the estimates compare favourably within all the well drilled parts of the main mineralized domain. Some localized bench variations are observed with the bench trend plots. These areas of variation are due to the inherent bench variability and non-stationarily of the analytical deconvolved eU3O8 data. Cross sections were viewed on-screen and showed a good comparison between the drill-hole data and the block model grades. A volume comparison between the volume of the block model cells within each mineralised zone and the volume of the corresponding wireframe was carried out to ensure coding methods were within acceptable limits.
3-6	**Moisture**	*Whether the tonnages are estimated on a dry basis or with natural moisture, and the method of determination of the moisture content.*	The tonnages are estimated on a dry basis and has been reviewed Mr David Wilson and suggested using a conservative average porosity of factor of 30% for current resource estimation purposes until more definitive in-situ data is acquired.

Part	Criteria	Explanation	Comment
3-7	**Cut-off Parameters**	*The basis of the adopted cut-off grade(s) or quality parameters applied.*	A nominal cut-off of 50 ppm eU_3O_8 (deconvolved) in conjunction with lithological logging was used to define the mineralised envelopes based on a visual significant change of mineralisation distribution and to some extent some localized population statistics thresholds.
3-8	**Mining Factors or Assumptions**	*Assumptions made regarding possible mining methods, minimum mining dimensions and internal (or, if applicable, external) mining dilution.*	No previous mining other or mineral extraction other than the recent program of exploration and resource model development has taken place; therefore no reconciliation data is available. Future Mining or mineral extraction at the Bennett Well deposit areas deposit is anticipated and likely to be by In-Site Leaching (ISL) methods using a series of leaching solution injection bores and pregnant solution extraction bores. No other assumptions on mining methodology have been made.
3-9	**Metallurgical Factors or Assumptions**	*The basis for assumptions or predictions regarding metallurgical amenability.*	Minor metallurgical test work has been completed for Bennett Well Area samples. The results suggest that the uranium mineralisation is readily soluble in either acid or alkali/carbonate leaching solution returning greater than 95% extraction in either leaching media. Acid and alkali/consumption were both very low. Cauldron plans more detailed test work in the future with the aim of identifying and optimising the best processing route for the production of high grade yellowcake.
3-10	**Environmental Factors or Assumptions**	*Assumptions made regarding possible waste and process residue disposal options.*	It has been assumed that there are no significant environmental factors which would prevent the eventual economic extraction of uranium from the Bennet Well deposit areas. Environmental surveys and assessments will form a part of future prefeasibility study.
3-11	**Bulk Density**	*Whether assumed or determined. If assumed, the basis for the assumptions. If determined, the method used, whether wet or dry, the frequency of the measurements, the nature, size and representativeness of the samples.*	Bulk density has been estimated from density measurements Archimedes method of dry weight verses weight in water carried out on diamond core samples obtained in 2008 from diamond drilling available at the time from within the Bennet Well Central Area. A total of 62 samples have been measured predominantly on the main highest grade mineralized (more sandy) units accounting for the porosity and permeability where porosity ranges from 26.7% to 42.7% with an average of 34.0% have been observed. When considered in conjunction with the geology, the porosity data indicates the presence of confining lithologies such as interbedded sandstones and clays. The inherent porosity levels observed suggest that the eU3O8 mineralization at Bennet Well mineralisation is amenable to In Situ Leach Recovery ('ISLR') although additional test work will be required to confirm the mining and processing techniques. Mr David Wilson has considered and used a conservative average porosity of 30% which derives a conservative value of $1.73t/m^3$ for bulk density used in this current August 2014 resource estimation. This average bulk density value, was applied to all the block model cells within the appropriate zone using a direct code approach.
		The bulk density for bulk material must have been measured by methods that adequately account for void spaces (vugs, porosity, etc), moisture and differences	As per above, the estimated bulk density used for resource estimation has been measured by techniques that have adequately considered and account for void space.

Part	Criteria	Explanation	Comment
		between rock and alteration zones within the deposit.	
		Discuss assumptions for bulk density estimates used in the evaluation process of the different materials.	It is acknowledged there may be minor differences in bulk densities locally and between different material mineralized unit types (ie high sand content versus high silt / mud content). There is further work to be carried out in the future to resolve sandy bulk density variations with higher resolution.
3-12	**Classification**	*The basis for the classification of the Mineral Resources into varying confidence categories.*	Estimation parameters including kriging variance, number of composites informing the interpolated block and distance of block centroid from nearest drill-hole were considered during the classification process. These parameters were condensed into a 'quality of estimate' (QLTY) item which was used as a starting basis for decisions relating to resource classification.
		Whether appropriate account has been taken of all relevant factors (ie relative confidence in tonnage/grade estimations, reliability of input data, confidence in continuity of geology and metal values, quality, quantity and distribution of the data).	The input data is comprehensive in its coverage of the mineralisation and does not favour or misrepresent in-situ mineralisation. The mineralisation within the different units at the Bennett Well Areas are contained in a stratigraphically defined horizontally disposed series of lithological units with varying amounts of internal eU3O8 mineralization. The definition of the mineralised zones was relatively constant from section to section and based on a good level of geological understanding producing a robust model of mineralised domains. The validation of the block model shows relatively good correlation of the input data to the estimated grades.
		Whether the result appropriately reflects the Competent Person's view of the deposit.	The Mineral Resource estimate appropriately reflects the view of the Competent Person.
3-13	**Audits or Reviews.**	*The results of any audits or reviews of Mineral Resource estimates.*	No reviews or audits of the resource estimation have been undertaken.
3-14	**Discussion of Relative Accuracy / Confidence**	*Where appropriate a statement of the relative accuracy and confidence level in the Mineral Resource estimate using an approach or procedure deemed appropriate by the Competent Person.*	The relative accuracy of the Mineral Resource estimate is reflected in the reporting of the Mineral Resource into the Inferred categories as per the guidelines of the JORC Code 2012.Less than 10% of the inferred material for the Bennett Well Area deposits has been extrapolated. Preparation of Section 3 of JORC - Table 1 has been undertaken by Ravensgate; a consultancy which is fully independent from Cauldron. Preparation of this report has incorporated a peer review process as part of Ravensgate's QA procedures. This report has included an independent QA/QC review of the drill data collected by Cauldron.
		The statement should specify whether it relates to global or local estimates, and, if local, state the relevant tonnages, which should be relevant to technical and economic evaluation.	This statement relates to both global and local estimates of tonnes and grades.
		These statements of relative accuracy and confidence of the estimate should be	No production data is available as no mining has taken place.

Part	Criteria	Explanation	Comment
		compared with production data, where available.	

Table 2: Bennet Well Resource area - drilling intercepts, location

Hole_ID	Hole Type	East mga94	North mga94	RL AHD	Hole Depth m	Dip	From mbc	To mbc	Length m	Grade eU3O8 ppm	Description
YNAC001	AC	302880	7505930	47	48	-90					not above cutoff
YNAC002	AC	302478	7505814	48	18	-90					not above cutoff
YNAC003	AC	303275	7506681	49	93	-90					not above cutoff
YNAC004	AC	303080	7506625	49	30	-90					not above cutoff
YNAC005	AC	302702	7506504	48	120	-90	108.97	109.72	0.75	407	0.75 m @ 406.6 ppm eU3O8 from 108.97 m
YNAC006	AC	302509	7506448	47	132	-90					not above cutoff
YNAC007	AC	302321	7506389	46	99	-90					not above cutoff
YNAC008	AC	302122	7506328	47	92	-90					not above cutoff
YNAC009	AC	301932	7506275	48	34	-90					not above cutoff
YNAC010	AC	302580	7506886	48	135	-90	73.61	73.96	0.35	220	0.35 m @ 219.57 ppm eU3O8 from 73.61 m
YNAC010	AC	302580	7506886	48	135	-90	78.46	79.96	1.50	372	1.5 m @ 371.7 ppm eU3O8 from 78.46 m
YNAC010	AC	302580	7506886	48	135	-90	82.21	83.01	0.80	841	0.8 m @ 841.06 ppm eU3O8 from 82.21 m
YNAC010	AC	302580	7506886	48	135	-90	89.06	90.01	0.95	451	0.95 m @ 451 ppm eU3O8 from 89.06 m
YNAC011	AC	302392	7506832	47	123	-90					not above cutoff
YNAC012	AC	302006	7506715	46	114	-90	103.32	104.12	0.80	257	0.8 m @ 257 ppm eU3O8 from 103.32 m
YNAC013	AC	302461	7507274	48	69	-90	52.09	52.94	0.85	407	0.85 m @ 406.53 ppm eU3O8 from 52.09 m
YNAC014	AC	302269	7507216	48	120	-90	75.30	75.90	0.60	526	0.6 m @ 525.5 ppm eU3O8 from 75.3 m
YNAC014	AC	302269	7507216	48	120	-90	93.30	94.25	0.95	352	0.95 m @ 352.11 ppm eU3O8 from 93.3 m
YNAC014	AC	302269	7507216	48	120	-90	102.65	103.10	0.45	214	0.45 m @ 214.11 ppm eU3O8 from 102.65 m
YNAC015	AC	302077	7507150	49	144	-90	81.04	81.79	0.75	491	0.75 m @ 490.8 ppm eU3O8 from 81.04 m
YNAC015	AC	302077	7507150	49	144	-90	98.24	98.74	0.50	212	0.5 m @ 212 ppm eU3O8 from 98.24 m
YNAC016	AC	301890	7507094	47	129	-90	81.66	82.21	0.55	568	0.55 m @ 568.18 ppm eU3O8 from 81.66 m
YNAC016	AC	301890	7507094	47	129	-90	83.86	84.61	0.75	386	0.75 m @ 385.73 ppm eU3O8 from 83.86 m
YNAC016	AC	301890	7507094	47	129	-90	85.21	87.51	2.30	506	2.3 m @ 506.24 ppm eU3O8 from 85.21 m
YNAC017	AC	301696	7507031	49	132	-90	80.61	81.21	0.60	422	0.6 m @ 422.33 ppm eU3O8 from 80.61 m
YNAC018	AC	302152	7507593	48	97	-90	67.06	67.96	0.90	354	0.9 m @ 354.44 ppm eU3O8 from 67.06 m
YNAC018	AC	302152	7507593	48	97	-90	76.61	77.31	0.70	158	0.7 m @ 157.57 ppm eU3O8 from 76.61 m
YNAC019	AC	301777	7507478	47	120	-90	84.41	84.96	0.55	348	0.55 m @ 347.73 ppm eU3O8 from 84.41 m
YNAC019	AC	301777	7507478	47	120	-90	88.61	89.71	1.10	598	1.1 m @ 598 ppm eU3O8 from 88.61 m
YNAC020	AC	301585	7507417	47	129	-90					not above cutoff
YNAC021	AC	302037	7507978	46	99	-90	63.06	63.36	0.30	290	0.3 m @ 290.17 ppm eU3O8 from 63.06 m
YNAC021	AC	302037	7507978	46	99	-90	76.71	77.51	0.80	677	0.8 m @ 676.75 ppm eU3O8 from 76.71 m
YNAC021	AC	302037	7507978	46	99	-90	78.56	79.71	1.15	274	1.15 m @ 274.26 ppm eU3O8 from 78.56 m
YNAC022	AC	301847	7507924	47	115	-90	82.37	83.07	0.70	393	0.7 m @ 393.21 ppm eU3O8 from 82.37 m
YNAC022	AC	301847	7507924	47	115	-90	84.02	85.22	1.20	782	1.2 m @ 781.75 ppm eU3O8 from 84.02 m
YNAC023	AC	302947	7509092	46	66	-90	38.22	38.82	0.60	539	0.6 m @ 539 ppm eU3O8 from 38.22 m
YNAC023	AC	302947	7509092	46	66	-90	56.47	56.87	0.40	210	0.4 m @ 209.63 ppm eU3O8 from 56.47 m
YNAC023	AC	302947	7509092	46	66	-90	58.52	59.27	0.75	225	0.75 m @ 225.47 ppm eU3O8 from 58.52 m
YNAC024	AC	302759	7509040	47	112	-90	53.88	55.13	1.25	946	1.25 m @ 945.8 ppm eU3O8 from 53.88 m
YNAC024	AC	302759	7509040	47	112	-90	63.73	64.38	0.65	794	0.65 m @ 794.31 ppm eU3O8 from 63.73 m
YNAC024	AC	302759	7509040	47	112	-90	80.48	81.43	0.95	277	0.95 m @ 277.16 ppm eU3O8 from 80.48 m
YNAC025	AC	302120	7508420	47	76	-90	56.20	56.80	0.60	306	0.6 m @ 306.33 ppm eU3O8 from 56.2 m
YNAC026	AC	301542	7508255	47	125	-90	86.77	87.52	0.75	382	0.75 m @ 382.27 ppm eU3O8 from 86.77 m
YNAC026	AC	301542	7508255	47	125	-90	97.57	97.92	0.35	218	0.35 m @ 218.43 ppm eU3O8 from 97.57 m
YNAC027	AC	302419	7508096	47	111	-90					not above cutoff

Hole_ID	Hole Type	East mga94	North mga94	RL AHD	Hole Depth m	Dip	From mbc	To mbc	Length m	Grade eU3O8 ppm	Description
YNAC028	AC	302230	7508037	48	123	-90	56.78	57.38	0.60	323	0.6 m @ 323.08 ppm eU3O8 from 56.78 m
YNAC029	AC	302131	7508002	47	111	-90	58.88	59.58	0.70	444	0.7 m @ 443.64 ppm eU3O8 from 58.88 m
YNAC029	AC	302131	7508002	47	111	-90	70.33	71.53	1.20	474	1.2 m @ 473.88 ppm eU3O8 from 70.33 m
YNAC029	AC	302131	7508002	47	111	-90	76.58	77.03	0.45	218	0.45 m @ 218 ppm eU3O8 from 76.58 m
YNAC029	AC	302131	7508002	47	111	-90	86.38	90.93	4.55	242	4.55 m @ 242.04 ppm eU3O8 from 86.38 m
YNAC030	AC	301933	7507964	46	141	-90	77.69	78.09	0.40	392	0.4 m @ 392.25 ppm eU3O8 from 77.69 m
YNAC031	AC	301748	7507887	46	129	-90	82.10	83.00	0.90	377	0.9 m @ 377.11 ppm eU3O8 from 82.1 m
YNAC032	AC	301676	7507869	46	124	-90					not above cutoff
YNAC033	AC	301468	7507801	47	110	-90					not above cutoff
YNAC034	AC	301279	7507748	46	111	-90					not above cutoff
YNAC035	AC	302611	7508165	47	79	-90					not above cutoff
YNAC036	AC	302018	7508396	47	100	-90	58.59	59.14	0.55	320	0.55 m @ 320.09 ppm eU3O8 from 58.59 m
YNAC037	AC	301923	7508373	47	129	-90	72.46	72.91	0.45	173	0.45 m @ 173.11 ppm eU3O8 from 72.46 m
YNAC037	AC	301923	7508373	47	129	-90	89.56	92.31	2.75	545	2.75 m @ 545.44 ppm eU3O8 from 89.56 m
YNAC038	AC	301825	7508346	47	117	-90	91.48	92.83	1.35	274	1.35 m @ 274 ppm eU3O8 from 91.48 m
YNAC038	AC	301825	7508346	47	117	-90	99.98	100.38	0.40	201	0.4 m @ 201.38 ppm eU3O8 from 99.98 m
YNAC039	AC	301637	7508284	46	129	-90	88.17	88.67	0.50	255	0.5 m @ 254.6 ppm eU3O8 from 88.17 m
YNAC040	AC	301875	7507527	47	135	-90	86.20	86.65	0.45	321	0.45 m @ 321.44 ppm eU3O8 from 86.2 m
YNAC041	AC	301710	7507430	47	90	-90	67.34	67.94	0.60	400	0.6 m @ 400.08 ppm eU3O8 from 67.34 m
YNAC041	AC	301710	7507430	47	90	-90	70.89	71.29	0.40	365	0.4 m @ 365 ppm eU3O8 from 70.89 m
YNAC042	AC	302167	7507192	48	120	-90	75.23	75.53	0.30	379	0.3 m @ 378.67 ppm eU3O8 from 75.23 m
YNAC042	AC	302167	7507192	48	120	-90	94.98	95.83	0.85	549	0.85 m @ 548.65 ppm eU3O8 from 94.98 m
YNAC043	AC	301988	7507130	49	129	-90					not above cutoff
YNAC044	AC	301805	7507048	48	122	-90	78.36	78.81	0.45	419	0.45 m @ 418.56 ppm eU3O8 from 78.36 m
YNAC044	AC	301805	7507048	48	122	-90	93.26	95.81	2.55	285	2.55 m @ 285.37 ppm eU3O8 from 93.26 m
YNAC045	AC	302669	7506920	47	57	-90					not above cutoff
YNAC048	AC	300525	7509191	45	129	-90	100.41	101.41	1.00	333	1 m @ 333.3 ppm eU3O8 from 100.41 m
YNAC048	AC	300525	7509191	45	129	-90	102.26	102.66	0.40	310	0.4 m @ 310.25 ppm eU3O8 from 102.26 m
YNAC049	AC	300717	7509250	46	132	-90					not above cutoff
YNAC050	AC	300912	7509311	45	132	-90	104.02	104.42	0.40	433	0.4 m @ 432.88 ppm eU3O8 from 104.02 m
YNAC051	AC	301098	7509375	46	126	-90	106.63	106.93	0.30	269	0.3 m @ 269.33 ppm eU3O8 from 106.63 m
YNAC052	AC	301404	7508415	46	114	-90	95.12	95.92	0.80	164	0.8 m @ 163.69 ppm eU3O8 from 95.12 m
YNAC053	AC	301585	7508470	46	120	-90	85.54	86.54	1.00	323	1 m @ 322.85 ppm eU3O8 from 85.54 m
YNAC053	AC	301585	7508470	46	120	-90	87.34	87.79	0.45	306	0.45 m @ 306.11 ppm eU3O8 from 87.34 m
YNAC053	AC	301585	7508470	46	120	-90	97.19	98.14	0.95	250	0.95 m @ 250.26 ppm eU3O8 from 97.19 m
YNAC053	AC	301585	7508470	46	120	-90	99.69	100.54	0.85	594	0.85 m @ 594.29 ppm eU3O8 from 99.69 m
YNAC054	AC	301776	7508532	46	23	-90					not above cutoff
YNAC054a	AC	301782	7508536	46	22	-90					not above cutoff
YNAC055	AC	301975	7508590	47	96	-90					not above cutoff
YNAC056	AC	301933	7508159	46	96	-90	58.74	59.49	0.75	572	0.75 m @ 572.07 ppm eU3O8 from 58.74 m
YNAC056	AC	301933	7508159	46	96	-90	77.64	78.54	0.90	382	0.9 m @ 381.67 ppm eU3O8 from 77.64 m
YNAC056	AC	301933	7508159	46	96	-90	82.14	84.29	2.15	305	2.15 m @ 304.58 ppm eU3O8 from 82.14 m
YNAC057	AC	301744	7508099	47	120	-90	85.74	86.44	0.70	408	0.7 m @ 408 ppm eU3O8 from 85.74 m
YNAC057	AC	301744	7508099	47	120	-90	89.09	90.24	1.15	395	1.15 m @ 394.87 ppm eU3O8 from 89.09 m
YNAC058	AC	301551	7508041	47	90	-90					not above cutoff
YNAC059	AC	302103	7507588	48	103	-90	69.07	69.77	0.70	438	0.7 m @ 438.34 ppm eU3O8 from 69.07 m
YNAC059	AC	302103	7507588	48	103	-90	84.61	85.97	1.36	186	1.36 m @ 185.54 ppm eU3O8 from 84.61 m

Hole_ID	Hole Type	East mga94	North mga94	RL AHD	Hole Depth m	Dip	From mbc	To mbc	Length m	Grade eU3O8 ppm	Description
YNAC060	AC	302071	7507583	48	99	-90	70.96	71.68	0.72	487	0.72 m @ 487.47 ppm eU3O8 from 70.96 m
YNAC060	AC	302071	7507583	48	99	-90	88.50	90.32	1.82	165	1.82 m @ 164.98 ppm eU3O8 from 88.5 m
YNAC061	AC	302015	7507572	48	101	-90	72.48	73.44	0.96	526	0.96 m @ 526.08 ppm eU3O8 from 72.48 m
YNAC061	AC	302015	7507572	48	101	-90	95.78	98.10	2.32	194	2.32 m @ 193.79 ppm eU3O8 from 95.78 m
YNAC062	AC	301965	7507533	48	111	-90	77.59	78.25	0.66	922	0.66 m @ 921.79 ppm eU3O8 from 77.59 m
YNAC062	AC	301965	7507533	48	111	-90	82.35	82.87	0.52	277	0.52 m @ 277.23 ppm eU3O8 from 82.35 m
YNAC063	AC	301911	7507529	48	118	-90	81.57	82.59	1.02	420	1.02 m @ 420 ppm eU3O8 from 81.57 m
YNAC063	AC	301911	7507529	48	118	-90	84.11	84.49	0.38	371	0.38 m @ 371.05 ppm eU3O8 from 84.11 m
YNAC064	AC	301815	7507511	47	114	-90	87.20	87.82	0.62	455	0.62 m @ 454.97 ppm eU3O8 from 87.2 m
YNAC064	AC	301815	7507511	47	114	-90	91.12	92.08	0.96	464	0.96 m @ 463.77 ppm eU3O8 from 91.12 m
YNAC065	AC	301734	7507439	47	90	-90	66.22	68.38	2.16	1010	2.16 m @ 1010.06 ppm eU3O8 from 66.22 m
YNAC065	AC	301734	7507439	47	90	-90	69.18	69.44	0.26	401	0.26 m @ 401.23 ppm eU3O8 from 69.18 m
YNAC066	AC	302268	7507598	48	67	-90	55.37	55.67	0.30	355	0.3 m @ 354.67 ppm eU3O8 from 55.37 m
YNAC067	AC	302231	7507721	47	69	-90					not above cutoff
YNAC068	AC	302137	7507693	47	81	-90	62.94	63.20	0.26	322	0.26 m @ 321.69 ppm eU3O8 from 62.94 m
YNAC068	AC	302137	7507693	47	81	-90	66.22	66.54	0.32	282	0.32 m @ 281.63 ppm eU3O8 from 66.22 m
YNAC068	AC	302137	7507693	47	81	-90	67.94	68.56	0.62	470	0.62 m @ 470.1 ppm eU3O8 from 67.94 m
YNAC068	AC	302137	7507693	47	81	-90	73.52	74.02	0.50	281	0.5 m @ 280.72 ppm eU3O8 from 73.52 m
YNAC069	AC	302048	7507661	47	93	-90	70.71	71.03	0.32	409	0.32 m @ 409.44 ppm eU3O8 from 70.71 m
YNAC069	AC	302048	7507661	47	93	-90	86.23	86.67	0.44	179	0.44 m @ 178.55 ppm eU3O8 from 86.23 m
YNAC070	AC	301857	7507600	47	105	-90	82.72	83.34	0.62	749	0.62 m @ 749.39 ppm eU3O8 from 82.72 m
YNAC070	AC	301857	7507600	47	105	-90	85.92	86.46	0.54	349	0.54 m @ 348.7 ppm eU3O8 from 85.92 m
YNAC070	AC	301857	7507600	47	105	-90	87.18	87.80	0.62	268	0.62 m @ 268.29 ppm eU3O8 from 87.18 m
YNAC071	AC	301756	7507574	46	105	-90	83.45	83.93	0.48	383	0.48 m @ 382.92 ppm eU3O8 from 83.45 m
YNAC071	AC	301756	7507574	46	105	-90	91.79	92.45	0.66	266	0.66 m @ 265.58 ppm eU3O8 from 91.79 m
YNAC071A	AC	301760	7507575	46	105	-90					not above cutoff
YNAC072	AC	301661	7507545	47	93	-90					not above cutoff
YNAC073	AC	301732	7507692	46	102	-90	82.07	82.43	0.36	436	0.36 m @ 435.56 ppm eU3O8 from 82.07 m
YNAC074	AC	301918	7507736	47	144	-90	78.28	78.90	0.62	582	0.62 m @ 582.23 ppm eU3O8 from 78.28 m
YNAC075	AC	302110	7507779	46	96	-90	62.63	63.03	0.40	339	0.4 m @ 339.25 ppm eU3O8 from 62.63 m
YNAC075	AC	302110	7507779	46	96	-90	64.59	65.25	0.66	222	0.66 m @ 221.82 ppm eU3O8 from 64.59 m
YNAC075	AC	302110	7507779	46	96	-90	68.45	68.83	0.38	370	0.38 m @ 369.79 ppm eU3O8 from 68.45 m
YNAC076	AC	302299	7507861	47	86	-90					not above cutoff
YNAC077	AC	302267	7507942	48	81	-90					not above cutoff
YNAC078	AC	302173	7507912	47	81	-90					not above cutoff
YNAC079	AC	302083	7507882	47	93	-90	68.42	69.10	0.68	360	0.68 m @ 360 ppm eU3O8 from 68.42 m
YNAC079	AC	302083	7507882	47	93	-90	72.94	73.78	0.84	609	0.84 m @ 609.31 ppm eU3O8 from 72.94 m
YNAC080	AC	301984	7507860	47	105	-90	77.30	77.70	0.40	397	0.4 m @ 396.85 ppm eU3O8 from 77.3 m
YNAC080	AC	301984	7507860	47	105	-90	83.02	83.60	0.58	215	0.58 m @ 215.48 ppm eU3O8 from 83.02 m
YNAC081	AC	301889	7507833	47	107	-90	79.83	80.67	0.84	578	0.84 m @ 578.17 ppm eU3O8 from 79.83 m
YNAC082	AC	301788	7507795	47	114	-90					not above cutoff
YNAC083	AC	301697	7507758	47	93	-90	77.46	78.46	1.00	254	1 m @ 253.82 ppm eU3O8 from 77.46 m
YNAC084	AC	301799	7507913	46	111	-90	82.34	83.30	0.96	768	0.96 m @ 767.73 ppm eU3O8 from 82.34 m
YNAC084	AC	301799	7507913	46	111	-90	105.84	108.22	2.38	1277	2.38 m @ 1276.64 ppm eU3O8 from 105.84 m
YNAC084	AC	301799	7507913	46	111	-90	108.42	109.42	1.00	398	1 m @ 397.74 ppm eU3O8 from 108.42 m
YNAC085	AC	301894	7507950	47	120	-90	79.17	80.31	1.14	1204	1.14 m @ 1203.79 ppm eU3O8 from 79.17 m
YNAC085	AC	301894	7507950	47	120	-90	86.37	87.39	1.02	337	1.02 m @ 336.75 ppm eU3O8 from 86.37 m

32 Harrogate Street, West Leederville WA 6007 Ph: (+618) 9380 9555 Fax: (+618) 9380 9666
PO Box 1385, West Leederville WA 6901 Web: www.cauldronenergy.com.au

Hole_ID	Hole Type	East mga94	North mga94	RL AHD	Hole Depth m	Dip	From mbc	To mbc	Length m	Grade eU3O8 ppm	Description
YNAC086	AC	301988	7507977	46	117	-90	64.56	64.88	0.32	319	0.32 m @ 318.75 ppm eU3O8 from 64.56 m
YNAC086	AC	301988	7507977	46	117	-90	83.56	84.22	0.66	433	0.66 m @ 432.97 ppm eU3O8 from 83.56 m
YNAC087	AC	302088	7507981	46	90	-90	62.20	62.86	0.66	446	0.66 m @ 445.55 ppm eU3O8 from 62.2 m
YNAC087	AC	302088	7507981	46	90	-90	76.24	76.84	0.60	214	0.6 m @ 213.8 ppm eU3O8 from 76.24 m
YNAC088	AC	302179	7508011	48	90	-90	57.62	58.66	1.04	320	1.04 m @ 319.85 ppm eU3O8 from 57.62 m
YNAC088	AC	302179	7508011	48	90	-90	69.96	70.32	0.36	256	0.36 m @ 256.44 ppm eU3O8 from 69.96 m
YNAC088	AC	302179	7508011	48	90	-90	70.86	71.54	0.68	397	0.68 m @ 397.18 ppm eU3O8 from 70.86 m
YNAC089	AC	302217	7508151	46	96	-90	56.80	57.54	0.74	650	0.74 m @ 650.05 ppm eU3O8 from 56.8 m
YNAC089	AC	302217	7508151	46	96	-90	70.28	71.04	0.76	209	0.76 m @ 209.26 ppm eU3O8 from 70.28 m
YNAC089	AC	302217	7508151	46	96	-90	77.48	79.14	1.66	279	1.66 m @ 279.17 ppm eU3O8 from 77.48 m
YNAC090	AC	302123	7508123	46	105	-90	56.38	57.26	0.88	381	0.88 m @ 381.43 ppm eU3O8 from 56.38 m
YNAC090	AC	302123	7508123	46	105	-90	71.50	73.10	1.60	781	1.6 m @ 781.05 ppm eU3O8 from 71.5 m
YNAC090	AC	302123	7508123	46	105	-90	78.14	79.44	1.30	390	1.3 m @ 390.02 ppm eU3O8 from 78.14 m
YNAC090	AC	302123	7508123	46	105	-90	80.04	80.48	0.44	267	0.44 m @ 267.18 ppm eU3O8 from 80.04 m
YNAC090	AC	302123	7508123	46	105	-90	99.22	99.88	0.66	236	0.66 m @ 236 ppm eU3O8 from 99.22 m
YNAC091	AC	302022	7508090	46	96	-90	56.35	57.33	0.98	582	0.98 m @ 581.57 ppm eU3O8 from 56.35 m
YNAC091	AC	302022	7508090	46	96	-90	74.41	74.77	0.36	314	0.36 m @ 313.89 ppm eU3O8 from 74.41 m
YNAC092	AC	301929	7508062	46	120	-90	62.90	63.32	0.42	373	0.42 m @ 373.38 ppm eU3O8 from 62.9 m
YNAC092	AC	301929	7508062	46	120	-90	75.30	75.82	0.52	538	0.52 m @ 537.96 ppm eU3O8 from 75.3 m
YNAC092	AC	301929	7508062	46	120	-90	79.18	79.94	0.76	543	0.76 m @ 543 ppm eU3O8 from 79.18 m
YNAC093	AC	301837	7508029	46	132	-90	83.82	86.34	2.52	921	2.52 m @ 921.1 ppm eU3O8 from 83.82 m
YNAC093	AC	301837	7508029	46	132	-90	87.36	88.58	1.22	1409	1.22 m @ 1408.77 ppm eU3O8 from 87.36 m
YNAC093	AC	301837	7508029	46	132	-90	90.48	91.12	0.64	626	0.64 m @ 626.25 ppm eU3O8 from 90.48 m
YNAC093	AC	301837	7508029	46	132	-90	110.26	110.90	0.64	463	0.64 m @ 462.66 ppm eU3O8 from 110.26 m
YNAC093	AC	301837	7508029	46	132	-90	126.70	127.12	0.42	208	0.42 m @ 208.24 ppm eU3O8 from 126.7 m
YNAC094	AC	301740	7508003	46	120	-90	86.02	86.78	0.76	544	0.76 m @ 544 ppm eU3O8 from 86.02 m
YNAC095	AC	301643	7507972	46	105	-90	80.53	80.95	0.42	299	0.42 m @ 298.52 ppm eU3O8 from 80.53 m
YNAC096	AC	302181	7508229	47	99	-90	56.04	57.08	1.04	513	1.04 m @ 512.87 ppm eU3O8 from 56.04 m
YNAC096	AC	302181	7508229	47	99	-90	76.28	77.00	0.72	329	0.72 m @ 329.19 ppm eU3O8 from 76.28 m
YNAC097	AC	302084	7508199	46	90	-90	52.67	53.77	1.10	578	1.1 m @ 578.13 ppm eU3O8 from 52.67 m
YNAC097	AC	302084	7508199	46	90	-90	66.91	68.81	1.90	372	1.9 m @ 371.96 ppm eU3O8 from 66.91 m
YNAC097	AC	302084	7508199	46	90	-90	75.45	76.57	1.12	261	1.12 m @ 260.86 ppm eU3O8 from 75.45 m
YNAC098	AC	301989	7508169	46	87	-90	54.92	55.68	0.76	472	0.76 m @ 471.89 ppm eU3O8 from 54.92 m
YNAC098	AC	301989	7508169	46	87	-90	70.46	70.96	0.50	614	0.5 m @ 613.88 ppm eU3O8 from 70.46 m
YNAC098	AC	301989	7508169	46	87	-90	77.84	78.64	0.80	221	0.8 m @ 221.15 ppm eU3O8 from 77.84 m
YNAC099	AC	301800	7508117	47	123	-90	91.55	93.95	2.40	897	2.4 m @ 897.1 ppm eU3O8 from 91.55 m
YNAC099	AC	301800	7508117	47	123	-90	109.15	110.15	1.00	599	1 m @ 598.64 ppm eU3O8 from 109.15 m
YNAC100	AC	301719	7508080	47	117	-90	82.00	82.64	0.64	487	0.64 m @ 487.47 ppm eU3O8 from 82 m
YNAC100	AC	301719	7508080	47	117	-90	83.82	85.04	1.22	521	1.22 m @ 520.67 ppm eU3O8 from 83.82 m
YNAC100	AC	301719	7508080	47	117	-90	102.48	103.16	0.68	272	0.68 m @ 272.32 ppm eU3O8 from 102.48 m
YNAC101	AC	301614	7508052	47	102	-90	80.41	80.91	0.50	146	0.5 m @ 145.84 ppm eU3O8 from 80.41 m
YNAC102	AC	301587	7508167	47	108	-90	80.30	81.02	0.72	205	0.72 m @ 205.33 ppm eU3O8 from 80.3 m
YNAC103	AC	301681	7508194	47	123	-90	82.14	85.66	3.52	1400	3.52 m @ 1399.72 ppm eU3O8 from 82.14 m
YNAC103	AC	301681	7508194	47	123	-90	87.16	88.46	1.30	487	1.3 m @ 486.97 ppm eU3O8 from 87.16 m
YNAC103	AC	301681	7508194	47	123	-90	104.64	105.40	0.76	136	0.76 m @ 136.05 ppm eU3O8 from 104.64 m
YNAC104	AC	301878	7508244	47	114	-90	87.84	88.78	0.94	361	0.94 m @ 361.19 ppm eU3O8 from 87.84 m
YNAC104	AC	301878	7508244	47	114	-90	89.00	89.48	0.48	558	0.48 m @ 558.38 ppm eU3O8 from 89 m

Hole_ID	Hole Type	East mga94	North mga94	RL AHD	Hole Depth m	Dip	From mbc	To mbc	Length m	Grade eU3O8 ppm	Description
YNAC104	AC	301878	7508244	47	114	-90	95.22	95.64	0.42	402	0.42 m @ 402.33 ppm eU3O8 from 95.22 m
YNAC105	AC	301965	7508278	46	111	-90	59.32	60.30	0.98	335	0.98 m @ 334.94 ppm eU3O8 from 59.32 m
YNAC105	AC	301965	7508278	46	111	-90	76.02	78.14	2.12	231	2.12 m @ 230.85 ppm eU3O8 from 76.02 m
YNAC106	AC	302159	7508338	48	90	-90	55.32	56.24	0.92	364	0.92 m @ 364.37 ppm eU3O8 from 55.32 m
YNAC107	AC	301455	7508226	47	96	-90					not above cutoff
YNAC108	AC	301522	7508350	48	114	-90	89.78	90.24	0.46	263	0.46 m @ 263 ppm eU3O8 from 89.78 m
YNAC108	AC	301522	7508350	48	114	-90	91.18	91.94	0.76	264	0.76 m @ 264.26 ppm eU3O8 from 91.18 m
YNAC108	AC	301522	7508350	48	114	-90	93.10	93.82	0.72	384	0.72 m @ 384.08 ppm eU3O8 from 93.1 m
YNAC108	AC	301522	7508350	48	114	-90	99.84	100.50	0.66	259	0.66 m @ 259.12 ppm eU3O8 from 99.84 m
YNAC109	AC	301616	7508386	46	117	-90	96.72	97.32	0.60	446	0.6 m @ 446.17 ppm eU3O8 from 96.72 m
YNAC109	AC	301616	7508386	46	117	-90	98.30	101.52	3.22	448	3.22 m @ 447.78 ppm eU3O8 from 98.3 m
YNAC110	AC	301711	7508411	46	120	-90	90.17	91.13	0.96	143	0.96 m @ 143.17 ppm eU3O8 from 90.17 m
YNAC110	AC	301711	7508411	46	120	-90	92.83	93.35	0.52	255	0.52 m @ 254.85 ppm eU3O8 from 92.83 m
YNAC110	AC	301711	7508411	46	120	-90	95.85	96.39	0.54	261	0.54 m @ 260.81 ppm eU3O8 from 95.85 m
YNAC110	AC	301711	7508411	46	120	-90	97.85	98.59	0.74	131	0.74 m @ 131.3 ppm eU3O8 from 97.85 m
YNAC110	AC	301711	7508411	46	120	-90	99.91	103.03	3.12	969	3.12 m @ 968.53 ppm eU3O8 from 99.91 m
YNAC111	AC	301813	7508434	46	117	-90	95.83	98.23	2.40	1645	2.4 m @ 1644.5 ppm eU3O8 from 95.83 m
YNAC111	AC	301813	7508434	46	117	-90	102.91	103.89	0.98	235	0.98 m @ 234.76 ppm eU3O8 from 102.91 m
YNAC112	AC	301908	7508460	47	120	-90	93.10	93.62	0.52	610	0.52 m @ 609.77 ppm eU3O8 from 93.1 m
YNAC112	AC	301908	7508460	47	120	-90	98.74	99.22	0.48	301	0.48 m @ 301.21 ppm eU3O8 from 98.74 m
YNAC113	AC	301999	7508492	46	99	-90	65.54	65.90	0.36	298	0.36 m @ 298.28 ppm eU3O8 from 65.54 m
YNAC114	AC	301495	7508441	46	117	-90	100.26	101.28	1.02	266	1.02 m @ 266.43 ppm eU3O8 from 100.26 m
YNAC115	AC	301688	7508509	46	126	-90	95.52	96.58	1.06	297	1.06 m @ 296.62 ppm eU3O8 from 95.52 m
YNAC115	AC	301688	7508509	46	126	-90	97.44	100.54	3.10	796	3.1 m @ 795.7 ppm eU3O8 from 97.44 m
YNAC115	AC	301688	7508509	46	126	-90	113.94	115.28	1.34	169	1.34 m @ 169.07 ppm eU3O8 from 113.94 m
YNAC116	AC	301868	7508554	47	111	-90	93.91	96.59	2.68	777	2.68 m @ 776.84 ppm eU3O8 from 93.91 m
YNAC117	AC	301457	7508533	47	111	-90	92.92	94.18	1.26	549	1.26 m @ 549.24 ppm eU3O8 from 92.92 m
YNAC117	AC	301457	7508533	47	111	-90	95.08	95.52	0.44	367	0.44 m @ 367.32 ppm eU3O8 from 95.08 m
YNAC117	AC	301457	7508533	47	111	-90	97.86	100.28	2.42	375	2.42 m @ 374.56 ppm eU3O8 from 97.86 m
YNAC118	AC	301558	7508560	46	111	-90	90.03	90.43	0.40	393	0.4 m @ 392.7 ppm eU3O8 from 90.03 m
YNAC118	AC	301558	7508560	46	111	-90	92.05	92.55	0.50	210	0.5 m @ 210.36 ppm eU3O8 from 92.05 m
YNAC119	AC	301655	7508592	46	117	-90	94.29	94.95	0.66	375	0.66 m @ 375.33 ppm eU3O8 from 94.29 m
YNAC119	AC	301655	7508592	46	117	-90	97.17	97.67	0.50	721	0.5 m @ 721.32 ppm eU3O8 from 97.17 m
YNAC120	AC	301749	7508618	47	120	-90	110.60	111.62	1.02	135	1.02 m @ 135.08 ppm eU3O8 from 110.6 m
YNAC121	AC	301838	7508651	46	111	-90	99.74	101.46	1.72	155	1.72 m @ 155.41 ppm eU3O8 from 99.74 m
YNAC122	AC	301630	7507326	46	99	-90	35.51	35.81	0.30	487	0.3 m @ 487.13 ppm eU3O8 from 35.51 m
YNAC122	AC	301630	7507326	46	99	-90	77.49	80.77	3.28	671	3.28 m @ 671.09 ppm eU3O8 from 77.49 m
YNAC122	AC	301630	7507326	46	99	-90	81.41	82.71	1.30	887	1.3 m @ 887.25 ppm eU3O8 from 81.41 m
YNAC123	AC	301713	7507356	47	84	-90	63.15	63.89	0.74	263	0.74 m @ 262.57 ppm eU3O8 from 63.15 m
YNAC124	AC	301811	7507377	47	105	-90	85.60	86.06	0.46	308	0.46 m @ 308.04 ppm eU3O8 from 85.6 m
YNAC124	AC	301811	7507377	47	105	-90	98.76	99.06	0.30	519	0.3 m @ 519.47 ppm eU3O8 from 98.76 m
YNAC125	AC	301914	7507415	48	111	-90	83.52	85.24	1.72	358	1.72 m @ 357.5 ppm eU3O8 from 83.52 m
YNAC126	AC	301655	7507234	47	99	-90	77.02	77.70	0.68	663	0.68 m @ 663.47 ppm eU3O8 from 77.02 m
YNAC126	AC	301655	7507234	47	99	-90	79.26	80.08	0.82	1607	0.82 m @ 1607.15 ppm eU3O8 from 79.26 m
YNAC126	AC	301655	7507234	47	99	-90	80.42	81.48	1.06	1354	1.06 m @ 1353.57 ppm eU3O8 from 80.42 m
YNAC127	AC	301941	7507320	48	123	-90	85.11	86.01	0.90	621	0.9 m @ 621.07 ppm eU3O8 from 85.11 m
YNAC127	AC	301941	7507320	48	123	-90	87.79	88.71	0.92	693	0.92 m @ 692.96 ppm eU3O8 from 87.79 m

Hole_ID	Hole Type	East mga94	North mga94	RL AHD	Hole Depth m	Dip	From mbc	To mbc	Length m	Grade eU3O8 ppm	Description
YNAC127	AC	301941	7507320	48	123	-90	89.53	90.45	0.92	304	0.92 m @ 304.28 ppm eU3O8 from 89.53 m
YNAC127	AC	301941	7507320	48	123	-90	97.65	98.23	0.58	228	0.58 m @ 228.34 ppm eU3O8 from 97.65 m
YNAC128	AC	302323	7507437	47	90	-90	61.42	62.64	1.22	553	1.22 m @ 552.64 ppm eU3O8 from 61.42 m
YNAC128	AC	302323	7507437	47	90	-90	73.96	75.38	1.42	264	1.42 m @ 263.62 ppm eU3O8 from 73.96 m
YNAC129	AC	302107	7507475	47	96	-90	71.50	72.16	0.66	506	0.66 m @ 506.42 ppm eU3O8 from 71.5 m
YNAC129	AC	302107	7507475	47	96	-90	87.80	88.28	0.48	293	0.48 m @ 292.54 ppm eU3O8 from 87.8 m
YNAC130	AC	302192	7507500	48	90	-90	67.41	68.49	1.08	497	1.08 m @ 497.26 ppm eU3O8 from 67.41 m
YNAC131	AC	302289	7507528	48	63	-90	51.65	52.63	0.98	740	0.98 m @ 740.37 ppm eU3O8 from 51.65 m
YNAC132	AC	302357	7507338	46	87	-90	66.18	66.88	0.70	424	0.7 m @ 423.71 ppm eU3O8 from 66.18 m
YNAC132	AC	302357	7507338	46	87	-90	78.82	80.10	1.28	210	1.28 m @ 210.05 ppm eU3O8 from 78.82 m
YNAC133	AC	302258	7507300	46	87	-90	67.32	68.22	0.90	652	0.9 m @ 651.71 ppm eU3O8 from 67.32 m
YNAC133	AC	302258	7507300	46	87	-90	82.54	83.02	0.48	182	0.48 m @ 181.83 ppm eU3O8 from 82.54 m
YNAC134	AC	302157	7507279	46	114	-90	75.96	76.56	0.60	705	0.6 m @ 704.93 ppm eU3O8 from 75.96 m
YNAC135	AC	302063	7507249	48	114	-90	81.96	85.14	3.18	1684	3.18 m @ 1684.35 ppm eU3O8 from 81.96 m
YNAC135	AC	302063	7507249	48	114	-90	93.66	94.52	0.86	316	0.86 m @ 316.4 ppm eU3O8 from 93.66 m
YNAC135	AC	302063	7507249	48	114	-90	95.94	96.32	0.38	222	0.38 m @ 221.95 ppm eU3O8 from 95.94 m
YNAC136	AC	301968	7507224	49	117	-90	84.68	85.50	0.82	583	0.82 m @ 583 ppm eU3O8 from 84.68 m
YNAC136	AC	301968	7507224	49	117	-90	86.24	86.82	0.58	423	0.58 m @ 423.31 ppm eU3O8 from 86.24 m
YNAC136	AC	301968	7507224	49	117	-90	95.94	96.88	0.94	664	0.94 m @ 664.38 ppm eU3O8 from 95.94 m
YNAC136	AC	301968	7507224	49	117	-90	98.42	99.58	1.16	244	1.16 m @ 244.16 ppm eU3O8 from 98.42 m
YNAC137	AC	301854	7507212	47	114	-90	85.78	87.14	1.36	345	1.36 m @ 344.75 ppm eU3O8 from 85.78 m
YNAC137	AC	301854	7507212	47	114	-90	91.90	93.22	1.32	254	1.32 m @ 253.76 ppm eU3O8 from 91.9 m
YNAC137	AC	301854	7507212	47	114	-90	96.70	97.38	0.68	191	0.68 m @ 191.03 ppm eU3O8 from 96.7 m
YNAC138	AC	301775	7507165	48	114	-90	79.39	81.17	1.78	1026	1.78 m @ 1025.87 ppm eU3O8 from 79.39 m
YNAC138	AC	301775	7507165	48	114	-90	89.41	90.31	0.90	322	0.9 m @ 322.16 ppm eU3O8 from 89.41 m
YNAC139	AC	301687	7507146	48	99	-90	78.64	79.30	0.66	635	0.66 m @ 634.82 ppm eU3O8 from 78.64 m
YNAC139	AC	301687	7507146	48	99	-90	88.48	89.04	0.56	399	0.56 m @ 399.36 ppm eU3O8 from 88.48 m
YNAC140	AC	301649	7507005	48	99	-90	80.94	81.50	0.56	545	0.56 m @ 544.75 ppm eU3O8 from 80.94 m
YNAC141	AC	302370	7507251	47	21	-90					not above cutoff
YNAC142	AC	302366	7507250	47	93	-90	58.87	59.61	0.74	353	0.74 m @ 352.78 ppm eU3O8 from 58.87 m
YNAC142	AC	302366	7507250	47	93	-90	80.41	84.71	4.30	302	4.3 m @ 302.41 ppm eU3O8 from 80.41 m
YNAC143	AC	302316	7507226	48	105	-90	62.90	63.22	0.32	249	0.32 m @ 248.56 ppm eU3O8 from 62.9 m
YNAC143	AC	302316	7507226	48	105	-90	71.74	72.46	0.72	547	0.72 m @ 546.81 ppm eU3O8 from 71.74 m
YNAC143	AC	302316	7507226	48	105	-90	89.12	91.26	2.14	941	2.14 m @ 941.16 ppm eU3O8 from 89.12 m
YNAC144	AC	302221	7507203	48	117	-90	76.02	76.66	0.64	471	0.64 m @ 471.41 ppm eU3O8 from 76.02 m
YNAC144	AC	302221	7507203	48	117	-90	90.24	91.94	1.70	211	1.7 m @ 210.6 ppm eU3O8 from 90.24 m
YNAC144	AC	302221	7507203	48	117	-90	93.42	94.90	1.48	401	1.48 m @ 401.23 ppm eU3O8 from 93.42 m
YNAC145	AC	302123	7507172	48	117	-90	76.57	76.93	0.36	310	0.36 m @ 309.56 ppm eU3O8 from 76.57 m
YNAC145	AC	302123	7507172	48	117	-90	79.69	80.75	1.06	1143	1.06 m @ 1143.32 ppm eU3O8 from 79.69 m
YNAC146	AC	302026	7507134	49	114	-90	82.11	83.49	1.38	982	1.38 m @ 981.81 ppm eU3O8 from 82.11 m
YNAC146	AC	302026	7507134	49	114	-90	94.53	94.89	0.36	401	0.36 m @ 400.94 ppm eU3O8 from 94.53 m
YNAC146	AC	302026	7507134	49	114	-90	96.03	96.61	0.58	333	0.58 m @ 333.48 ppm eU3O8 from 96.03 m
YNAC146	AC	302026	7507134	49	114	-90	98.19	98.77	0.58	283	0.58 m @ 282.9 ppm eU3O8 from 98.19 m
YNAC147	AC	302510	7507175	49	72	-90	54.46	54.90	0.44	404	0.44 m @ 403.95 ppm eU3O8 from 54.46 m
YNAC148	AC	302413	7507149	49	84	-90	55.73	56.49	0.76	396	0.76 m @ 396.39 ppm eU3O8 from 55.73 m
YNAC148	AC	302413	7507149	49	84	-90	73.81	74.19	0.38	265	0.38 m @ 264.53 ppm eU3O8 from 73.81 m
YNAC149	AC	302308	7507138	48	114	-90	72.72	75.76	3.04	613	3.04 m @ 612.76 ppm eU3O8 from 72.72 m

Hole_ID	Hole Type	East mga94	North mga94	RL AHD	Hole Depth m	Dip	From mbc	To mbc	Length m	Grade eU3O8 ppm	Description
YNAC149	AC	302308	7507138	48	114	-90	77.26	77.86	0.60	380	0.6 m @ 380.1 ppm eU3O8 from 77.26 m
YNAC149	AC	302308	7507138	48	114	-90	93.06	94.24	1.18	661	1.18 m @ 661.08 ppm eU3O8 from 93.06 m
YNAC150	AC	302230	7507096	47	114	-90	75.01	76.19	1.18	702	1.18 m @ 702.32 ppm eU3O8 from 75.01 m
YNAC150	AC	302230	7507096	47	114	-90	77.19	78.25	1.06	632	1.06 m @ 632.09 ppm eU3O8 from 77.19 m
YNAC150	AC	302230	7507096	47	114	-90	96.13	96.75	0.62	327	0.62 m @ 327 ppm eU3O8 from 96.13 m
YNAC151	AC	302118	7507056	46	129	-90	91.79	92.31	0.52	229	0.52 m @ 228.77 ppm eU3O8 from 91.79 m
YNAC151	AC	302118	7507056	46	129	-90	92.71	93.37	0.66	320	0.66 m @ 320.09 ppm eU3O8 from 92.71 m
YNAC151	AC	302118	7507056	46	129	-90	95.91	96.67	0.76	367	0.76 m @ 366.61 ppm eU3O8 from 95.91 m
YNAC151	AC	302118	7507056	46	129	-90	116.31	119.87	3.56	315	3.56 m @ 314.92 ppm eU3O8 from 116.31 m
YNAC152	AC	302033	7507027	48	129	-90	78.70	80.04	1.34	1524	1.34 m @ 1523.61 ppm eU3O8 from 78.7 m
YNAC152	AC	302033	7507027	48	129	-90	81.56	83.10	1.54	674	1.54 m @ 674.47 ppm eU3O8 from 81.56 m
YNAC152	AC	302033	7507027	48	129	-90	86.54	87.12	0.58	222	0.58 m @ 221.59 ppm eU3O8 from 86.54 m
YNAC152	AC	302033	7507027	48	129	-90	88.34	89.40	1.06	591	1.06 m @ 590.66 ppm eU3O8 from 88.34 m
YNAC152	AC	302033	7507027	48	129	-90	91.50	92.80	1.30	207	1.3 m @ 206.77 ppm eU3O8 from 91.5 m
YNAC152	AC	302033	7507027	48	129	-90	121.32	121.88	0.56	321	0.56 m @ 320.57 ppm eU3O8 from 121.32 m
YNAC153	AC	301941	7507002	48	126	-90	76.95	77.75	0.80	366	0.8 m @ 366.45 ppm eU3O8 from 76.95 m
YNAC153	AC	301941	7507002	48	126	-90	80.15	80.95	0.80	723	0.8 m @ 722.83 ppm eU3O8 from 80.15 m
YNAC153	AC	301941	7507002	48	126	-90	85.87	86.15	0.28	416	0.28 m @ 416.07 ppm eU3O8 from 85.87 m
YNAC153	AC	301941	7507002	48	126	-90	93.45	93.85	0.40	217	0.4 m @ 216.9 ppm eU3O8 from 93.45 m
YNAC153	AC	301941	7507002	48	126	-90	120.83	121.77	0.94	204	0.94 m @ 204.02 ppm eU3O8 from 120.83 m
YNAC154	AC	301835	7506974	45	126	-90	73.41	74.81	1.40	175	1.4 m @ 175.03 ppm eU3O8 from 73.41 m
YNAC154	AC	301835	7506974	45	126	-90	77.43	78.21	0.78	873	0.78 m @ 873.44 ppm eU3O8 from 77.43 m
YNAC155	AC	301745	7506945	45	122	-90	77.38	78.08	0.70	157	0.7 m @ 156.6 ppm eU3O8 from 77.38 m
YNAC155	AC	301745	7506945	45	122	-90	79.18	80.24	1.06	868	1.06 m @ 868.19 ppm eU3O8 from 79.18 m
YNAC155	AC	301745	7506945	45	122	-90	84.36	84.98	0.62	218	0.62 m @ 217.74 ppm eU3O8 from 84.36 m
YNAC155	AC	301745	7506945	45	122	-90	110.40	111.04	0.64	250	0.64 m @ 249.75 ppm eU3O8 from 110.4 m
YNAC156	AC	301939	7507111	49	132	-90	81.53	82.29	0.76	586	0.76 m @ 586.47 ppm eU3O8 from 81.53 m
YNAC156	AC	301939	7507111	49	132	-90	92.49	93.27	0.78	288	0.78 m @ 288 ppm eU3O8 from 92.49 m
YNAC157	AC	301843	7507070	47	126	-90	67.54	67.92	0.38	291	0.38 m @ 290.79 ppm eU3O8 from 67.54 m
YNAC157	AC	301843	7507070	47	126	-90	80.36	81.00	0.64	684	0.64 m @ 684.19 ppm eU3O8 from 80.36 m
YNAC158	AC	301745	7507040	48	120	-90	79.38	80.04	0.66	588	0.66 m @ 588.09 ppm eU3O8 from 79.38 m
YNAC159	AC	302633	7507110	47	99	-90	74.57	74.91	0.34	223	0.34 m @ 222.65 ppm eU3O8 from 74.57 m
YNAC159	AC	302633	7507110	47	99	-90	94.97	95.75	0.78	189	0.78 m @ 189.31 ppm eU3O8 from 94.97 m
YNAC160	AC	302538	7507081	46	100	-90	58.66	59.62	0.96	350	0.96 m @ 349.54 ppm eU3O8 from 58.66 m
YNAC161	AC	302227	7507420	46	87	-90					not above cutoff
YNAC162	AC	302130	7507384	46	96	-90	70.99	71.41	0.42	443	0.42 m @ 443 ppm eU3O8 from 70.99 m
YNAC162	AC	302130	7507384	46	96	-90	89.23	89.71	0.48	570	0.48 m @ 570.29 ppm eU3O8 from 89.23 m
YNAC163	AC	302035	7507345	47	10	-90					not above cutoff
YNAC164	AC	301848	7507289	47	120	-90	86.43	87.21	0.78	321	0.78 m @ 320.72 ppm eU3O8 from 86.43 m
YNAC164	AC	301848	7507289	47	120	-90	88.65	89.49	0.84	256	0.84 m @ 255.81 ppm eU3O8 from 88.65 m
YNAC164	AC	301848	7507289	47	120	-90	95.77	96.43	0.66	244	0.66 m @ 244.42 ppm eU3O8 from 95.77 m
YNAC164	AC	301848	7507289	47	120	-90	97.69	98.57	0.88	482	0.88 m @ 482.25 ppm eU3O8 from 97.69 m
YNAC165	AC	301745	7507259	48	99	-90	75.70	76.84	1.14	199	1.14 m @ 198.56 ppm eU3O8 from 75.7 m
YNAC165	AC	301745	7507259	48	99	-90	77.68	78.34	0.66	464	0.66 m @ 464.39 ppm eU3O8 from 77.68 m
YNAC166	AC	302433	7507048	47	84	-90	65.83	67.37	1.54	1162	1.54 m @ 1162.4 ppm eU3O8 from 65.83 m
YNAC166	AC	302433	7507048	47	84	-90	79.09	81.65	2.56	251	2.56 m @ 250.76 ppm eU3O8 from 79.09 m
YNAC167	AC	302341	7507018	46	114	-90	71.80	74.82	3.02	1230	3.02 m @ 1230.4 ppm eU3O8 from 71.8 m

Hole_ID	Hole Type	East mga94	North mga94	RL AHD	Hole Depth m	Dip	From mbc	To mbc	Length m	Grade eU3O8 ppm	Description
YNAC167	AC	302341	7507018	46	114	-90	103.96	104.92	0.96	165	0.96 m @ 165.06 ppm eU3O8 from 103.96 m
YNAC168	AC	302251	7506993	46	117	-90	72.10	73.60	1.50	1108	1.5 m @ 1108.29 ppm eU3O8 from 72.1 m
YNAC168	AC	302251	7506993	46	117	-90	109.40	109.76	0.36	240	0.36 m @ 240.11 ppm eU3O8 from 109.4 m
YNAC168	AC	302251	7506993	46	117	-90	110.62	111.62	1.00	113	1 m @ 113.42 ppm eU3O8 from 110.62 m
YNAC169	AC	302160	7506966	46	123	-90	116.75	117.09	0.34	244	0.34 m @ 244.47 ppm eU3O8 from 116.75 m
YNAC170	AC	302055	7506935	47	126	-90	85.76	86.64	0.88	329	0.88 m @ 328.57 ppm eU3O8 from 85.76 m
YNAC170	AC	302055	7506935	47	126	-90	90.36	90.90	0.54	170	0.54 m @ 169.78 ppm eU3O8 from 90.36 m
YNAC170	AC	302055	7506935	47	126	-90	91.60	92.34	0.74	147	0.74 m @ 146.78 ppm eU3O8 from 91.6 m
YNAC170	AC	302055	7506935	47	126	-90	120.78	121.46	0.68	194	0.68 m @ 194.35 ppm eU3O8 from 120.78 m
YNAC171	AC	301971	7506909	48	123	-90	85.81	86.45	0.64	298	0.64 m @ 298.28 ppm eU3O8 from 85.81 m
YNAC172	AC	301943	7507637	48	108	-90	78.50	78.86	0.36	818	0.36 m @ 818 ppm eU3O8 from 78.5 m
YNAC172	AC	301943	7507637	48	108	-90	103.00	103.58	0.58	138	0.58 m @ 137.79 ppm eU3O8 from 103 m
YNAC173	AC	301857	7508152	47	105	-90	66.16	66.42	0.26	383	0.26 m @ 383.38 ppm eU3O8 from 66.16 m
YNAC173	AC	301857	7508152	47	105	-90	84.40	84.78	0.38	248	0.38 m @ 247.84 ppm eU3O8 from 84.4 m
YNAC174	AC	302055	7508301	47	87	-90	53.64	54.44	0.80	514	0.8 m @ 514.45 ppm eU3O8 from 53.64 m
YNAC175	AC	301770	7508210	48	118	-90	84.63	86.23	1.60	281	1.6 m @ 281.41 ppm eU3O8 from 84.63 m
YNAC175	AC	301770	7508210	48	118	-90	92.83	93.35	0.52	418	0.52 m @ 418.46 ppm eU3O8 from 92.83 m
YNAC175	AC	301770	7508210	48	118	-90	99.17	101.23	2.06	497	2.06 m @ 497.36 ppm eU3O8 from 99.17 m
YNAC176	AC	301722	7508312	46	111	-90	101.67	102.17	0.50	676	0.5 m @ 676.2 ppm eU3O8 from 101.67 m
YNAC177	AC	301509	7507386	47	111	-90	87.30	89.06	1.76	458	1.76 m @ 458.01 ppm eU3O8 from 87.3 m
YNAC177	AC	301509	7507386	47	111	-90	90.26	91.10	0.84	376	0.84 m @ 375.55 ppm eU3O8 from 90.26 m
YNAC177	AC	301509	7507386	47	111	-90	91.78	92.46	0.68	159	0.68 m @ 159.29 ppm eU3O8 from 91.78 m
YNAC177	AC	301509	7507386	47	111	-90	95.48	96.28	0.80	407	0.8 m @ 406.9 ppm eU3O8 from 95.48 m
YNAC177	AC	301509	7507386	47	111	-90	97.50	98.06	0.56	271	0.56 m @ 270.79 ppm eU3O8 from 97.5 m
YNAC178	AC	301308	7507344	47	123	-90					not above cutoff
YNAC179	AC	301109	7507290	47	108	-90	97.27	97.71	0.44	316	0.44 m @ 316.18 ppm eU3O8 from 97.27 m
YNAC180	AC	300918	7507233	45	93	-90					not above cutoff
YNAC181	AC	301241	7507529	46	134	-90	91.13	93.15	2.02	236	2.02 m @ 236.33 ppm eU3O8 from 91.13 m
YNAC181	AC	301241	7507529	46	134	-90	93.79	94.77	0.98	582	0.98 m @ 582.43 ppm eU3O8 from 93.79 m
YNAC181	AC	301241	7507529	46	134	-90	96.63	97.03	0.40	282	0.4 m @ 282.45 ppm eU3O8 from 96.63 m
YNAC181	AC	301241	7507529	46	134	-90	118.13	118.97	0.84	298	0.84 m @ 297.62 ppm eU3O8 from 118.13 m
YNAC182	AC	301185	7507725	47	116	-90					not above cutoff
YNAC183	AC	301270	7508170	46	102	-90					not above cutoff
YNAC184	AC	301078	7508106	45	108	-90	96.30	98.44	2.14	1102	2.14 m @ 1102.46 ppm eU3O8 from 96.3 m
YNAC185	AC	300887	7508045	46	127	-90	118.90	119.34	0.44	265	0.44 m @ 265.18 ppm eU3O8 from 118.9 m
YNAC186	AC	300688	7507986	46	130	-90	105.96	106.80	0.84	221	0.84 m @ 220.98 ppm eU3O8 from 105.96 m
YNAC187	AC	300997	7507669	46	143	-90					not above cutoff
YNAC188	AC	300809	7507612	47	131	-90					not above cutoff
YNAC189	AC	300608	7507548	45	99	-90	84.91	87.37	2.46	335	2.46 m @ 334.54 ppm eU3O8 from 84.91 m
YNAC190	AC	301056	7507469	47	114	-90					not above cutoff
YNAC191	AC	300857	7507416	47	108	-90	91.26	91.72	0.46	477	0.46 m @ 477.43 ppm eU3O8 from 91.26 m
YNAC191	AC	300857	7507416	47	108	-90	93.44	97.00	3.56	363	3.56 m @ 362.75 ppm eU3O8 from 93.44 m
YNAC191	AC	300857	7507416	47	108	-90	97.58	98.10	0.52	244	0.52 m @ 244.04 ppm eU3O8 from 97.58 m
YNAC192	AC	300676	7507349	47	87	-90					not above cutoff
YNAC193	AC	301529	7507307	48	108	-90	84.84	85.48	0.64	626	0.64 m @ 626.34 ppm eU3O8 from 84.84 m
YNAC193	AC	301529	7507307	48	108	-90	87.24	87.74	0.50	449	0.5 m @ 449.16 ppm eU3O8 from 87.24 m
YNAC193	AC	301529	7507307	48	108	-90	88.42	88.90	0.48	348	0.48 m @ 348.25 ppm eU3O8 from 88.42 m

Hole_ID	Hole Type	East mga94	North mga94	RL AHD	Hole Depth m	Dip	From mbc	To mbc	Length m	Grade eU3O8 ppm	Description
YNAC193	AC	301529	7507307	48	108	-90	94.38	95.68	1.30	301	1.3 m @ 301.18 ppm eU3O8 from 94.38 m
YNAC194	AC	301564	7507200	47	111	-90	82.77	83.53	0.76	664	0.76 m @ 663.87 ppm eU3O8 from 82.77 m
YNAC194	AC	301564	7507200	47	111	-90	96.47	96.95	0.48	272	0.48 m @ 271.58 ppm eU3O8 from 96.47 m
YNAC195	AC	301600	7507123	48	102	-90	79.69	79.99	0.30	379	0.3 m @ 379.4 ppm eU3O8 from 79.69 m
YNAC196	AC	301459	7507495	46	113	-90	99.32	100.12	0.80	161	0.8 m @ 161.15 ppm eU3O8 from 99.32 m
YNAC196	AC	301459	7507495	46	113	-90	102.14	102.68	0.54	493	0.54 m @ 493.37 ppm eU3O8 from 102.14 m
YNAC197	AC	301338	7507244	47	108	-90					not above cutoff
YNAC198	AC	301372	7507146	47	108	-90	81.00	81.64	0.64	380	0.64 m @ 380.28 ppm eU3O8 from 81 m
YNAC199	AC	302235	7508462	48	92	-90	62.95	63.53	0.58	251	0.58 m @ 250.52 ppm eU3O8 from 62.95 m
YNAC199	AC	302235	7508462	48	92	-90	72.23	72.81	0.58	132	0.58 m @ 131.76 ppm eU3O8 from 72.23 m
YNAC200	AC	300507	7507932	46	117	-90	102.43	102.71	0.28	304	0.28 m @ 303.79 ppm eU3O8 from 102.43 m
YNAC201	AC	300307	7507872	45	111	-90					not above cutoff
YNAC202	AC	300185	7508242	47	120	-90	109.49	109.91	0.42	372	0.42 m @ 371.52 ppm eU3O8 from 109.49 m
YNAC203	AC	300380	7508305	45	111	-90	93.20	93.54	0.34	246	0.34 m @ 246.06 ppm eU3O8 from 93.2 m
YNAC203	AC	300380	7508305	45	111	-90	97.72	98.16	0.44	183	0.44 m @ 182.95 ppm eU3O8 from 97.72 m
YNAC204	AC	300576	7508377	45	108	-90	95.82	96.28	0.46	305	0.46 m @ 305.13 ppm eU3O8 from 95.82 m
YNAC204	AC	300576	7508377	45	108	-90	98.06	98.68	0.62	460	0.62 m @ 459.52 ppm eU3O8 from 98.06 m
YNAC205	AC	300775	7508427	46	111	-90					not above cutoff
YNAC206	AC	300965	7508488	46	114	-90	100.37	100.79	0.42	349	0.42 m @ 349.29 ppm eU3O8 from 100.37 m
YNAC206	AC	300965	7508488	46	114	-90	103.35	103.83	0.48	347	0.48 m @ 347.46 ppm eU3O8 from 103.35 m
YNAC207	AC	301151	7508543	48	110	-90					not above cutoff
YNAC208	AC	301345	7508610	45	113	-90	95.34	96.30	0.96	289	0.96 m @ 288.77 ppm eU3O8 from 95.34 m
YNAC209	AC	301535	7508670	46	107	-90	95.49	96.85	1.36	356	1.36 m @ 355.96 ppm eU3O8 from 95.49 m
YNAC209	AC	301535	7508670	46	107	-90	97.45	98.47	1.02	594	1.02 m @ 593.98 ppm eU3O8 from 97.45 m
YNAC210	AC	301730	7508730	46	107	-90					not above cutoff
YNAC211	AC	300075	7508630	45	128	-90					not above cutoff
YNAC212	AC	300255	7508690	45	122	-90					not above cutoff
YNAC213	AC	300455	7508755	47	108	-90	102.16	103.78	1.62	335	1.62 m @ 334.63 ppm eU3O8 from 102.16 m
YNAC213	AC	300455	7508755	47	108	-90	104.64	105.32	0.68	206	0.68 m @ 206.12 ppm eU3O8 from 104.64 m
YNAC214	AC	300645	7508810	46	105	-90	95.85	96.29	0.44	239	0.44 m @ 238.77 ppm eU3O8 from 95.85 m
YNAC214	AC	300645	7508810	46	105	-90	97.15	97.55	0.40	188	0.4 m @ 188.1 ppm eU3O8 from 97.15 m
YNAC214	AC	300645	7508810	46	105	-90	97.93	98.47	0.54	213	0.54 m @ 213.44 ppm eU3O8 from 97.93 m
YNAC215	AC	300835	7508875	46	111	-90	100.18	102.92	2.74	261	2.74 m @ 261.47 ppm eU3O8 from 100.18 m
YNAC216	AC	301040	7508925	46	116	-90	107.82	108.78	0.96	382	0.96 m @ 381.73 ppm eU3O8 from 107.82 m
YNAC216	AC	301040	7508925	46	116	-90	111.90	114.44	2.54	252	2.54 m @ 252.41 ppm eU3O8 from 111.9 m
YNAC217	AC	301230	7508995	46	111	-90					not above cutoff
YNAC218	AC	301425	7509045	46	90	-90	73.29	74.99	1.70	197	1.7 m @ 197.32 ppm eU3O8 from 73.29 m
YNAC219	AC	301620	7509100	44	114	-90	98.64	102.24	3.60	220	3.6 m @ 219.98 ppm eU3O8 from 98.64 m
YNAC220	AC	301990	7509225	45	61	-90					not above cutoff
YNAC221	AC	302380	7509340	46	85	-90	50.32	50.90	0.58	458	0.58 m @ 458.21 ppm eU3O8 from 50.32 m
YNAC222	AC	302570	7509390	46	90	-90	55.78	57.74	1.96	812	1.96 m @ 812.37 ppm eU3O8 from 55.78 m
YNAC222	AC	302570	7509390	46	90	-90	65.80	68.94	3.14	591	3.14 m @ 590.69 ppm eU3O8 from 65.8 m
YNAC223	AC	302745	7509450	46	71	-90	58.48	58.94	0.46	474	0.46 m @ 474.48 ppm eU3O8 from 58.48 m
YNAC224	AC	302960	7509510	46	63	-90	43.11	44.37	1.26	646	1.26 m @ 645.6 ppm eU3O8 from 43.11 m
YNAC225	AC	303140	7509566	49	57	-90					not above cutoff
YNAC226	AC	302830	7509880	47	81	-90					not above cutoff
YNAC227	AC	303030	7509946	49	69	-90					not above cutoff

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YNAC228	AC	303214	7510015	46	63	-90					not above cutoff
YNAC229	AC	302638	7509830	47	81	-90					not above cutoff
YNAC230	AC	302447	7509768	47	84	-90					not above cutoff
YNAC231	AC	302253	7509716	46	84	-90	73.15	74.05	0.90	182	0.9 m @ 181.71 ppm eU3O8 from 73.15 m
YNAC232	AC	301485	7509490	44	23	-90					not above cutoff
YNAC233	AC	301304	7509428	45	20	-90					not above cutoff
YNAC234	AC	302910	7510349	46	78	-90					not above cutoff
YNAC235	AC	302530	7510216	45	81	-90					not above cutoff
YNAC236	AC	301753	7509975	44	105	-90					not above cutoff
YNAC237	AC	302145	7510101	45	120	-90					not above cutoff
YNAC238	AC	301564	7509925	46	122	-90	108.05	108.75	0.70	133	0.7 m @ 133.03 ppm eU3O8 from 108.05 m
YNAC239	AC	301375	7509867	45	113	-90					not above cutoff
YNAC240	AC	300990	7509749	45	117	-90	105.90	106.44	0.54	483	0.54 m @ 483.26 ppm eU3O8 from 105.9 m
YNAC241	AC	301634	7510344	45	101	-90					not above cutoff
YNAC242	AC	301256	7510251	46	105	-90	99.27	100.11	0.84	203	0.84 m @ 203.31 ppm eU3O8 from 99.27 m
YNAC243	AC	300879	7510129	44	146	-90					not above cutoff
YNAC244	AC	300490	7510019	45	141	-90					not above cutoff
YNAC245	AC	300122	7509902	45	87	-90	77.30	78.00	0.70	272	0.7 m @ 272.17 ppm eU3O8 from 77.3 m
YNAC246	AC	300234	7509518	46	69	-90					not above cutoff
YNAC247	AC	300605	7509635	47	111	-90					not above cutoff
YNAC248	AC	300345	7509141	45	117	-90					not above cutoff
YNAC249	AC	300152	7509081	46	144	-90					not above cutoff
YNAC255	AC	302993	7509305	47	65	-90	41.75	42.57	0.82	495	0.82 m @ 495.02 ppm eU3O8 from 41.75 m
YNAC255	AC	302993	7509305	47	65	-90	58.05	58.59	0.54	542	0.54 m @ 542.22 ppm eU3O8 from 58.05 m
YNAC256	AC	302797	7509251	47	81	-90	52.09	53.55	1.46	999	1.46 m @ 999.33 ppm eU3O8 from 52.09 m
YNAC257	AC	302613	7509189	48	96	-90	55.03	56.37	1.34	717	1.34 m @ 716.97 ppm eU3O8 from 55.03 m
YNAC258	AC	302423	7509119	48	108	-90	67.17	68.13	0.96	290	0.96 m @ 289.56 ppm eU3O8 from 67.17 m
YNAC258	AC	302423	7509119	48	108	-90	76.51	78.35	1.84	360	1.84 m @ 360.12 ppm eU3O8 from 76.51 m
YNAC259	AC	303119	7508923	47	81	-90					not above cutoff
YNAC260	AC	302930	7508864	47	48	-90					not above cutoff
YNAC261	AC	302722	7508804	46	90	-90	60.85	61.61	0.76	517	0.76 m @ 517.16 ppm eU3O8 from 60.85 m
YNAC261	AC	302722	7508804	46	90	-90	63.49	64.39	0.90	384	0.9 m @ 383.89 ppm eU3O8 from 63.49 m
YNAC262	AC	302533	7508748	46	99	-90	68.15	69.89	1.74	811	1.74 m @ 811.22 ppm eU3O8 from 68.15 m
YNAC263	AC	300760	7505920	46	96	-90					not above cutoff
YNAC264	AC	300561	7505870	47	102	-90	74.59	76.11	1.52	660	1.52 m @ 659.53 ppm eU3O8 from 74.59 m
YNAC264	AC	300561	7505870	47	102	-90	82.75	84.05	1.30	468	1.3 m @ 468.03 ppm eU3O8 from 82.75 m
YNAC265	AC	300397	7505784	46	90	-90	64.55	64.95	0.40	285	0.4 m @ 285.1 ppm eU3O8 from 64.55 m
YNAC266	AC	300170	7505740	46	120	-90					not above cutoff
YNAC267	AC	299980	7505680	45	104	-90					not above cutoff
YNAC268	AC	300070	7506200	45	114	-90					not above cutoff
YNAC269	AC	300460	7506290	46	102	-90					not above cutoff
YNAC270	AC	300690	7505290	46	102	-90					not above cutoff
YNAC271	AC	300506	7505240	46	114	-90					not above cutoff
YNAC272	AC	300319	7505181	46	90	-90					not above cutoff
YNAC273	AC	299930	7505080	46	84	-90					not above cutoff
YNAC274	AC	300682	7504494	46	84	-90					not above cutoff

Hole_ID	Hole Type	East mga94	North mga94	RL AHD	Hole Depth m	Dip	From mbc	To mbc	Length m	Grade eU3O8 ppm	Description
YNAC275	AC	299910	7504280	45	76	-90					not above cutoff
YNAC276	AC	299529	7504158	44	87	-90					not above cutoff
YNAC277	AC	299130	7504050	45	90	-90	54.95	55.39	0.44	238	0.44 m @ 238.32 ppm eU3O8 from 54.95 m
YNAC277	AC	299130	7504050	45	90	-90	60.41	62.81	2.40	412	2.4 m @ 412.19 ppm eU3O8 from 60.41 m
YNAC278	AC	300271	7506226	46	108	-90	82.80	85.88	3.08	549	3.08 m @ 548.74 ppm eU3O8 from 82.8 m
YNAC278	AC	300271	7506226	46	108	-90	88.56	90.00	1.44	1266	1.44 m @ 1265.56 ppm eU3O8 from 88.56 m
YNAC278	AC	300271	7506226	46	108	-90	92.16	93.06	0.90	350	0.9 m @ 350.31 ppm eU3O8 from 92.16 m
YNAC279	AC	300467	7505970	47	102	-90	75.42	76.28	0.86	375	0.86 m @ 375.3 ppm eU3O8 from 75.42 m
YNAC279	AC	300467	7505970	47	102	-90	81.34	81.80	0.46	383	0.46 m @ 383.39 ppm eU3O8 from 81.34 m
YNAC280	AC	300410	7505887	47	102	-90	68.58	69.04	0.46	269	0.46 m @ 268.52 ppm eU3O8 from 68.58 m
YNAC281	AC	300470	7505835	46	96	-90	70.51	71.31	0.80	142	0.8 m @ 142.48 ppm eU3O8 from 70.51 m
YNAC282	AC	298966	7503987	45	102	-90	50.90	51.52	0.62	150	0.62 m @ 149.65 ppm eU3O8 from 50.9 m
YNAC283	AC	298477	7501451	45	96	-90					not above cutoff
YNAC284	AC	298866	7501588	46	96	-90					not above cutoff
YNAC285	AC	298274	7501415	46	102	-90					not above cutoff
YNAC319	AC	300493	7506061	47	102	-90					not above cutoff
YNAC320	AC	300386	7506200	45	101	-90					not above cutoff
YNAC321	AC	299339	7504101	46	76	-90	62.15	62.37	0.22	707	0.22 m @ 707 ppm eU3O8 from 62.15 m
YNDD001	DD	301742	7508516	46	111	-90	101.23	103.55	2.32	197	2.32 m @ 197.46 ppm eU3O8 from 101.23 m
YNDD002	DD	301643	7508499	46	110	-90	92.89	93.31	0.42	450	0.42 m @ 450.48 ppm eU3O8 from 92.89 m
YNDD002	DD	301643	7508499	46	110	-90	96.31	96.65	0.34	229	0.34 m @ 229.18 ppm eU3O8 from 96.31 m
YNDD002	DD	301643	7508499	46	110	-90	98.37	101.15	2.78	262	2.78 m @ 262.01 ppm eU3O8 from 98.37 m
YNDD003	DD	301715	7508409	46	111	-90	93.36	93.78	0.42	200	0.42 m @ 200.1 ppm eU3O8 from 93.36 m
YNDD003	DD	301715	7508409	46	111	-90	95.90	96.36	0.46	412	0.46 m @ 412.17 ppm eU3O8 from 95.9 m
YNDD003	DD	301715	7508409	46	111	-90	97.10	98.48	1.38	173	1.38 m @ 172.77 ppm eU3O8 from 97.1 m
YNDD003	DD	301715	7508409	46	111	-90	99.62	102.76	3.14	780	3.14 m @ 780.31 ppm eU3O8 from 99.62 m
YNDD004	DD	301726	7508204	48	101	-90	87.25	89.17	1.92	601	1.92 m @ 600.93 ppm eU3O8 from 87.25 m
YNDD005	DD	301790	7508010	46	102	-90	84.23	85.77	1.54	302	1.54 m @ 302.29 ppm eU3O8 from 84.23 m
YNDD005	DD	301790	7508010	46	102	-90	91.87	92.81	0.94	380	0.94 m @ 380.19 ppm eU3O8 from 91.87 m
YNDD006	DD	301923	7507216	48	105	-90	87.22	88.56	1.34	265	1.34 m @ 265.43 ppm eU3O8 from 87.22 m
YNDD006	DD	301923	7507216	48	105	-90	93.90	94.36	0.46	306	0.46 m @ 305.52 ppm eU3O8 from 93.9 m
YNDD006	DD	301923	7507216	48	105	-90	98.34	98.76	0.42	180	0.42 m @ 180.19 ppm eU3O8 from 98.34 m
YNDD007	DD	302040	7507027	48	111	-90	78.98	80.38	1.40	1244	1.4 m @ 1243.63 ppm eU3O8 from 78.98 m
YNDD007	DD	302040	7507027	48	111	-90	81.66	83.30	1.64	1527	1.64 m @ 1526.93 ppm eU3O8 from 81.66 m
YNDD007	DD	302040	7507027	48	111	-90	86.24	87.28	1.04	261	1.04 m @ 261.08 ppm eU3O8 from 86.24 m
YNDD007	DD	302040	7507027	48	111	-90	92.26	92.98	0.72	260	0.72 m @ 259.97 ppm eU3O8 from 92.26 m
YNDD008	DD	302020	7507246	48	105	-90	83.04	83.52	0.48	418	0.48 m @ 417.63 ppm eU3O8 from 83.04 m
YNDD008	DD	302020	7507246	48	105	-90	96.28	96.78	0.50	295	0.5 m @ 295.28 ppm eU3O8 from 96.28 m
YNDD008	DD	302020	7507246	48	105	-90	98.02	99.68	1.66	379	1.66 m @ 378.81 ppm eU3O8 from 98.02 m
YNDD015	DD	302878	7508657	47	53	-90	40.56	43.04	2.48	450	2.48 m @ 450.15 ppm eU3O8 from 40.56 m
YNDD016	DD	303305	7507544	47	68	-90	62.58	63.34	0.76	412	0.76 m @ 412.39 ppm eU3O8 from 62.58 m
YNDD017	DD	303240	7507886	48	64	-90	57.64	59.18	1.54	704	1.54 m @ 703.73 ppm eU3O8 from 57.64 m
YNDD017	DD	303240	7507886	48	64	-90	60.58	61.16	0.58	342	0.58 m @ 341.69 ppm eU3O8 from 60.58 m
YNDD018	DD	299975	7506937	45	102	-90	86.94	87.70	0.76	512	0.76 m @ 512.39 ppm eU3O8 from 86.94 m
YNDD018	DD	299975	7506937	45	102	-90	88.68	95.90	7.22	646	7.22 m @ 646.29 ppm eU3O8 from 88.68 m
YNDD019	DD	300271	7506221	46	100	-90	81.16	85.58	4.42	452	4.42 m @ 451.67 ppm eU3O8 from 81.16 m
YNDD020	DD	300538	7505854	46	91	-90	72.66	73.72	1.06	644	1.06 m @ 644.32 ppm eU3O8 from 72.66 m

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YNDD020	DD	300538	7505854	46	91	-90	81.38	83.06	1.68	1045	1.68 m @ 1045.27 ppm eU3O8 from 81.38 m
YNDD021	DD	299124	7504044	45	69	-90	54.06	55.52	1.46	451	1.46 m @ 451.08 ppm eU3O8 from 54.06 m
YNDD021	DD	299124	7504044	45	69	-90	60.56	61.72	1.16	669	1.16 m @ 669.19 ppm eU3O8 from 60.56 m
YNDD022	DD	302970	7508268	47	68	-90	57.60	60.34	2.74	552	2.74 m @ 552.26 ppm eU3O8 from 57.6 m
YNMR009	MR	301773	7508531	46	133	-90	100.69	103.07	2.38	282	2.38 m @ 281.76 ppm eU3O8 from 100.69 m
YNMR010	MR	301547	7508041	47	107	-90					not above cutoff
YNMR011	MR	302196	7507812	47	82	-90					not above cutoff
YNMR012	MR	301997	7507757	46	109	-90	75.06	75.72	0.66	370	0.66 m @ 370.06 ppm eU3O8 from 75.06 m
YNMR012	MR	301997	7507757	46	109	-90	83.42	84.00	0.58	701	0.58 m @ 701.24 ppm eU3O8 from 83.42 m
YNMR012	MR	301997	7507757	46	109	-90	90.12	96.70	6.58	199	6.58 m @ 199.27 ppm eU3O8 from 90.12 m
YNMR013	MR	301814	7507697	46	139	-90	82.92	83.72	0.80	330	0.8 m @ 330.43 ppm eU3O8 from 82.92 m
YNMR013	MR	301814	7507697	46	139	-90	84.62	85.42	0.80	844	0.8 m @ 844.47 ppm eU3O8 from 84.62 m
YNMR014	MR	301625	7507636	46	95	-90					not above cutoff
YNMR015	MR	301428	7507580	46	97	-90					not above cutoff
YNMR016	MR	301991	7507131	49	121	-90	81.84	82.76	0.92	1244	0.92 m @ 1243.63 ppm eU3O8 from 81.84 m
YNMR016	MR	301991	7507131	49	121	-90	83.28	84.08	0.80	983	0.8 m @ 983.32 ppm eU3O8 from 83.28 m
YNMR018	MR	302878	7508647	47	52	-90	40.50	43.45	2.95	1107	2.95 m @ 1106.58 ppm eU3O8 from 40.5 m
YNMR019	MR	302690	7508598	47	96	-90					not above cutoff
YNMR020	MR	302490	7508537	47	84	-90					not above cutoff
YNMR021	MR	302298	7508481	47	90	-90	74.85	75.25	0.40	241	0.4 m @ 240.88 ppm eU3O8 from 74.85 m
YNMR022	MR	302816	7508836	47	72	-90	43.35	45.40	2.05	839	2.05 m @ 838.85 ppm eU3O8 from 43.35 m
YNMR022	MR	302816	7508836	47	72	-90	59.15	60.00	0.85	253	0.85 m @ 252.71 ppm eU3O8 from 59.15 m
YNMR023	MR	302641	7508783	46	84	-90	67.65	69.15	1.50	346	1.5 m @ 346.03 ppm eU3O8 from 67.65 m
YNMR024	MR	302445	7508706	47	78	-90	68.45	69.10	0.65	415	0.65 m @ 415.46 ppm eU3O8 from 68.45 m
YNMR025	MR	302242	7508652	48	97	-90	66.05	66.70	0.65	223	0.65 m @ 222.54 ppm eU3O8 from 66.05 m
YNMR026	MR	302964	7508458	47	66	-90	47.70	49.10	1.40	1353	1.4 m @ 1352.71 ppm eU3O8 from 47.7 m
YNMR027	MR	303034	7508287	47	54	-90					not above cutoff
YNMR028	MR	302834	7508232	48	86	-90	65.65	66.10	0.45	348	0.45 m @ 348.33 ppm eU3O8 from 65.65 m
YNMR029	MR	303191	7507885	48	78	-90	63.10	65.60	2.50	628	2.5 m @ 627.5 ppm eU3O8 from 63.1 m
YNMR030	MR	302953	7508263	48	72	-90	58.00	58.75	0.75	460	0.75 m @ 459.6 ppm eU3O8 from 58 m
YNMR030	MR	302953	7508263	48	72	-90	60.55	61.10	0.55	177	0.55 m @ 176.64 ppm eU3O8 from 60.55 m
YNMR031	MR	302905	7509278	47	66	-90	39.30	40.05	0.75	409	0.75 m @ 408.73 ppm eU3O8 from 39.3 m
YNMR032	MR	302695	7509227	46	84	-90	43.15	44.45	1.30	531	1.3 m @ 530.88 ppm eU3O8 from 43.15 m
YNMR033	MR	302857	7509262	47	72	-90	39.20	41.20	2.00	632	2 m @ 632.2 ppm eU3O8 from 39.2 m
YNMR034	MR	302885	7509482	46	60	-90	37.85	38.70	0.85	477	0.85 m @ 476.65 ppm eU3O8 from 37.85 m
YNMR035	MR	302835	7509480	46	62	-90	54.75	55.80	1.05	685	1.05 m @ 684.57 ppm eU3O8 from 54.75 m
YNMR036	MR	302801	7509074	47	78	-90	53.35	54.85	1.50	683	1.5 m @ 683.2 ppm eU3O8 from 53.35 m
YNMR037	MR	302857	7508875	47	60	-90	43.25	44.70	1.45	591	1.45 m @ 591 ppm eU3O8 from 43.25 m
YNMR038	MR	302844	7509083	48	72	-90	50.10	51.40	1.30	519	1.3 m @ 518.77 ppm eU3O8 from 50.1 m
YNMR038	MR	302844	7509083	48	72	-90	60.95	61.40	0.45	274	0.45 m @ 274.33 ppm eU3O8 from 60.95 m
YNMR039	MR	302892	7509090	48	63	-90	46.70	47.70	1.00	602	1 m @ 602.4 ppm eU3O8 from 46.7 m
YNMR040	MR	302829	7508628	47	54	-90					not above cutoff
YNMR041	MR	302932	7508671	48	40	-90					not above cutoff
YNMR042	MR	302931	7509088	46	60	-90	38.30	38.85	0.55	400	0.55 m @ 400 ppm eU3O8 from 38.3 m
YNMR043	MR	302915	7508449	48	60	-90	47.10	48.25	1.15	794	1.15 m @ 794.48 ppm eU3O8 from 47.1 m
YNMR044	MR	303021	7508470	48	60	-90	40.50	41.35	0.85	378	0.85 m @ 378.41 ppm eU3O8 from 40.5 m

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YNMR045	MR	302851	7508446	47	58	-90	51.35	51.95	0.60	367	0.6 m @ 367 ppm eU3O8 from 51.35 m
YNMR046	MR	303086	7508298	48	48	-90	44.55	45.10	0.55	203	0.55 m @ 202.91 ppm eU3O8 from 44.55 m
YNMR047	MR	302992	7508277	47	66	-90					not above cutoff
YNMR048	MR	303240	7507887	48	78	-90	57.75	61.15	3.40	1921	3.4 m @ 1921.28 ppm eU3O8 from 57.75 m
YNMR049	MR	303286	7507898	48	84	-90					not above cutoff
YNMR050	MR	303343	7507910	49	72	-90					not above cutoff
YNMR051	MR	302834	7507809	49	96	-90	71.35	72.00	0.65	203	0.65 m @ 202.62 ppm eU3O8 from 71.35 m
YNMR051	MR	302834	7507809	49	96	-90	74.40	76.70	2.30	236	2.3 m @ 236.37 ppm eU3O8 from 74.4 m
YNMR052	MR	302996	7507843	48	72	-90	62.40	63.00	0.60	287	0.6 m @ 287.08 ppm eU3O8 from 62.4 m
YNMR053	MR	303304	7507546	47	78	-90	63.05	63.90	0.85	358	0.85 m @ 357.71 ppm eU3O8 from 63.05 m
YNMR054	MR	303500	7507586	49	78	-90					not above cutoff
YNMR055	MR	303588	7507627	49	52	-90					not above cutoff
YNMR056	MR	302916	7507420	47	102	-90	65.75	66.35	0.60	320	0.6 m @ 320.08 ppm eU3O8 from 65.75 m
YNMR057	MR	303099	7507483	48	102	-90	63.60	64.20	0.60	357	0.6 m @ 357 ppm eU3O8 from 63.6 m
YNMR057	MR	303099	7507483	48	102	-90	90.60	91.50	0.90	308	0.9 m @ 308.22 ppm eU3O8 from 90.6 m
YNMR057	MR	303099	7507483	48	102	-90	93.70	94.85	1.15	288	1.15 m @ 288.09 ppm eU3O8 from 93.7 m
YNMR057	MR	303099	7507483	48	102	-90	96.25	97.05	0.80	218	0.8 m @ 217.81 ppm eU3O8 from 96.25 m
YNMR058	MR	302790	7506953	48	108	-90	92.30	93.15	0.85	217	0.85 m @ 217.41 ppm eU3O8 from 92.3 m
YNMR059	MR	302489	7506853	48	132	-90	114.60	115.50	0.90	208	0.9 m @ 208.28 ppm eU3O8 from 114.6 m
YNMR060	MR	302374	7506929	48	128	-90	88.50	89.10	0.60	271	0.6 m @ 270.92 ppm eU3O8 from 88.5 m
YNMR061	MR	300330	7506414	47	114	-90	91.05	92.15	1.10	310	1.1 m @ 309.91 ppm eU3O8 from 91.05 m
YNMR062	MR	300245	7506447	47	96	-90	76.60	77.80	1.20	200	1.2 m @ 200.25 ppm eU3O8 from 76.6 m
YNMR062	MR	300245	7506447	47	96	-90	83.45	83.95	0.50	287	0.5 m @ 286.5 ppm eU3O8 from 83.45 m
YNMR062	MR	300245	7506447	47	96	-90	85.60	86.90	1.30	257	1.3 m @ 257 ppm eU3O8 from 85.6 m
YNMR063	MR	300056	7506335	46	126	-90					not above cutoff
YNMR064	MR	300147	7506359	45	114	-90					not above cutoff
YNMR065	MR	300130	7506756	48	144	-90	82.15	82.95	0.80	287	0.8 m @ 286.94 ppm eU3O8 from 82.15 m
YNMR065	MR	300130	7506756	48	144	-90	100.10	100.95	0.85	183	0.85 m @ 182.53 ppm eU3O8 from 100.1 m
YNMR066	MR	299919	7506719	41	131	-90	76.85	77.45	0.60	271	0.6 m @ 271.25 ppm eU3O8 from 76.85 m
YNMR067	MR	299646	7506628	44	108	-90					not above cutoff
YNMR068	MR	299322	7506318	44	98	-90					not above cutoff
YNMR069	MR	300270	7506603	46	102	-90					not above cutoff
YNMR070	MR	300180	7506574	46	118	-90	79.90	83.00	3.10	700	3.1 m @ 700.47 ppm eU3O8 from 79.9 m
YNMR070	MR	300180	7506574	46	118	-90	91.50	92.20	0.70	302	0.7 m @ 301.64 ppm eU3O8 from 91.5 m
YNMR071	MR	300228	7506599	46	102	-90	82.15	85.65	3.50	306	3.5 m @ 306.13 ppm eU3O8 from 82.15 m
YNMR072	MR	300288	7506433	47	96	-90					not above cutoff
YNMR073	MR	300178	7506750	48	114	-90	83.65	84.70	1.05	371	1.05 m @ 371.43 ppm eU3O8 from 83.65 m
YNMR073	MR	300178	7506750	48	114	-90	88.10	89.65	1.55	448	1.55 m @ 448 ppm eU3O8 from 88.1 m
YNMR073	MR	300178	7506750	48	114	-90	95.85	96.30	0.45	240	0.45 m @ 239.67 ppm eU3O8 from 95.85 m
YNMR074	MR	300248	7506791	47	114	-90	92.10	95.40	3.30	430	3.3 m @ 430.32 ppm eU3O8 from 92.1 m
YNMR075	MR	300412	7506851	47	114	-90					not above cutoff
YNMR076	MR	300069	7506920	46	114	-90	86.25	89.35	3.10	412	3.1 m @ 411.94 ppm eU3O8 from 86.25 m
YNMR076	MR	300069	7506920	46	114	-90	100.50	101.30	0.80	282	0.8 m @ 282.13 ppm eU3O8 from 100.5 m
YNMR077	MR	299975	7506932	45	120	-90	87.55	88.30	0.75	410	0.75 m @ 410.13 ppm eU3O8 from 87.55 m
YNMR077	MR	299975	7506932	45	120	-90	89.10	91.25	2.15	1331	2.15 m @ 1331.16 ppm eU3O8 from 89.1 m
YNMR077	MR	299975	7506932	45	120	-90	96.00	96.85	0.85	259	0.85 m @ 258.82 ppm eU3O8 from 96 m
YNMR078	MR	299782	7506873	44	114	-90					not above cutoff

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YNMR079	MR	300128	7506957	47	114	-90	101.50	102.35	0.85	336	0.85 m @ 335.59 ppm eU3O8 from 101.5 m
YNMR080	MR	299876	7506894	44	114	-90	95.35	96.10	0.75	232	0.75 m @ 231.53 ppm eU3O8 from 95.35 m
YNMR080	MR	299876	7506894	44	114	-90	97.30	98.00	0.70	188	0.7 m @ 188.29 ppm eU3O8 from 97.3 m
YNMR081	MR	300268	7506445	47	96	-90	81.40	82.60	1.20	729	1.2 m @ 729.33 ppm eU3O8 from 81.4 m
YNMR081	MR	300268	7506445	47	96	-90	84.30	85.10	0.80	177	0.8 m @ 177.44 ppm eU3O8 from 84.3 m
YNMR082	MR	299177	7504386	44	108	-90					not above cutoff
YNMR083	MR	299273	7504409	45	108	-90					not above cutoff
YNMR084	MR	299461	7504478	42	96	-90					not above cutoff
YNMR085	MR	300463	7506039	46	108	-90	83.20	83.75	0.55	218	0.55 m @ 218.18 ppm eU3O8 from 83.2 m
YNMR086	MR	299173	7503752	45	66	-90					not above cutoff
YNMR087	MR	299064	7503727	44	72	-90					not above cutoff
YNMR088	MR	298873	7503666	45	96	-90	63.20	64.45	1.25	397	1.25 m @ 396.88 ppm eU3O8 from 63.2 m
YNMR089	MR	298686	7503608	44	72	-90					not above cutoff
YNMR090	MR	298616	7503165	45	72	-90					not above cutoff