

ASX / MEDIA ANNOUNCEMENT

March 2025 Quarterly Report & Appendix 5B

28 April 2025



HIGHLIGHTS

- **Engagement with Novus to develop Glenaras solutions via technology licence agreement**
- **New approach to overcome reservoir challenges and leveraging innovation for growth**
- **Cash balance of \$4.1 million following the partial completion of a capital raise**
- **Investigating solutions to key reservoir challenges at the Glenaras project through the application of Novus's proprietary technology**
- **Production well rotation strategy continued at Glenaras, with reduced expenditure consistent with prior Quarters**

Licence agreement with Novus

As advised in the ASX announcement dated 24 March 2025, Galilee entered into a technology license agreement with Novus Energy Trading Company Pty Ltd (**Novus**) to explore solutions for key reservoir challenges at its Glenaras Gas Project in Queensland's Galilee Basin.

Novus is a Queensland-based oil and gas company specialising in subsurface engineering, permeability modification, and lateral well developments. Novus has also been developing its interest in Australia's oil and gas permits. With a strong track record of optimizing reservoir performance, Novus brings cutting-edge expertise to assist Galilee in refining its approach at Glenaras and beyond.

Building an integrated & diversified sustainable energy company



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ASX Code
GLL

Galilee is committed to applying the latest technology to address challenges such as water influx and complex reservoir dynamics, ensuring the best path to commercialising its assets, commencing with Glenaras.

The first of four instalment payments for the licence fee was made in March 2025 (\$300,000 plus GST) and secondment of Novus staff to Galilee to enable the technology will commence in the next quarter. Under the licence agreement, Galilee will be entitled to all data derived from the assessment, although will not acquire any interest in Novus' proprietary technologies. The findings generated from this engagement will inform potential applications across Galilee's broader portfolio, including the Denison Trough.

Glenaras Gas Project (ATP 2019) – Galilee 100%



The Glenaras Gas Project ("Project") (Figure 2) is located in ATP 2019, which is 100% owned and operated by Galilee.

The Permit covers an area of approximately 3,200km².

The production well rotation strategy has continued over the quarter with the objective of collecting further subsurface data to assist in determining the extent of any preferential, directional reservoir characteristics.

At the time of this release all wells were offline.

The integrated subsurface model is being reviewed by the experienced Novus team with the aim of providing alternate solutions to achieving commercial production from the pilot and maturing the material Contingent Resource certified in ATP 2019.

Springsure Project (ATP 2050), Denison Trough – Galilee 100%

The Novus team are conducting a comprehensive technical review of the permit, assessing both conventional and coal seam gas opportunities to inform future exploration strategies.

Corporate

The Company's quarterly and year to date cash flow results for the period to 31 March 2025 are presented in the accompanying Appendix 5B report. A disciplined approach to expenditure for the Glenaras Gas Project remains and during the quarter the Company spent \$0.1 million on exploration and evaluation activities, primarily for Glenaras operations.

Following the announcement of a placement capital raising at an issue price of \$0.006 per share on 24 March 2025, \$0.7 million in capital proceeds were received with \$72k paid in transaction costs related to the raise. A further \$0.1 million was received in April 2025, and receipt of the remaining \$0.2 million is subject to shareholder approval at the General Meeting on 8 May 2025, as the issue of shares to Mr Ray Shorrocks and Mr Greg Columbus, Directors of Galilee, is subject to shareholder approval.

The Company's cash position remains strong cash as at 31 March 2025 of \$4.1 million and no debt. The Appendix 5B includes an amount in item 6.1 which constitutes director's fees paid in the December Quarter.

Petroleum Tenements Held

Permit	Location	Interest Held Previous Quarter	Interest Held Current Quarter
ATP 2019	Galilee Basin (Qld)	100%	100%
ATP 2050	Denison Trough, Bowen Basin (Qld)	100%	100%

This announcement was released with the authority of the Board.

For further information, contact:

Ray Shorrocks – Executive Chairman

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About Galilee

Galilee Energy is advancing towards becoming an integrated and diversified sustainable energy company and a material supplier of natural gas to the east coast market of Australia. The company is the 100% owner of one of the largest uncontracted natural gas resources on the east coast of Australia, located within the Glenaras Gas Project in Queensland's Galilee Basin. The Glenaras project's location and environmental credentials, including the production of fresh water from its coals for beneficial use in crop production along with low CO₂ levels, positions Galilee to be a material supplier of sustainable energy.

Directors

Executive Chairman – Ray Shorrocks

Non-Executive Director – Greg Columbus

Non-Executive Director – Gordon Grieve

Non-Executive Director – Stephen Kelemen

Appendix 5B

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Name of entity

GALILEE ENERGY LIMITED

ABN

11 064 957 419

Quarter ended ("current quarter")

31 March 2025

Consolidated statement of cash flows

1. Cash flows related to operating activities

- 1.1 Receipts from customers
- 1.2 Payments for:
 - (a) exploration & evaluation
 - (b) development
 - (c) production
 - (d) staff costs
 - (e) administration and corporate costs
- 1.3 Dividends received (see note 3)
- 1.4 Interest received
- 1.5 Interest and other costs of finance paid
- 1.6 Income taxes paid
- 1.7 Government grants and tax incentives
- 1.8 Other - Licence fee
- 1.9 Net cash from / (used in) operating activities**

2. Cash flows from investing activities

- 2.1 Payments to acquire or for:
 - (a) entities
 - (b) tenements
 - (c) property, plant and equipment
 - (d) exploration & evaluation
 - (e) investments
 - (f) other non-current assets
- 2.2 Proceeds from the disposal of:
 - (a) entities
 - (b) tenements
 - (c) property, plant and equipment
 - (d) investments
 - (e) other non-current assets
- 2.3 Cash flows from loans to other entities
- 2.4 Dividends received (see note 3)
- 2.5 Other - Rental bonds received
- 2.6 Net cash from / (used in) investing activities**

3. Cash flows from financing activities

- 3.1 Proceeds from issues of equity securities (excluding convertible debt securities)
- 3.2 Proceeds from issue of convertible debt securities
- 3.3 Proceeds from exercise of options
- 3.4 Transaction costs related to issues of equity securities or convertible debt securities
- 3.5 Proceeds from borrowings
- 3.6 Repayment of borrowings
- 3.7 Transaction costs related to loans and borrowings
- 3.8 Dividends paid
- 3.9 Other - Payment for principal portion of lease liabilities
- 3.10 Net cash from / (used in) financing activities**

Current quarter	Year to date (9 months)
\$A'000	\$A'000
-	-
(107)	(875)
-	-
-	(819)
(254)	(1,097)
(235)	-
-	7
-	111
-	-
-	-
-	1,907
(330)	(330)
(919)	(1,103)
-	-
-	-
-	-
-	-
-	-
-	-
-	-
-	-
-	-
-	-
-	(200)
-	-
-	(47)
-	(247)
700	3,280
-	-
-	-
(72)	(275)
-	-
-	-
-	-
-	-
-	(28)
628	2,977

Consolidated statement of cash flows**4. Net increase/ (decrease) in cash and cash equivalents for the period**

- 4.1 Cash and cash equivalents at beginning of period
 4.2 Net cash from / (used in) operating activities (item 1.9 above)
 4.3 Net cash from / (used in) investing activities (item 2.6 above)
 4.4 Net cash from / (used in) financing activities (item 3.10 above)
 4.5 Effect of movement in exchange rates on cash held

4.6 Cash and cash equivalents at end of period

Current quarter \$A'000	Year to date (9 months) \$A'000
4,388	2,470
(919)	(1,103)
-	(247)
628	2,977
-	-
4,097	4,097

5. Reconciliation of cash and cash equivalents

at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts

- 5.1 Bank balances
 5.2 Call Deposits
 5.3 Bank overdrafts
 5.4 Other (provide details)

5.5 Cash and cash equivalents at end of quarter (should equal item 4.6 above)

Current quarter \$A'000	Previous quarter \$A'000
2,275	2,536
1,822	1,852
-	-
-	-
4,097	4,388

6. Payments to related parties of the entity and their associates

- 6.1 Aggregate amount of payments to related parties and their associates included in item 1
 6.2 Aggregate amount of payments to related parties and their associates included in item 2
 Note: if any amounts are shown in items 6.1 or 6.2, your quarterly activity report must include a description of, and an explanation for, such payments

6.1 - Directors' fees.

7. Financing facilities

Note: the term "facility" includes all forms of financing arrangements available to the entity.
 Add notes as necessary for an understanding of the sources of finance available to the entity.

- 7.1 Loan facilities
 7.2 Credit standby arrangements
 7.3 Other (please specify)
 7.4 **Total financing facilities**

Total facility amount at quarter end \$A'000	Amount drawn at quarter end \$A'000
-	-

7.5 Unused financing facilities available at quarter end

- 7.6 Include in the box below a description of each facility above, including the lender, interest rate, maturity date and whether it is secured or unsecured. If any additional financing facilities have been entered into or are proposed to be entered into after quarter end, include a note providing details of those facilities as well.

8. Estimated cash available for future operating activities

- 8.1 Net cash from / (used in) operating activities (item 1.9)
 8.2 (Payments for exploration & evaluation classified as investing activities (item 2.1(d))
 8.3 Total relevant outgoings (item 8.1 + item 8.2)

- 8.4 Cash and cash equivalents at quarter end (item 4.6)
 8.5 Unused finance facilities available at quarter end (item 7.5)
 8.6 Total available funding (item 8.4 + item 8.5)

8.7 Estimated quarters of funding available (item 8.6 divided by item 8.3)

Note: if the entity has reported positive relevant outgoings (ie a net cash inflow) in item 8.3, answer item 8.7 as "N/A".
 Otherwise, a figure for the estimated quarters of funding available must be included in item 8.7.

- 8.8 If item 8.7 is less than 2 quarters, please provide answers to the following questions:

8.8.1 Does the entity expect that it will continue to have the current level of net operating cash flows for the time being and, if not, why not?

Answer: Not applicable

8.8.2 Has the entity taken any steps, or does it propose to take any steps, to raise further cash to fund its operations and, if so, what are those steps and how likely does it believe that they will be successful?

Answer: Not applicable

8.8.3 Does the entity expect to be able to continue its operations and to meet its business objectives and, if so, on what basis?

Answer: Not applicable

Note: where item 8.7 is less than 2 quarters, all of questions 8.8.1, 8.8.2 and 8.8.3 above must be answered.

\$A'000
(919)
-
(919)
4,097
-
4,097
4.46

Appendix 5B
Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Compliance statement

- 1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule
- 2 This statement gives a true and fair view of the matters disclosed.

Date: 28 April 2025

Authorised by: The Board of Directors
(Name of body or officer authorising release – see note 4)

Notes

- 1 This quarterly cash flow report and the accompanying activity report provide a basis for informing the market about the entity's activities for the past quarter, how they have been financed and the effect this has had on its cash position. An entity that wishes to disclose additional information over and above the minimum required under the Listing Rules is encouraged to do so.
- 2 If this quarterly cash flow report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, AASB 6: Exploration for and Evaluation of Mineral Resources and AASB 107: Statement of Cash Flows apply to this report. If this quarterly cash flow report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
- 3 Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.
- 4 If this report has been authorised for release to the market by your board of directors, you can insert here: "By the board". If it has been authorised for release to the market by a committee of your board of directors, you can insert here: "By the [name of board committee – eg Audit and Risk Committee]". If it has been authorised for release to the market by a disclosure committee, you can insert here: "By the Disclosure Committee"
- 5 If this report has been authorised for release to the market by your board of directors and you wish to hold yourself out as complying with recommendation 4.2 of the ASX Corporate Governance Council's Corporate Governance Principles and Recommendations, the board should have received a declaration from its CEO and CFO that, in their opinion, the financial records of the entity have been properly maintained, that this report complies with the appropriate accounting standards and gives a true and fair view of the cash flows of the entity, and that their opinion has been formed on the basis of a sound system of risk management and internal control which is operating effectively.