

Non-deal roadshow  
presentation



## **Disclaimer**

This presentation contains forward looking statements that are subject to risk factors associated with oil, gas, geothermal and related businesses. It is believed that the expectations reflected in these statements are reasonable but they may be affected by a variety of variables and changes in underlying assumptions which could cause actual results or trends to differ materially, including, but not limited to: price fluctuations, actual demand, currency fluctuations, drilling and production results, reserve estimates, loss of market, industry competition, environmental risks, physical risks, legislative, fiscal and regulatory developments, economic and financial market conditions in various countries and regions, political risks, project delays or advancements, approvals and cost estimates.

All references to dollars, cents or \$ in this presentation are to Australian currency, unless otherwise stated. References to “Beach” may be references to Beach Energy Limited or its applicable subsidiaries.

Unless otherwise noted, all references to reserves and resources figures are as at 30 June 2013 and represent Beach’s share.

## **Competent Persons Statement**

The reserves and resources information in this presentation is based on, and fairly represents, information and supporting documentation prepared by, or under the supervision of, Mr Tony Lake (Reservoir Engineering Manager). Mr Lake is an employee of Beach Energy Limited and has a BE (Mech) degree from the University of Adelaide and is a member of the Society of Petroleum Engineers (SPE). The reserves and resources information in this presentation has been issued with the prior written consent of Mr Lake in the form and context in which it appears.

## General overview







- A company that puts safety, people and the environment first
- Global oil and gas explorer and producer with unrivalled cash generation amongst its peer group
- Prudent portfolio manager

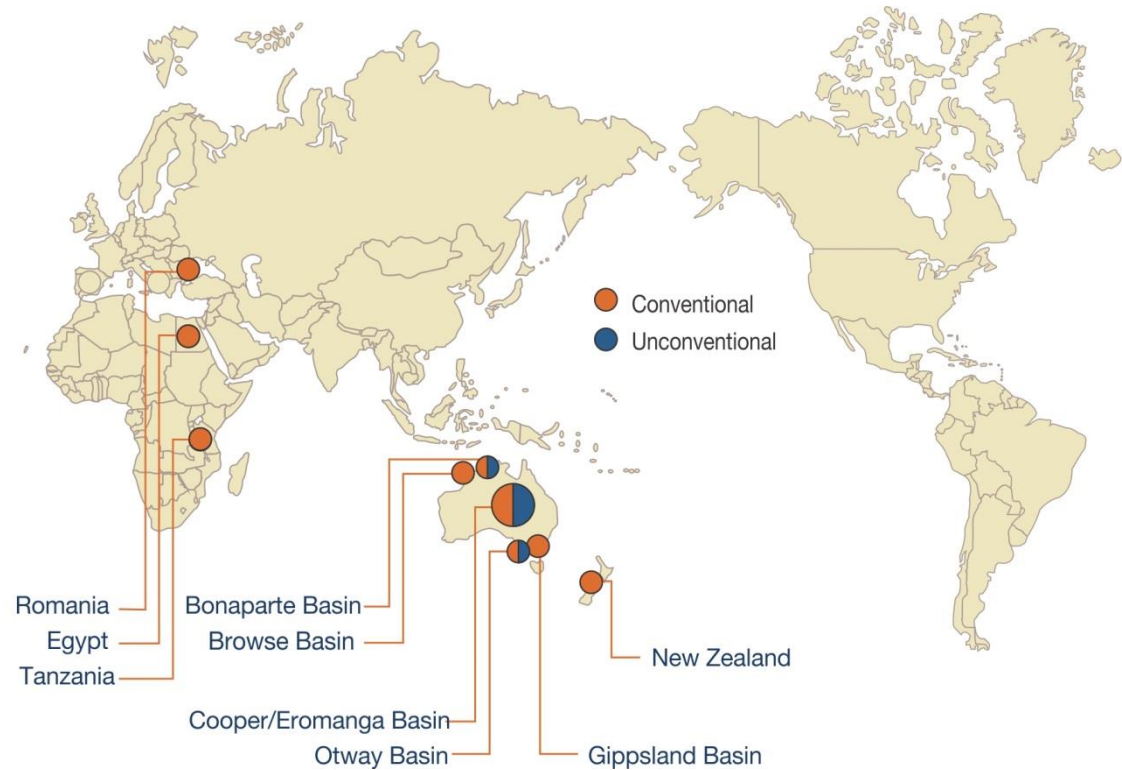
#### **Will seek to....**

- Deliver consistent superior shareholder returns
- Maintain growth in its high margin oil business
- Leverage the Australian east coast market to build a long-term profitable gas business

***A unique and growing company  
focused on shareholder return***

# Key facts

- ASX 100 company with a market capitalisation of ~A\$2.0 billion<sup>1</sup>
- Largest Cooper Basin oil producer, sixth largest in Australia
- Strong balance sheet with cash of \$404 million<sup>2</sup>
- Undrawn secured debt facility of A\$300 million
- Record HY14 sales revenue, oil production and underlying NPAT



***Fully funded capex program primarily focused on the Cooper Basin***

1. As at 27 February 2014 2. As at 31 December 2013

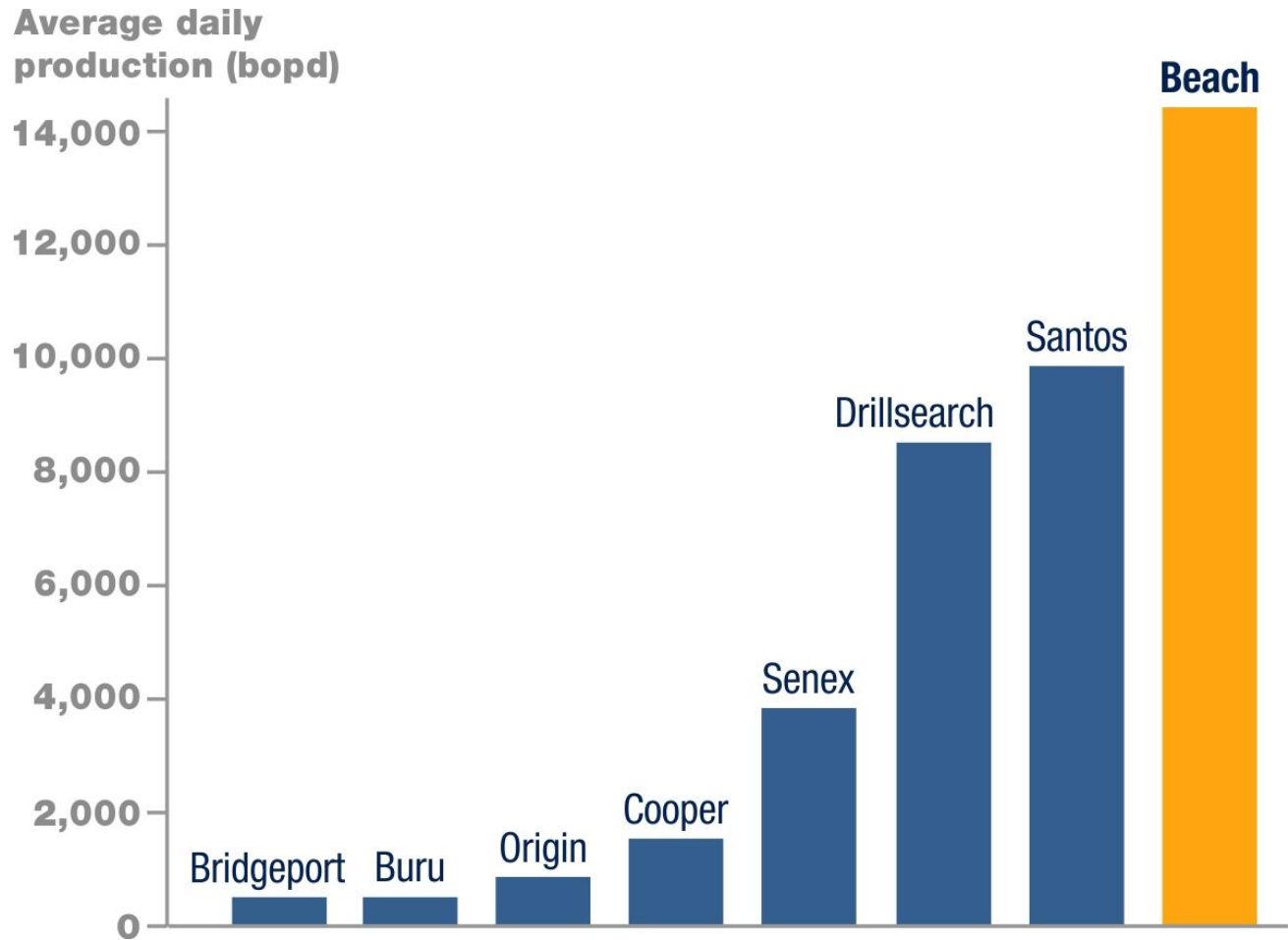
# Australian focused

- Largest onshore oil producer in Australia with world class margins
- Strategically positioned as an independent upstream gas producer
- Gas markets transitioning to higher prices/oil linked contracts
- Strong financial position provides optionality
- Continued focus on the Cooper Basin for growth opportunities
- Building for the future with active and focused capex program

***99% of production and ~90% of capital expenditure focused on Australia***



# Australian onshore oil production



*Australia's largest onshore oil producer, with a strong inventory of Cooper Basin oil discoveries coming on-line in FY15*

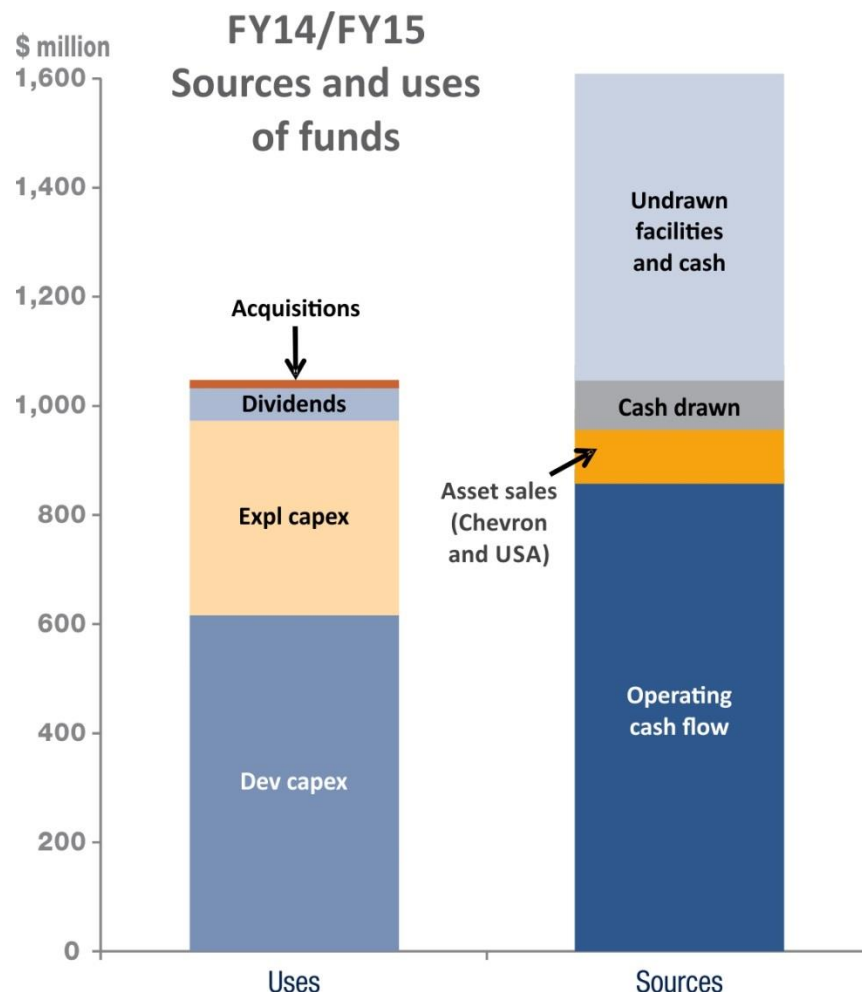
Sources: Recent half year and quarterly publicly available company information

# Sources and uses of funds

## Sources and uses of funds assumptions:

- \$404 million cash balance (as at 31 December 2013)
- Secured \$300 million debt facility
- Operating cash flow forecast includes minimal exploration success
- Chevron Stage 2 funds received
- Capex forecast has no material acquisitions/divestments/or other farm-outs
- Oil price of A\$110/bbl

***Forecast FY14/FY15 capex program anticipated to be fully funded***



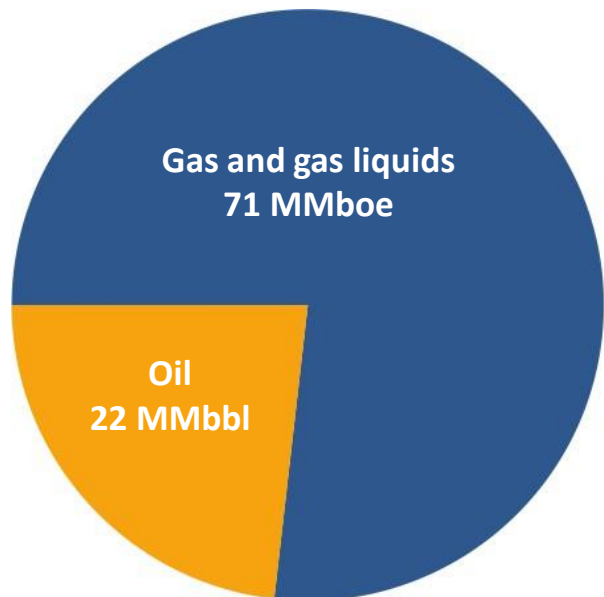


# Operational overview

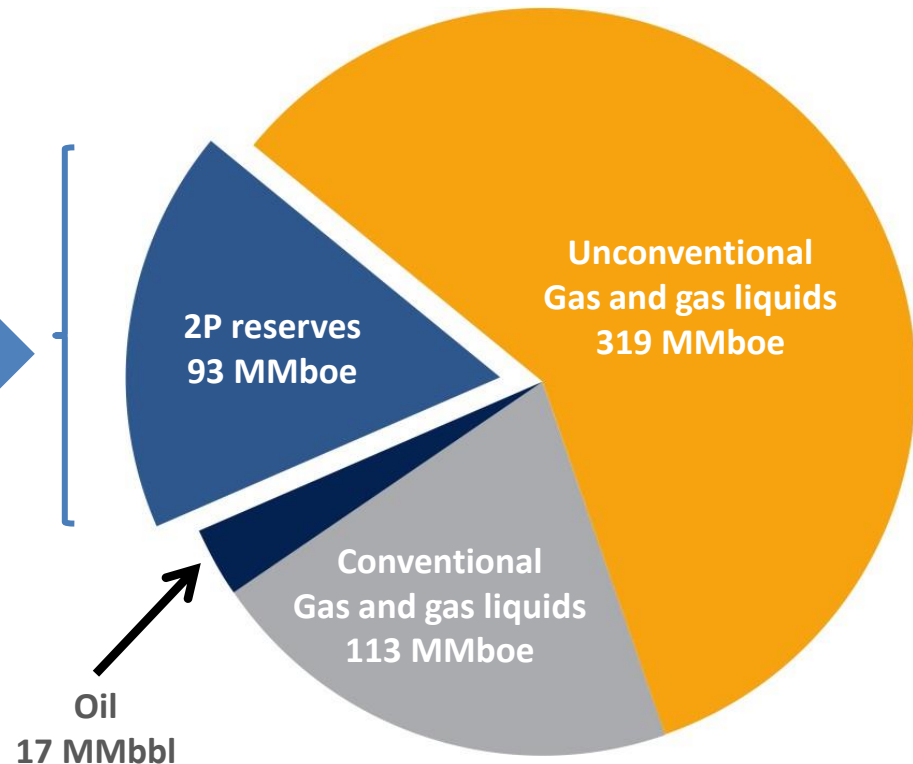


# Reserves and contingent resources

**2P: 93 MMboe**

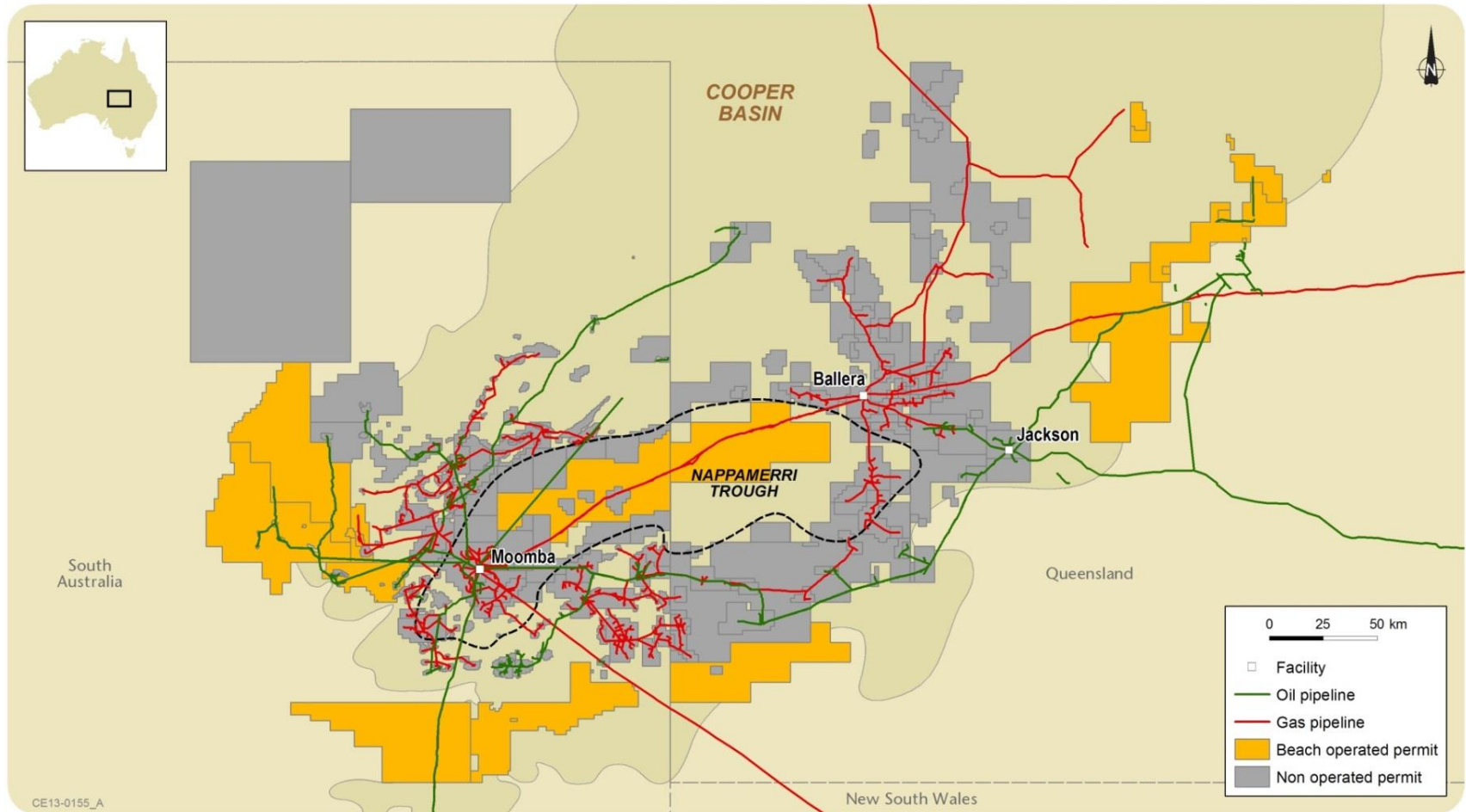


**2P and 2C: 542 MMboe**



*Large reserve and resource base driving production growth profile*

# Cooper Basin acreage



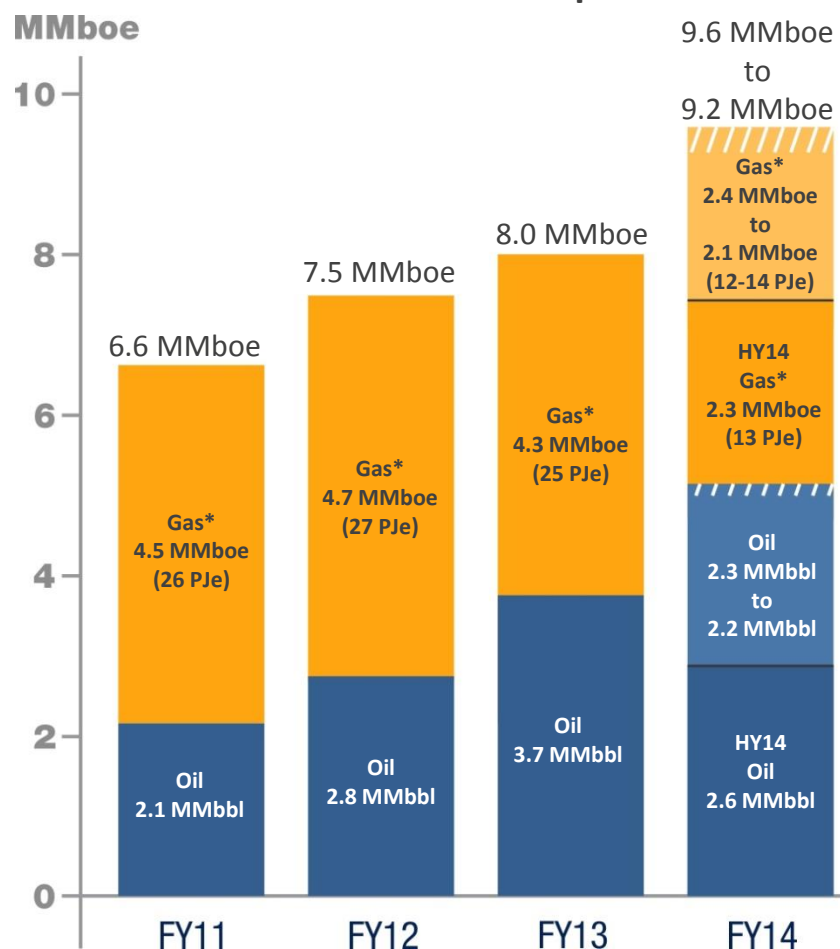
***Prolific gross acreage position of over 56,000 km<sup>2</sup> generating 98% of current production***

# FY14 Half year operating results

- Production for HY14 of 5.0 MMboe, up 25%
- Production mix: 47% gas and gas liquids, 53% oil
- Cooper Basin oil production up 59% due to:
  - Development, appraisal and exploration success
  - Flowlines remaining at maximum available capacity for the period
- 58 wells drilled, with:
  - 86% overall success rate
  - 71% exploration/appraisal success

***Continued production growth expected over the coming years***

**Actual and forecast production**






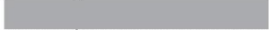

























# FY14 Revised capital expenditure guidance



	Capex (\$ million)	Wells	Seismic		Potential recovery additions*
			2D – km	3D – km <sup>2</sup>	MMboe
<b>DEVELOPMENT</b>					
Cooper Basin – non-SACB JV	55 – 60	10 – 13	–	–	–
Cooper Basin – SACB/SWQ JV	200 – 220	50	–	–	–
International	10	4	–	–	–
<b>Total Development</b>	<b>265 – 290</b>	<b>Up to 67</b>	–	–	–
<b>EXPLORATION</b>					
Cooper Basin – non-SACB JV	40 – 45	30 – 35	–	300	3.3
Cooper Basin – SACB/SWQ JV	10	5	–	–	–
Unconventional	105 – 120	16	–	120	–
International	25 – 30	5	–	1,050	1.8
New Ventures and Other	5	–	650	–	–
<b>Total Exploration</b>	<b>185 – 210</b>	<b>Up to 61</b>	<b>650</b>	<b>1,470</b>	<b>5.1</b>
<b>TOTAL</b>	<b>450 – 500</b>	<b>Up to 128</b>	<b>650</b>	<b>1,470</b>	<b>5.1</b>

\* Sum of best estimates of prospective resources. Recognise these are undiscovered and may require further work to mature to reserves

# Key activities

AREA	LICENCE	OPERATOR	Q1 2014	Q2 2014	DESCRIPTION
Cooper Basin	PEL 218	Beach			Boston-1 vertical well and Boston-3 horizontal well
					Holdfast-2, Boston-1, Boston-3, Dashwood-1, Nepean-1
	ATP 855	Beach			Etty-1 vertical well
	PEL 92	Beach			
	PEL 91	Beach			
					Bauer facility expansion
	PEL 104/111	Senex		 (x9-11)	Nine to eleven wells still to be approved
					
	SACB JV UNCONVENTIONAL	Santos			Gaschnitz-4, -6 vertical wells
					
	SACB JV and SWQ JVs CONVENTIONAL	Santos	 (x16)	 (x16)	Pad and infill drilling of Big Lake and other fields
					
	PEL 94	Beach			Davenport-1, unconventional deep coal
	PEL 106	Beach			Baird-1, unconventional deep coal
	ATP 732	Beach			Nassarius 300 km <sup>2</sup> 3D seismic
Otway Basin	PEL 495, PRL 32	Beach			Jolly-1 and Bungalow-1
	PEP 150, 168	Beach			2D seismic
Bonaparte Basin	EP 126	Beach			Cullen-1
Egypt	Abu Sennan	Kuwait Energy		 	El Salmiya-4, -5 and one exploration well
					El Salmiya-1, -2, -3



# Western Flank

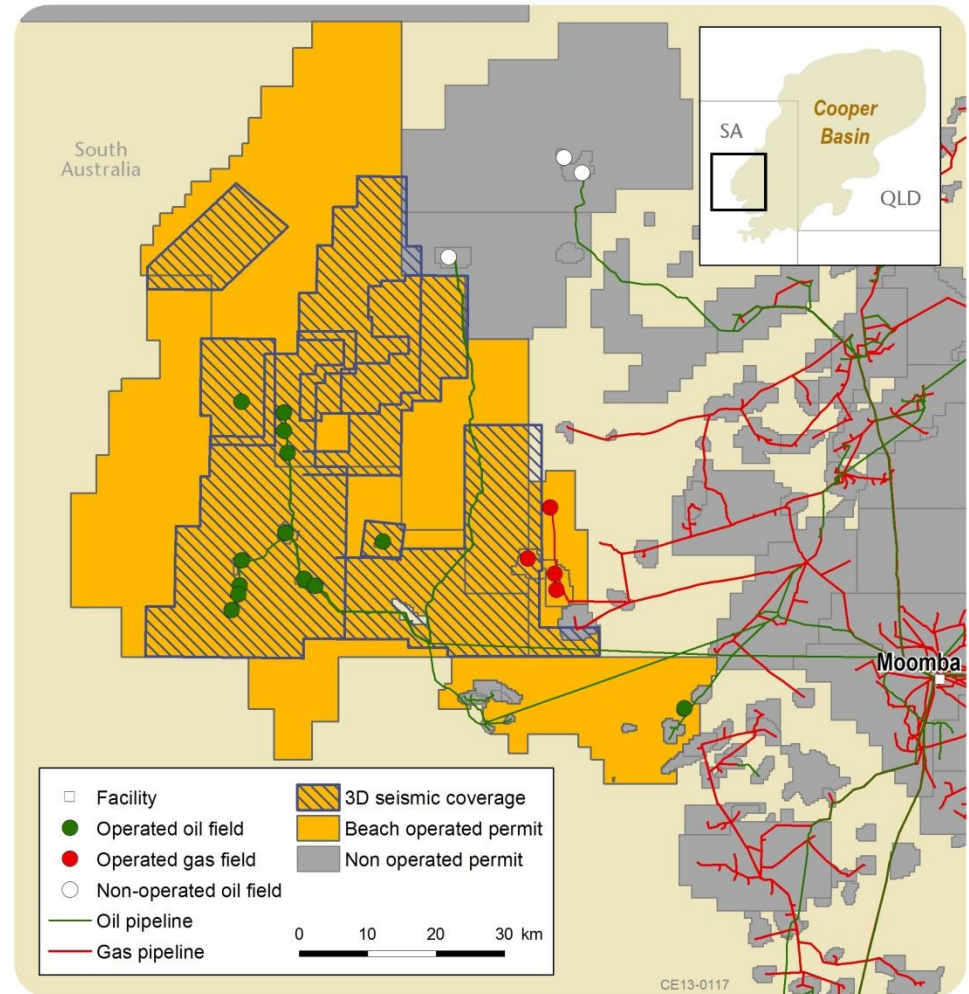
## Cooper Basin



# The Western Flank

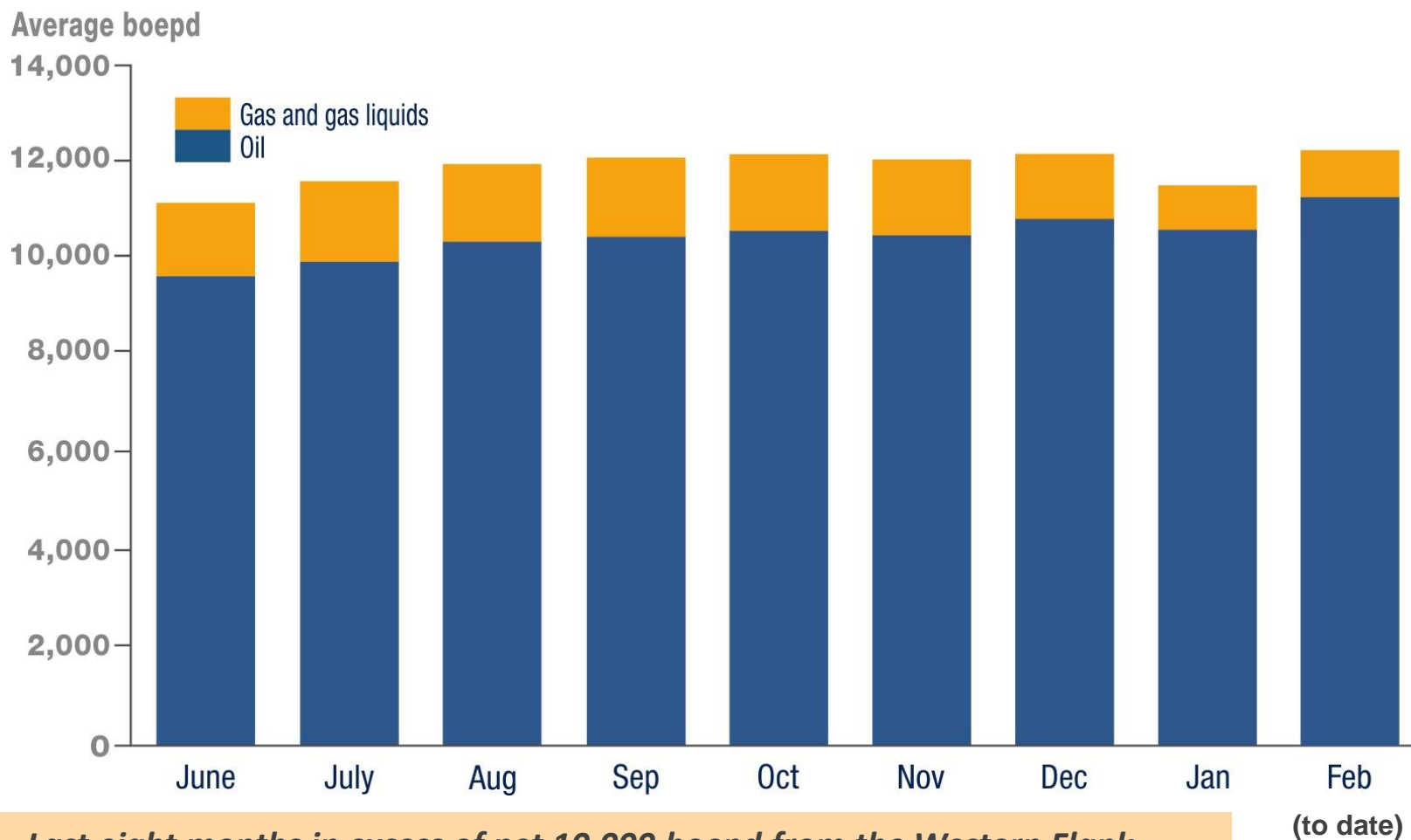
- High net back for oil and wet gas
- Quick drill and tie-in
- High flow rates
- Excellent understanding of the geology
- Established infrastructure
  - 250 kilometres of flowlines
  - 10 facilities and five trucking points
  - 40 oil wells on production
- 1,200 km<sup>2</sup> of 3D seismic
- Operated drilling to 30 June:
  - One development well
  - Up to twelve exploration/appraisal wells

***Largest oil producer in the Cooper Basin  
and sixth largest in Australia***





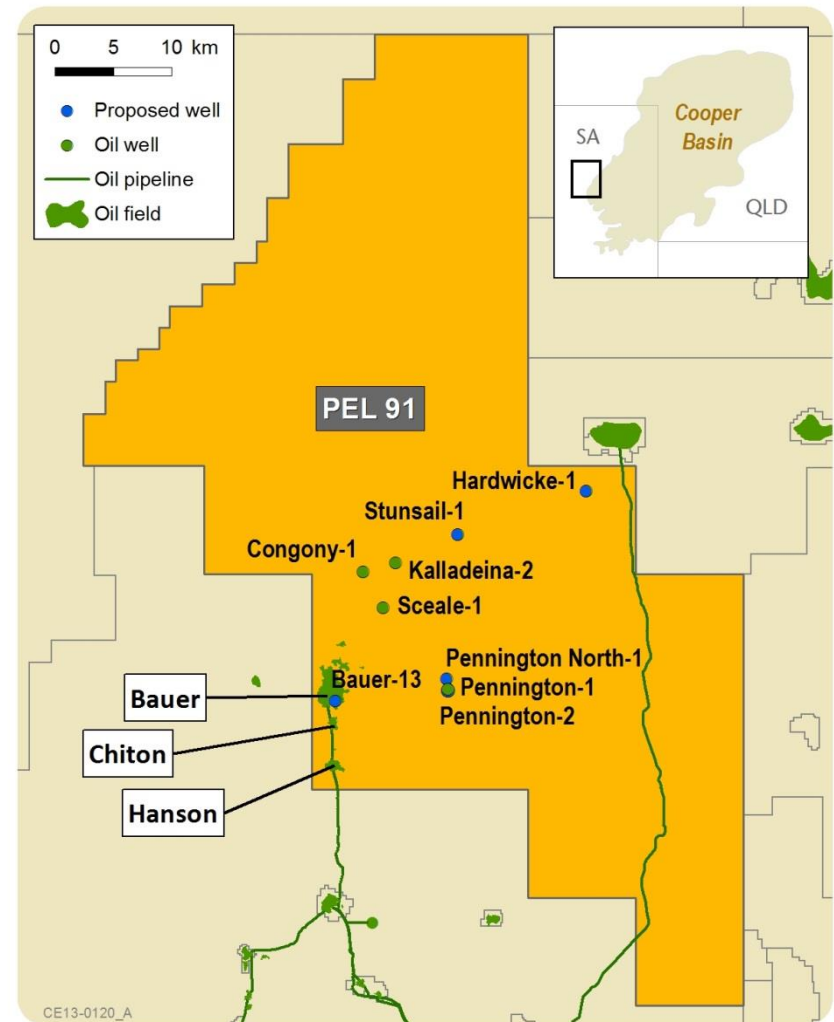
# Average Western Flank net production



*Last eight months in excess of net 10,000 boepd from the Western Flank*

- Beach 40% and operator, Drillsearch 60%
- Current gross production ~12,000 bopd, with further wells to be tied-in
- Successful appraisal wells have increased recovery:
  - Bauer-12
  - Chiton-3
- Three new fields expected on-line (Congony, Sceale, Kalladeina)
- Five exploration/appraisal wells and one development well remaining for FY14
- Estimated FY14 net capex \$27 million

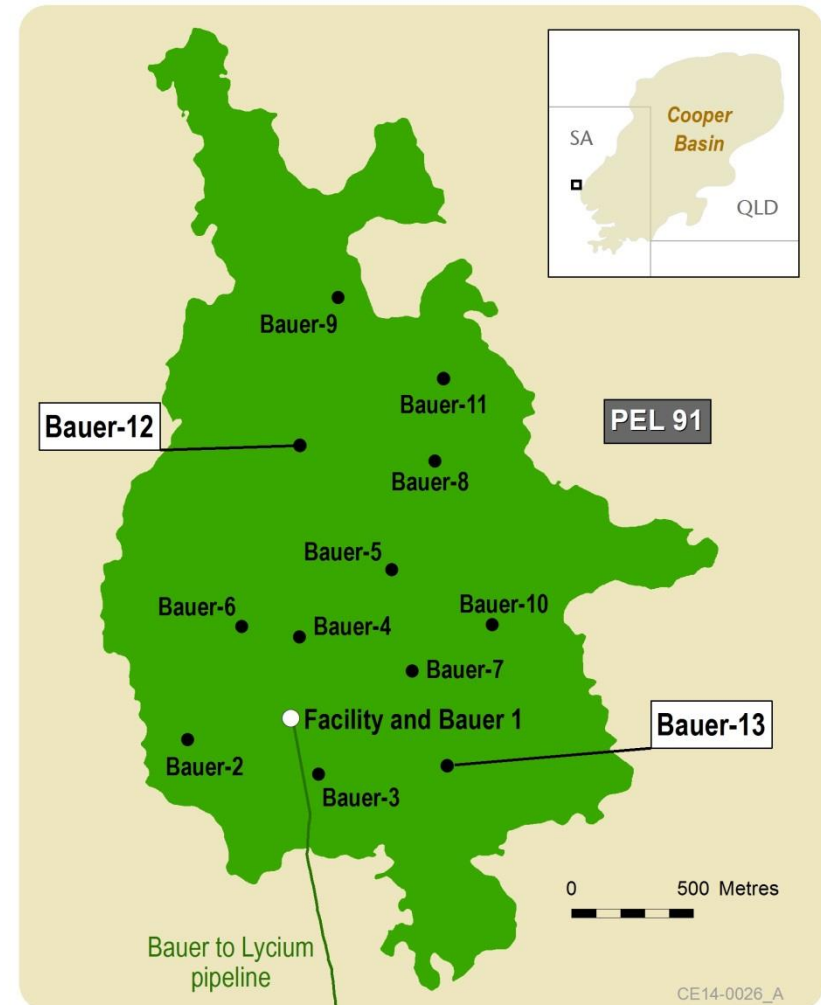
***Active exploration, appraisal and development activity to continue to drive production***



# The Bauer oil field

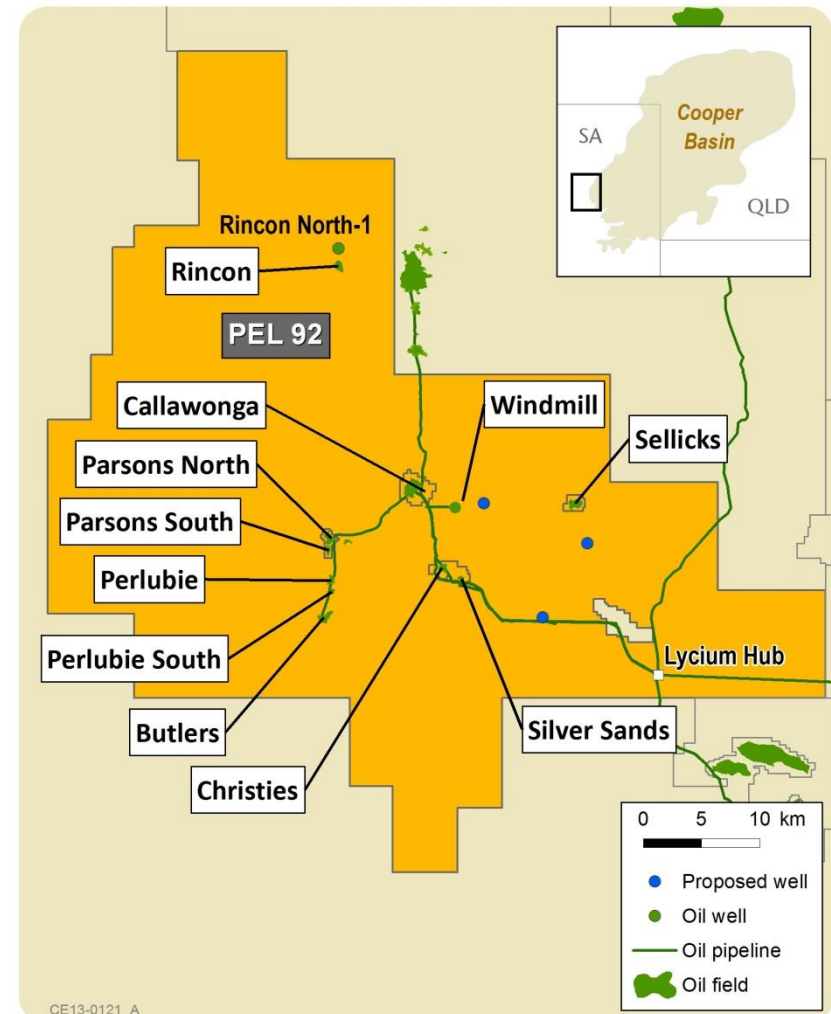
- Bauer-12 appraisal well intersected a nine metre oil column:
  - Four metres of McKinlay Member
  - Five metres of Namur Sandstone
  - Added 2.5 MMbbl (gross) of 2P reserves
- Currently producing from eight wells
- Bauer-9, -10 and -11 completed and available to come on-line
- Bauer facility expansion planned for completion in Q2 2014
- Bauer to Lycium flowline at capacity, with seven trucks transporting excess oil
- Bauer-13 development well currently being drilled

***Bauer is the largest oil field discovered to date on the Western Flank***



- Beach 75% and operator, Cooper Energy 25%
- Current gross production ~6,000 bopd
- Callawonga-7 and -8, Windmill-1 and -2 development wells on-line, production add of ~700 bopd
- Three/four exploration wells planned for Q2 2014
- Interpretation of Irus and Caseolus 3D seismic data ongoing, with first wells drilled on new surveys expected Q4 2014
- Estimated FY14 net capex of \$31 million

***Active exploration drilling campaign  
for the remainder of FY14***



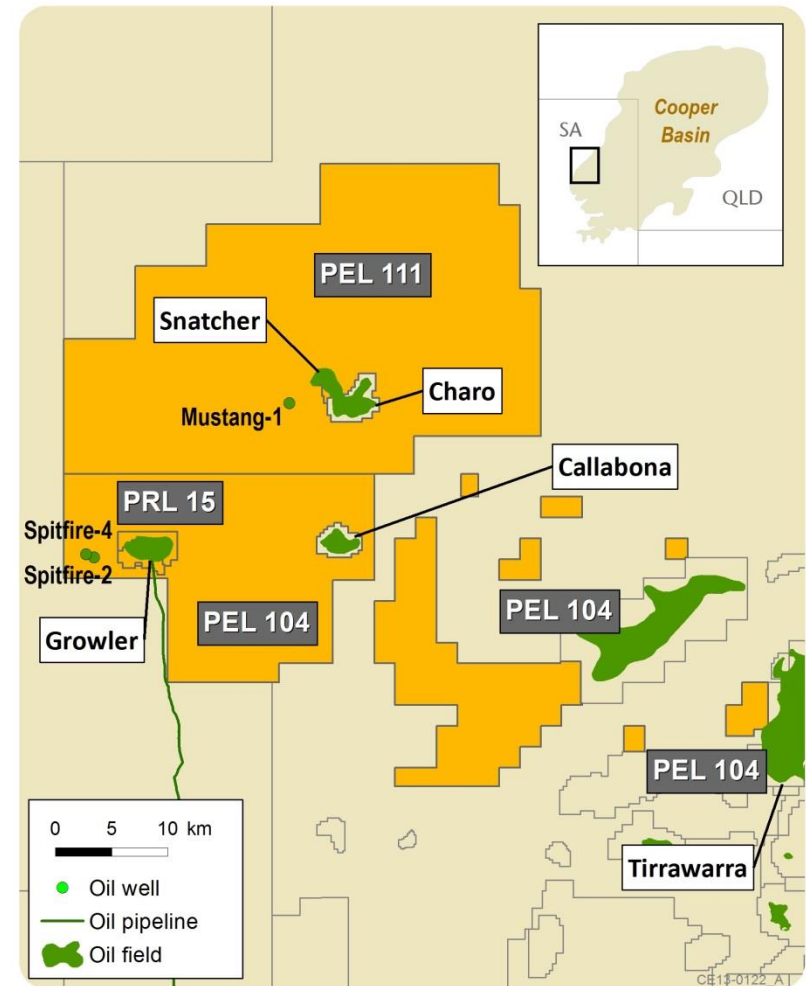
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# PEL 104 and PEL 111

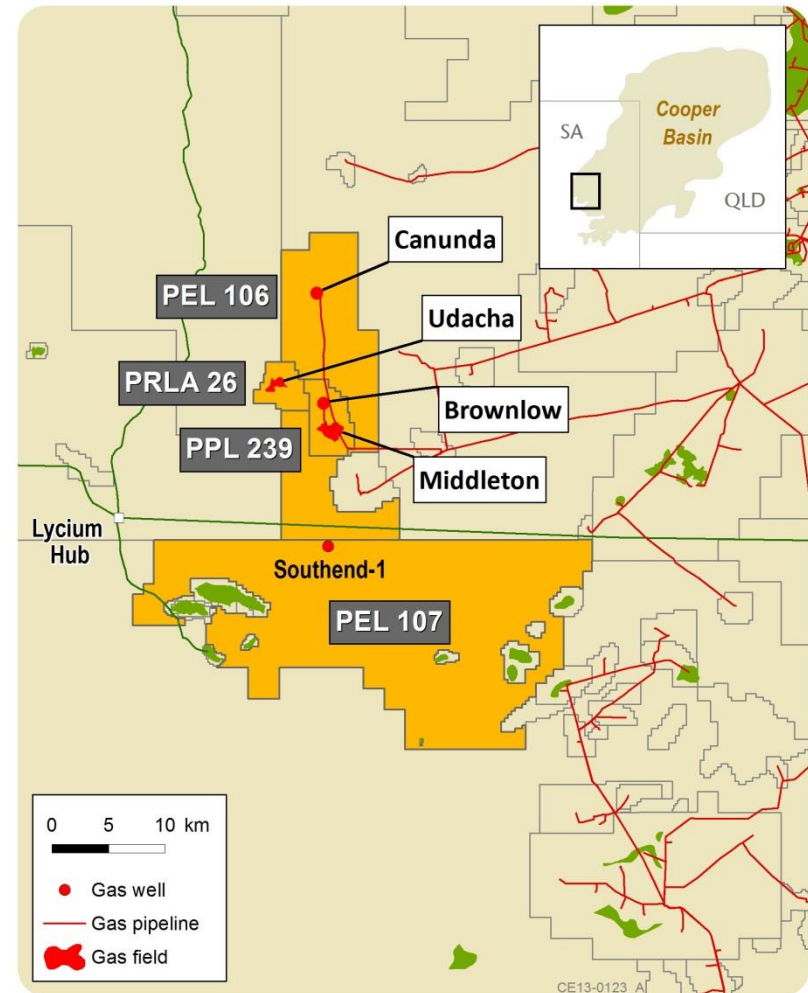
- Beach 40%, Senex 60% and operator
- Focus on the Birkhead Formation
- Gross production of ~4,300 bopd from Growler and Snatcher fields
- Anticipated program of 18 wells, of which 13 to be exploration/appraisal
- Further appraisal drilling at Spitfire and Mustang proposed
- Exploration prospects expected to be generated from 3D Lignum seismic survey
- Estimated FY14 net capex \$27 million

***Up to eighteen further wells for the remainder of the financial year***



- Beach 50% and operator, Drillsearch 50%
- Commercial discussions successful in establishing extended gas sales to March 2016
- Liquids rich Canunda field operational since July 2013
- Gross flow rate of ~12 MMscfd (~7 TJ per day sales gas) and ~1,000 bbls per day LPG and condensate
- Three exploration wells planned for late 2014, early 2015
- Estimated FY14 net capex of \$9 million

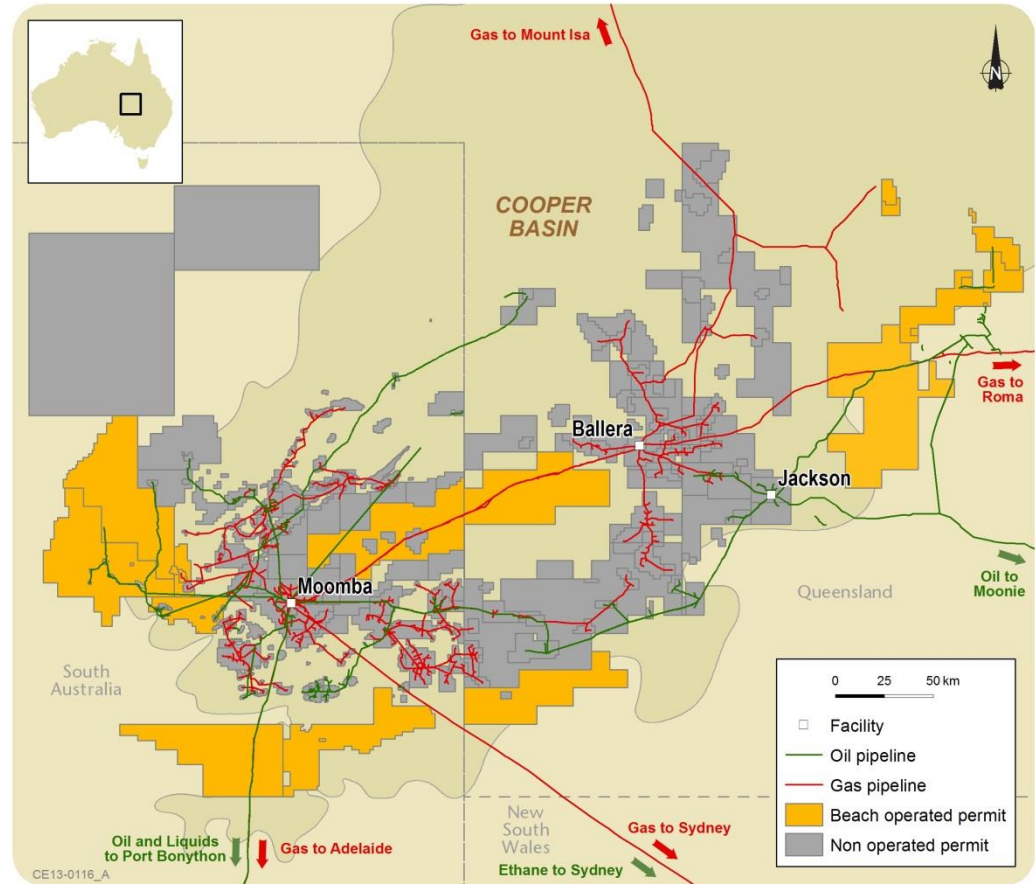
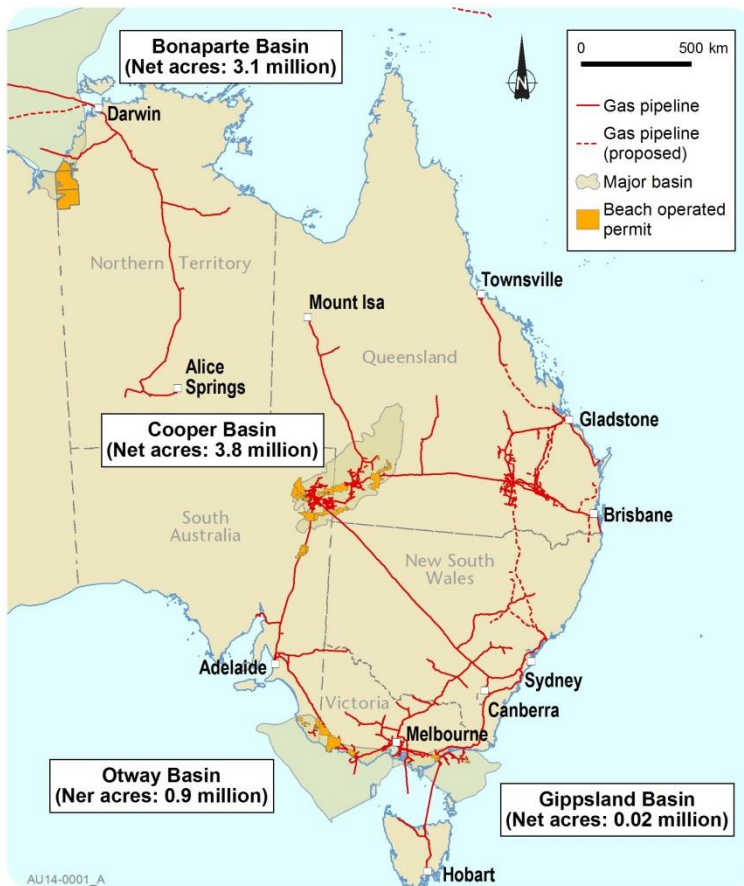
***Liquids rich Beach operated gas and gas liquids production***



# Eastern Australian gas market



# Prolific acreage strategically located

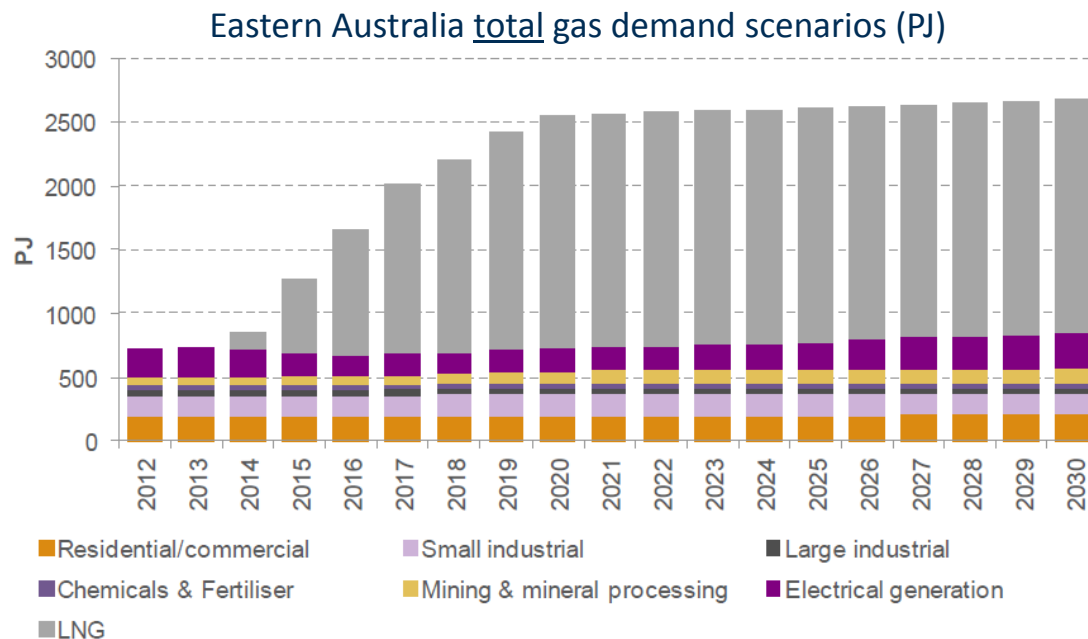


*Multi-basin portfolio to feed eastern Australian markets*



# Eastern Australian gas markets

- Strong predicted growth in Eastern Australian gas and Asian LNG demand
- Gladstone based export LNG projects have transformed the east coast gas market
- Projected gas supply is 'tight' and demand strong
- The bulk of 'non-LNG' demand is yet to be contracted
- Upward pricing trajectory confirmed by recent contracts and market commentary



***CBA Energy Research prediction for 2014: "East Coast Gas prices spike above \$13/GJ with Gladstone LNG projects..... hoovering up supply to fill facility LNG capacity shortfall"***

Source: ACIL Allen, 2013

# Upstream and downstream dynamics

- 'Equity' molecules to 'equity' projects
- Suppliers creating new markets via downstream investments
- Vertical integration driven by both domestic and export opportunities
- Depending on volume and deliverability, supply likely to underwrite 'equity' projects as a priority
- Strong drivers for LNG participants to fill ramp-up wedge capacity and position for future expansion

***Beach well placed as an independent upstream producer with exposure to oil linked gas pricing without LNG capital outlay***



Source: Logos sourced from company websites

# Recent gas related transactions



## Origin Gas Sales Agreement



- Signed April 2013
- 139 PJ over eight years, potential to extend to 173 PJ over ten years
- Commencement date window for supply is July 2014 to June 2015
- Price incorporates a combination of an oil linked curve and other parameters

## PEL 106 – SACB JV Raw Gas Sales Agreement



- Signed March 2013
- Minimum of 10 Bcf

## Nappamerri Trough Natural Gas



- Signed February 2013
- PEL 218 and ATP 855
- \$349 million of potential payments to Beach

Source: Logos sourced from company websites

*Beach is positioned for future growth, and leading change on the east coast with:*

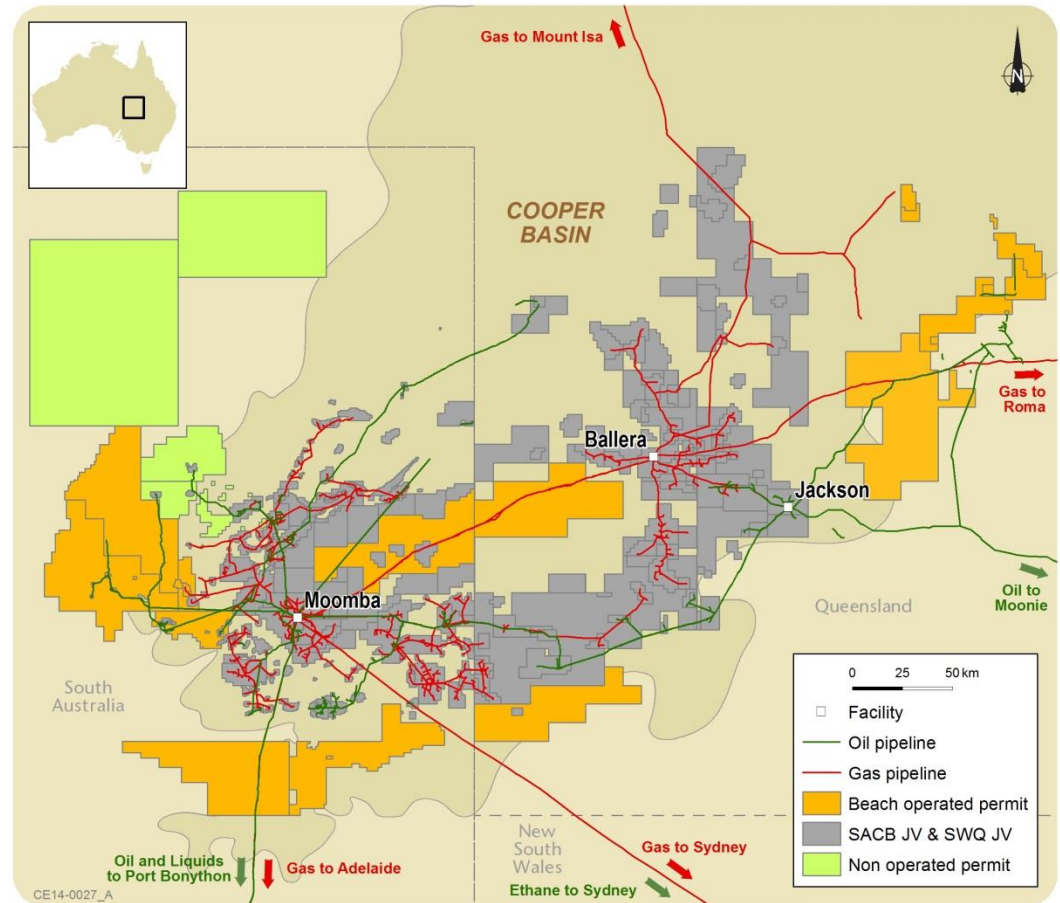
- *High value opportunities*
- *Quality counterparties*
- *Diversified options*

## SACB JV and SWQ JVs Conventional gas



# SACB JV and SWQ JVs

- Significant acreage with substantial reserves base
- 20.21% in the South Australian Cooper Basin Joint Venture (SACB JV) and 20-40% in the South West Queensland JVs (SWQ JVs)
- Gross area covered by various joint ventures ~26,800 km<sup>2</sup> (~6.6 million acres)
- Joint ventures include:
  - ~6,000 km of flowlines
  - Primary processing and transportation facilities
- Upside from shale and basin centred gas plays



**Operator targeting 30% production growth by 2015**



# Moomba processing facility

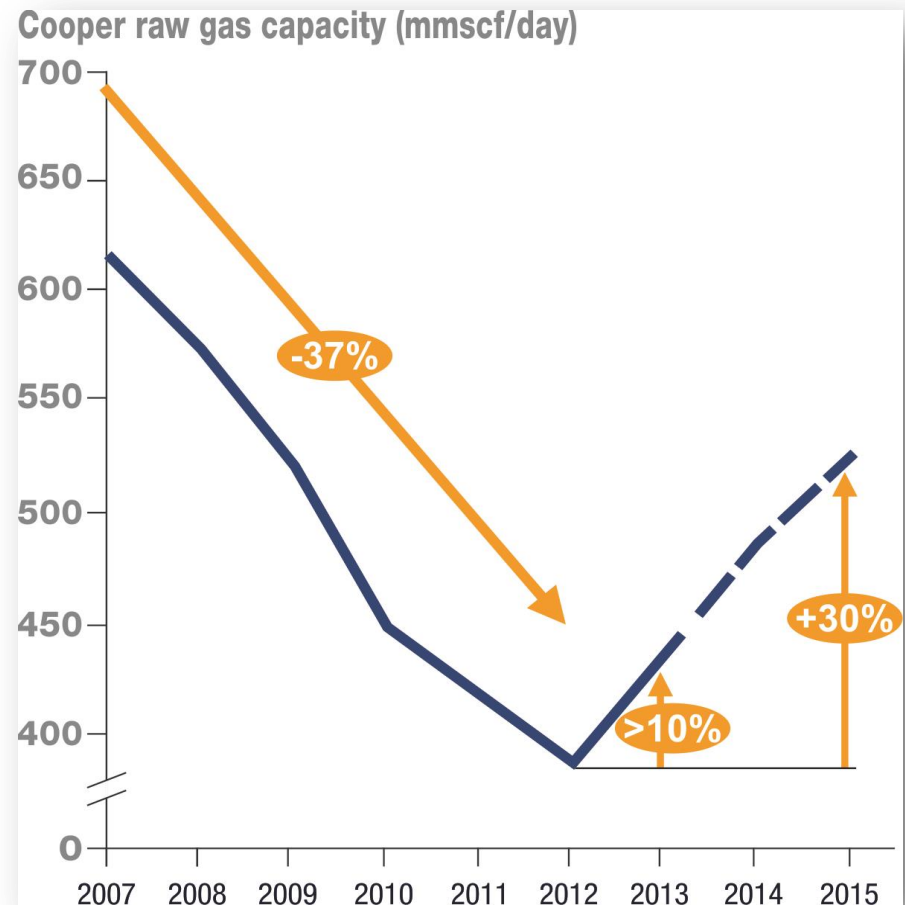
- Strategically located expandable facility
- Current daily capacity approximately:
  - 300 TJ gas
  - 35 kbbl oil/condensate
  - 600 tonnes LPG
- Substantial gas storage system with capacity ~70 PJ
- Gas supplied directly into New South Wales, Queensland and South Australian markets
- Further processing capacity at Ballera >200 TJ per day

***The key processing point for Cooper Basin and Eromanga Basin oil and raw gas***



# SACB JV gas growth project

- Drilling, including multi-well pad drilling, with five rigs operating
- SIMOPS approach to fracture stimulation
- 30% production growth to 2015 leads to step-change in cost reductions
- Production costs reduction target of 30%, to ~\$9/boe, by 2015
- Maintenance strategies successfully delivering record downtime levels leading to production benefits

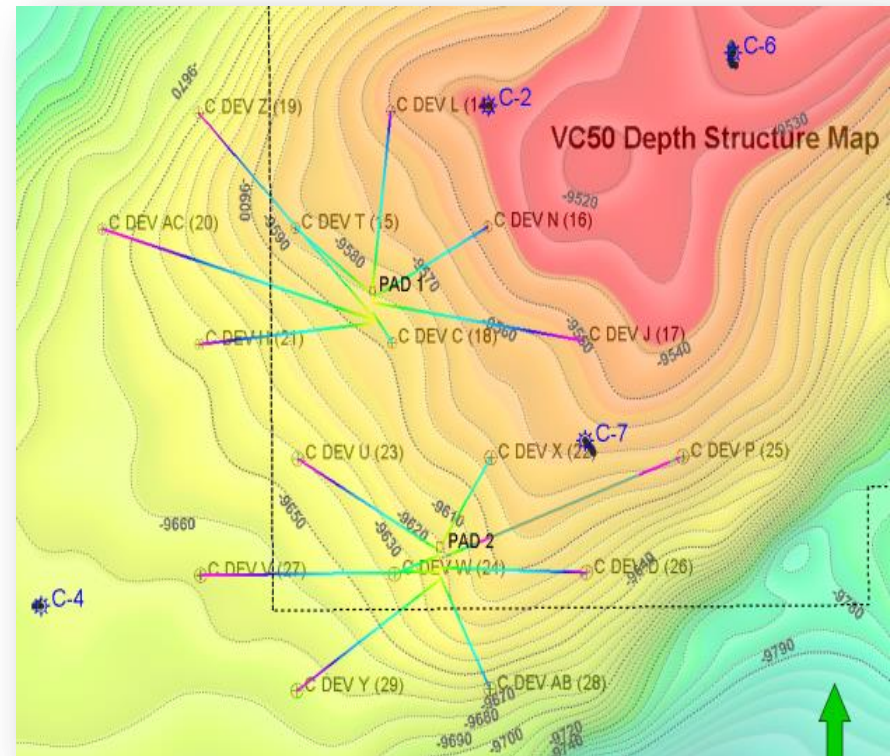


Source: Derived from Santos

***Extracting more gas from existing fields***

# Cowralli multi-well pad drilling

- Multiple wells drilled from closely spaced surface locations
- 16 Cowralli wells drilled from two pads, completed in October 2013
- 32% reduction in average drilling and fracture stimulation costs over the campaign (versus historical Cooper Basin)
- Well delivery reduced from 34 to 16 days
- 72 fracture stimulation stages across 18 full operational days, 4.3 stages per day:
  - Costs significantly under budget and under historical averages
  - 40% reduction in time over 16 wells
- Current Big Lake drilling also utilising these methodologies, with up to five wells per pad



***Key technical and operational learnings will be used in upcoming multi-well campaigns***

# Unconventional gas

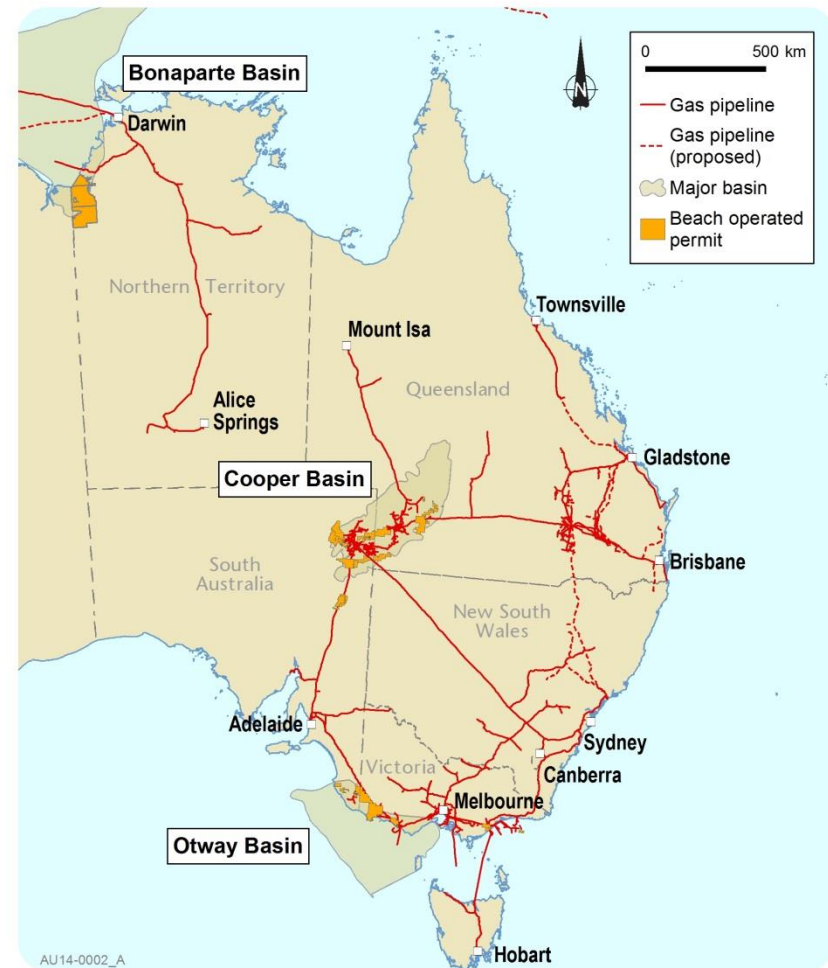
Cooper Basin



# Unconventional positioning

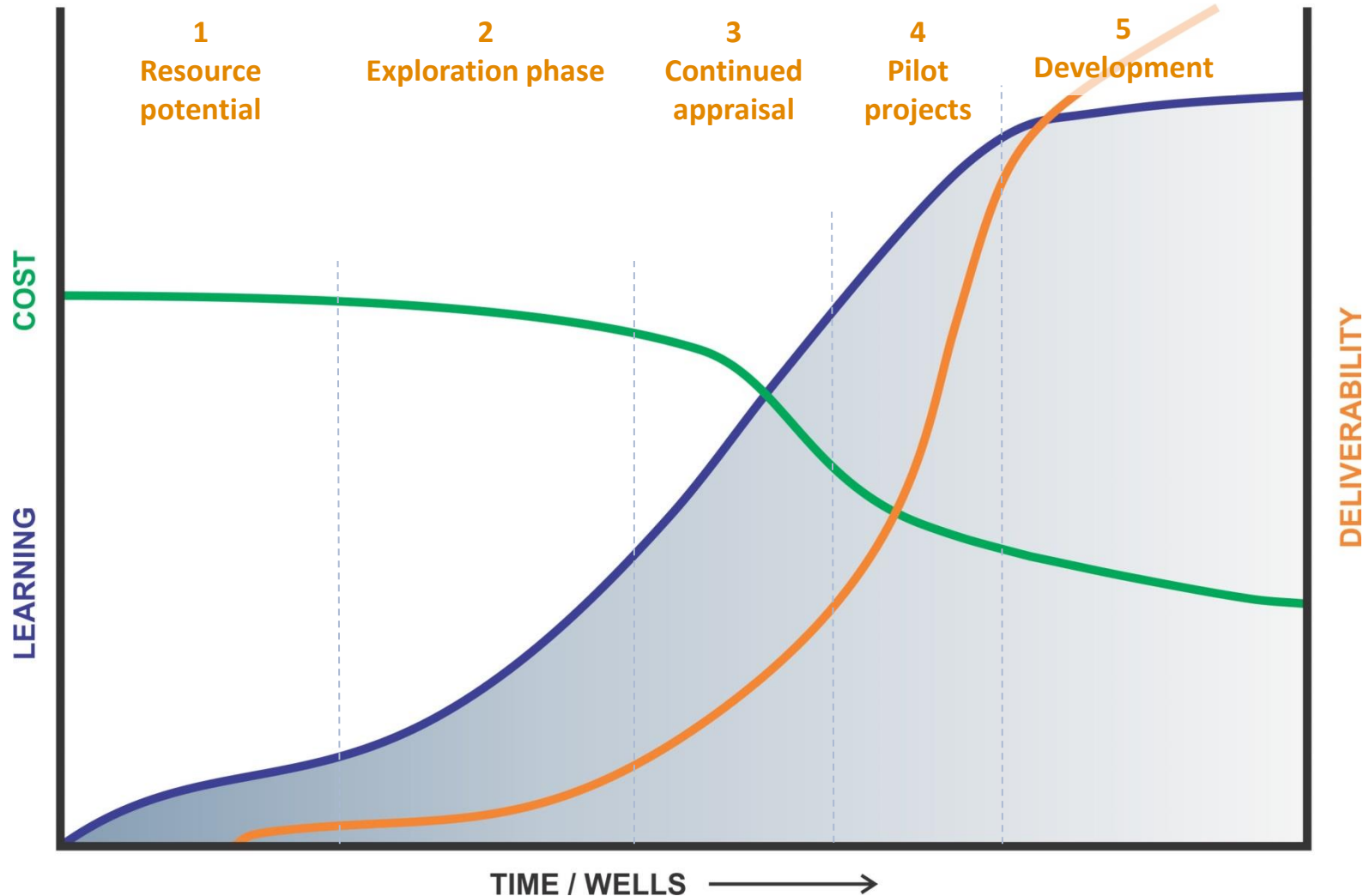
- Strategically targeted three key basins for unconventional acreage
- Cooper Basin activity:
  - Nappamerri Trough Natural Gas with Chevron and Icon
  - SACB JV unconventional REM and BCG plays
- Otway and Bonaparte Basins targeting gas and gas liquids
- All basins proximal to infrastructure and markets
- Gas demand trending upward

***Positioned to fuel growing northern and eastern gas markets***





# The unconventional learning curve



## 1. Confirmation of resource potential

- Prove gas saturated target zones
- Establish ability to fracture stimulate
- Establish ability to flow gas from target zone
- Initial volumetric estimates and resource booking

## 2. Vertical and horizontal exploration phase

- Geographically and vertically delineate target zones
- Build conceptual geological models
- Experiment with different stimulation techniques
- Increase resource booking with new wells
- Gain information on subsurface fracture stimulation
- Gain preliminary information on deliverability

## 3. Continued appraisal

- Determine production variability
- Build resource confidence
- Potential small scale pilot

## 4. Pilot projects

- Stepwise optimisation:
  - Refine well design and stimulation
- Build deliverability
- Scale efficiencies
- Targeted development

## 5. Development

- Ongoing optimisation
- Competitive services
- Infrastructure expansion

# The keys to unconventional success

- Well profiles the key focus on all projects
- Uncovering 'sweet spots' with focused activity around them
- Process improvements and technology to drive efficiencies
- Costs to be driven down by efficiencies and scale
- Gas pricing trending upward
- The right partnerships with the relevant expertise

***Estimated ultimate recovery per well the key for commerciality***

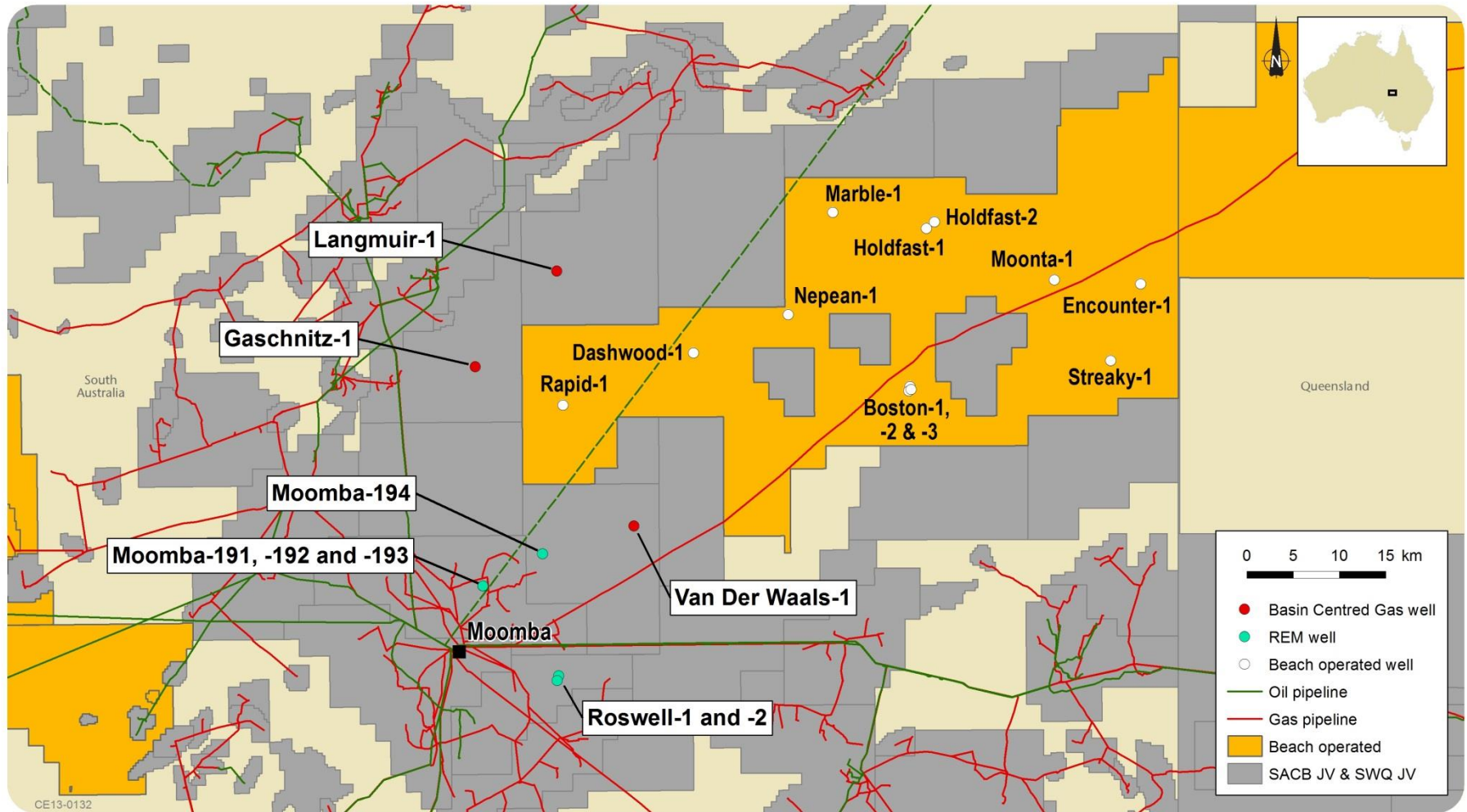


## SACB JV Unconventional gas





# SACB JV unconventional program

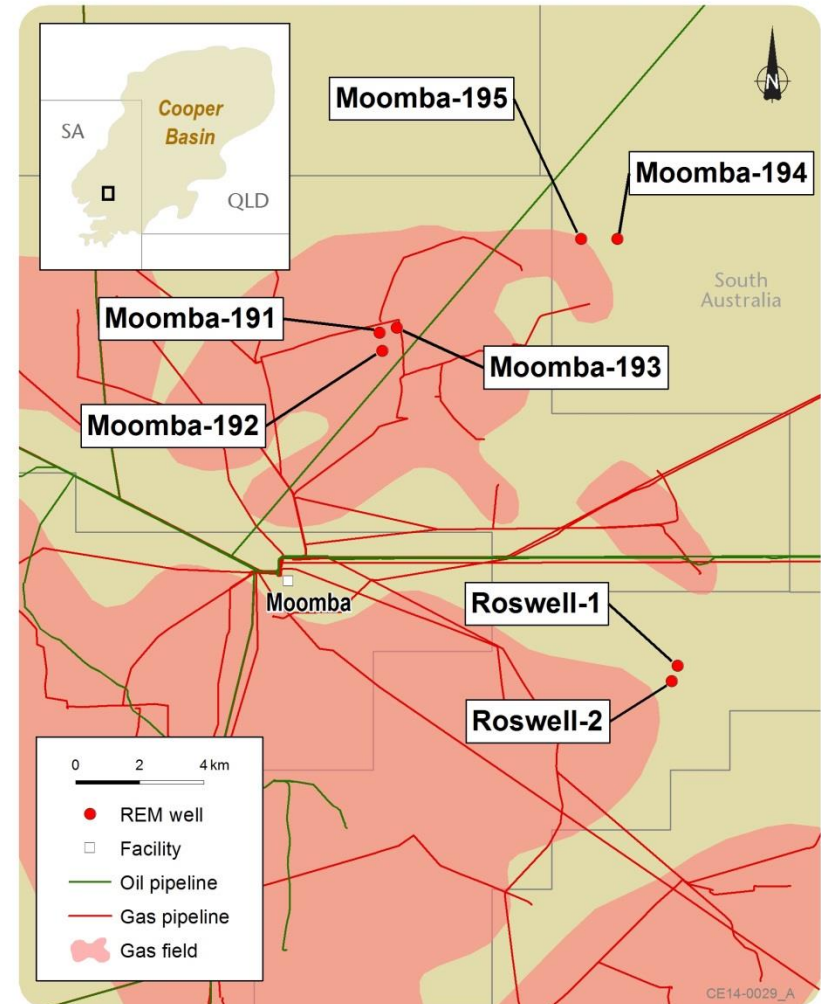




# REM play

- Targeting the Roseneath Shale, Epsilon Formation, Murteree Shale and Patchawarra Formation
- Moomba-191 flowing at ~2 MMscfd for more than 12 months
- Roswell-1, Moomba-192 and -194 vertical wells fracture stimulated and flow tested
- Roswell-2 and Moomba-193 ST1 horizontal wells currently drilling
- Moomba-195 – horizontal deferred, awaiting results from Moomba-193 and Roswell-2

***Unconventional resources that can be quickly monetised***



- Gaschnitz-1 ST1 vertical well:
  - Seven zone stimulation, produced at ~1 MMscfd
  - Shut-in, awaiting completion
- Van der Waals-1 targeting lower Patchawarra, delayed by operational issues
- Langmuir-1 fracture stimulated
- 2014 pilot production initiation with up to four shallow vertical wells:
  - Connection to SACB JV gathering system if results are promising
  - Locations of wells subject to results from Gaschnitz-1 ST1, Van der Waals-1 and Langmuir-1
- Strong connection to Beach operated NTNG wells in Nappamerri Trough
- Benefit of access to full information set



*Testing the western margins  
of the Nappamerri Trough*

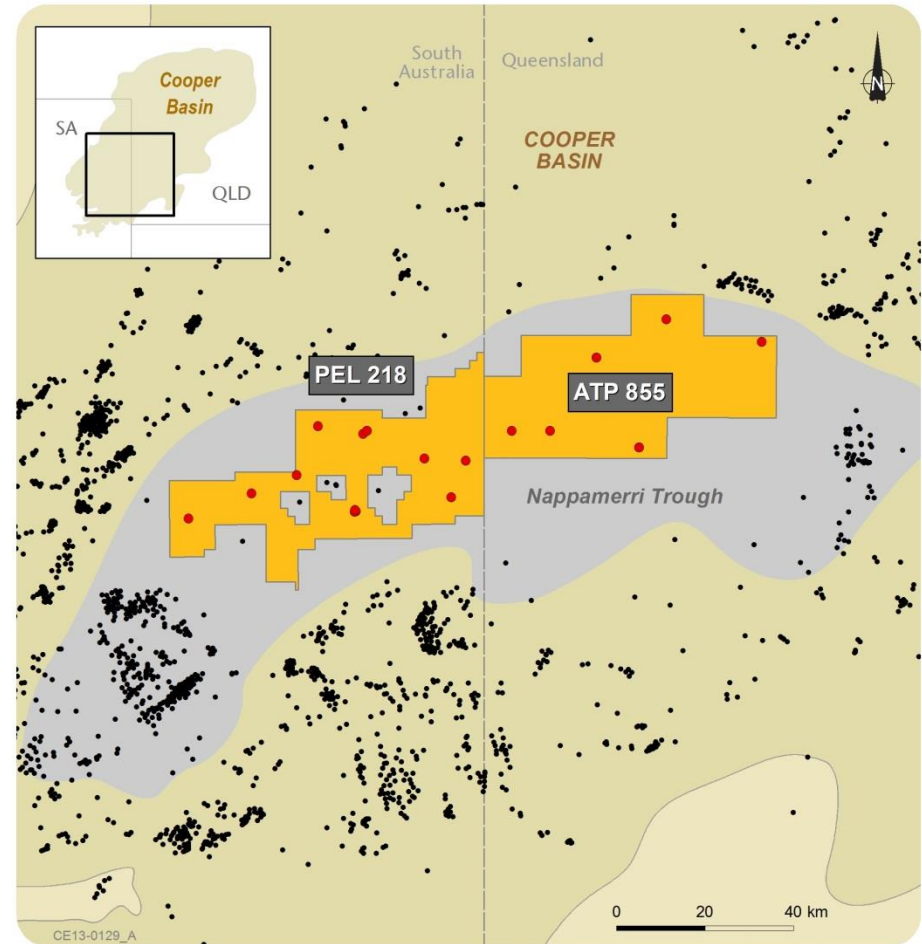
## Nappamerri Trough Natural Gas



# Nappamerri Trough Natural Gas

- A staged and methodical exploration and appraisal program
- Delineation of a significant untapped resource
- Multiple formations present
- Aerially extensive with permits covering more than 800,000 acres
- In excess of 1,000 metres of gas saturated section
- Process takes time and each piece of information important
- Moving up the learning curve
- Flow test of up to five PEL 218 wells expected in 1H 2014

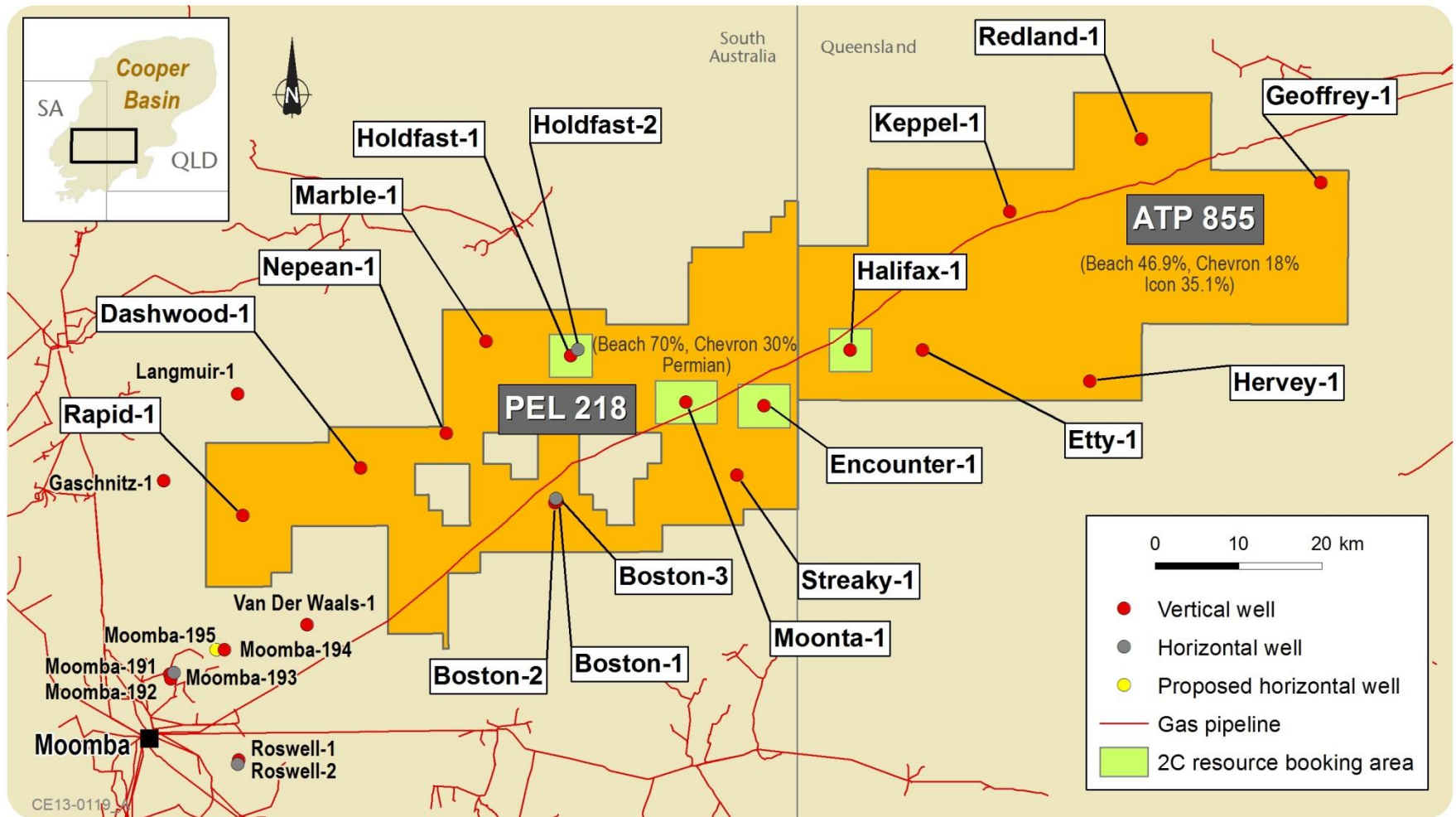
***Net 1.3 Tcf of 2C resource booked at 30 June 2013 in PEL 218 and ATP 855***



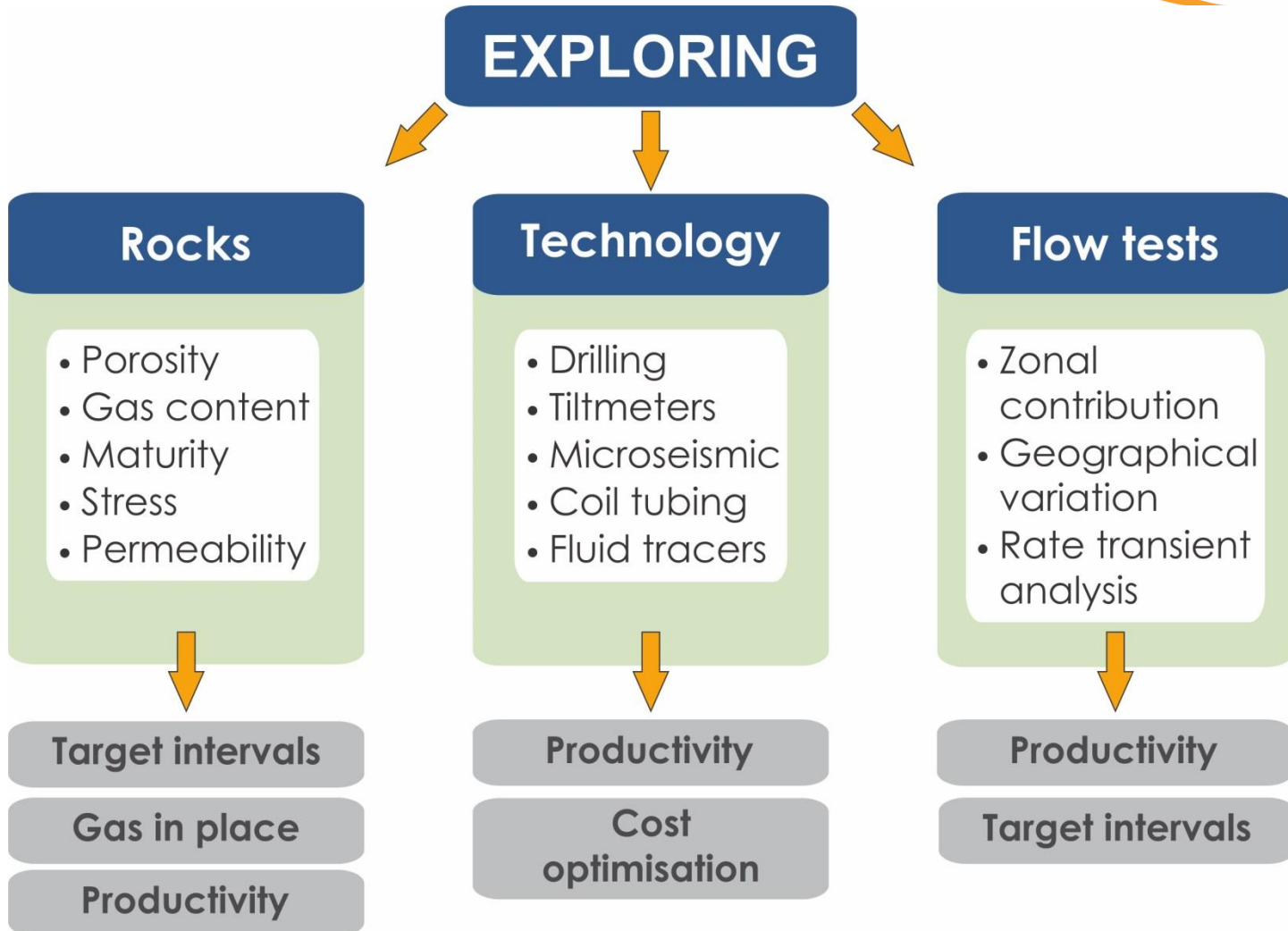
Permian section equity interests: PEL 218 (Beach 70% and operator, Chevron 30%) and ATP 855 (Beach 46.9% and operator, Chevron 18%, Icon Energy 35.1%)



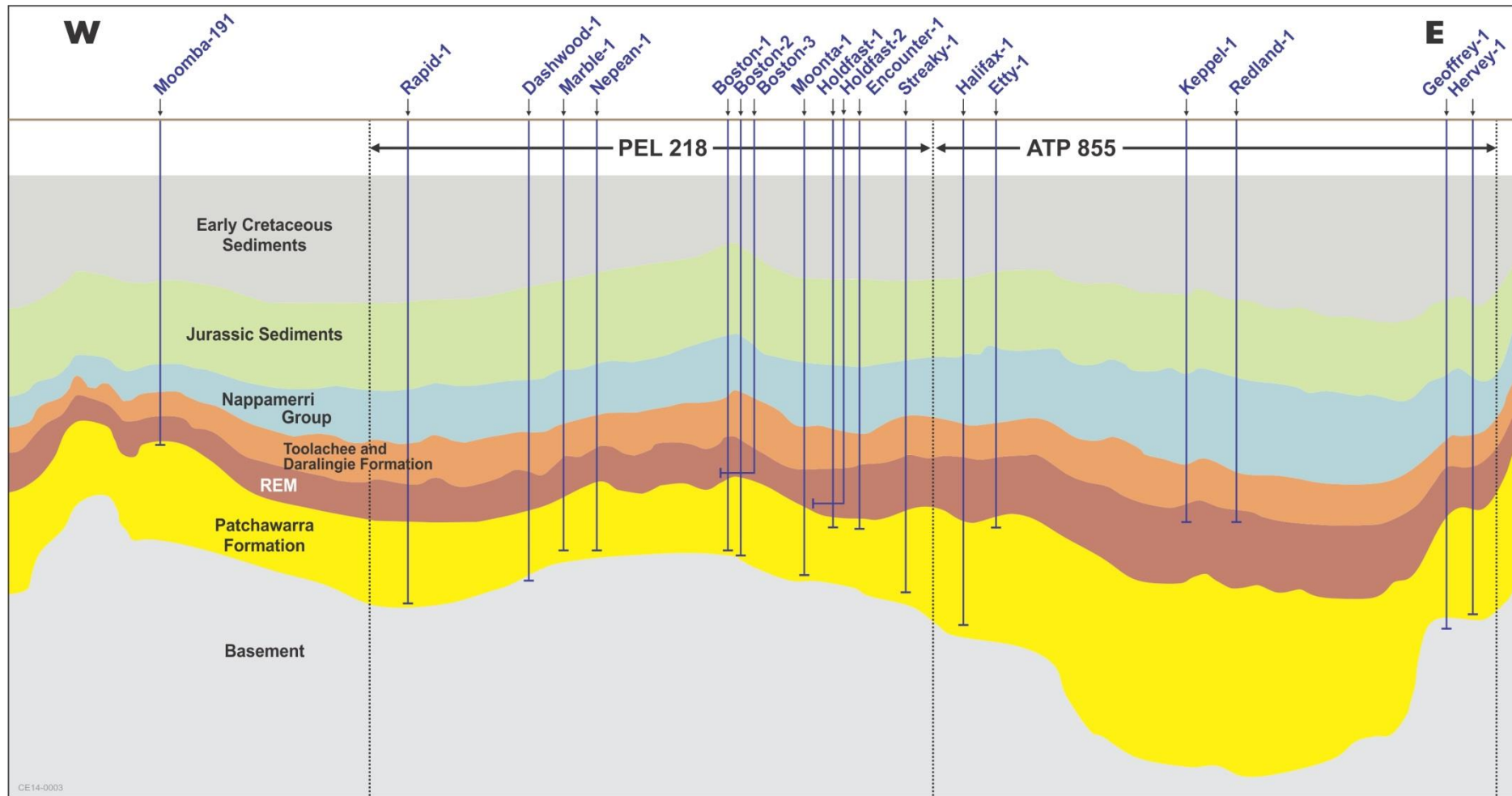
# NTNG wells







# Exploration and appraisal cross section



Note: Well locations are approximate only and may have been shifted to show their correct structural position on the cross section

# Holdfast-2 update

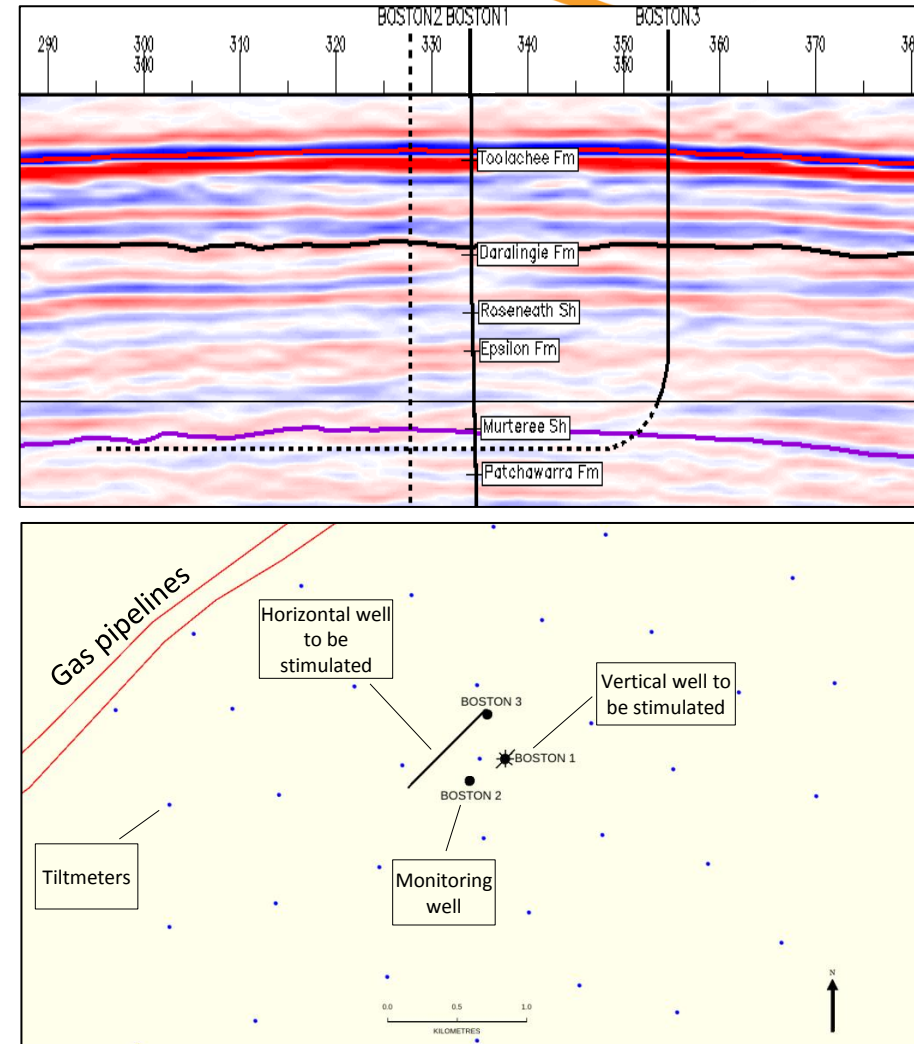
- Holdfast-2 drilled laterally into the Murteree shale
- Fracture stimulation completed over nine stages
- Stimulation monitored by surface micro-seismic tools
- Testing different fracture stimulation approaches to increase understanding of formation response to:
  - Change in fluid types
  - Different stage volumes
  - Perforation/jetting options
- Completion tubing in place, flow testing commenced



***New technology applied to optimise future stimulation design***

# The Boston program

- Two fracture stimulation stages completed at Boston-1, with a shallow technical issue
- Reviewing options including flow testing
- Boston-3 horizontal well drilled in the lower Murteree Shale
- Boston-3 fracture stimulation commenced, 10 stages planned
- Boston project aims to increase understanding of:
  - Sand body continuity and quality
  - Well spacing
  - Fracture geometry
  - Stimulated rock volume
  - Optimal fracture spacing



***Boston area has strong gas shows, good reservoir quality and is in close proximity to raw gas line***

## Other Australia

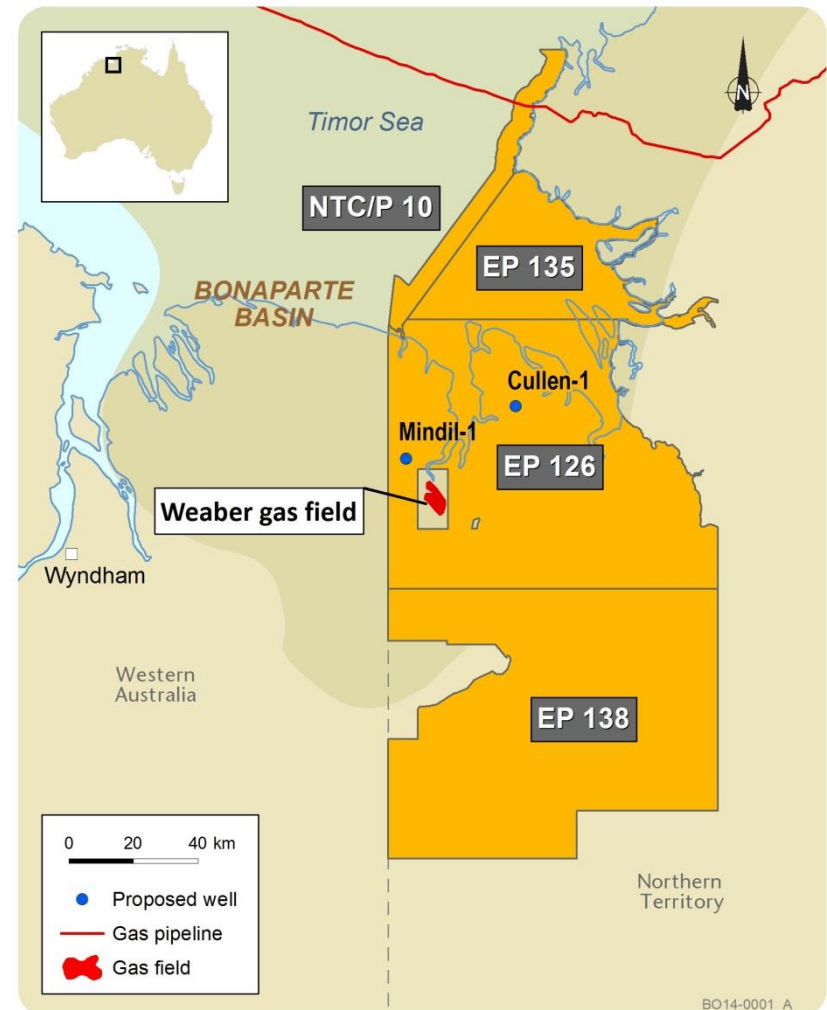




# Bonaparte Basin

- EP 126, 138 (Beach earning up to 90%)
- EP 135, NTC/P10 (Beach earning up to 55%)
- ~6,500 km<sup>2</sup> high resolution airborne gravity and magnetic survey acquired, processed and interpreted
- Ensign 965 rig to be mobilised end of March
- Cullen-1 anticipated spud date early May, two to three months drilling time estimated
- Undeveloped Weaber gas field evidence of hydrocarbon presence

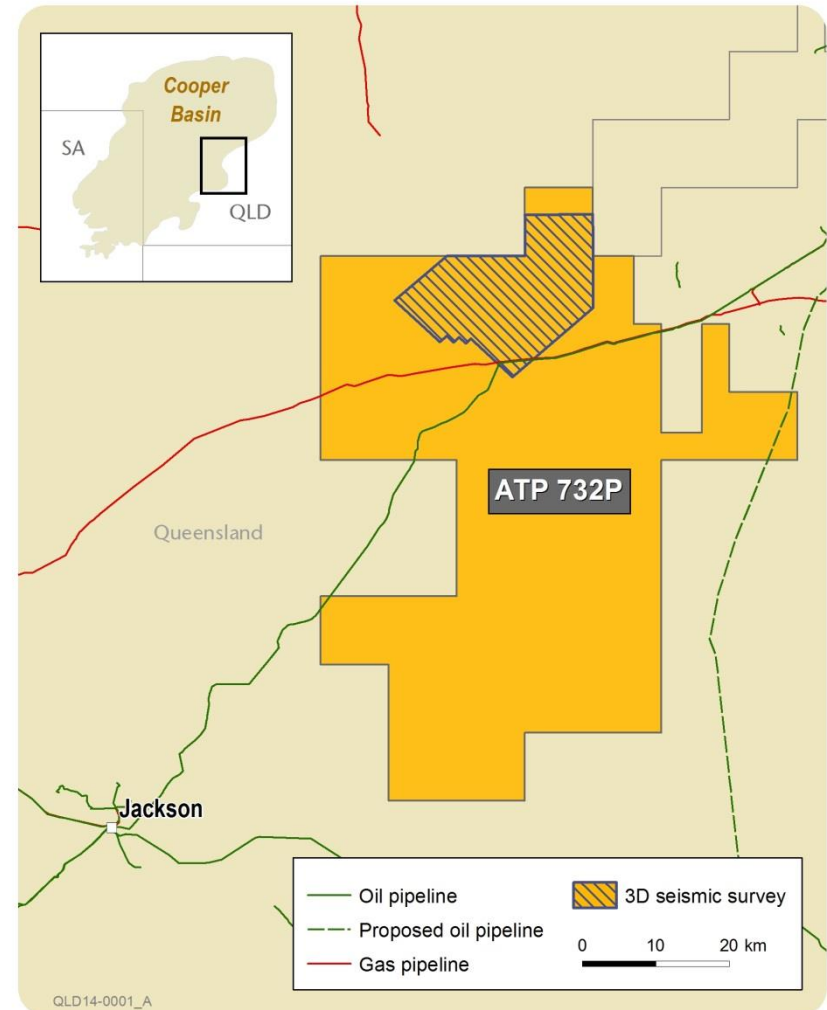
***Underexplored with conventional and unconventional oil and gas targets***



# Cooper Basin – Eastern Flank

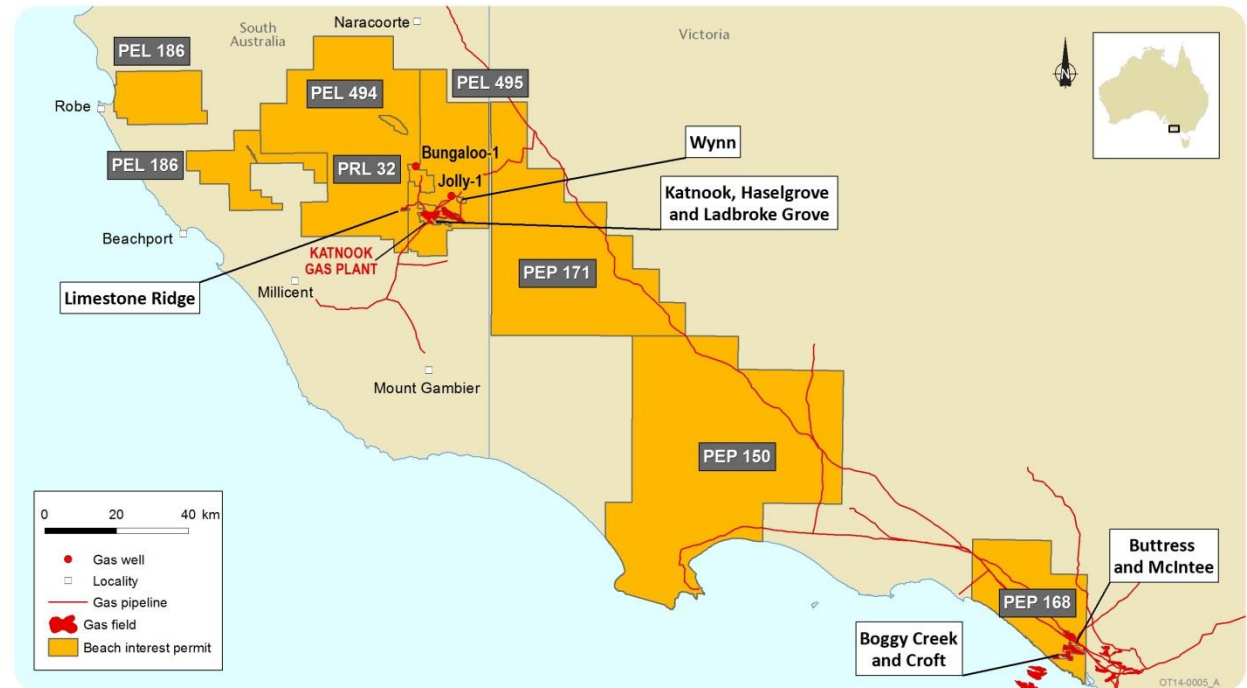
- ATP 732 (Beach earning 50%, Bengal 50%)
- Located between the Jackson (~50 MMbbl of oil produced) and the Kenmore/Bodalla (~20 MMbbl of oil produced) fields
- ~300 km<sup>2</sup> Nassarius 3D seismic survey completed
- Targeting conventional oil reservoirs
- Location of next well to be based on interpreted Nassarius 3D seismic data
- Hydrocarbon shows in previous wells drilled

***The potential for a new oil fairway, located in an underexplored area between two prolific Cooper Basin oil fields***



# Otway Basin

- PELs 494 and 495 (Beach 70% and operator, Cooper Energy 30%)
- Jolly-1 vertical exploration well at ~3,800 metres and coring
- Exploring the lower Sawpit shale and Casterton Formation in the Penola Trough
- Targeting both oil and gas
- The Bungaloo-1 vertical exploration well to follow Jolly-1



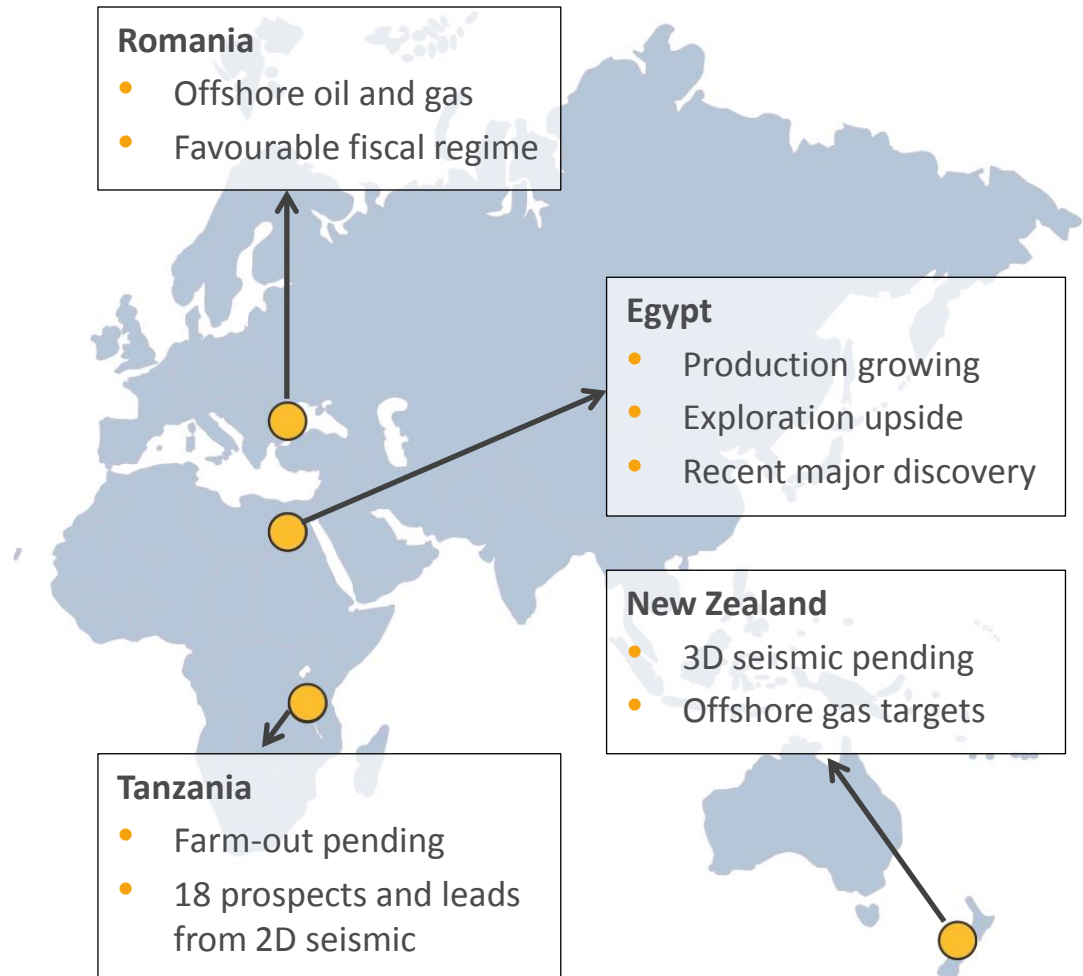
***Existing infrastructure and a history of producing fields, targeting unconventional gas and liquids***



# International



- Provides long-term growth options
- Targeted and disciplined approach to key attributes:
  - Technical
  - Commercial
  - Risk/reward proposition
  - Capital allocation
- Focused on early entry step change opportunities
- Bias for oil and high price gas markets





## Country status

- Recent history of political volatility and unrest
- Business as usual from an operations standpoint

## Growth potential

- Targeting material oil prospects
- Abu Sennan success with El Salmiya wells

## Beach value add

- Sharing of geological and operational core skill set

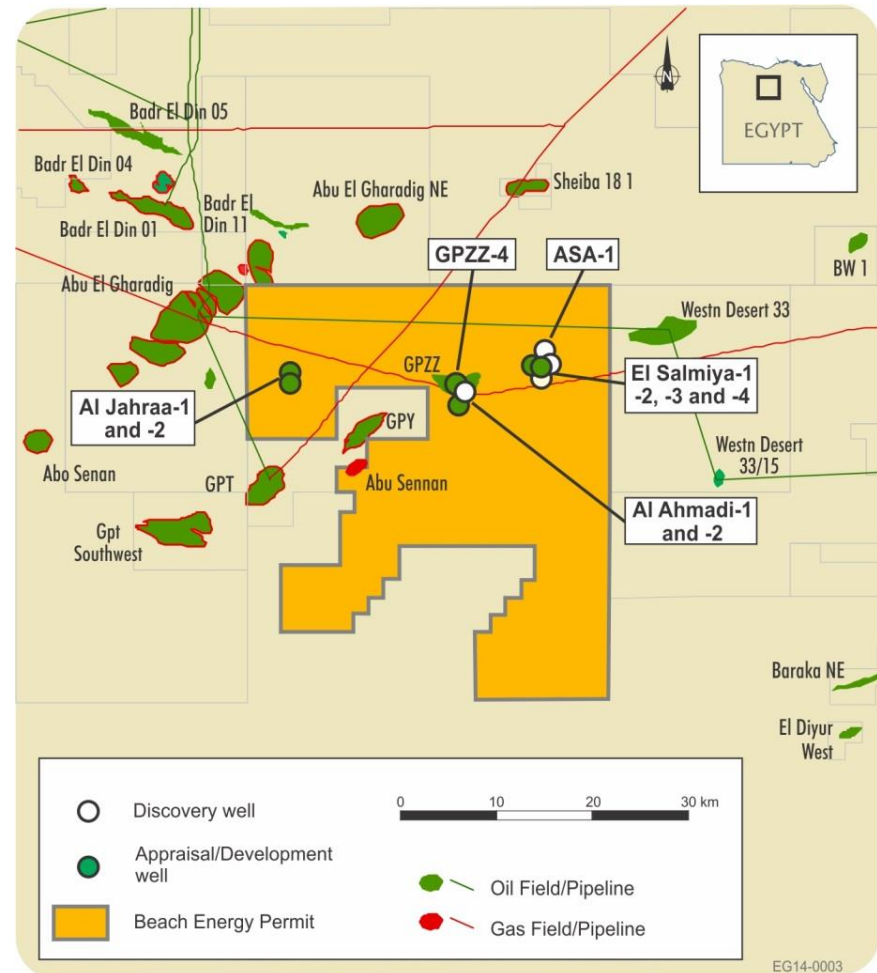
***Balanced portfolio of assets with growing oil production***



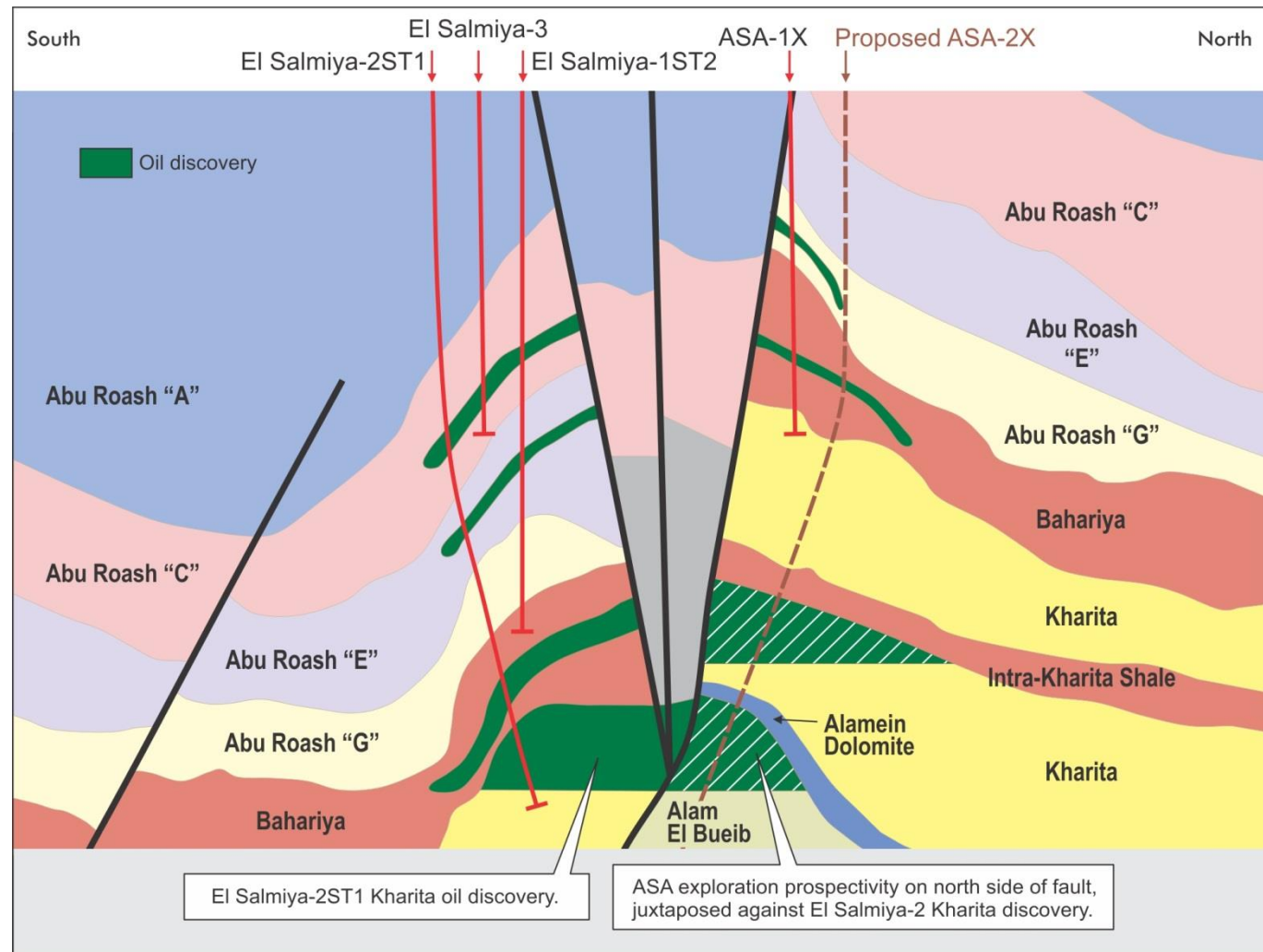
# Abu Sennan Concession

- Beach 22%, Kuwait Energy 50% and operator, Dover Investments 28%
- El Salmiya-2, tested a new reservoir zone at ~3,500 bopd
- El Salmiya appraisal program in progress:
  - El Salmiya-3 flow tested from the Abu Roash 'C' formation at ~4,800 bopd
  - El-Salmiya-4 currently drilling ahead
  - Four further El Salmiya appraisal wells planned
- Existing wells have upside exploration targets
- EPTs currently choked back and producing at ~1,000 bopd (gross)

***55% exploration success to date***



# Abu Sennan – trap geometry 101

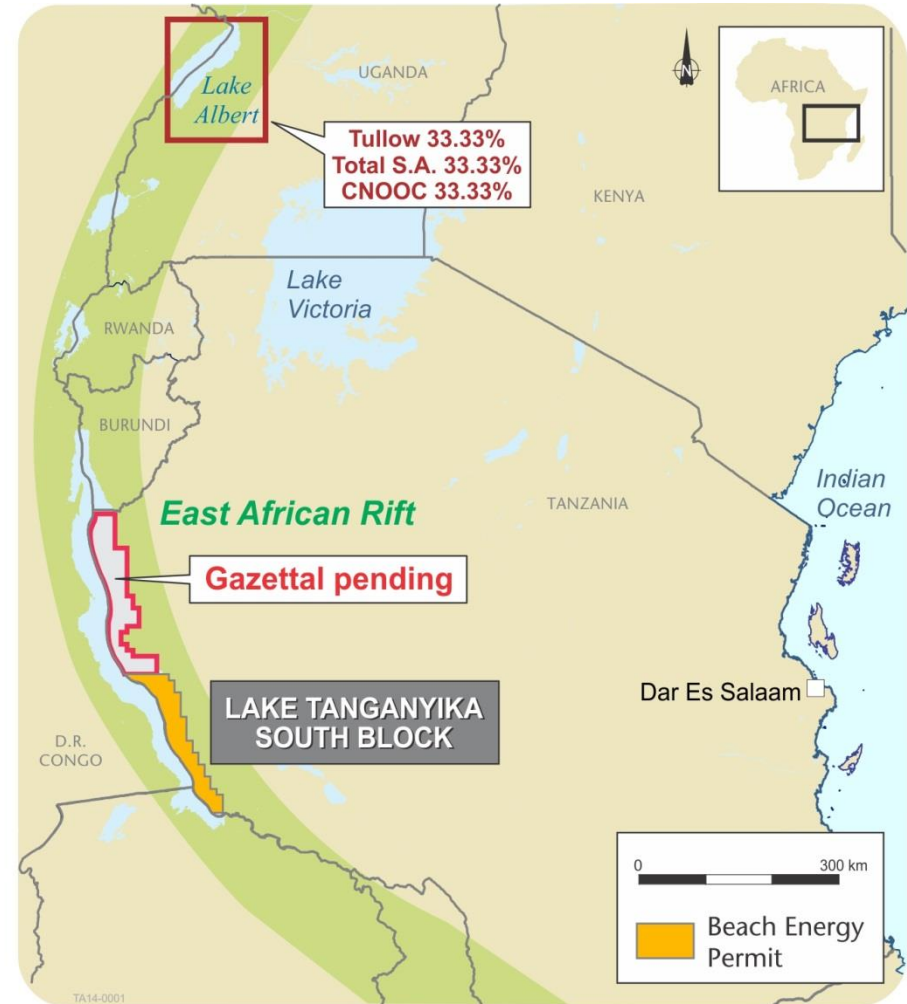


**Further appraisal  
wells to address  
potential upside**

# Tanzania – Lake Tanganyika South Block

- Beach 100%
- Block area ~7,200 km<sup>2</sup>
- Natural oil seeps indicate a working petroleum system
- 2,080 kilometre 2D seismic survey completed in August 2012
- Extensive structuring confirmed, similar to Lake Albert in Uganda
- Indications of hydrocarbons over tilted fault blocks, low-side rollovers and mounded features
- Farm-out process commenced

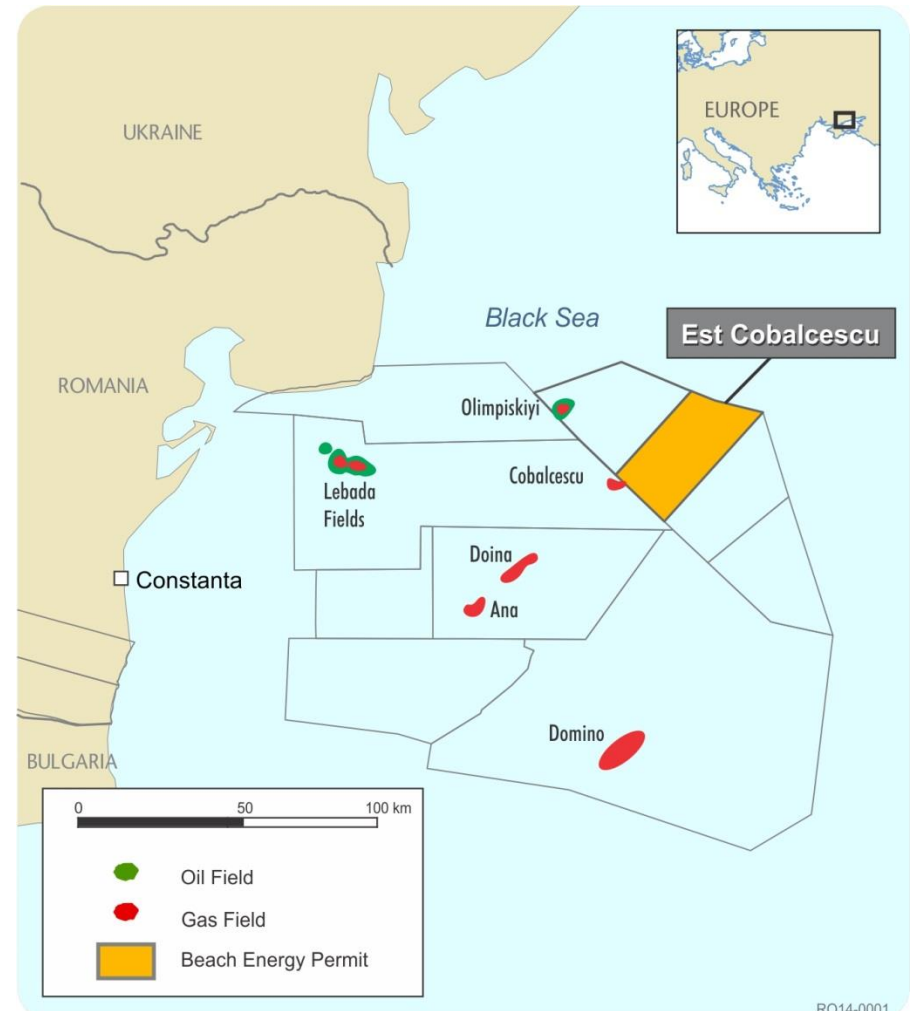
***A significant acreage position in the prospective East African Rift***



# Romania – Est Cobalcescu block

- Beach 30%, PetroCeltic 40% and operator, Petromar 30%
- ~1,000 km<sup>2</sup> with 3D seismic coverage
- Water depth <100 metres
- ExxonMobil deep water block Domino discovery
- Two further exploration wells planned in the next 12 months

***Newly available acreage with proven petroleum systems and multiple targets***



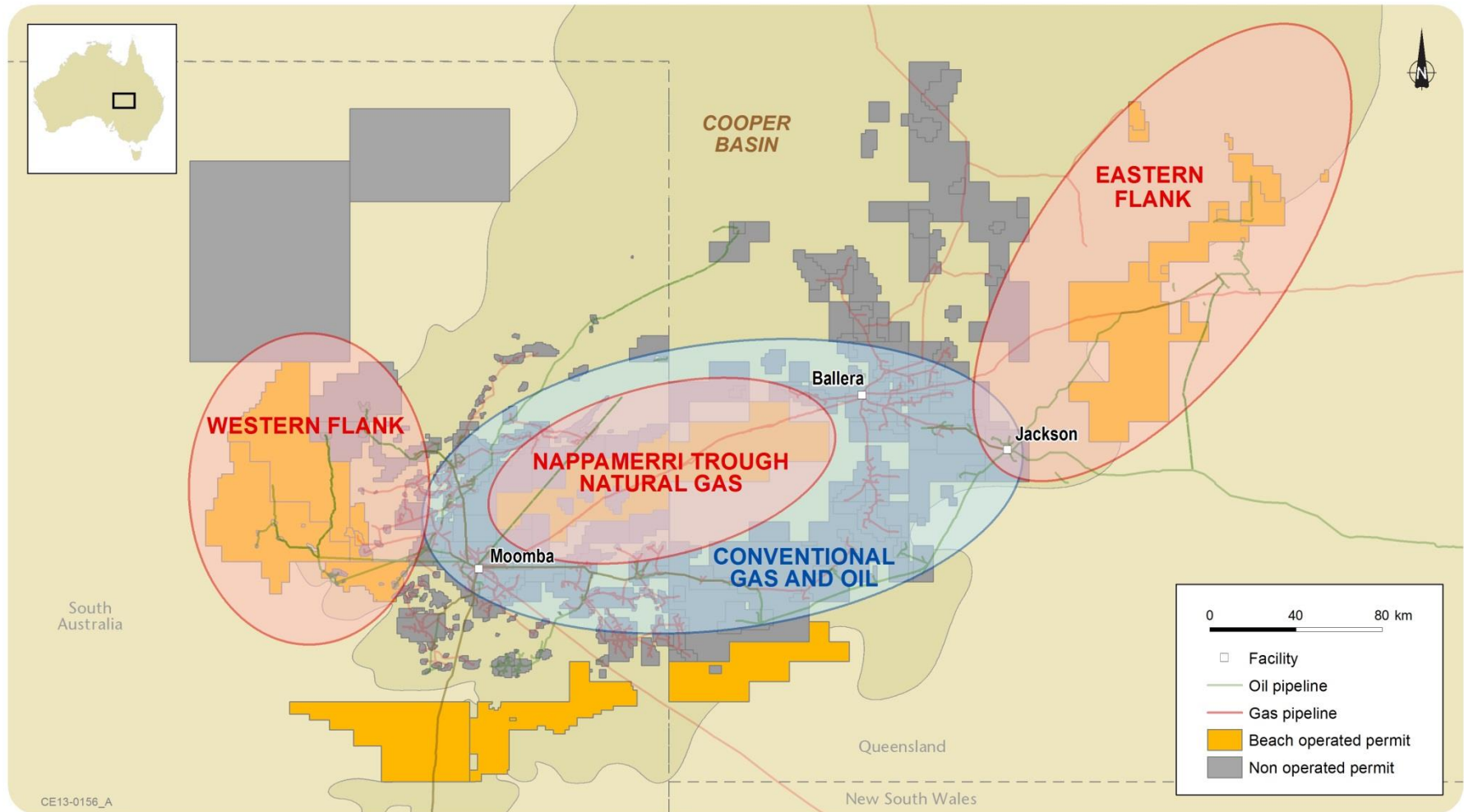
RO14-0001



# Appendices



# Cooper Basin acreage



# Chevron transaction summary



- Subject to joint venture approvals, the key work program elements envisaged across the two permits involve an initial exploration program to be followed by pilot production programs

## PEL 218 – potential payments

### Stage 1 (initial 30%) <sup>(1)</sup>

- US\$36 million cash
- US\$95 million carry

### Stage 2 (additional 30%) <sup>(2)</sup>

- US\$41 million cash
- US\$47 million carry

- Commitment bonus payment of US\$35 million

## ATP 855 – potential payments

### Stage 1 (initial 18%)

- US\$59 million cash

### Stage 2 (additional 18%) <sup>(2)</sup>

- US\$36 million cash

(1) Vertical wells exclude Holdfast-1 and Encounter-1

(2) Permian section equity interests post stage 2 farm-in would be: PEL 218 (Beach 40%, Chevron 60%) and ATP 855 (Beach 28.9%, Chevron 36%, Icon Energy 35.1%)

Note: Chevron has the option to continue or withdraw at the end of each stage

## Moomba wells - nomenclature

Current Well Name	Previous Well Name	Purpose	Status
Roswell 1	Roswell 1	Vc 50 coal, REM, Microseismic	Flowing from Vc 50 post frac
Roswell 2	Roswell 2 Horizontal	Roseneath Shale 1000 -1500'	Spud 12 Oct
Moomba 192	Aurora 1 Vertical	REM, Microseismic	Status being reviewed on Patch gas
Moomba 193	Aurora 2 Horizontal	Murteree Shale	After Roswell 2
Moomba 194	Fortuna 1 Vertical	REM and Patch, Microseismic	C & S 7 Oct REM Frac
Moomba 195	Fortuna 2 Horizontal	Murteree Shale	After Moomba 193
Moomba 196	Moomba North 30 Vertical	Gas Development	Spud 16 Oct
Moomba 197	Moomba North 44 Vertical	Gas Development	After Moomba 196
Moomba 198	Moomba North 46 Pad Well	Gas Development	Spudded 9 Oct
Moomba 199	Moomba North 45 Pad well	Gas Development	After Moomba 198
Moomba 200	Moomba North 47 Pad well	Gas Development	After Moomba 199
Moomba 201	Moomba North 48 Pad well	Gas Development	After Moomba 200
Moomba 202	Moomba South 55 Vertical	Gas Development	After Moomba 197
Moomba 203	Moomba 203	REM and Patch	1Q 2014 Possible replacement for M 192



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