

QUARTERLY REPORT FOR THE PERIOD ENDED 31 DECEMBER 2013

HIGHLIGHTS

- Gross production for the quarter averaged 1,499 BOPD. This represents a 10% increase over the September 2013 quarter gross production.
- Cash received from oil sales for the quarter totalled US\$9.0 million. Cash at 31 December 2013 totalled US\$34.8 million.
- Drilled 27 Blue Ridge wells, with 21 put online and now producing, and the balance plugged as being uneconomic.
- Capital spending for the quarter on oil and gas asset developmental totalled US\$10.9 million. Expenditure on production activities in the quarter totalled US\$1.5 million.
- Gross oil price realised in the quarter averaged US\$95.92 per barrel.
- An initial US\$6.5 million was received from Gulf South in December for 50 percent participation in the first 13 wells of the new joint development program.
- Share based payments expense recognised in the quarter totalled US\$7.0 million (FYTD US\$7.1 million).
- With the retirements of Don Henrich and Brad Simmons, J. Michael Yeager was named Chief Executive Officer and Chairman of the Board, effective 15 October 2013.

Commenting on key areas of focus, Executive Chairman and Chief Executive Officer, J. Michael Yeager said:

"This quarter saw Maverick continue to operate primarily in the Blue Ridge Field. Our overall activity produced results similar to the prior quarter despite the field continuing to offer surprises and challenges. Since my arrival I have embarked on an operational and financial review of all areas of Maverick. As I gain a better view into all aspects of the business, I have initiated early actions in some areas such as improving our deeper drilling capability to address our large number of seismic targets on our current acreage, understanding our cost structure in all areas especially given our unique structure of having our own drilling services in house, and examining the financial returns on our recent and planned investments. We will be doing further work soon to ensure all of our present activities meet a solid standard for quality and value, and will be reporting back to shareholders with those findings in due course. It is likely we will implement a number of actions that will be modifications to the prior Maverick approach, with a clear goal of enhancing the Maverick value proposition today, and building the company to be able to create long term shareholder value going forward. The ultimate goal is to position Maverick for the wider pursuit of opportunities beyond our current portfolio."

MAVERICK

DRILLING & EXPLORATION

DECEMBER QUARTER RESULTS

SUMMARY OF DEVELOPMENT ACTIVITIES

The table below summarises Blue Ridge Dome wells drilled by Maverick in the period from 1 October 2013 to 31 December 2013.

Well name	Working interest	Total depth (feet)	Sands with oil shows	Sands cored oil productive	Status
Cloverleaf #81	90%	4,432	14	9	Set Pipe
West Schenck #758	100%	4,204	19	9	Set Pipe
West Schenck #1018	100%	4,904	16	12	Set Pipe
Cloverleaf #89	90%	4,500	36	13	Set Pipe
Zivley Trustee #948	90%	2,640	No Cores	No Cores	Plugged
West Schenck #1016	100%	5,175	6	2	Plugged
Cloverleaf #79	90%	3,844	25	11	Set Pipe
West Schenck #113	100%	5,059	14	9	Plugged
Cloverleaf #80	90%	4,014	14	5	Plugged
Cloverleaf #90	90%	4,700	14	10	Set Pipe
West Schenck #1014	100%	5,190	9	7	Set Pipe
West Schenck #625	100%	4,612	25	14	Set Pipe
Blakely E #816	100%	3,472	13	8	Set Pipe
Cloverleaf #82	90%	4,593	5	4	Set Pipe
Cloverleaf #91	90%	4,761	23	12	Set Pipe
Lee #69	100%	3,118	18	9	Set Pipe
West Schenck #1015	100%	5,193	16	12	Set Pipe
West Schenck #748	100%	5,209	7	4	Plugged
Santa Rosa #510	100%	3,345	26	4	Set Pipe
West Schenck #1020	100%	4,795	19	9	Set Pipe
Lee #760	100%	3,665	10	5	Set Pipe
West Schenck #601	100%	2,970	21	7	Set Pipe
West Schenck #607	100%	4,827	20	15	Set Pipe
West Schenck #1038	100%	5,304	9	7	Set Pipe
West Schenck #613	100%	4,296	20	9	Set Pipe

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Well name	Working interest	Total depth (feet)	Sands with oil shows	Sands cored oil productive	Status
Gordon #730	100%	3,994	26	15	Set Pipe
West Schenck #1019	100%	5,004	No Cores	No Cores	Plugged

Boling Dome

Maverick drilled 2 wells on Boling Dome in the quarter ended 31 December 2013.

The HLN #2508 was drilled to a total depth of 1,074 feet. This well encountered 4 sands with oil shows with 2 sand coring oil productive. Maverick has set pipe on this well.

The Farmer #83 was drilled to a total depth of 3,488 feet. The well did not encounter any commercial hydrocarbons and was plugged.

Nash Dome

Maverick did not drill any new wells on Nash Dome in the quarter ended 31 December 2013.

Other leases

There were no development activities on any other leases held by Maverick during the quarter ended 31 December 2013.

SUMMARY OF LEASE ACQUISITION ACTIVITIES

Maverick increased its lease holdings during the quarter ended 31 December 2013 as follows:

Field	Movement in lease holding for the quarter (<i>net acres</i>)	Lease holding at 31 December 2013 (<i>net acres</i>)
Blue Ridge Dome	-	4,596
Boling Dome	-	5,151
Nash Dome	122	9,470
Edwards Reef	-	2,627
Gillock Field	-	211

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SUMMARY OF EXPLORATION ACTIVITIES

Blue Ridge Dome, Boling Dome and Nash Dome

The Directors of Maverick consider the drilling, survey and other work completed on Maverick's current Blue Ridge Dome, Boling Dome and Nash Dome leases is of a developmental nature, as opposed to exploratory. On this basis there are no exploration activities to report in relation to Blue Ridge Dome, Boling Dome and Nash Dome for the quarter ended 31 December 2013.

Edwards Reef

During the quarter Maverick's internal geology department continued the process of interpreting the results of this initial Edwards Reef prospect test well. Maverick incurred no direct expenditure in relation to the exploration activities on this prospect in the quarter.

BOARD INFORMATION

Current board members are:

J. Michael Yeager	Executive Chairman and Chief Executive Officer
Roger Clarke	Vice Chairman and Non-executive Director
Don Henrich	Non-executive Director
Lee Clarke	Non-executive Director
Joseph Camuglia	Non-executive Director

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About Maverick Drilling & Exploration Limited (ASX: MAD)

Maverick is an onshore U.S. focused independent oil company. Existing oil production and reserves development are focused on the drilling of low cost, high margin oil. Maverick's main assets are large acreage positions with majority ownership over parts of the Blue Ridge, Nash and Boling fields, which are proven producing oil fields located south of Houston, Texas in the United States.