

# Q1

2014 Activities Report



## Quarterly Report

For the period ending 31 March 2014

### HIGHLIGHTS

- ◆ Nido's net production from the Galoc oil field and Nido/Matinloc oil fields during the quarter was 188,793 bbls and 9,419 bbls respectively
- ◆ Nido's net share of proceeds from production from the Galoc and Nido/Matinloc oil fields totalled A\$24 million
- ◆ Galoc independent reserves assessment as at 31 December 2013 increased 1P reserves by 1.57MMstb on a gross basis
- ◆ Preparations for the Baragatan-1 well in SC 63 drilling nearing completion with the 'UMW Naga 5' expected to be mobilised in May 2014
- ◆ SC 63 Farm-out agreement with Dragon Oil plc executed
- ◆ West Linapacan A re-development project progressing with FID expected in Q2, 2014
- ◆ Balqis-1 and Boni-1 wells drilled in the Baronang PSC in Indonesia
- ◆ Sale and Purchase agreement with Colossal Petroleum Corporation terminated
- ◆ Nido ended the quarter in a sound financial position with A\$24 million cash on hand

I am pleased to report to you the highlights of the Company's activities over Q1, 2014.

During the quarter the Company released the updated reserves assessment of the Galoc oil field undertaken by Gaffney Cline and Associates (GCA) following the completion of the Galoc Phase II development. Estimates of gross 1P reserves as at 31 December 2013 increased by 1.57MMstb to 11MMstb (2.2 MMstb on a net entitlement to Nido basis) with 2P reserves remaining essentially unchanged.

Preparations for the drilling of the Baragatan-1 well in SC 63 continued during the quarter and it is anticipated that the rig 'UMW Naga 5' will be mobilised in May 2014.

The Company also executed a farm-out agreement with Dragon Oil Plc ('Dragon Oil') which will see Dragon Oil significantly carry Nido's costs of drilling the Baragatan-1 well in SC 63.

The West Linapacan A re-development continued to progress and a final investment decision on the project is expected to be taken in Q2, 2014 subject to various internal and external approvals. In this context the Company has commenced discussions with its banks with a view to up-scaling its available debt capacity to fund the development in addition to ongoing revenue.

The Balqis-1 and Boni-1 wells within the Baronang PSC were drilled by the PSC operator, Lundin Petroleum B.V. Both wells were water bearing and were subsequently plugged and abandoned. These results have not impacted the prospectivity of the Gurita PSC and the Joint Venture remains committed to drilling the Gobi-1 well in the second half of the year.

During the quarter, the Company continued to explore value creating opportunities and our new ventures team were actively considering new exploration, development and production opportunities in the region.

I look forward to updating Shareholders further about these matters in the coming months and Q2, 2014 promises to be an exciting time for Shareholders as we move to a FID for West Linapacan and we drill the Baragatan-1 prospect in SC 63.

A handwritten signature in blue ink, appearing to read 'Philip Byrne'.

**PHILIP BYRNE**  
**MANAGING DIRECTOR AND CEO**

**FINANCIAL AND CORPORATE**
**FINANCIAL AND CORPORATE**

Nido's cash on hand for the quarter was A\$24.0 million\*.

Galoc production was steady and cash inflows from crude oil sales totalled A\$24.0 million with receipts from 3 cargos as well as cash inflows from the Nido/Matinloc oil fields. Cash outflows from production operations at the Galoc oil field and the Nido/Matinloc oil fields amounted to A\$6.5 million.

Development expenditure of A\$3.3 million related to the Galoc Phase II development. Cash outflows for exploration activities of A\$8.8 million relate mainly to activities in the Indonesian Blocks of Baronang, Gurita and Cakalang (Lundin Farm-in PSC), SC 63 (Baragatan Prospect well planning activities) and SC 14C2 (West Linapacan).

Payment of principal, interest and other financing costs of A\$3.9 million relates to the senior secured debt facility for the Galoc Phase II development.

General administration expenditure totalled A\$1.9 million for the quarter which includes the 2013 Short Term Incentive payment.

Foreign exchange movements for the quarter totalled A\$0.9 million.

\* Cash on hand includes AUD 14.9 million in funds held in accounts with Credit Suisse. Usage of these funds is governed by the terms and conditions of the senior secured facility agreement.

<b>PRODUCTION SUMMARY</b>	<b>Qtr 1 2014</b>	<b>YTD 2014</b>	<b>Prev. Qtr Q4 2013</b>
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**Volumes - Lifted & Sold (stb)**
**Service Contract 14:**

Galoc oil field (net to Nido)	196,647	196,647	69,706
Nido & Matinloc oil fields (net to Nido)*	5,931	5,931	9,871

<b>TOTAL VOLUMES LIFTED &amp; SOLD</b>	<b>202,578</b>	<b>202,578</b>	<b>79,577</b>
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**FINANCIAL SUMMARY**
**Cash Inflows— A\$ '000**

Receipts from sale of crude oil	24,027	24,027	9,629
Interest & other	4	4	6
Proceeds from debt facility	-	-	5,210
Net proceeds from issues of shares (net of cost)	-	-	-

<b>TOTAL CASH INFLOWS</b>	<b>24,031</b>	<b>24,031</b>	<b>14,845</b>
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**Cash Outflows—A\$ '000**

Exploration expenditure	(8,804)	(8,804)	(2,680)
Development expenditure	(3,253)	(3,253)	(9,722)
Production OPEX	(6,525)	(6,525)	(5,579)
Income taxes	-	-	-
Repayment of borrowings & financing costs	(3,888)	(3,888)	(2,403)
General & administration	(1,950)	(1,950)	(1,413)
Foreign exchange movement & other movements	(930)	(930)	985

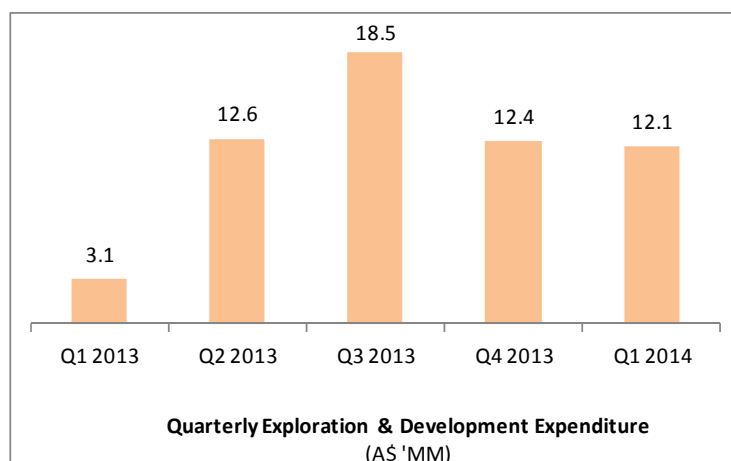
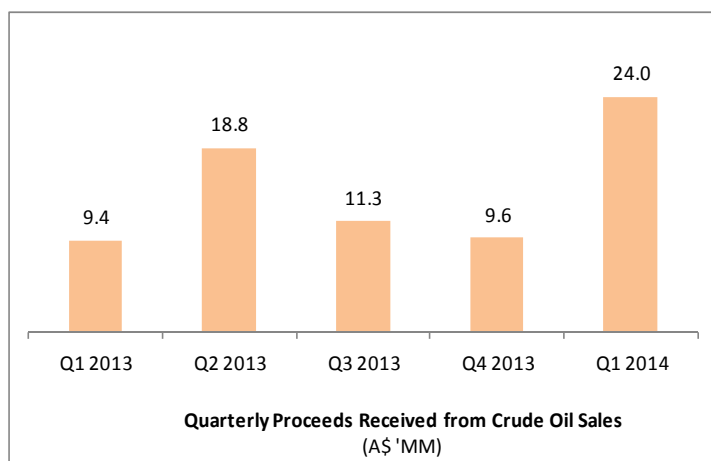
<b>TOTAL CASH OUTFLOWS</b>	<b>(25,350)</b>	<b>(25,350)</b>	<b>(20,812)</b>
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**Cash Position – A\$ '000**

Cash on Hand	24,035	24,035	25,354
Debt – Secured Debt Facility	(26,603)	(26,603)	(31,103)

<b>NET CASH / (DEBT)</b>	<b>(2,568)</b>	<b>(2,568)</b>	<b>(5,749)</b>
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\* Nido and Matinloc figures are subject to change based on the latest lifting/production volume adjustment from the Operator



## PRODUCTION AND DEVELOPMENT—Philippines

### SERVICE CONTRACT 14C1 - GALOC OIL FIELD

Location:	Palawan Basin, Philippines		
Area:	16,000 hectares	Operator:	GPC
Nido's Interest:	22.88%	Activity:	Galoc Production

During the current quarter an independent reserves assessment of the Galoc oil field, as at 31 December 2013, was undertaken by Gaffney Cline & Associates on behalf of the Company.

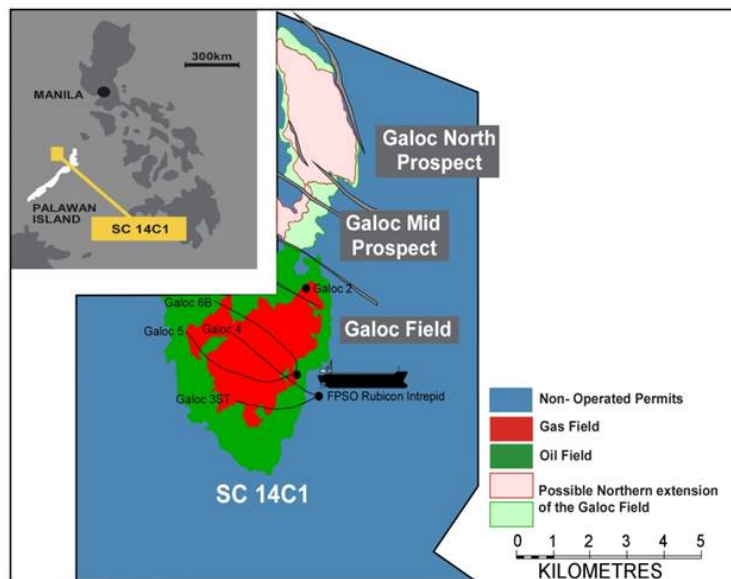
GCA's assessment estimated an increase in 1P Reserves of 1.57MMstb on a 100% gross basis booking 1P Reserves at 11MM-stb (2.2MMstb net entitlement to Nido) as at 31 December 2013. 2P Reserves remained essentially unchanged at 14MMstb on a 100% gross basis (2.7MMstb net to Nido).

Production operations continued during the quarter following the successful commissioning of Galoc Phase II in December 2013. Production tests were carried out during the period as the four well system was stabilised to optimise production rates.

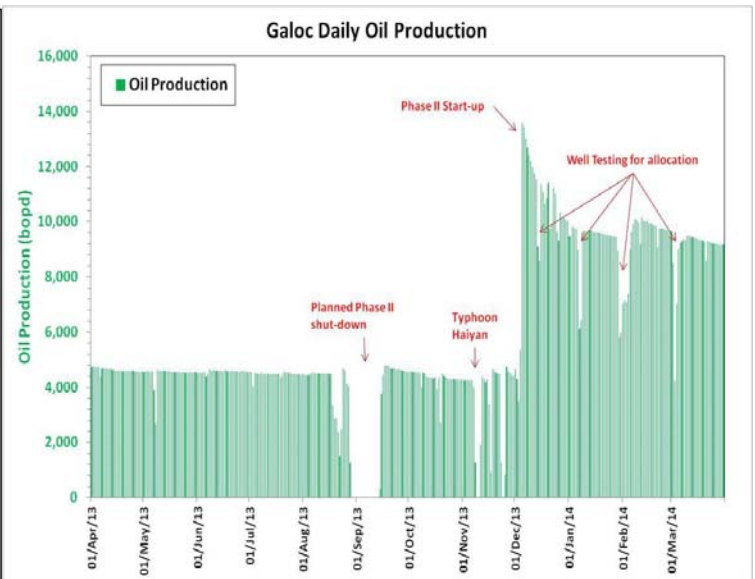
Gross Production from the Galoc oil field during the quarter was 825,162 bbls with the average production rate of 9,168 bopd.

Cargoes 34, 35 and 36 were lifted and sold during the quarter with 294,613 bbls lifted at US\$108 per bbl on 4 January 2014, 275,135 bbls lifted at US\$109 per bbl on 29 January 2014 and 289,740 bbls lifted at US\$111 per bbl on 2 March 2014.

Cargo 37 was lifted on 8 April 2014 and it is expected that cargo 38 will be lifted in early May 2014 and cargo 39 will be lifted before 30 June 2014.



*Galoc field depth map, showing location of Phase II development wells Galoc-5H and Galoc-6H*



*Galoc Phase II production commenced in December 2013*

*(Source: Otto Energy Limited)*

## PRODUCTION AND DEVELOPMENT—Philippines

### SERVICE CONTRACT 14C2 - WEST LINAPACAN A

Location:	Palawan Basin, Philippines		
Area:	18,000 hectares	Operator:	RMA (HK) Limited
Nido's Interest:	22.28%	Activity:	Re-development of the West Linapacan 'A' field

During the quarter the SC 14 C2 Joint Venture continued with front end engineering and design work (FEED) in respect of the re-development of the West Linapacan A field in order to reach a final investment decision in Q2, 2014. The development concept will most likely comprise three horizontal wells with subsea tie backs to a moored FPSO. The operator's current plan has drilling of the first two development wells in early 2015 with first oil from the field in Q3, 2015 following the installation of subsea equipment and commissioning. The third development well will be drilled at a later date.

On the basis of the 3 well development concept the company received an updated reserves assessment from GCA subsequent to the end of the quarter. GCA's revised assessment estimates total field 1P Reserves at 11.6 mmstb and 2P Reserves at 18.20 mmstb (2.4 mmstb and 3.5 mmstb respectively on a net entitlement to Nido basis).

### SERVICE CONTRACT 14A & 14B - NIDO & MATINLOC OIL FIELDS

Location:	Palawan Basin, Philippines		
Area:	68,000 hectares	Operator:	Philodrill
Nido's Interest:	Block A 22.49% Block B 28.28%	Activity:	Production

The Sale and Purchase Agreement with Colossal Petroleum Corporation ('Colossal') for the divestment of the Company's entire interest in Blocks A, B, B Retention and D of Service Contract 14 was terminated during the quarter due to the failure of the parties to secure joint venture and government approval. In this context the Company is re-considering its options with respect to these assets.

The Nido and Matinloc oil fields continued to produce oil on a cyclical basis during the quarter. Oil production from these fields totalled 37,358 bbls (9,419 bbls net to Nido). A total of 23,673 bbls (5,931 bbls net to Nido) was lifted and sold during the quarter, with proceeds from sales of A\$0.5 million received.

## Reserves Information

The reserves information contained in this report concerning the West Linapacan A field and the Galoc oil field are summaries of the reports filed by the Company on the ASX on 9 April 2014 and 10 March 2014 respectively and each report was released on the relevant date with the written consent of Mr Stephen Lane, B.Sc. (Hons.) Geology, Technical Director, Gaffney Cline & Associates who is a member of the Society of Petroleum Engineers and has at least five years' experience in the sector. The Company is not aware of any new information or data that materially affects the information included in the relevant market announcements and confirms that all of the material assumptions and technical parameters underpinning the estimates in the relevant announcements continue to apply and have not materially changed.



EXPLORATION AND APPRAISAL— Philippines

SERVICE CONTRACT 63 - BARAGATAN PROSPECT

Location:	Palawan Basin, Philippines		
Area:	1,067,000 hectares	Operator:	PNOC-EC*
Nido's Interest:	50%	Activity:	Pre-planning Baragatan exploration well

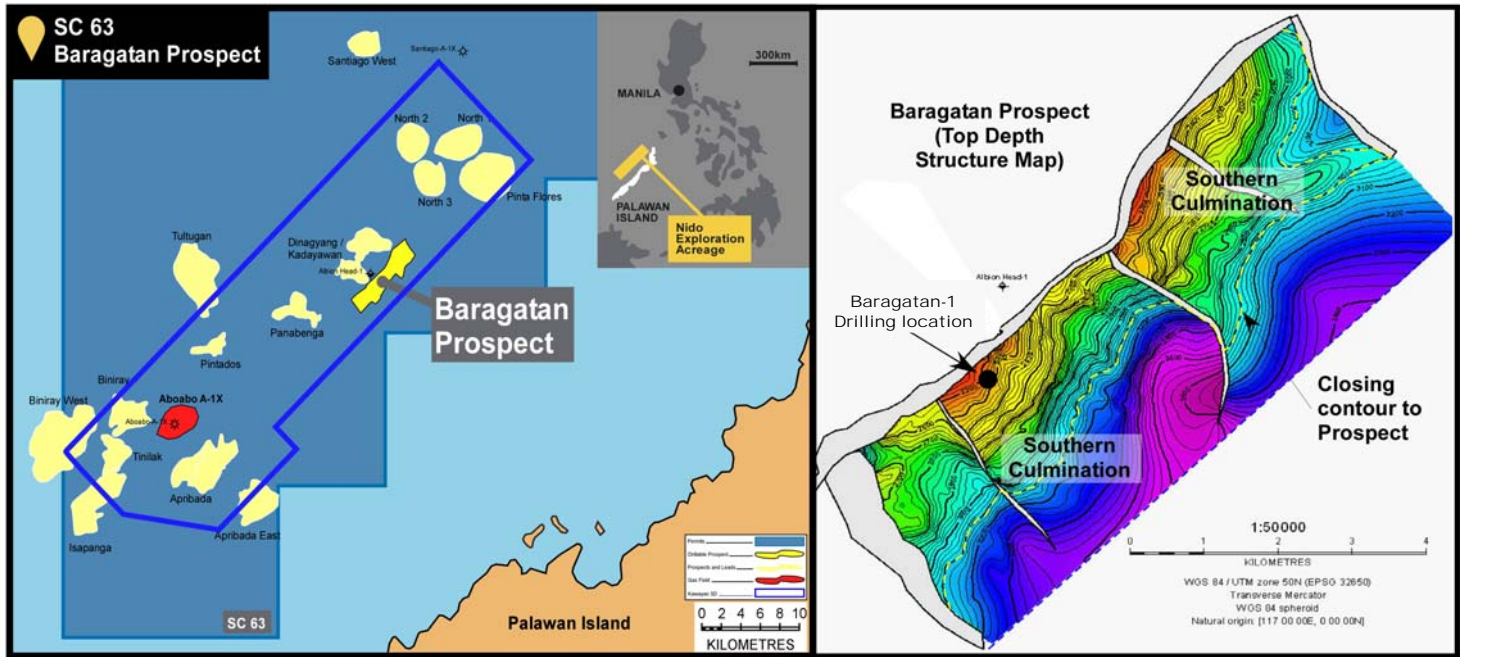
\* PNOC-EC has agreed to transfer Technical Operatorship to Nido for the duration of the drilling of the commitment well.

During the quarter Nido entered into a farm-out agreement with Dragon Oil. Under the term of the agreement the farm-out will be completed as a two stage process with Dragon Oil initially acquiring 40% of the Company's 50% participating interest.

The second stage of the agreement is conditional upon Philippines' Government approval allowing PNOC Exploration Corporation to divest a proportion of its interest thereby allowing the Company to secure an additional 10% interest giving Nido a total participating interest of 20%.

Dragon Oil will earn its 40% interest by paying 56% of the cost of the Baragatan-1 exploration well based on a cost cap of US\$25 million and on Government approval reimbursing US\$2.18 million of past seismic costs and US\$1.22 million of other past costs on a success case basis.

Preparations for the drilling of the Baragatan-1 well were nearing completion during the quarter with the UMW Naga 5 jack-up rig expected to be mobilised in or around May 2014.



The location of the Baragatan Prospect within the southern sector of SC 63.



The Baragatan Prospect at the objective Top Pagasa Formation Reservoir level.

The UMW Naga 4, 'sister rig' of the UMW Naga 5, courtesy of UMW.

**EXPLORATION AND APPRAISAL—Philippines**
**SERVICE CONTRACT 54A**

Location:	Palawan Basin, Philippines		
Area:	88,000 hectares	Operator:	Nido
Nido's Interest:	42.4%	Opportunity:	Multiple small field development opportunities

During the quarter the sale and purchase agreement entered into between Nido Petroleum Philippines Pty Ltd and Colossal Petroleum Corporation for the divestment of the Company's entire interest in SC 54A was terminated. The agreement was terminated due to the inability to obtain the requisite Joint Venture and DOE approvals. The Company is now re-evaluating the opportunities and considering its options with respect to the Block.

**SERVICE CONTRACT 54B**

Location:	Palawan Basin, Philippines		
Area:	316,000 hectares	Operator:	Nido
Nido's Interest:	60%	Opportunity:	Pawikan lead (exploration)

No further technical work was undertaken during the quarter. There is no firm work commitment related to Block B of this Service Contract in either the current Sub-Phase 6 or in Sub-Phase 7 if the SC 54A Joint Venture elects to enter the next Sub-Phase of Service Contract 54.

**SERVICE CONTRACT 58**

Location:	Palawan Basin, Philippines		
Area:	1,349,000 hectares	Operator:	Nido*
Nido's Interest:	50% (Subject to completing farm-in obligation)	Opportunity:	Multiple prospects (exploration)

\* Technical Operator during Farm-in. Nido interest subject to completion of drilling farm-in commitment well.

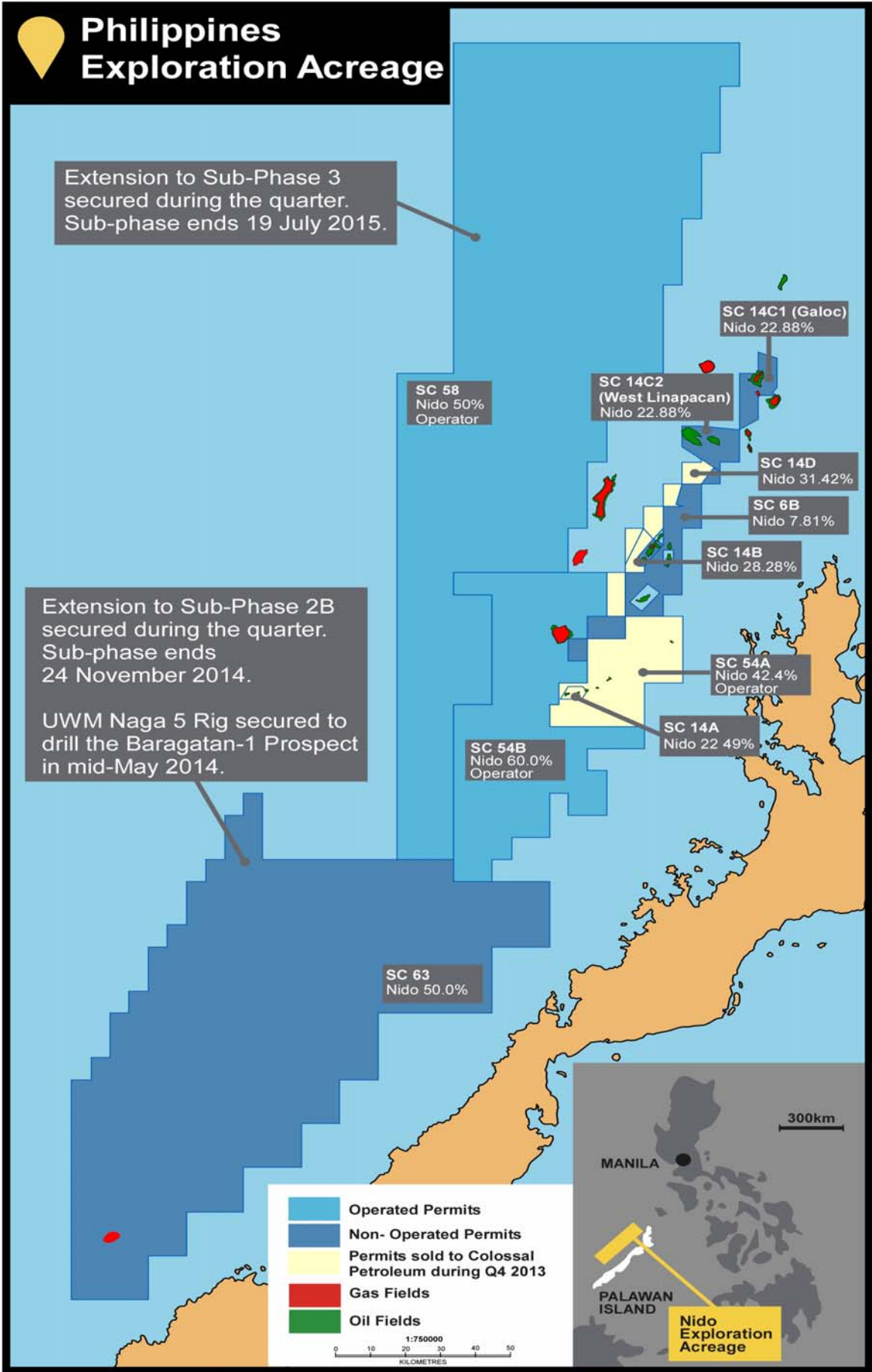
During the quarter, the Company received a six month extension of the election to drill decision to 12 July 2014 from PNOC EC. Sub-Phase 3 as amended expires on 19 July 2015 as approved during Q4, 2013.

**SERVICE CONTRACT 6B - BONITA**

Location:	Palawan Basin, Philippines		
Area:	55,000 hectares	Operator:	Philodrill
Nido's Interest:	7.81%	Opportunity:	Exploration

The block contains the East Cadlao prospect, a possible extension of the Cadlao oil field, located in the adjacent SC 6 block (which Nido is not a participant in). The SC 6B Joint Venture has recently agreed to undertake a work program which will include a re-interpretation of the existing seismic data within the block. The results of the review are expected to provide an assessment of the resource potential which could lead to further activity depending on the relevant findings.

**EXPLORATION AND APPRAISAL — Philippines**



**EXPLORATION AND APPRAISAL — Indonesia**
**BARONANG PRODUCTION SHARING CONTRACT**

<b>Location:</b>	West Natuna Basin, Indonesia		
<b>Area:</b>	282,500 hectares	<b>Operator:</b>	Lundin Petroleum
<b>Nido's Interest:</b>	10.00% (15%)	<b>Action:</b>	Evaluating Balqis and Boni wells

During the quarter the Company exercised its option to increase its participating interest in the Baronang PSC by giving notice to the operator, Lundin Baronang BV ('Lundin') of its intention to acquire an additional 5% interest in the Baronang PSC. Subject to the relevant regulatory approvals first being obtained Nido will hold a 15% participating interest in the PSC.

Lundin drilled both the Balqis-1 and Boni-1 exploration wells within the Gurita PSC during the quarter. While penetrating a full section of predicted reservoir intervals, both exploration wells were water bearing and were subsequently plugged and abandoned. The Joint Venture is processing and considering the implications of the results of these wells for the Baronang PSC.

**CAKALANG PRODUCTION SHARING CONTRACT**

<b>Location:</b>	West Natuna Basin, Indonesia		
<b>Area:</b>	337,200 hectares	<b>Operator:</b>	Lundin Petroleum
<b>Nido's Interest:</b>	10.00%	<b>Opportunity:</b>	Multiple prospects (exploration)

The Cakalang PSC covers an area of 3,371 km<sup>2</sup> and is adjacent to the Baronang PSC. Water depths range from 50 to 80 m. Although there has been no drilling in the block to date, several oil and gas discoveries have been made nearby (in Indonesia, Malaysia and Vietnam) confirming the presence of active petroleum systems in the area. The JV's current focus is on upgrading the prospects and leads portfolio identified from earlier 2D seismic.

**GURITA PRODUCTION SHARING CONTRACT**

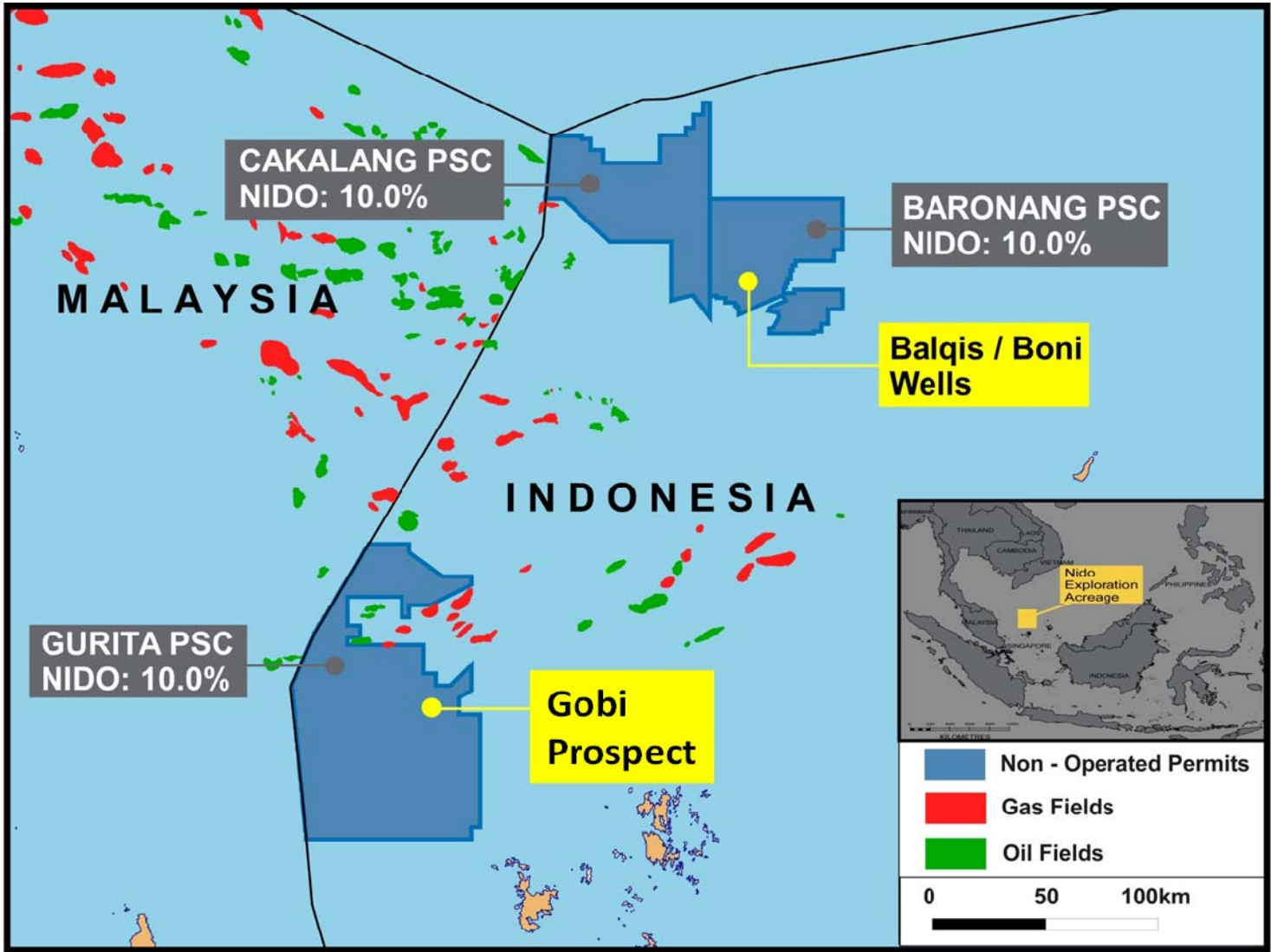
<b>Location:</b>	Penyu Sub-Basin, Indonesia		
<b>Area:</b>	801,800 hectares	<b>Operator:</b>	Lundin Petroleum
<b>Nido's Interest:</b>	10.00%	<b>Action:</b>	Drilling Gobi-1 Prospect

The Gurita PSC, located in shallow water depths of 80m or less, has a number of major oil and gas discoveries adjacent to it such as the Belida Field to the north east which had ~350MMbbl reserves and reached peak production of around 140,000bopd.

Lundin Petroleum has identified a number of potential targets in the Gurita PSC and the Joint Venture is planning to drill the Gobi-1 prospect in the second half of 2014.



**EXPLORATION AND APPRAISAL — Indonesia**



# Appendix 5B

## Mining exploration entity quarterly report

Introduced 01/07/96 Origin Appendix 8 Amended 01/07/97, 01/07/98, 30/09/01, 01/06/10, 17/12/10

Name of entity

NIDO PETROLEUM LIMITED

ABN

65 086 630 373

Quarter ended ("current quarter")

31 March 2014

### Consolidated statement of cash flows

Cash flows related to operating activities		Current quarter \$A'000	Year to date (3 months ending 31 March 2014) \$A'000
1.1	Receipts from product sales and related debtors	24,027	24,027
1.2	Payments for (a) exploration & evaluation	(8,804)	(8,804)
	(b) development	(3,253)	(3,253)
	(c) production	(6,525)	(6,525)
	(d) administration	(1,950)	(1,950)
1.3	Dividends received	-	-
1.4	Interest and other items of a similar nature received	4	4
1.5	Interest and other costs of finance paid	(618)	(618)
1.6	Income taxes paid	-	-
1.7(a)	Other - insurance proceeds	-	-
<b>Net Operating Cash Flows</b>		<b>2,881</b>	<b>2,881</b>
<b>Cash flows related to investing activities</b>			
1.8	Payment for purchases of: (a) prospects	-	-
	(b) equity investments	-	-
	(c) other fixed assets	(10)	(10)
1.9	Proceeds from sale of: (a) prospects	-	-
	(b) equity investments	-	-
	(c) other fixed assets	1	1
1.10	Loans to other entities	-	-
1.11	Loans repaid by other entities	-	-
1.12	Other (provide details if material)	-	-
		(9)	(9)
<b>Net investing cash flows</b>			
1.13	Total operating and investing cash flows (carried forward)	2,872	2,872

**Appendix 5B**  
**Mining exploration entity quarterly report**

1.13	Total operating and investing cash flows (brought forward)	2,872	2,872
	<b>Cash flows related to financing activities</b>		
1.14	Proceeds from issues of shares, options, etc (net of costs).	-	-
1.15	Proceeds from sale of forfeited shares	-	-
1.16	Proceeds from borrowings	-	-
1.17(a)	Repayment of borrowings	(3,242)	(3,242)
1.17(b)	Payment for financing costs	(28)	(28)
1.18	Dividends paid	-	-
1.19	Other (provide details if material)	-	-
	<b>Net financing cash flows</b>	(3,270)	(3,270)
	<b>Net increase (decrease) in cash held</b>	(398)	(398)
1.20	Cash at beginning of quarter/year to date	25,354	25,354
1.21	Exchange rate adjustments to item 1.20	(921)	(921)
1.22	<b>Cash at end of quarter</b>	24,035	24,035

**Payments to directors of the entity and associates of the directors**

**Payments to related entities of the entity and associates of the related entities**

	Current quarter \$A'000
1.2 Aggregate amount of payments to the parties included in item 1.2	315
1.2 Aggregate amount of loans to the parties included in item 1.10	Nil

1.2 Explanation necessary for an understanding of the transactions

Represents fees paid to Non Executive Directors, including the Managing Director salary and 2013 Short Term Incentive payment.

**Non-cash financing and investing activities**

2.1 Details of financing and investing transactions which have had a material effect on consolidated assets and liabilities but did not involve cash flows

Nil

2.2 Details of outlays made by other entities to establish or increase their share in projects in which the reporting entity has an interest

Nil.

+ See chapter 19 for defined terms.

## Financing facilities available

Add notes as necessary for an understanding of the position.

	Amount available* \$A'000	Amount used \$A'000
3.1 Loan facilities		
	26,603	26,603
3.2 Credit standby arrangements		

\*Relates to the amount available and actual debt drawn under the Secured Debt Facility, which at 31 March 2014 was USD\$24.6 million (AUD \$26.6 million). The exchange rate used to convert the USD debt to AUD was 0.9247 at 31 March 2014.

## Estimated cash outflows for next quarter

	\$A'000
4.1 Exploration and evaluation*	
	7,495
4.2 Development	
	-
4.3 Production	
	7,726
4.4 Administration	
	1,416
<b>Total</b>	<b>16,637</b>

\* Cash outflows predominantly relate to the drilling of exploration wells in Indonesian (Baronang PSC), the drilling of an exploration well in SC63 and the West Linapacan A re-development in the Philippines.

\*\* Forecast cash inflows for the second quarter of 2014 include revenues from 2 liftings at the Galoc oil field with the revenue from the third lifting (scheduled in June 2014) expected to be received in July 2014.

## Reconciliation of cash

Reconciliation of cash at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts is as follows.	Current quarter \$A'000	Previous quarter \$A'000
5.1 Cash on hand and at bank*	23,980	25,299
5.2 Deposits at call	55	55
5.3 Bank overdraft		
5.4 Other (provide details)		
<b>Total: cash at end of quarter (item 1.22)</b>	<b>24,035</b>	<b>25,354</b>

\*Cash on hand includes AUD 14.9 million in funds held in accounts with Credit Suisse. Usage of these funds is governed by the terms and conditions of the senior secured facility agreement.



### Changes in interests in mining tenements

	Tenement reference	Nature of interest (note (2))	Interest at beginning of quarter	Interest at end of quarter
6.1	Interests in mining tenements relinquished, reduced or lapsed			-
6.2	Interests in mining tenements acquired or increased			-

### Issued and quoted securities at end of current quarter

*Description includes rate of interest and any redemption or conversion rights together with prices and dates.*

	Total number	Number quoted	Issue price per security (see note 3) (cents)	Amount paid up per security (see note 3) (cents)
7.1 <b>Preference + securities</b> (description)	-	-	-	-
7.2 Changes during quarter (a) Increases through issues (b) Decreases through returns of capital, buy-backs, redemptions	-	-	-	-
7.3 <b>+Ordinary securities</b>	2,048,317,635	2,048,317,635	-	Fully paid
7.4 Changes during quarter (a) Increases through issues (b) Decreases through returns of capital, buy-backs	Grant of 1,666,667 Ordinary Shares as part of Philip Byrne's Sign-On and Retention Bonus (fourth tranche)	1,666,667	Nil	Fully paid
7.5 <b>+Convertible debt securities</b> (description)	-	-	-	-

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+ See chapter 19 for defined terms.

**Appendix 5B**  
**Mining exploration entity quarterly report**

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7.6	Changes during quarter (a) Increases through issues (b) Decreases through securities matured, converted	-	-	-	-
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+ See chapter 19 for defined terms.

**Appendix 5B**  
**Mining exploration entity quarterly report**

7.7	<b>Options</b> (description and conversion factor)			<i>Exercise price</i>	<i>Expiry date</i>
	<b>Future Grant of Shares</b> (sign-on and retention bonus pursuant to employment contract for appointment of COO)	As at 31 March 2014, remaining future grant of 3,333,332 ordinary shares to be granted in two further tranches on or around 29 June 2014 (1,666,667 ordinary shares) and on or around 29 December 2014 (1,666,665 ordinary shares) respectively.	Unquoted	Nil – linked to tenure.	In the event of termination of the Employment Contract by the Company (other than for cause in which case no further shares shall be issued) a maximum of 1,666,667 of any of the unvested shares shall be issued. In the event of termination by the employee the Company is not obliged to issue any unvested shares.
	<b>Performance Rights</b> (performance rights issued pursuant to the terms of the Long Term Incentive Policy and Employee Performance Rights Plan)	93,612,483 (see attachment 1)	Unquoted	Nil	See attachment 1
	<b>Managing Director Performance Rights</b> (performance rights issued to the Managing Director with Shareholder approval – same terms and conditions as Employee Performance Rights Plan)	25,846,154 (see attachment 1)	Unquoted	Nil	1 June 2016

+ See chapter 19 for defined terms.

**Appendix 5B**  
**Mining exploration entity quarterly report**

7.8	Issued during quarter	<b>Future Grant of Shares</b> – Fourth Tranche of 1,666,667 rights to future shares pursuant to Sign-On and Retention Bonus (refer to 7.4(a) above)	1,666,667	Nil	N/A
		<b>Performance Rights</b> (performance rights issued to employees pursuant to the terms of the Long Term Incentive Policy and Employee Performance Rights Plan)	29,620,290	Nil	18 March 2017
7.9	Exercised during quarter	Future Grant of Shares – Fourth Tranche of 1,666,667 rights to future shares pursuant to Sign-On and Retention Bonus (refer to 7.4(a) above)	-	-	-
7.10	Expired during quarter	Performance Rights Expired (NDOAU)	4,772,747	-	-
		Performance Rights Cancelled (NDOAM)	2,423,077		
		-			
7.11	<b>Debentures</b> (totals only)				
7.12	<b>Unsecured notes</b> (totals only)				

+ See chapter 19 for defined terms.



## Compliance statement

- 1 This statement has been prepared under accounting policies which comply with accounting standards as defined in the Corporations Act or other standards acceptable to ASX (see note 5).
- 2 This statement does give a true and fair view of the matters disclosed.

Sign here:



..... Date: 24 April 2014

John Newman  
(Company secretary)

## Notes

- 1 The quarterly report provides a basis for informing the market how the entity's activities have been financed for the past quarter and the effect on its cash position. An entity wanting to disclose additional information is encouraged to do so, in a note or notes attached to this report.
- 2 The "Nature of interest" (items 6.1 and 6.2) includes options in respect of interests in mining tenements acquired, exercised or lapsed during the reporting period. If the entity is involved in a joint venture agreement and there are conditions precedent which will change its percentage interest in a mining tenement, it should disclose the change of percentage interest and conditions precedent in the list required for items 6.1 and 6.2.
- 3 **Issued and quoted securities** The issue price and amount paid up is not required in items 7.1 and 7.3 for fully paid securities.
- 4 The definitions in, and provisions of, *AASB 6: Exploration for and Evaluation of Mineral Resources* and *AASB 107: Statement of Cash Flows* apply to this report.
- 5 **Accounting Standards** ASX will accept, for example, the use of International Financial Reporting Standards for foreign entities. If the standards used do not address a topic, the Australian standard on that topic (if any) must be complied with.

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### **Attachment 1 - Performance Rights**

#### **Employee Performance Rights (as at 31 March 2014)**

<b>Code</b>	<b>Number of Performance Rights</b>	<b>Exercise Price</b>	<b>Expiry Date</b>
NDOAO	12,768,960	Nil	5 April 2015
NDOAK	3,285,446	Nil	1 June 2015
NDOAM	47,937,787	Nil	23 April 2016
NDOAW	29,620,290	Nil	18 March 2017
<b>Total</b>	<b>93,612,483</b>		

#### **Managing Director Performance Rights (as at 31 March 2014)**

<b>Code</b>	<b>Number of Performance Rights</b>	<b>Exercise Price</b>	<b>Expiry Date</b>
NDOAQ	25,846,154	Nil	5 June 2016