

GOLDEN GATE PETROLEUM LTD ASX / MEDIA ANNOUNCEMENT

18 March 2014

Production and Drilling Report For the two weeks ending 15th February 2014

Golden Gate Petroleum Limited (ASX: GGP) ("Golden Gate" or the "Company") provides the following production update from the Company's projects for the two-week period, 1st to 15th February 2014.

Production

Permian Project

	Working Interest	Current Period	Current Period	FY2014 YTD	FY2014 YTD
Well		Oil (bbl)	Gas (MCF)	Oil (bbl)	Gas (MCF)
SRH #1 (1)	100%	111	599	1,534	8,296
SRH #2 (1)	100%	88	609	1,830	8,816
SRH #3	100%	127	877	2,325	12,688
SRH #4	100%	225	1,217	3,114	16,845
SRH #5H	100%	6	67	4,692	32,804
Total		557	3,369	13,495	79,449

Limited production from the SRH #5 well for the fortnight due to compressor freezing up and other maintenance procedures. Well returned to production on 17 February 2014.

Napoleonville Project

	Working Interest	Current Period	Current Period	FY2014 YTD	FY2014 YTD
Well		Oil (bbl)	Gas (MCF)	Oil (bbl)	Gas (MCF)
D & L #3 (2)	15%	322	125	4,404	8,424
Hensarling #1 (3)	3.99%	240	-	2,799	-
Total		562	125	7,203	8,424

Bowtie West Project

	Working Interest	Current Period	Current Period	FY2014 YTD	FY2014 YTD
Well		Oil (bbl)	Gas (MCF)	Oil (bbl)	Gas (MCF)
Sugar Valley #1(4)	12%	-	-	85	7,748
Total		-	-	85	7,748

No production figures available from the operator of the project since mid-january. Production figures will be updated when available.

COMPANY INFORMATION

Golden Gate Petroleum Ltd

ABN 34 090 074 785

COMPANY DIRECTORS

Chris Porter - Director

Rob Oliver - Director

Chris Ritchie – Director

MANAGEMENT

Chris Ritchie – CFO / Co Sec

STOCK EXCHANGE LISTING

Australian Stock Exchange

ASX Code: GGP

Current Shares on Issue:

4,798,467,458

Market Capitalization as at

17 March 2014 based on a share

price of \$0.001 per share:

AUD \$4.8 million

CURRENT PROJECTS

Permian Project

Napoleonville

Bowtie West

Acadia

Goliad

www.ggpl.com.au

Notes:

- (1) The SRH #1 and #2 wells are on production but only producing from the Wolfcamp intervals as the Spraberry Dean intervals, the most productive in vertical wells, were not frac'd primarily due to funding constraints.
The SRH #1 & SRH #4 wells, and the SRH #2 & SRH #3 wells produce to separate tank batteries. A tank battery is where the produced oil and water are collected, and when 2 or more wells are produced to a tank battery, the hydrocarbon production is comingled and therefore not attributable to any particular well. The hydrocarbon production has been split based on the number of frac stages completed for each of the 2 wells on each respective battery. This reporting method is consistent with how production figures are reported to the Texas Railroad Commission and the Texas Scottish Rite Hospital.
- (2) These figures represent GGP's 15% working interest share of oil and dry gas production.
- (3) These figures represent GGP's 3.99% working interest share of oil production.
- (4) These figures represent GGP's 12% working interest share of oil and dry gas production.

For and on behalf of the Board:

Chris Ritchie
Executive Director & Chief Financial Officer

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About Golden Gate: Golden Gate Petroleum Limited (ASX: GGP) is an ASX listed company focused on the exploration and development of oil and gas projects in the Gulf States of the United States of America.