ASX Announcement
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Larry Edwards (Non Exec. Director)

Executive Management

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Kevin Humphrey (Chief Financial Officer)
Lee Francis (Exec. VP Operations)
Bud McAdams (Snr. VP Engineering)
Suzie Foreman (Company Secretary)

Listings

RFE.AX (Fully Paid Ordinary Shares)
RDFEY.OTCQX (1 ADR = 10 FPO's)

About Red Fork Energy

Red Fork Energy is an Australian domiciled publicly traded oil and gas producer and explorer, with assets and operations in Oklahoma.

The Company has positioned itself in one of the premier on-shore United States horizontal oil resource plays, with a large and prospective acreage position in the heart of the Mississippi Lime oil and liquids rich gas play.

Monthly Operations Report

Red Fork Energy Limited (ASX:RFE, OTCQX:RDFEY, Red Fork or the Company) is pleased to present its monthly operations report for November 2013.

Highlights:

- ✓ **Gross production:** Up 9.2% for the month, averaging 3,720 Boe per day during November

- ✓ **Net production:** Production net and post royalties was up 7.4% for the month, averaging ~2,170 Boe per day during November

- ✓ **Woodford Shale:** Encouraging initial results from the Company's first well drilled with the lateral positioned in the Woodford Shale - the Jekyll & Hyde 1-14H well achieved a peak (24-hour) rate of 442 Boe per day and has averaged in excess of 200 Boe per day in its first four months of production

- ✓ **Initial production results:** Several strong initial production results (24-hour rates) were recorded during the month with the Great White 1-14H achieving 455Boe/day and the R2D2 1-29H achieving 291Boe/day

- ✓ **Drilling and completion operations:** Operations performed in-line with budget during November with 4 wells spudded and 4 wells stimulated and completed for production. Spud-to-spud and spud-to-sales days averaged 18.5 days and 50 days respectively, during the month.

- ✓ **Calendar 2013 development plan, production exit rate and capital expenditure:** On track to achieve calendar 2013 development plan with 53 cumulative operated wells drilled by year-end; expectation that the targeted exit production rate can be achieved once all wells have been completed and tied-in to sales and have achieved peak rate; and 2013 capital expenditure in line with planned 38 well development program

- ✓ **Calendar 2014 development plan:** Up to 45 operated wells planned, however the Company's HBP schedule provides considerable flexibility with only 28 wells required to be drilled in 2014. The remaining 27 wells that need to be drilled to HBP the acreage are spread over 2015, 2016 and beyond.

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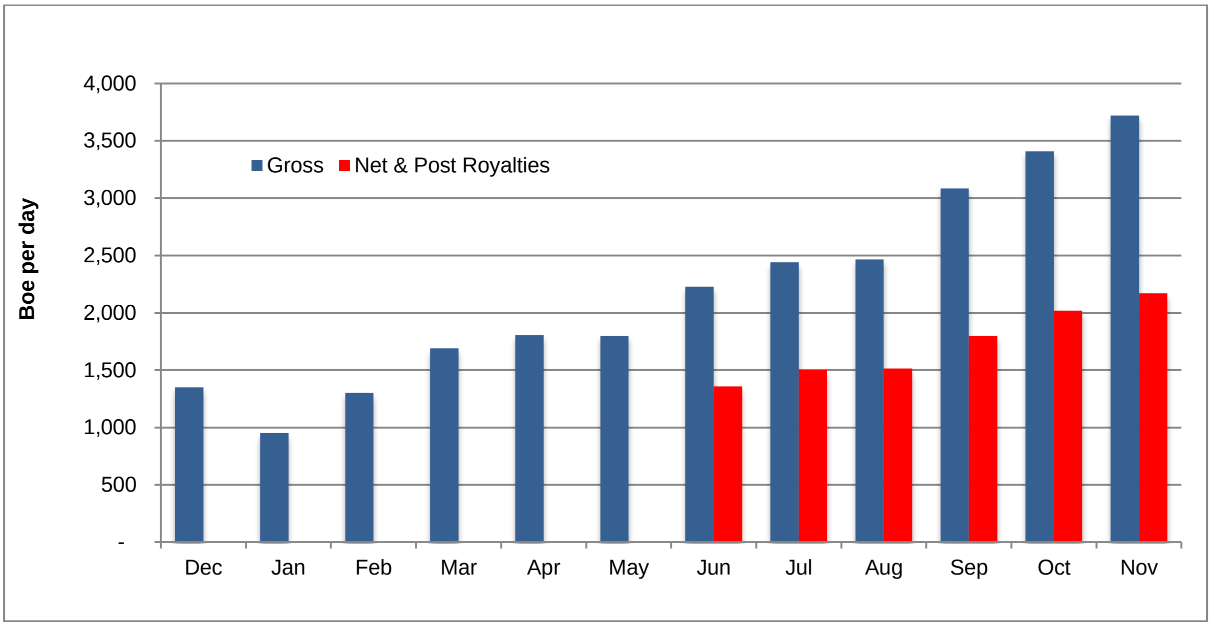
Production

The Company's calendar 2013 HBP drilling program continued during the month in line with budget. November gross production averaged 3,720 Boe per day, with production net and post royalties averaging 2,170 Boe per day for the month. Since January 2013, gross production has increased by in excess of 290% with a typical stepped monthly profile reflecting a normal lag in production growth (spud-to-sales and the utilization of jet pumps) for this early phase of development. The Company expects that as the inventory of producing wells grows over time we will see a more smooth and direct relationship between capital expenditure, production and sales.



Woodford Shale

During this calendar year, the Woodford Shale formation emerged as a target for operators with acreage east of the Nemaha Ridge. As previously announced, Red Fork has identified that this formation is present with productive characteristics and thicknesses across a large portion of its acreage position.

Several operators, including Devon Energy Corp (NYSE:DVN), have reported very encouraging results from horizontal wells drilled with the lateral positioned in the Woodford Shale. Red Fork has responded to this change in approach to the exploitation of the Mississippian/Woodford opportunity and has adjusted its well bore plans (where this is appropriate) to incorporate laying the lateral in the Woodford Shale.

Several of the Company's recent operated wells (including the Jekyll & Hyde 1-14H well) have been drilled with the lateral positioned in the Woodford Shale. While it is still early, this exciting development is beginning to deliver some highly encouraging results with a trend toward shallower initial decline rates, higher EUR's and lower capex (courtesy of the higher rates of drilling penetration being achieved).

The Jekyll & Hyde 1-14H well, which spudded in late May 2013 and achieved first production in mid July 2013, achieved a peak (24-hour) rate of 442 Boe per day and an IP30 rate of 254 Boe per day. Importantly, the well has averaged in excess of 200 Boe per day in its first four months of production and is on track to deliver an EUR of 312 Mboe with an NPV of US$4.4 million and a rate of return in excess of 75%.

The Company will continue to monitor results achieved on both its operated and non-operated wells were the Woodford Shale is utilized and/or targeted and refine and adjust it's approach accordingly.

Initial production results

Several strong initial production results (24-hour rates) were recorded during the month with the Great White 1-14H achieving 455Boe/day and the R2D2 1-29H achieving 291Boe/day. The lateral in each of these wells was placed in the Woodford Shale formation.

The Company's first extended-reach well, the Freshwater 1-11H (drilled from the same pad as the Great White 1-14H) where the lateral was successfully placed in the Woodford Shale formation with 9,525' in length achieved (2.25 times the length it would have achieved had it been drilled as a single section lateral). Importantly, the Company's expects that the well will come in at or under the estimated $4.7 million AFE. The Freshwater 1-11H well was successfully stimulated with a 32-stage frac and is expected to be on production by the middle of December.

The Company will monitor results from the Freshwater 1-11H well closely. If we are able to establish that these extended-reach laterals are likely to generate ~2.0 to 2.5 times higher EUR's with only ~1.5 times the cost of a normal well this will drive a major improvement in individual well economics. The Company is already preparing five locations as extended-reach Woodford Shale lateral wells for drilling in 2014, with the first of these to spud in February.

The Company is excited about the possibility of continued significant improvement in play wide economics in 2014 stemming from cost reductions and improvements in production and reserves that could be brought about from the combined strategy of drilling wells with the lateral placed in the Woodford Shale and drilling wells with an extended-reach lateral.

The operations team is also continuing to refine and adjust completion approaches with specific designs (fluid and proppant volumes as wells as pumping rates) applied based on rock properties encountered in individual wells.

Drilling and completion operations

Operations performed in-line with budget during November with 4 wells spudded and 4 wells stimulated and completed for production. Spud-to-spud and spud-to-sales days averaged 18.5 days and 50 days respectively, during the month.

The Company now has 69 gross wells (52 gross operated wells) at various stages from drilling to producing. The following table details the status of wells (total gross and gross operated) across the various development areas.

Status	Development Area										Gross Wells	
	1	2	3	4	5	6	7	8	9	10	Total	Operated
Producing/Testing	4	21	6	13		6	5	4	1		**60**	**46**
Stimulating			1	1		1		1			**4**	**2**
Awaiting Stimulation		1				1				1	**3**	**2**
Drilling		1	1								**2**	**2**
Total	**4**	**24**	**8**	**14**		**8**	**5**	**5**	**1**	**1**	**69**	**52**

Wells shown as Producing/Testing includes wells that are recovering load water prior to first shows of hydrocarbons; wells that are producing hydrocarbons to sales via Jet Pumps; and or wells that are producing hydrocarbons to sales via ESP's.

Calendar 2013 development plan, production exit rate and capital expenditure

In early March this year Red Fork outlined a revised forward development program for its Mississippian/Woodford acreage. This plan contemplated the Company drilling a total of 38 operated horizontal wells in calendar 2013. The Company will achieve this goal and finish out the year with a cumulative total of at least 53 operated wells drilled across its Mississippian/Woodford acreage position. In addition, during the year the Company drilled seven produced water disposal wells and invested in a large infrastructure program that enabled production wells to be tied-in to sales quickly. This infrastructure will ultimately service up to 400 development wells in full field development.

With the goal of 53 operated horizontal wells set to be achieved (the 53rd well has spudded as at the date of this report), the Company expects that its targeted exit production rate of between 3,000 and 3,600 Boe per day (2,400 to 2,900 Boe per day net and post royalties) can be achieved once all wells have been completed and tied-in to sales and have achieved peak rate.

Based on the Company's current average Working Interest the calendar 2013 development plan required capital expenditure of ~$138 million, including drilling and completion costs of ~$98 million and costs associated with infrastructure ~$40 million. On average the Company has deployed development capital (drilling, completion, infrastructure and non-operated capex) of $35.5 million per quarter, with a similar spend now forecast for the quarter ending December 31, 2013. This capital deployment is in line with the Company's 2013 development plan.

This capital expenditure was funded during the year with a mix of equity and debt and as a result from time to time during the year the Company adjusted its estimates of quarterly development capital to allow for timing of capital availability. Importantly, the Company has demonstrated very effective management of available capital to meet its long-term development plan.

Calendar 2014 development program

The Company is looking to drill up to 45 operated wells in calendar 2014. Importantly, we have considerable flexibility in this program with the Company's HBP drilling program requiring only 28 wells to be drilled in 2014. The remaining 27 wells that need to be drilled to HBP the acreage are spread over 2015, 2016 and beyond.

Capital expenditure (drilling, completion, infrastructure and non-operated costs) for the 2014 development program is estimated at ~$120 million. The Company expects to fund this through a mix of debt (up to an additional ~$60 million sourced from a combination of a new reserve based lending facility to be established in early May 2014 and additional liquidity under the existing $150 million facility with Guggenheim Partners) and from operating cash flow.

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Notes:

1. Boe means barrels of oil equivalent. The equivalent barrels have been calculated on a simple 6:1 ratio (oil to gas ratios vary across the Mississippian play however Red Fork's results to date indicate that they are typically in the range of 70% to 80% oil with the balance made up of liquids rich gas). Boe may be misleading, particularly if used in isolation. A Boe conversion ratio of 6 mscf: 1 bbl is based on an energy equivalency conversion method. It should be noted that the value ratio based on the price of crude oil compared to the price of natural gas can and currently does vary significantly from the energy equivalency of 6 mscf: 1 bbl.

2. Net & Post Royalties is estimated production net to Red Fork's Working Interest and after deduction of royalties.

3. 24-hour rates are maximum rates achieved to date and may not reflect peak rates ultimately recorded. These initial rates may have been recorded while a well is producing via a jet pump.

4. HBP Program means the "Held by Production" drilling program.

5. ESP means electric submersible pump.

6. EUR means Estimated Ultimate Recovery

Forward Looking Statements

This announcement contains "forward-looking statements". Such forward-looking statements include, without limitation: estimates of future earnings, the sensitivity of earnings to oil & gas prices and foreign exchange rate movements; estimates of future oil & gas production and sales; estimates of future cash flows, the sensitivity of cash flows to oil & gas prices and foreign exchange rate movements; statements regarding future debt repayments; estimates of future capital expenditures; estimates of reserves and statements regarding future exploration results and the replacement of reserves; and where the Company expresses or implies an expectation or belief as to future events or results, such expectation or belief is expressed in good faith and believed to have a reasonable basis. However, forward looking statements are subject to risks, uncertainties and other factors, which could cause actual results to differ materially from future results expressed, projected or implied by such forward-looking statements. Such risks include, but are not limited to oil and gas price volatility, currency fluctuations, increased production costs and variances in reserves or recovery rates from those assumed in the company's plans, as well as political and operational risks in the countries and states in which we operate or sell product to, and governmental regulation and judicial outcomes. For a more detailed discussion of such risks and other factors, see the Company's Annual Reports, as well as the Company's other filings. The Company does not undertake any obligation to release publicly any revisions to any "forward looking statement" to reflect events or circumstances after the date of this release, or to reflect the occurrence of unanticipated events, except as may be required under applicable securities laws.