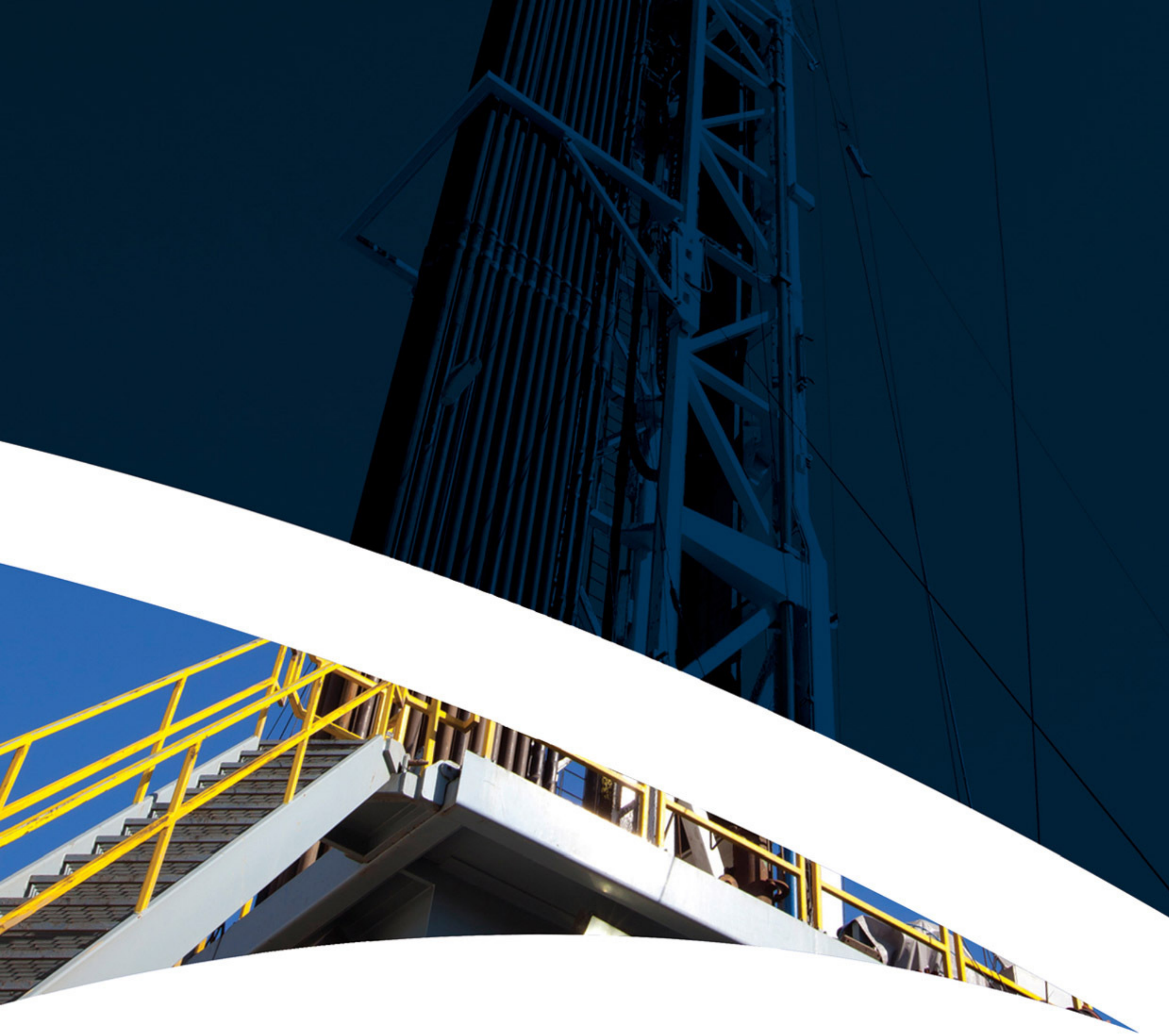


Third Quarter Interim Report 2013
& Management's Discussion and Analysis

MANAGEMENT DISCUSSION AND ANALYSIS

All references in this Report are to United States dollars (“US$”) unless otherwise indicated.

Management’s discussion and analysis (“MD&A”) of financial conditions and results of operations is dated November 8, 2013 and should be read in conjunction with Aurora’s unaudited consolidated financial statements for the three and nine months ended September 30, 2013 and September 30, 2012. The MD&A is intended to assist the reader to understand the Company’s operations, financial performance and present and future business environment. Our audited consolidated financial statements and Annual Report for the year ended December 31, 2012 and the Annual Information Form for the year ended December 31, 2012 and other disclosure documents are available through our filings on SEDAR at www.sedar.com or can be obtained from our website at www.auroraoag.com.au.

Basis of Presentation

Unless otherwise indicated, the financial data presented in this Interim Report has been prepared in accordance with Australian Accounting Standards (“AAS”) and in compliance with International Financial Reporting Standards (“IFRS”).

In management’s opinion, the financial and operating information presented throughout this report is consistent with that shown in the audited consolidated financial statements for the year ended December 31, 2012 and include all adjustments, consisting only of normal recurring adjustments, necessary for a fair presentation of the consolidated financial information for the periods presented. The historical financial and operating information may not be indicative of future performance.

Advisories

Cautionary and Forward Looking Statements

Statements in this Report reflect management's expectations relating to, among other things, target dates, Aurora's expected drilling program and the ability to fund development are forward-looking statements, and can generally be identified by words such as "will", "expects", "intends", "believes", "estimates", "anticipates” or similar expressions. In addition, any statements that refer to expectations, projections or other characterizations of future events or circumstances are forward-looking statements. Statements relating to “reserves” are deemed to be forward-looking statements as they involve the implied assessment, based on certain estimates and assumptions that some or all of the reserves described can be profitably produced in the future. These statements are not historical facts but instead represent management's expectations, estimates and projections regarding future events.

Although management believes the expectations reflected in such forward-looking statements are reasonable, forward-looking statements are based on the opinions, assumptions and estimates of management at the date the statements are made, and are subject to a variety of risks and uncertainties and other factors that could cause actual events or results to differ materially from those projected in the forward-looking statements. These factors include risks related to: exploration, development and production; oil and gas prices, markets and marketing; acquisitions and dispositions; competition; additional funding requirements; reserve estimates being inherently uncertain; changes in the rate and/or location of future drilling programs on our acreage by our operator(s); incorrect assessments of the value of acquisitions and exploration and development programs; environmental concerns; availability of, and access to, drilling equipment; reliance on key personnel; title to assets; expiration of licences and leases; credit risk; hedging activities; litigation; government policy and legislative changes; unforeseen expenses; negative operating cash flow; contractual risk; and management of growth. In addition, if any of the assumptions or estimates made by management prove to be incorrect, actual results and developments are likely to differ, and may differ materially, from those expressed or implied by the forward-looking statements contained in this document. Such assumptions include, but are not limited to, general economic, market and business conditions and corporate strategy. Accordingly, investors are cautioned not to place undue reliance on such statements.

All of the forward-looking information in this Report are expressly qualified by these cautionary statements. Forward-looking information contained herein is made as of the date of this document and Aurora disclaims any obligation to update any forward-looking information, whether as a result of new information, future events or results or otherwise, except as required by law.

Additional information on the risks and other factors that could affect our operations or financial results are included in reports on file with applicable securities regulatory authorities and may be accessed through the SEDAR website (www.sedar.com).

2013 Third Quarter Management Discussion and Analysis

Conversions

Barrels of oil equivalent (boe) have been calculated using liquid volumes of oil, condensate and NGLs and treated volumes of gas converted using a ratio of 6 mscf to 1 bbl of liquid equivalent unless otherwise stated.

Boe may be misleading, particularly if used in isolation. A boe conversion ratio of 6 mscf:1 bbl is based on an energy equivalency conversion method primarily applicable at the burner tip and does not represent a value equivalency at the wellhead. Given the value ratio based on the current price of crude oil as compared to natural gas is significantly different from the energy equivalency of 6 mscf:1 bbl, utilising a conversion ratio of 6 mscf:1 bbl may be misleading. Unless stated otherwise, all per boe references are a reference to Aurora's per boe production on a working interest basis before deduction of royalties.

Non-IFRS Financial Measures

Within this Report references are made to certain financial measures that do not have any standardized meanings prescribed by (IFRS). Such measures are neither required by, nor calculated in accordance with, IFRS and, therefore, are considered Non-IFRS financial measures. Non-IFRS financial measures may not be comparable with the calculation of similar measures by other companies.

(i) Funds from Operations

"Funds from operations" is commonly used in the oil and gas industry. It represents funds provided by operating activities before changes in non-cash working capital. The Company considers it a key measure as it demonstrates the ability of the business to generate the cash flow necessary to fund future growth through capital investment. Funds from operations should not be considered as an alternative to, or more meaningful than cash provided by operating activities (or any other IFRS financial measure) as an indicator of the Company's performance.

Funds from Operations	**Three months ended Sept 30,**		**Nine months ended Sept 30,**	
	2013	2012	**2013**	2012
(US$ thousands unless otherwise stated)				
Net profit after tax	**24,674**	16,013	**79,979**	35,048
Add/(less) non-cash items				
Depletion, depreciation and amortisation expense	**24,978**	14,117	**65,344**	24,125
Amortisation of borrowing costs and discount / premium on financial instruments	**1,167**	1,140	**3,277**	2,112
Share based payment expense	**1,462**	991	**4,325**	3,296
Income tax expense	**13,661**	8,910	**43,703**	23,940
Net foreign exchange loss / (gain)	**(124)**	(27)	**282**	(3,056)
Employee benefit provision	**201**	45	**208**	268
Funds from operations	**66,019**	41,189	**197,118**	85,733
Funds per share – basic (US cents per share)	**14.72**	9.21	**43.99**	20.06
Funds per share – diluted (US cents per share)	**14.43**	9.05	**43.20**	19.07

(ii) Operating Netback

Management uses certain industry benchmarks such as operating netback to analyse financial and operating performance. Operating netback, as presented, represents revenue from production less royalties, production taxes, gathering and transportation costs, facility maintenance and operating costs calculated on a boe basis. Management considers operating netback an important measure to evaluate its operational performance as it demonstrates its field level profitability relative to current commodity prices.

(iii) EBITDAX

EBITDAX is a financial measure commonly used in the oil and gas industry. Management believes that EBITDAX may provide additional information about the Company's ability to meet future requirements for debt service, capital expenditures and working capital. EBITDAX, as presented, represents net profit for the period before income tax expense or benefit, gains and losses attributable to the disposal of projects, finance costs, depreciation, depletion and amortisation expense, other non-cash charges, expenses or income, one-off or non-recurring fees, expenses and charges and exploration and evaluation expenses. EBITDAX should not be considered as an alternative to, or more meaningful than net income (or any other IFRS financial measure) as an indicator of the Company's performance. Because EBITDAX excludes some, but not all, items that affect net income, the EBITDAX presented by the Company may not be comparable to similarly titled measures of other companies.

EBITDAX Reconciliation

	Three months ended Sept 30,		**Nine months ended Sept 30,**	
	2013	**2012**	**2013**	**2012**
(US$ thousands)				
Net profit after tax	**24,674**	16,013	**79,979**	35,048
Adjustments:				
Share based payment expense	**1,462**	991	**4,325**	3,296
Depletion, depreciation and amortisation expense	**24,978**	14,117	**65,344**	24,125
Interest income	**(11)**	(31)	**(44)**	(224)
Finance costs	**16,269**	9,056	**43,115**	17,811
Net foreign exchange loss / (gain)	**(124)**	(27)	**282**	(3,055)
Gain on foreign currency derivatives not qualifying as hedge	**-**	-	**-**	(1,167)
Other income	**(22)**	-	**(99)**	(1)
Net gain on sale of available for sale assets	**-**	-	**-**	(770)
Income tax expense	**13,661**	8,910	**43,703**	23,940
Exploration and evaluation costs	**-**	887	**282**	3,930
EBITDAX	**80,887**	49,916	**236,887**	102,933

Defined Reserves and Resource Terms

- "bbl(s)" means barrel(s).
- "boe" means barrels of oil equivalent and have been calculated using liquid volumes of oil, condensate and NGLs and treated volumes of gas converted using a ratio of 6 mscf to 1 bbl of liquid equivalent unless otherwise stated.
- "scf" means standard cubic feet.
- "btu" means British thermal units.
- "m" or "M" prefix means thousand.
- "mm"or "MM" prefix means million.
- "NGLs" means natural gas liquids
- "b" or "B" prefix means billion.
- "/d" suffix means per day.
- "WTI" means West Texas Intermediate crude
- "LLS" means Louisiana Light Sweet crude
- "Sugarkane" or the "Sugarkane Field" are references to the Sugarkane natural gas and condensate field within the Eagle Ford and includes the two contiguous fields designated by the Texas Railroad Commission as the Sugarkane and Eagleville Fields.

2013 Third Quarter Management Discussion and Analysis

Aurora Oil & Gas Limited (Aurora) is pleased to announce its financial and operating results for the three months ended September 30, 2013.

Overview

Aurora is an Australian and Toronto listed oil and gas company active in the over pressured liquids rich region of the Eagle Ford shale in Texas, United States. Aurora is engaged in the development and production of oil, condensate and natural gas in Karnes, Live Oak and Atascosa counties in South Texas. Aurora participates in approximately 80,300 highly contiguous gross acres in the heart of the trend, which equates to approximately 22,100 net acres within the Sugarkane Field in the over pressured and liquids core of the Eagle Ford.

3rd Quarter Highlights

Financial

- Revenue from oil and gas sales was US$144 million representing a 68% increase from the corresponding quarter of 2012 and a 7% increase from the second quarter of 2013.
- EBITDAX of US$81 million representing a 62% increase from the corresponding quarter of 2012 and a 1% increase from the second quarter of 2013.
- Funds from operations of US$66 million representing a 60% increase from the corresponding quarter of 2012 and are comparable with the second quarter of 2013.
- Increase in the borrowing base of senior secured revolving credit facility by 50% to US$300 million following the 2013 mid-year reserves update.
- At September 30, 2013 Aurora had liquidity of US$276 million (including US$300 million of undrawn borrowings available under the credit facility).

Operational

- 37 gross new wells (10 net) were put on production during the quarter. A total of 332 gross wells (87.5 net) were on production at the end of the quarter.
- A total of 38 gross new wells were spudded during the quarter and at September 30 drilling operations continued on 12 wells, 21 wells were awaiting fracture stimulation and 10 wells were either being stimulated or prepared for test.
- Aurora's estimated total gross production for the third quarter of 2013 was approximately 2.33 bscf of gas, 1.20 mmbbls of condensate and light oil and 0.38 mmbbls of NGLs, which equates to 1.97 mmboe. Net to Aurora, after royalties, total production was estimated at 1.45 mmboe, an increase of 70% over the corresponding quarter in 2012 and 6% over the second quarter of 2013.
- Aurora's daily average gross production rate for the third quarter was approximately 21,438 boe/d, before royalties. Net to Aurora, after royalties, average daily production for the second quarter was approximately 15,785 boe/d, which equates to a 70% increase on the corresponding quarter in 2012 and a 5% increase on the second quarter of 2013.

2013 Third Quarter Management Discussion and Analysis

Operational & Financial Summary

	Three months ended Sept 30,		Nine months ended Sept 30,	
	2013	2012	**2013**	2012
(boe conversion – 6:1 basis)				
Production – Operated				
Natural gas (mscf/d)	**769**	-	**661**	-
Light/medium oil (bbls/d)	**756**	-	**556**	-
Natural gas liquids (bbls/d)	**71**	-	**55**	-
Total oil equivalent (boe/d)	**955**	-	**720**	-
Production – Non Operated				
Natural gas (mscf/d)	**24,582**	14,155	**23,515**	8,709
Light/medium oil (bbls/d)	**7,962**	5,885	**7,145**	4,913
Condensate (bbls/d)	**4,356**	2,354	**4,908**	1,081
Natural gas liquids (bbls/d)	**4,068**	1,934	**3,475**	1,141
Total oil equivalent (boe/d)	**20,483**	12,532	**19,447**	8,587
Revenue derived product prices achieved during period				
Natural gas (US$/mscf)	**3.81**	2.53	**3.85**	2.34
Light/medium oil (US$/bbl)	**102.30**	101.29	**101.77**	100.87
Condensate (US$/bbl)	**102.75**	101.32	**101.32**	104.30
Natural gas liquids (US$/bbl)	**30.21**	30.16	**31.41**	32.11
Netbacks				
Production revenue	**72.81**	74.11	**73.62**	77.49
Royalties	**19.63**	19.54	**19.72**	20.54
Production taxes	**2.42**	2.54	**2.45**	2.64
Operating expenses	**5.68**	6.43	**5.33**	6.79
Operating netback	**45.08**	45.61	**46.12**	47.51
Depletion, depreciation and amortisation expense	**12.66**	12.24	**11.87**	10.25
General and administrative expenses	**4.08**	2.31	**3.09**	3.77
Finance costs	**8.25**	7.85	**7.83**	7.45
Profit before income tax	**19.44**	21.62	**22.46**	25.07

- A detailed review of operations for the quarter ended September 30, 2013 can be found in the Quarterly Update that was lodged on SEDAR on October 31, 2013. A copy of the Quarterly Update can be found on the Company's website at www.auroraoag.com.au and at www.sedar.com

2013 Third Quarter Management Discussion and Analysis

Financial Highlights

The Company continued to experience financial growth during the quarter ended September 30, 2013 due to increased production from new wells drilled and brought on to production within the Company's Eagle Ford Shale interests within the Sugarkane Field.

	Three months ended Sept 30,		Nine months ended Sept 30,	
	2013	2012	**2013**	2012
Financial highlights (US$ thousands unless otherwise stated)				
Production revenue – Gross	**143,615**	85,452	**405,344**	182,316
Production revenue – Net	**104,898**	62,924	**296,769**	133,993
Net profit after income tax	**24,674**	16,013	**79,979**	35,048
Per share – basic (US cents per share)	**5.50**	3.58	**17.85**	8.20
Per share – diluted (US cents per share)	**5.39**	3.52	**17.53**	8.05
US$/boe – Gross	**12.51**	13.89	**14.53**	14.90
Funds from operations	**66,019**	41,189	**197,118**	85,733
Per share – basic (US cents per share)	**14.72**	9.21	**43.99**	20.06
Per share – diluted (US cents per share)	**14.43**	9.05	**43.20**	19.70
EBITDAX	**80,887**	49,916	**236,887**	102,932
US$/boe - Gross	**41.01**	43.29	**43.03**	43.75
Net capital expenditures	**139,517**	161,215	**468,020**	570,663

	As at	
	Sept 30, 2013	Dec 31, 2012
(US$ thousands unless otherwise stated)		
Total assets	**1,518,445**	**1,111,397**
Shareholders' equity	**533,292**	**453,114**
Weighted average common shares outstanding (thousands):		
Basic	**448,061**	**432,588**
Diluted	**456,307**	**439,408**

Trading Statistics	**Australian Securities Exchange**		**Toronto Stock Exchange**	
	Three months ended Sept 30,		**Three months ended Sept 30,**	
based on intra-day trading per share	**2013**	2012	**2013**	2012
High	**A$3.60**	A$3.82	**C$3.48**	C$3.86
Low	**A$2.82**	A$3.12	**C$2.75**	C$3.20
Close	**A$3.34**	A$3.60	**C$3.21**	C$3.64
Average daily volume (shares)	**1,215,614**	1,229,000	**285,381**	223,646

2013 Third Quarter Management Discussion and Analysis

Aurora Production (Gross)

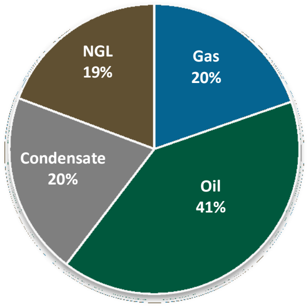
	Three months ended Sept 30,			Nine months ended Sept 30,		
	2013	2012	% Change	**2013**	2012	% Change
Operated						
Natural gas (mscf/d)	**769**	-	n/a	**661**	-	n/a
Light / medium oil (bbls/d)	**756**	-	n/a	**556**	-	n/a
Condensate (bbls/d)	-	-	n/a	-	-	n/a
Natural gas liquids (bbls/d)	**71**	-	n/a	**55**	-	n/a
Total operated oil equivalent (boe/d)	**955**	-	n/a	**720**	-	n/a
Non-operated						
Natural gas (mscf/d)	**24,582**	14,155	74%	**23,515**	8,709	170%
Light / medium oil (bbls/d)	**7,962**	5,885	35%	**7,145**	4,913	45%
Condensate (bbls/d)	**4,356**	2,354	85%	**4,908**	1,081	354%
Natural gas liquids (bbls/d)	**4,068**	1,934	110%	**3,475**	1,141	204%
Total non-operated oil equivalent (boe/d)	**20,483**	12,532	63%	**19,447**	8,587	126%
Total oil equivalent (boe/d)	**21,438**	12,532	71%	**20,167**	8,587	135%

The production rate, on a boe basis, during the third quarter of 2013 represents an increase of 5% over the second quarter of 2013. The addition of 37 gross new wells (10 net wells) being brought onto production during the third quarter of 2013 contributed to the increased production rate.

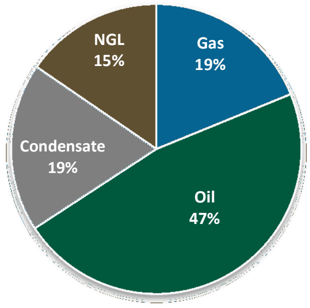
Production for the three months ended September 30, 2013 averaged 21,438 boe/d, compared to 12,532 boe/d for the same period in 2012. The increased production rate correlates to the significant increase in the number of wells brought on production since September 30, 2012. A total of 332 gross wells were on production at the conclusion of the third quarter of 2013 compared to 169 gross wells at the conclusion of the corresponding quarter of 2012, an increase of 96%.

The pie charts below graphically illustrate the contribution to total production from each commodity during the quarter ended September 30, 2013 and the corresponding quarter in 2012. Contribution to total production during the current quarter from condensate and gas production is consistent with the contribution from these commodities during the corresponding quarter of 2012. The contribution from NGL production however increased from 15% during the comparative quarter in 2012, to 19% of total production during the quarter ended September 30, 2013. NGL yield has continued to increase during 2013, firstly as a result of the drilling focus being more concentrated on wet gas areas, but also from improvements to production facilities within the Sugarkane field resulting in increased efficiencies. Consequently the contribution to total production from oil production decreased from 47% of total production during the comparative quarter in 2012, to 41% during the current quarter. Overall, liquids production has remained consistent at approximately 80%.

Production
3rd Quarter, 2013



Production
3rd Quarter, 2012



2013 Third Quarter Management Discussion and Analysis

Third quarter 2013 production consisted of a similar product mix to that of the second quarter of 2013. On a boe basis third quarter production comprised 19.7% gas and 80.3% liquids. During the third quarter of 2013 on a boe basis the trend noted in the second quarter continued, with condensate production decreasing and production of oil, NGL and gas increasing. Condensate production decreased by 10%, while oil production increased by 9%, NGL production increased by 20% and gas production increased by 2% from the second quarter of 2013. The selection of development drilling locations during 2013 has been weighted to the Longhorn AMI, generating proportionately higher production of oil over condensate. In contrast development was weighted to the Sugarloaf AMI during the second half of 2012 where proportionately production of condensate is higher.

A summary of wells in which Aurora has an interest that have been brought on production, and the associated production for the nine months ended September 30, 2013 and 2012 respectively, is set out below.

	Gross wells on production		%	Production rate (boe/d)		%
	2013	2012	Change	**2013**	2012	Change
Operated						
As at January 1	**-**	-	n/a			
Quarter 1	**-**	-	n/a	**-**	-	n/a
Quarter 2 - acquired	**11**	-	n/a	**1,196**	-	n/a
Quarter 3 – new wells	**2**	-	n/a	**955**	-	n/a
As at Sept 30	**13**	-	n/a	**720**	-	n/a
Non-Operated						
As at January 1	**216**	65	232%			
Quarter 1 – new wells	**36**	19	89%	**18,655**	4,820	287%
Quarter 2 – new wells	**32**	40	(20%)	**19,181**	8,364	129%
Quarter 3 – new wells	**35**	45	(31%)	**20,483**	12,532	63%
As at September 30	**319**	169	86%	**19,447**	8,587	126%
Total as at September 30	**332**	169	94%	**20,167**	8,587	135%

Revenue

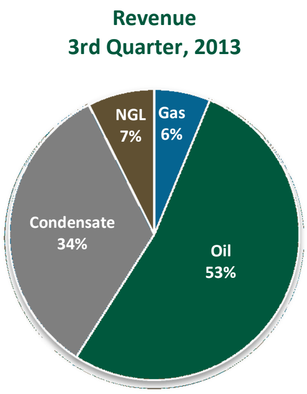
	Three months ended Sept 30,			Nine months ended Sept 30,		
	2013	2012	% Change	**2013**	2012	% Change
(US$ thousands unless otherwise stated)						
Natural gas						
Production revenue in period	**8,877**	3,299	169%	**25,380**	5,588	354%
Light/medium oil						
Production revenue in period	**83,921**	54,939	53%	**216,991**	136,054	59%
Realised commodity hedging loss	**(1,866)**	(98)	1,804%	**(3,037)**	(265)	1,046%
Condensate						
Production revenue in period	**41,179**	21,947	88%	**135,743**	30,900	339%
Natural gas liquids						
Production revenue in period	**11,504**	5,365	114%	**30,267**	10,039	201%
Total production revenue for period	**143,615**	85,452	68%	**405,344**	182,316	122%
Interest	**11**	31	(64%)	**44**	224	(80%)
Total revenue	**143,626**	85,483	68%	**405,388**	182,540	122%
Revenue Derived Commodity Price						
Natural gas (US$/mcf)	**3.81**	2.53	50%	**3.85**	2.34	65%
Light/medium oil (US$/bbl)						
Pre realised commodity hedging loss	**104.63**	101.47	3%	**103.21**	101.06	2%
Post realised commodity hedging loss	**102.30**	101.29	1%	**101.77**	100.87	1%
Condensate (US$/bbl)	**102.75**	101.32	1%	**101.32**	104.30	(3%)
Natural gas liquids (US$/bbl)	**30.21**	30.16	0%	**31.41**	32.11	(2%)
Production revenue (US$/boe)	**72.81**	74.11	(2%)	**73.62**	77.49	(5%)

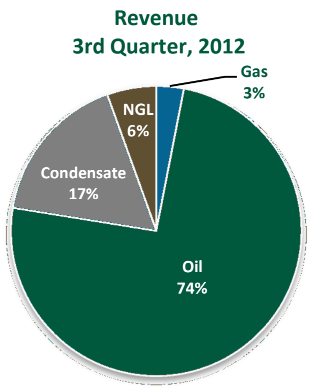
2013 Third Quarter Management Discussion and Analysis

Revenue for the third quarter of 2013 represents the sale of light/medium oil and condensate, NGLs and natural gas from 332 wells that were on production at the beginning of the quarter or commenced production during the quarter.

A modest increase in the contribution of liquids to total revenue from 93% in the second quarter of 2013 to 94% of total revenue in the third quarter of 2013 was the result of movements in commodity prices and variations in relative commodity production quarter on quarter. Oil and condensate prices increased 4% over the quarter whilst gas prices decreased 6% over the same period.

The average blended production revenue derived price of US$72.81 for the third quarter of 2013 is 2% lower than the corresponding period in 2012, despite the individual revenue derived price of each commodity in the current quarter exceeding the revenue derived prices achieved by such commodity in the corresponding period in 2012. As illustrated by the revenue contribution pie charts below, Aurora derived 53% of its revenue for the third quarter of 2013 from oil sales compared to 74% in the corresponding quarter of 2012, as a result of increased NGL yields and the increase in hedging losses resulting from increased barrels of oil hedged during the current quarter (loss of US$1.9 million realised during the current quarter compared to US$0.1 million realised in the third quarter of 2012). The increased contribution to total revenue from condensate, NGL and gas, during the current quarter has resulted in the overall lower blended production revenue derived price, even though stronger commodity prices were experienced in the third quarter of 2013.





The nine month period ended September 30, 2012 included the recognition of approximately US$2.5 million of revenue that related to production and sales in the fourth quarter of 2011 that was not accrued for in that quarter. Consequently, the revenue derived price of oil and condensate and the overall production revenue on a per boe basis in the nine months ended September 30, 2012 was higher due to the recognition of that additional revenue in 2012.

2013 Third Quarter Management Discussion and Analysis

Royalties

	Three months ended Sept 30,			Nine months ended Sept 30,		
	2013	2012	% Change	**2013**	2012	% Change
(US$ thousands unless otherwise stated)						
Royalties	**38,717**	22,528	72%	**108,575**	48,323	125%
US$/boe	**19.63**	19.54	0%	**19.72**	20.54	(4%)
% of revenue	**26.9%**	26.4%	2%	**26.8%**	26.5%	1%

Aurora pays royalties to the owners of the mineral rights on the land in which the Company owns lease interests. Royalties, as a percentage of production revenue, are payable in accordance with the terms of individual leasehold agreements and are generally payable for the production life of each well within the leasehold area.

The royalty rate for each quarter represents the blended rate of royalties attributable across Aurora's four AMI's in the Sugarkane field and Aurora's operated acreage adjacent to the Sugarkane Field. The royalties payable vary slightly based on individual lease agreements and accordingly average payments vary slightly from quarter to quarter based on where production is being sourced in a particular quarter.

Production Taxes and Operating Expenses

	Three months ended Sept 30,			Nine months ended Sept 30,		
	2013	2012	% Change	**2013**	2012	% Change
(US$ thousands unless otherwise stated)						
Production taxes	**4,773**	2,925	63%	**13,516**	6,214	118%
US$/boe	**2.42**	2.54	(5%)	**2.45**	2.64	(7%)
Operating expenses	**11,197**	7,417	51%	**29,330**	15,985	83%
US$/boe	**5.68**	6.43	(12%)	**5.33**	6.79	(22%)

Production taxes include local tax expenses and severance taxes paid or payable in the State of Texas, USA.

Production taxes on a boe basis are comparable to the corresponding quarter in 2012 and also the previous quarter ended June 30, 2013. A successful application for tight gas rebate resulted in a decrease in production taxes on a boe basis during the nine month period ended September 30, 2013 compared to the corresponding nine month period in 2012.

Operating expenses include field operating costs, transportation and facility maintenance.

Operating expenses for the quarter ended September 30, 2013 on a per boe basis are 12% lower than the corresponding quarter in 2012 and for the nine months ended September 30, 2013 on a per boe basis operating expenses are 22% lower than the corresponding nine month period in 2012. The declining trend in operating expenses has resulted from the efficiencies associated with the installation of infrastructure within the Sugarkane Field including 3 new centralised processing facilities installed and commissioned during the third quarter of 2012, the upgrades associated with 5 of the existing facilities that were commissioned during 2011 and other improvements to production facilities.

Operating expenses for the quarter ended September 30, 2013 on a per boe basis are 25% higher than the previous quarter ended June 30, 2013, however comparable to the first quarter of 2013. Prior to the second quarter of 2013, the Company accrued more conservatively for operating expense resulting in a higher expense on a per boe basis being recorded, and consequently a lower expense on a per boe basis for the second quarter of 2013 due to the reversal of the conservative accrual. Since the first quarter of 2013 improved timing of receipt of joint interest bills associated with our non-operated properties has allowed the Company to improve the accuracy of certain operating expense accruals.

Financial Instruments

Aurora is exposed to commodity price risk arising from fluctuations in the price of oil, condensate, NGLs and natural gas. Aurora proactively uses financial instruments for hedging in order to lock in cash flow and to limit exposure to periods of significant commodity price declines. Hedging is a means by which Aurora seeks to preserve financial liquidity.

During the third quarter of 2013, 241,500 barrels of oil were hedged against either a WTI crude or LLS marker at a weighted average swap price of US$93.11/bbl for cash settled commodity swaps and a weighted average floor price of US$79.00/bbl and a weighted average ceiling price of US$103.35/bbl for cash settled zero cost collar hedging arrangements. Aurora realised a US$1.9 million reduction of revenue during the third quarter 2013 from commodity hedging positions.

During the comparative quarter ended September 30, 2012, 45,000 barrels of oil were hedged against a WTI crude marker at a weighted average price of US$94.48/bbl and 14,000 barrels of oil were hedged against a LLS marker at a weighted average swap price of US$98.20/bbl. Aurora realized a US$0.1 million reduction of revenue during the third quarter 2012 from commodity hedging positions.

As at September 30, 2013 the outstanding commodity contracts held by the Company are as follows:

Subject of contract	Notional quantity	Term	Reference	Option traded	Weighted average US$ / barrel			Fair value Sept 30, 2013
					Strike price	Floor price	Ceiling price	US$'000
Oil	363,100	Oct 1, 2013 - Dec 31, 2013	Nymex WTI	Swap	98.69	-	-	(1,045)
Oil	27,000	Oct 1, 2013 - Dec 31, 2013	LLS	Swap	95.40	-	-	(255)
Oil	112,500	Oct 1, 2013 - Dec 31, 2013	Nymex WTI	Zero Cost Collar	-	79.00	103.35	(236)
Oil	1,158,300	Jan 1, 2014 - Dec 31, 2014	Nymex WTI	Swap	91.81	-	-	(4,348)
Oil	270,000	Jan 1, 2014 – Dec 31, 2014	Nymex WTI	Zero Cost Collar	-	80.00	98.67	(892)
Oil	186,000	Jan 1, 2015 – Feb 28, 2015	Nymex WTI	Swap	91.40	-	-	113
	2,116,900							**(6,663)**

Aurora intends to utilise financial derivative instruments in order to manage commodity price uncertainty and may increase the percentage of production covered, if deemed appropriate.

Operating Netback

	Three months ended									
	Sept 30, 2013					Sept 30, 2012				
	Natural Gas (US$/mscf)	L/M Oil (US$/bbl)	Conden-sate (US$/bbl)	NGL (US$/bbl)	Total (US$/boe)	Natural Gas (US$/mscf)	L/M Oil (US$/bbl)	Conden-sate (US$/bbl)	NGL (US$/bbl)	Total (US$/boe)
Revenue	**3.81**	**102.30**	**102.75**	**30.21**	**72.81**	2.53	101.29	101.32	30.16	74.11
Royalties	**1.01**	**27.58**	**27.86**	**8.06**	**19.63**	0.67	26.90	26.21	7.95	19.54
Production taxes	**0.07**	**3.52**	**3.37**	**1.17**	**2.42**	0.11	3.61	2.79	1.25	2.54
Operating costs	**0.29**	**8.27**	**7.56**	**2.25**	**5.68**	0.22	8.79	8.79	2.62	6.43
Operating netback	**2.44**	**62.93**	**63.96**	**18.73**	**45.08**	1.54	61.98	63.53	18.33	45.61

	Nine months ended									
	Sept 30, 2013					Sept 30, 2012				
	Natural Gas (US$/mscf)	L/M Oil (US$/bbl)	Conden-sate (US$/bbl)	NGL (US$/bbl)	Total (US$/boe)	Natural Gas (US$/mscf)	L/M Oil (US$/bbl)	Conden-sate (US$/bbl)	NGL (US$/bbl)	Total (US$/boe)
Revenue	**3.85**	**101.77**	**101.32**	**31.41**	**73.62**	2.34	100.87	104.30	32.11	77.49
Royalties	**1.02**	**27.16**	**27.40**	**8.35**	**19.72**	0.61	26.96	26.84	8.39	20.54
Production taxes	**0.08**	**3.48**	**3.33**	**1.23**	**2.45**	0.08	3.48	3.07	1.36	2.64
Operating costs	**0.28**	**7.63**	**6.97**	**2.20**	**5.33**	0.20	8.85	9.11	2.82	6.79
Operating netback	**2.47**	**63.50**	**63.62**	**19.63**	**46.12**	1.45	61.56	65.29	19.55	47.51

The operating netback of US$45.08/boe for the third quarter of 2013 is marginally lower than the corresponding quarter of 2012. The individual operating netbacks for all commodities were however higher in the current quarter compared to the corresponding quarter of 2012, due to higher achieved prices in the third quarter of 2013 compared to those achieved in the corresponding quarter. As discussed under the Revenue section above, the decrease in total operating netback for the third quarter of 2013, despite higher individual production netbacks for all commodities, is reflective of the change in contribution to total revenue from oil and condensate sales from 90% in the corresponding period of 2012 to 86%, including the effect of hedging losses, in the current period.

The operating netback of US$46.12/boe for the nine month period ended September 30, 2013 was 3% lower than the operating netback of US$47.51/boe recorded in the corresponding nine month period of 2012. Whilst the individual product netbacks for oil, NGL were higher, condensate prices achieved were lower in the current nine month period. The decrease in total operating netback was due primarily to the comparable nine month's revenue on a boe basis, as discussed under the Revenue section above, including approximately US$2.5 million of revenue, without the associated production volumes, that related to production and sales in the fourth quarter of 2011.

The operating netback for the third quarter of 2013 of US$45.08/boe was 2% lower than the operating netback of US$46.15/boe recorded in the previous quarter ended June 30, 2013 due to the lower operating costs per boe in the second quarter of 2013 and increased impact of the hedging settlement losses in the third quarter. The increase in operating costs per boe compared to the second quarter of 2013 was offset, in part, by higher oil and condensate prices achieved during the third quarter of 2013.

Depletion, Depreciation and Amortisation Expense

	Three months ended Sept 30,			Nine months ended Sept 30,		
	2013	2012	% Change	**2013**	2012	% Change
(US$ thousands unless otherwise stated)						
Depletion, depreciation and amortisation expense	**24,978**	14,117	77%	**65,344**	24,125	171%
US$ / boe	**12.66**	12.24	3%	**11.87**	10.25	16%

Depletion, depreciation and amortisation are calculated using the *Units of Production* method for producing oil and gas properties. This method involves comparing the actual volume of production to the estimated reserves to calculate a depletion rate which can be applied to the carrying value of the producing assets. The reserves used in the calculation are proved plus probable reserves (2P) which are reviewed at least annually by an independent qualified reserves assessor as defined in National Instrument 51-101 – *Standards of Disclosure for Oil and Gas Activities*.

Depreciation of property plant and equipment is calculated on a declining balance method so as to write down the net cost of each asset over its estimated useful life to its estimated residual value. During 2013 and 2012, Aurora acquired surface equipment and contributed to the cost of facilities with estimated useful lives of 5 to 25 years.

The depletion, depreciation and amortisation charge for the third quarter of 2013, on a per boe basis, is 4% higher than the previous quarter ended June 30, 2013 and 3% higher than the comparative quarter in 2012 due to the continuing increase on a quarter by quarter basis in the capital expenditure on new producing wells and overall field production, including for the nine months ended September 30, 2013 the addition of wells and facilities at Heard and Axle Tree Ranches.

Depletion for the three months ended September 30, 2013 is based on 332 producing wells compared to 169 producing wells for the three months ended September 30, 2012.

General and Administrative Expenses

	Three months ended Sept 30,			Nine months ended Sept 30,		
	2013	2012	% Change	**2013**	2012	% Change
(US$ thousands unless otherwise stated)						
General and administrative expenses	**8,041**	2,666	202%	**17,036**	8,862	81%
US$ / boe	**4.08**	2.31	77%	**3.09**	3.77	(18%)

General and administrative expense per boe for the third quarter of 2013 is 77% higher than the corresponding quarter of 2012 due to the effect of increased staffing, consultant and contractor levels in Houston during 2013 as a result of the commencement of operatorship. Despite the increased staffing levels and associated costs during the nine months ended September 30, 2013, general and administrative expense per boe is 18% lower than the corresponding nine month period in 2012 due to the significant increase in production during 2013.

The general and administrative expense per boe for the third quarter of 2013 is 46% higher than the previous quarter ended June 30, 2013 as a result of increased salary and wage expenses with staff numbers increasing from 50 at June 30, 2013 to 58 at September 30, 2013, the associated recruitment costs to secure the additional staff and the resultant requirement to obtain additional office space in Houston.

Finance Costs

	Three months ended Sept 30,			Nine months ended Sept 30,		
	2013	2012	% Change	**2013**	2012	% Change
(US$ thousands unless otherwise stated)						
Interest expense	**14,804**	7,637	94%	**39,092**	15,420	154%
US$ / boe	**7.51**	6.62	13%	**7.10**	6.55	11%
Amortisation of borrowing costs and debt issue discount	**1,167**	1,140	2%	**3,277**	2,112	55%
US$ / boe	**0.59**	0.99	(40%)	**0.60**	0.90	(33%)
Other financing fees	**298**	279	7%	**746**	279	167%
US$ / boe	**0.16**	0.24	(38%)	**0.13**	0.12	8%

The interest expense for the quarter ended September 30, 2013 represents interest incurred at 9.875% on the 2017 Senior Notes (defined below under “Liquidity and Capital Resources”) of US$9.1 million and interest incurred at 7.5% on the 2020 Senior Notes (defined below under “Liquidity and Capital Resources”) of US$5.7 million.

The interest expense for the nine months ended September 30, 2013 represents interest incurred and paid in the first quarter from Aurora’s credit facility of US$0.2 million in respect of the US$60 million outstanding during the first quarter. The credit facility was repaid during March 2013 and remained undrawn throughout the second and third quarters of 2013. In addition, interest expense for the nine months ended September 30, 2013 included US$27 million of interest incurred from the 2017 Senior Notes and US$12 million from the 2020 Senior Notes.

Share-Based Payment Expense

	Three months ended Sept 30,			Nine months ended Sept 30,		
	2013	2012	% Change	**2013**	2012	% Change
(US$ thousands unless otherwise stated)						
Share-based payment expense	**1,462**	991	48%	**4,325**	3,296	31%
US$ / boe	**0.74**	0.86	(14%)	**0.79**	1.40	(44%)

Pursuant to a shareholder approved Long Term Incentive Plan (“Plan”) performance rights have been awarded to eligible employees since 2011. In addition, options were awarded to certain new key management personnel.

Prior to the implementation of the Plan, the Company had issued long term incentive performance rights under the pre-existing Performance Rights Plan (PRP) to certain key management personnel. Following the vesting of all performance rights issued under the PRP during the third quarter 2013, the PRP was terminated.

For the three month period ended September 30, 2013 share based payment expense, from the vesting of Plan awards and options, of US$1,461,757 was recognised in the Statement of profit or loss and other comprehensive income. Of the share based payment expense recognised during the third quarter of 2013, PRP vesting contributed US$676 (September 30, 2012: US$10,111), option vesting contributed US$567,332 (September 30, 2012: US$840,448) and Plan awards vesting contributed US$894,425 (September 30, 2012: US$140,308).

The vesting of certain performance rights from the 2011, 2012 and 2013 performance year awards and sign on awards from the Plan resulted in a 48% increase in share based payment expense during the third quarter of 2013 compared to the corresponding quarter in 2012. The decline in share based payment expense on a boe basis for the three months ended September 30, 2013 compared to the corresponding quarter in 2012 reflects the increasing production levels during the third quarter of 2013.

Other Income

	Three months ended Sept 30,			Nine months ended Sept 30,		
	2013	2012	% Change	**2013**	2012	% Change
(US$ thousands unless otherwise stated)						
Other income	**22**	-	n/a	**99**	-	n/a
US$/boe	**0.01**	n/a	n/a	**0.02**	n/a	n/a
Foreign exchange gain	**124**	27	359%	**-**	4,224	n/a
US$/boe	**0.06**	0.02	200%	**n/a**	1.79	n/a
Net gain on available for sale of financial assets	**-**	-	n/a	**-**	770	n/a
US$/boe	**n/a**	n/a	n/a	**n/a**	0.33	n/a

During the three months ended September 30, 2013, other income was earned from the subletting of surplus office accommodation in Perth.

During the three months ended September 30, 2013 and the corresponding quarter to September 30, 2012, the Australian dollar remained reasonably steady resulting in an unrealised gain of US$124,000 and US$27,000 respectively, upon retranslation. During the nine months ended September 30, 2013 the Australian and Canadian dollar weakened resulting in an unrealised loss on the retranslation of Australian and Canadian dollar denominated cash balances.

Future Income Taxes

	Three months ended Sept 30,			Nine months ended Sept 30,		
	2013	2012	% Change	**2013**	2012	% Change
(US$ thousands unless otherwise stated)						
Income tax expense	**13,661**	8,910	53%	**43,703**	23,940	83%
US$ / boe	**6.93**	7.73	(10%)	**7.94**	10.17	(22%)

The income tax expense for the period represents deferred income tax which is provided in full, using the liability method, on temporary differences arising between the tax bases of assets and liabilities and their carrying amounts in the consolidated financial statements. Deferred income tax is determined using tax rates (and laws) that have been enacted or substantially enacted at the reporting date and are expected to apply when the related deferred income tax asset is realised or the deferred income tax liability settled.

The deferred income tax effect from the temporary differences arising between the tax bases of assets and liabilities and their carrying amounts in the consolidated financial statements and the future tax benefit available from unused tax losses were recognised as a net deferred tax liability in the Statement of Financial Position in accordance with International Financial Reporting Standard 112 (IFRS 112) and an associated income tax expense in the Statement of Profit or Loss and Other Comprehensive Income.

Continuing net profit from operations and expenditure on intangible drilling costs in the quarters ended September 30, 2013 and 2012 resulted in an increase in the deferred tax liability recognised in the Statement of Financial Position as at September 30, 2013 and 2012 and a resulting income tax expense in the Statement of Profit or Loss and Other Comprehensive Income for the quarters then ended.

The income tax expense in the financial statements is a result of the accounting treatment required to comply with IFRS 112. No actual income tax is expected to be payable in the USA or Australia for the period ended September 30, 2013.

2013 Third Quarter Management Discussion and Analysis

Net Profit Before and After Taxation

	Three months ended Sept 30,			Nine months ended Sept 30,		
	2013	2012	% Change	**2013**	2012	% Change
(US$ thousands unless otherwise stated)						
Net profit before taxation	**38,335**	24,923	54%	**123,682**	58,988	110%
Taxation (expense)	**(13,661)**	(8,910)	53%	**(43,703)**	(23,940)	83%
Net profit after taxation	**24,674**	16,013	54%	**79,979**	35,048	128%
US$ / boe	**12.51**	13.89	(10%)	**14.53**	14.90	(2%)

Net profit after tax for the third quarter of 2013 represents a 54% increase from the corresponding quarter of 2012. Net profit after tax on a per boe basis represents a 10% decrease for the third quarter of 2013 compared to the corresponding quarter in 2012.

The increase in net profit after tax achieved during the three months ended September 30, 2013 compared to the corresponding period in 2012 is due to the substantial increase in production resulting from the increase in the number of wells on production and the effects of the acquisition of a 100% working interest and operatorship of Axle Tree and Heard Ranches during the first quarter of 2013. Reductions in operating expenses on a per boe basis resulting from efficiencies associated with the installation of infrastructure and an oil pipeline also contributed to the increase in net profit after tax.

The modest decrease in net profit after tax achieved during the three months ended September 30, 2013 compared to the second quarter of 2013 is attributable to higher general and administrative costs in the current quarter, increased hedging losses and the superficially lower operating expenses recorded in the second quarter of 2013 resulting in the reversal in the second quarter of previous quarters more conservatively estimated operating expense accruals.

Capital Expenditures

	Three months ended Sept 30,			Nine months ended Sept 30,		
	2013	2012	% Change	**2013**	2012	% Change
(US$ thousands unless otherwise stated)						
Capital expenditure	**139,517**	161,215	(13%)	**468,020**	570,663	(18%)
US$ / boe	**70.74**	139.82	(49%)	**85.01**	242.54	(65%)

Capital expenditures were spent as follows:

	Three months ended Sept 30,		Nine months ended Sept 30,			
	2013	2012	**2013**			2012
	Capital Expenditure	Capital Expenditure	Capital Expenditure	Acquisition	**Total Capital Expenditure**	Capital Expenditure
(US$ thousands unless otherwise stated)						
Exploration						
Land and retention costs	**-**	-	-	-	**-**	-
Drilling and completion	**-**	-	-	-	**-**	-
Subtotal	**-**	-	-	-	**-**	-
Development						
Land and retention costs	**-**	-	-	65,552	**65,552**	750
Drilling and completion	**3,993**	-	6,494	-	**6,494**	-
Subtotal	**3,993**	-	6,494	65,552	**72,046**	750
Producing assets						
Land and retention	**2,348**	3	2,352	34,640	**36,992**	13,815
Drilling and completion	**101,298**	120,253	282,938	-	**282,938**	479,319
Facilities and equipment	**31,718**	40,877	59,580	15,048	**74,628**	76,204
Subtotal	**135,364**	161,133	344,870	49,688	**394,558**	569,338
Office equipment						
Subtotal	**160**	82	1,416	-	**1,416**	575
Net capital expenditures	**139,517**	161,215	352,780	115,240	**468,020**	570,663

2013 Third Quarter Management Discussion and Analysis

Capital expenditures in the third quarter of 2013 were related to the development of new and existing wells, installing facilities and the procurement of equipment for each AMI within both the operated and non-operated acreage. During the third quarter there were between 6 and 9 rigs drilling on the Company's non-operated Sugarkane acreage at any one time compared to between 7 and 11 rigs in the second quarter of 2013. In addition, 1 to 2 rigs were drilling on the Company's operated acreage for the duration of the third quarter, compared to the 1 rig which only commenced drilling late in the second quarter. Drilling activity during the third quarter of 2013 resulted in 37 gross new wells (10.0 net) being placed on production, 38 gross wells (13.1 net) being spudded and as at September 30, 2013, drilling operations were underway on 12 gross wells, and 31 wells had commenced or were awaiting stimulation, in comparison to 9 wells being drilled and 31 wells having commenced or awaiting stimulation as at the end of the previous quarter.

During the nine months ended September 30, 2013 US$115 million of capital expenditure related to the acquisition of a 100% working interest and operatorship in approximately 2,700 net acres near to or adjacent to the Sugarkane Field – the Heard and Axle Tree Ranches. The decrease in capital expenditure of 18% over the comparable nine month period is due to the capital expenditures associated with the two acquisitions that occurred during the second and third quarters of 2012.

Funds From Operations

	Three months ended Sept 30,			Nine months ended Sept 30,		
	2013	2012	% Change	**2013**	2012	% Change
(US$ thousands unless otherwise stated)						
Funds from operations	**66,019**	41,189	60%	**197,118**	85,733	130%
US$ / boe	**33.47**	35.72	(6%)	**35.80**	36.44	(2%)

Funds from operations continued to grow during the third quarter of 2013 and represent a 60% increase from the corresponding quarter of 2012 and a 6% decrease on a per boe basis due to increased general and administrative expenses and finance costs. Aurora's increasing production profile has contributed towards the increasing funds from operations during the three and nine months ended September 30, 2013.

Liquidity and Capital Resources

	2013(1)	**2012(1)**
Ordinary shares outstanding	**448,785,778**	**447,885,778**
Share price (1)	**A$3.34**	**A$3.63**
Total market capitalisation	**A$1,498,944,498**	**A$1,625,825,374**
Options to acquire ordinary shares(2)	**7,150,000**	**6,250,000**
Rights to acquire ordinary shares(2)	**2,219,226**	**1,587,509**

(1) Represents the closing price on the ASX on September 30, 2013 and December 31, 2012, respectively.
(2) Each option and performance right is exercisable into one ordinary share upon the satisfaction of certain conditions

As at November 8, 2013, there were 448,785,778 ordinary shares issued and outstanding, and there were 7,650,000 options and 2,155,432 performance rights on issue, each exercisable into one ordinary share upon the satisfaction of certain conditions.

Capital Funding

On February 8, 2012 Aurora USA Oil & Gas Inc. ("Aurora USA"), a wholly owned subsidiary of Aurora, completed a private offering of senior unsecured notes ("2017 Senior Note Offering"). Under the 2017 Senior Note Offering, Aurora USA issued an aggregate principal amount of US$200 million 9.875% senior unsecured notes due February 2017 ("2017 Senior Notes") at an issue price of 98.552% of their face value, resulting in net proceeds of approximately US$192 million after deduction of the original discount and commissions. The obligations of Aurora USA are guaranteed by each of its subsidiaries and by Aurora. On July 31, 2012 an additional aggregate principal amount of US$165 million of Senior Notes were issued pursuant to the same indenture as a follow-on offering at an issue price of 101.5% of their face value, resulting in net proceeds of approximately US$163 million after deduction of commissions and other expenses.

On March 21, 2013 Aurora USA completed a new private offering of senior unsecured notes (“2020 Senior Note Offering”). Under the 2020 Senior Note Offering, Aurora USA issued an aggregate principal amount of US$300 million 7.50% senior unsecured notes due April 2020 (“2020 Senior Notes”) at an issue price of 100% of their face value, resulting in net proceeds of approximately US$293 million after deduction of commissions. The obligations of Aurora USA are guaranteed by each of its subsidiaries and by Aurora.

On November 7, 2011, Aurora USA, as borrower, and Aurora and each of its other subsidiaries, as guarantors, entered into a US$300 million credit facility, pursuant to which a borrowing base is available on a revolving basis at a margin of between 2 and 3 per cent over the floating LIBOR rate. The credit facility contains negative and affirmative covenants and matures on November 7, 2016.

The availability of funds according to the terms of the credit facility is determined relative to a borrowing base calculated semi-annually by reference to Aurora’s proved and producing reserves. The credit facility is designed to allow the borrowing base to increase with Aurora’s increased reserves and oil and gas production, subject to and in accordance with the terms of the credit agreement.

A redetermination of the borrowing base was completed in September 2013. The redetermination increased the borrowing base from US$200 million to US$300 million. At September 30, 2013 and at the date of this report, the credit facility was undrawn.

Working Capital

As at September 30, 2013 Aurora had a working capital surplus as follows:

	As at Sept 30, 2013	As at December 31, 2012	% Change
(US$ thousands unless otherwise stated)			
Cash and cash equivalents	**105,517**	**67,584**	56%
Trade and other receivables	**58,375**	**89,535**	(35%)
Trade and other payables	**(188,024)**	**(180,619)**	4%
Working capital (deficit) / surplus	**(24,132)**	**(23,500)**	3%
Undrawn borrowing base	**300,000**	**120,000**	150%
Surplus Liquidity	**275,868**	**96,500**	186%

The surplus liquidity at the end of the third quarter 2013 represents an 11% increase from that at the end of the previous quarter ended June 30, 2013. The increase in surplus liquidity is due to the redetermination of the borrowing base to US$300 million completed in September 2013..

Contractual Obligations and Commitments

Aurora enters into contractual obligations as part of conducting business. The following is a summary of Aurora’s contractual obligations and commitments as at the date of this report.

Payable in	2013	2014	2015	2016	2017	2018	2019	2020
(US$ thousands unless otherwise stated)								
Revolving credit facility	-	-	-	-	-	-	-	-
Senior unsecured notes	-	-	-	-	365,000	-	-	300,000
Office Lease	1,144	1,339	1,333	1,434	1,601	1,009	504	-
Drilling and completion	64,322	-	-	-	-	-	-	-
Facilities and equipment	16,429	-	-	-	-	-	-	-
Total commitments	81,895	1,339	1,333	1,434	366,601	1,009	504	300,000

Off Balance Sheet Arrangements
Aurora has not entered into any off-balance sheet arrangements.

Dividends
No dividends have been declared, provided for or paid in respect of the year ended December 31, 2012 (December 31, 2011: Nil).

Transactions with Related Parties
During the quarter ended September 30, 2013 and the comparative quarter in 2012, there were no transactions with related parties.

During the nine months ended September 30, 2013 transactions with related parties included the following performance rights granted to executive directors during the period. The performance rights have been issued under the Company's long term incentive plan. The terms and conditions associated with the plan are detailed in the December 31, 2012 annual report.

Recipient	Grant date	Vesting date	Number	Exercise price	Total fair value US$'000	Expense recognised at Sept 30, 2013 US$'000	Expiry
Jonathan Stewart	29-May-13	01-Jan-13	43,508	Nil	95	95	01-Jan-13
	29-May-13	01-Jan-14	127,769	Nil	233	117	01-Jan-14
	29-May-13	01-Jan-15	255,537	Nil	541	97	01-Jan-15
	29-May-13	01-Jan-16	163,007	Nil	363	39	01-Jan-16
Graham Dowland	29-May-13	01-Jan-13	10,733	Nil	23	23	01-Jan-13
	29-May-13	01-Jan-14	33,528	Nil	60	31	01-Jan-14
	29-May-13	01-Jan-15	67,057	Nil	142	25	01-Jan-15
	29-May-13	01-Jan-16	48,253	Nil	107	12	01-Jan-16
Ian Lusted(1)	29-May-13	01-Jan-13	9,785	Nil	21	21	01-Jan-13
Douglas Brooks(2)	01-Jan-13	01-Jan-14	17,090	Nil	49	36	01-Jan-14
	01-Jan-13	01-Jan-15	34,179	Nil	102	37	01-Jan-15
	01-Jan-13	01-Jan-16	68,359	Nil	211	51	01-Jan-16
Total related party transactions			878,805		1.947	584	

(1) Mr Lusted resigned from the Board on August 8, 2013. Following Mr Lusted's resignation 135,705 performance rights granted on May 29, 2013 lapsed.

(2) Mr Douglas Brooks was appointed to the Board on June 3, 2013.

2013 Third Quarter Management Discussion and Analysis

Financial and Operating Results Analysis

Summary of Quarterly Results

The following table highlights Aurora's key financial and operating results for the quarterly periods ended September 30, 2011 to September 30, 2013.

Financial	Sept 30, 2013 (unaudited)	Jun 30, 2013 (unaudited)	Mar 31, 2013 (unaudited)	Dec 31, 2012 (audited)	Sept 30, 2012 (unaudited)	Jun 30, 2012 (unaudited)	Mar 31, 2012 (unaudited)	Dec 31, 2011 (audited)	Sept 30, 2011 (unaudited)
(US$ thousands unless otherwise stated)									
Revenue	143,626	134,213	127,579	112,519	85,483	57,493	39,564	27,932	23,187
Other income	146	47	30	14	27	4,911	56	224	(342)
Profit from continuing operations before income tax expense	38,335	39,979	45,368	37,214	24,923	20,287	13,778	10,062	10,437
Total comprehensive income for the quarter	20,367	26,504	28,907	23,553	12,430	14,343	8,323	4,318	9,780
Basic profit per share (US cents per share)	5.50	5.63	6.61	5.31	3.58	2.44	2.11	1.10	2.40
Diluted profit per share (US cents per share)	5.38	5.52	6.49	5.23	3.52	2.40	2.08	1.09	2.38
Total assets	1,518,445	1,474,035	1,407,213	1,111,397	1,056,270	856,407	600,704	380,826	288,995
Borrowings/ loans payable	660,653	660,409	659,869	390,453	360,772	206,331	197,186	30,000	-

Operating	Sept 30, 2013 (unaudited)	Jun 30, 2013 (unaudited)	Mar 31, 2013 (unaudited)	Dec 31, 2012 (audited)	Sept 30, 2012 (unaudited)	Jun 30, 2012 (unaudited)	Mar 31, 2012 (unaudited)	Dec 31, 2011 (audited)	Sept 30, 2011 (unaudited)
Production									
Natural gas (mscf/d)	25,350	24,874	22,267	20,000	14,155	7,002	4,911	4,775	5,181
Light/medium oil (bbls/d)	8,718	7,974	6,385	6,046	5,885	5,792	3,052	2,431	1,569
Condensate (bbls/d)	4,356	4,824	5,556	4,872	2,354	466	409	528	734
Natural gas liquids (bbls/d)	4,139	3,434	3,003	2,656	1,934	939	541	502	414
Total oil equivalent (boe/d)	21,438	20,377	18,655	16,907	12,532	8,364	4,820	4,257	3,580
Increase over prior quarter	5%	9%	10%	35%	50%	74%	13%	19%	43%
Revenue Derived Commodity Price									
Natural gas (US$/mcf)	3.81	4.04	3.67	3.73	2.53	1.81	2.54	2.93	4.80
Light/medium oil (US$/bbl)	102.30	98.33	105.29	95.46	101.29	94.70	112.46	88.01	87.26
Condensate (US$/bbl)	102.75	98.23	101.52	98.35	101.32	101.72	124.52	88.01	87.26
Natural gas liquids (US$/bbl)	30.21	31.50	33.00	34.58	30.16	22.93	55.13	55.75	61.61
Production revenue (US$/boe)	72.81	72.37	75.96	72.32	74.11	75.34	90.09	71.03	70.20
Operating Netback (US$/boe)									
Revenue	72.81	72.37	75.96	72.32	74.11	75.34	90.09	71.03	70.20
Royalties	19.63	19.25	20.35	18.84	19.54	20.24	23.69	18.58	18.94
Production Taxes	2.42	2.43	2.52	2.48	2.54	2.51	3.15	2.71	2.66
Operating Costs	5.68	4.54	5.79	5.48	6.43	6.57	8.13	5.08	3.32
Operating Netback	45.08	46.15	47.31	45.52	45.61	46.02	54.66	44.66	45.28

Outlook

Looking forward for the remainder of 2013 and early 2014, the Company is well funded for the planned development programs for both its operated and non-operated acreage at the Sugarkane field. Management now updates its guidance for the full year capital program to between US$490 million and US$510 million, an increase of 10%, reflecting the increased level of drilling activity and investment in infrastructure during 2013.

Based on the current drilling program for 2013 and the preliminary indication for the first quarter of 2014 and assuming current commodity prices, management expect growth in production, revenue and profitability to continue through the remainder of 2013 and into early 2014.

This growth is expected to be funded by a combination of the increasing cash flow generated from production sales and the Company's credit facility. The amount able to be drawn from this facility was increased from US$200 million to US$300 million during the third quarter of 2013.

The increase in the level of funding available exceeds forecast working capital requirements for 2013 and provides capacity for capital expenditure programs in excess of that presently forecast for the Sugarkane Field.

Critical accounting estimates

The carrying amounts of certain assets and liabilities are often determined based on estimates and assumptions of future events. The key estimates and assumptions that have a significant risk of causing a material adjustment to the carrying amounts of certain assets and liabilities within the next annual reporting period are:

Reserves estimates

Estimation of reported recoverable quantities of proved and probable reserves include judgemental assumptions regarding commodity prices, exchange rates, discount rates and production and transportation costs for future cash flows. It also requires interpretation of complex geological and geophysical models in order to make an assessment of the size, shape, depth and quality of reservoirs and their anticipated recoveries. These factors used to estimate reserves may change from period to period.

Reserve estimates are prepared in accordance with assumption and methodology guidelines outlined in the Canadian Oil and Gas Evaluation Handbook and in accordance with National Instrument 51-101 – *Standards of Disclosure for Oil and Gas Activities.*
Reserve estimates are used to calculate depletion of producing assets and therefore a change in reserve estimates impacts the carrying value of assets and the recognition of deferred tax balances due to the changes in expected future cash flows (see below).

Share-based payment transactions

The Group measures the cost of equity-settled transactions with employees and consultants by reference to the fair value of the equity instruments at the date at which they are granted. The fair value is determined by either using a binomial tree and Monte-Carlo simulation valuation technique or a Black Scholes Option Pricing Model.

Rehabilitation and decommissioning obligations

The Group estimates the future rehabilitation costs of production facilities, wells and pipelines at different stages of the development and construction of assets or facilities. In most instances, removal of assets occurs many years into the future. This requires judgemental assumptions regarding removal date, future environmental legislation, the extent of restoration activities and the future removal technology available and liability specific discount rates to determine the present value of these cash flows. As at September 30, 2013 rehabilitation obligations have a carrying value of US$3,031,061 (December 31, 2012: US$1,705,000).

Amortisation and depreciation

In relation to the depletion, depreciation and amortisation of capitalised expenditure related to producing oil and gas properties, the Consolidated Entity uses a unit of production reserve depletion model to calculate depletion and amortisation. This method of depletion and amortisation necessitates the estimation of the oil and gas reserves over which the carrying value of the relevant assets will be expensed to the profit or loss. The calculation of oil and gas reserves is extremely complex and requires management to make judgements about commodity prices, future production costs and geological structures. The nature of reserve estimation is such that reserves are not intended to be 100% accurate but rather provide a statistically probable outcome in relation to the economically recoverable reserve. As the actual reserve can only be accurately determined once production has ceased, depletion expensed during the production may not, on a year to year basis, accurately reflect the actual percentage of reserve depleted. However, over the entire life of the producing assets all capitalised costs will be expensed to the profit or loss.

Impairment of assets

In the absence of readily available market prices, the recoverable amounts of assets are determined by discounting the expected future net cash flows from production and comparing these to the carrying value of the relevant asset or group of assets to determine the asset's net present value. The calculation of net present value is based on assumptions concerning discount rates, reserves, future production profiles, commodity prices and costs.

Disclosure Controls and Procedures and Internal Control over Financial Reporting

Aurora has adopted comprehensive systems of control and accountability as the basis for the administration of corporate governance. The Board and management are committed to corporate governance and, except to the extent disclosed in the December 31, 2012 Annual Report, have adopted the Corporate Governance Principles and recommendations issued by the ASX Corporate Governance Council. Under the Corporate Governance Principles adopted, Aurora has appointed an Audit and Risk Management Committee ("Committee").

The primary responsibility of the Committee is to assist the Board in the effective discharge of the Board's responsibility for financial reporting, risk management, review of internal controls and the external audit.

Related responsibilities of the Committee include:

(a) monitoring and reviewing the integrity of the financial reporting including the audited and unaudited financial statements and earnings press releases;

(b) reviewing and discussing with management and external auditors Aurora's accounting policies and principles;

(c) overviewing Aurora's policy and systems for the identification, oversight and management of material business risks;

(d) monitoring risk management reports and management's response to unacceptable risks or weaknesses;

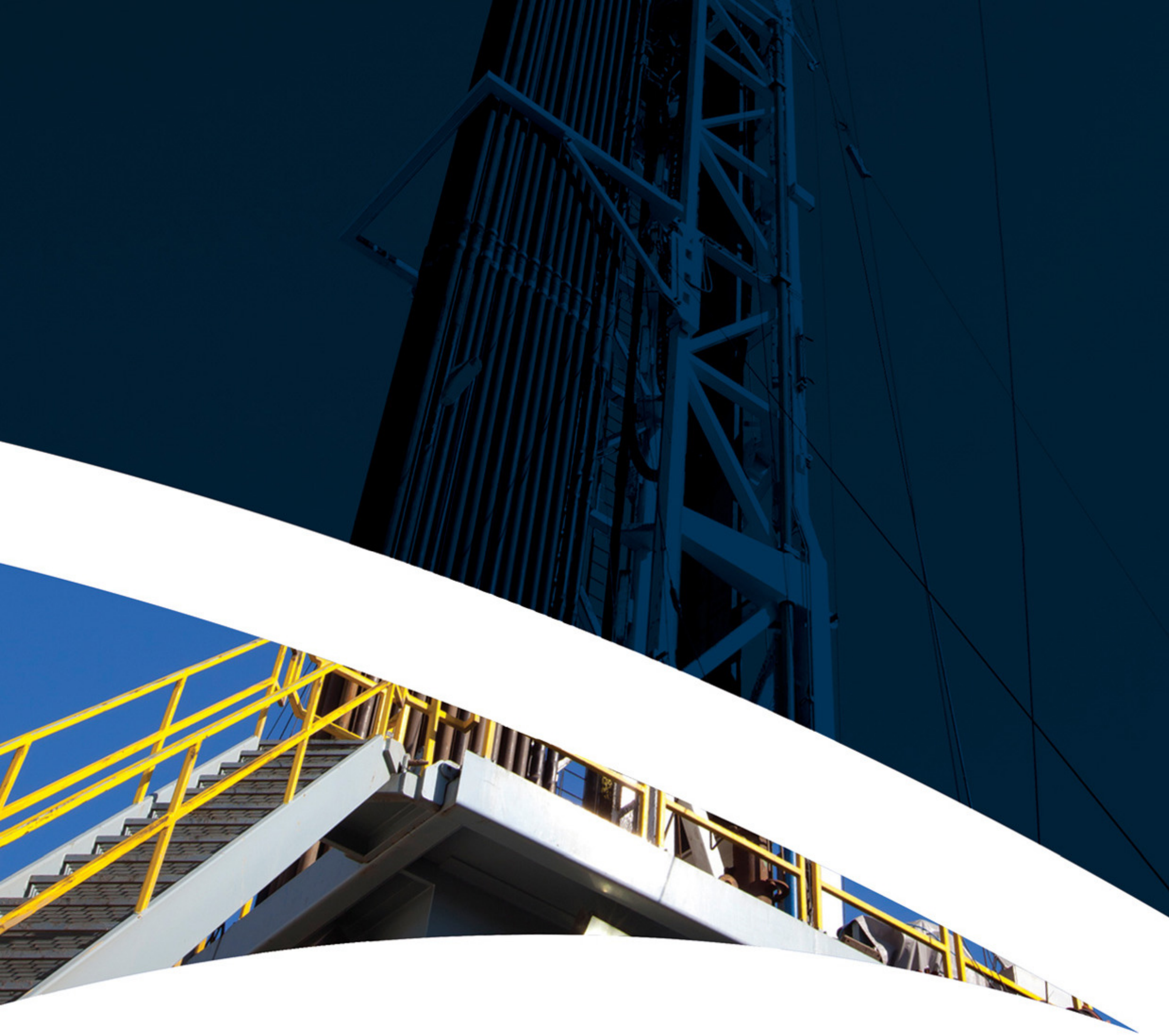
(e) overseeing the performance of external auditors and the relationship between management and the external auditors;

(f) monitoring and reviewing compliance with Aurora's Code of Conduct and Whistleblower Policy; and

(g) performing such other functions as assigned by law, Aurora's constitution, or the Board.

Risk assessment

There are a number of risks facing entities in the oil and gas industry in North America. Information about risk factors identified by Management that are associated with the business of Aurora and how Aurora seeks to mitigate these risk factors are contained in our Annual Information Form under the Risk Factor Section and in our Annual Report for the year ended December 31, 2012.



Unaudited Interim Financial Report
For the Three and Nine Months Ended September 30, 2013

aurora OIL&GASLIMITED
ABN 90 008 787 988

Consolidated statement of profit or loss and other comprehensive income

For the three and nine months ended September 30, 2013 and 2012

		Consolidated			
		Three months ended		Nine months ended	
	Note	**September 30, 2013**	September 30, 2012	**September 30, 2013**	September 30, 2012
		US$'000	US$'000	**US$'000**	US$'000
Revenue from continuing operations	4	**143,626**	85,483	**405,388**	182,540
Other income	4	**146**	27	**99**	4,994
Total income		**143,772**	85,510	**405,487**	187,534
Expenses					
Royalties	4	**(38,717)**	(22,528)	**(108,575)**	(48,323)
Production and operating expenses	4	**(15,970)**	(10,342)	**(42,846)**	(22,199)
Administrative expenses		**(8,041)**	(2,666)	**(17,036)**	(8,862)
Depletion, depreciation and amortisation expense	4	**(24,978)**	(14,117)	**(65,344)**	(24,125)
Share-based payment expense	4	**(1,462)**	(991)	**(4,325)**	(3,296)
Finance costs	4	**(16,269)**	(9,056)	**(43,115)**	(17,811)
Exploration and evaluation costs	4	**-**	(887)	**(282)**	(3,930)
Foreign exchange loss	4	**-**	-	**(282)**	-
Profit from continuing operations before income tax expense		**38,335**	24,923	**123,682**	58,988
Income tax (expense)	5	**(13,661)**	(8,910)	**(43,703)**	(23,940)
Net profit attributable to owners of the Company		**24,674**	16,013	**79,979**	35,048
Other comprehensive income					
Items that may be reclassified to profit or loss:					
Changes in fair value on equity instruments measured at fair value through other comprehensive income		**(58)**	(1,601)	**(208)**	957
Change in fair value of cash flow hedges		**(4,249)**	(1,982)	**(3,510)**	(909)
Other comprehensive income for the period net of tax		**(4,307)**	(3,583)	**(3,718)**	48
Total comprehensive income for the period attributable to owners of the Company		**20,367**	12,430	**76,261**	35,096
Earnings per share attributable to owners of the Company					
Basic earnings per share (US cents per share)		**5.50**	3.58	**17.85**	8.20
Diluted earnings per share (US cents per share)		**5.39**	3.52	**17.53**	8.05

The above consolidated statement of profit or loss and other comprehensive income should be read in conjunction with the accompanying notes.

ABN 90 008 787 988

Consolidated statement of financial position

As at September 30, 2013

	Note	Consolidated September 30, 2013 US$'000	Consolidated December 31, 2012 US$'000
Current assets			
Cash and cash equivalents		**105,517**	67,584
Trade and other receivables	6	**58,375**	89,535
Total current assets		**163,892**	157,119
Non-current assets			
Other financial assets	7	**504**	842
Property, plant and equipment	8	**119,851**	71,063
Oil and gas properties	9	**1,234,198**	882,373
Total non-current assets		**1,354,553**	954,278
Total assets		**1,518,445**	1,111,397
Current liabilities			
Trade and other payables	11	**188,024**	180,619
Derivative financial instruments	10	**6,235**	1,535
Provisions	12	**542**	334
Total current liabilities		**194,801**	182,488
Non-current liabilities			
Borrowings	13	**660,653**	390,453
Deferred tax liabilities	14	**126,240**	83,523
Derivative financial instruments	10	**428**	114
Provisions	15	**3,031**	1,705
Total non-current liabilities		**790,352**	475,795
Total liabilities		**985,153**	658,283
Net assets		**533,292**	453,114
Equity			
Contributed equity	16	**405,148**	405,169
Share-based payment reserve		**16,103**	12,165
Fair value reserve		**(7,262)**	(7,054)
Foreign exchange reserve		**(7,505)**	(7,505)
Cash flow hedges reserve		**(4,664)**	(1,154)
Retained earnings		**131,472**	51,493
Total equity		**533,292**	453,114

The above consolidated statement of financial position should be read in conjunction with the accompanying notes.

Consolidated statement of changes in equity

For the three and nine months ended September 30, 2013 and 2012

	For the nine months ended September 30, 2013			
	Contributed Equity US$'000	Other Reserve US$'000	Accumulated Profits /(Losses) US$'000	Total US$'000
Balance at January 1, 2012	290,194	(7,749)	(7,353)	275,092
Profit for the period	-	-	35,048	35,048
Other comprehensive income				
Change in fair value of equity instruments measured at fair value through other comprehensive income	-	916	-	916
Change in fair value of cash flow hedges	-	(909)	-	(909)
Recognition of fair value of equity instruments measured at fair value through other comprehensive income on disposal	-	41	-	41
Total comprehensive income for the period	-	48	35,048	35,096
Transactions with owners, in their capacity as owners				
Contributed equity net of transaction costs	115,116	-	-	115,116
Options and performance rights expense recognised during the period	-	3,297	-	3,297
Balance as at September 30, 2012	405,310	(4,404)	27,695	428,601
Balance as at January 1, 2013	**405,169**	**(3,548)**	**51,493**	**453,114**
Profit for the period	**-**	**-**	**79,979**	**79,979**
Other comprehensive income				
Change in fair value of equity instruments measured at fair value through other comprehensive income	**-**	**(208)**	**-**	**(208)**
Change in fair value of cash flow hedges	**-**	**(3,510)**	**-**	**(3,510)**
Total comprehensive income for the period	**-**	**(3,718)**	**79,979**	**76,261**
Transactions with owners, in their capacity as owners				
Contributed equity net of transaction costs	**(21)**	**-**	**-**	**(21)**
Options and performance rights expense recognised during the period	**-**	**3,938**	**-**	**3,938**
Balance as at September 30, 2013	**405,148**	**(3,328)**	**131,472**	**533,292**

The above consolidated statement of changes in equity should be read in conjunction with the accompanying notes.

aurora OIL&GAS LIMITED
ABN 90 008 787 988

Consolidated statement of changes in equity
For the three and nine months ended September 30, 2013 and 2012

	For the three months ended September 30, 2013				
	Contributed Equity US$'000	Other Reserve US$'000	Accumulated Profits /(Losses) US$'000	Non – Controlling Interests US$'000	Total US$'000
Balance at July 1, 2012	405,325	(1,812)	11,682	27,349	442,544
Profit for the period	-	-	16,013	-	16,013
Other comprehensive income					
Change in fair value of equity instruments measured at fair value through other comprehensive income	-	(1,642)	-	-	(1,642)
Change in fair value of cash flow hedges	-	(1,982)	-	-	(1,982)
Recognition of fair value of equity instruments measured at fair value through other comprehensive income on disposal	-	41	-	-	41
Total comprehensive income for the period	-	(3,583)	16,013	-	12,430
Transactions with owners, in their capacity as owners					
Contributed equity net of transaction costs	(15)	-	-	-	(15)
Options and performance rights expense recognised during the period	-	991	-	-	991
Non-controlling interest on acquisition of subsidiary	-	-	-	(27,349)	(27,349)
Balance as at September 30, 2012	405,310	(4,404)	27,695	-	428,601
Balance as at July 1, 2013	**405,156**	**(482)**	**106,798**	**-**	**511,472**
Profit for the period	**-**	**-**	**24,674**	**-**	**24,674**
Other comprehensive income					
Change in fair value of equity instruments measured at fair value through other comprehensive income	**-**	**(58)**	**-**	**-**	**(58)**
Change in fair value of cash flow hedges	**-**	**(4,249)**	**-**	**-**	**(4,249)**
Total comprehensive income for the period	**-**	**(4,307)**	**24,674**	**-**	**20,367**
Transactions with owners, in their capacity as owners					
Contributed equity net of transaction costs	**(8)**	**-**	**-**	**-**	**(8)**
Options and performance rights expense recognised during the period	**-**	**1,461**	**-**	**-**	**1,461**
Balance as at September 30, 2013	**405,148**	**(3,328)**	**131,472**	**-**	**533,292**

The above consolidated statement of changes in equity should be read in conjunction with the accompanying notes.

ABN 90 008 787 988

Consolidated statement of cash flows

For the three and nine months ended September 30, 2013 and 2012

	Consolidated			
	Three months ended		Nine months ended	
	September 30, 2013 US$'000	September 30, 2012 US$'000	**September 30, 2013 US$'000**	September 30, 2012 US$'000
Cash flows from operating activities				
Receipts from oil and gas sales	**152,718**	45,786	**436,504**	95,878
Payments to suppliers and employees	**(64,254)**	(14,558)	**(173,180)**	(36,657)
Other revenue	**22**	-	**99**	1,167
Interest paid	**(29,641)**	(10,978)	**(48,148)**	(11,098)
Net cash inflow from operating activities	**58,845**	20,250	**215,275**	49,290
Cash flows from investing activities				
Payments for capitalised oil and gas assets	**(107,097)**	(117,539)	**(395,208)**	(286,758)
Payment for property, plant and equipment	**(10,860)**	(4,263)	**(41,468)**	(22,282)
Payment for other financial assets	**-**	-	**-**	(252)
Payment for acquisition of subsidiary, net of cash acquired	**-**	(27,349)	**-**	(98,765)
Interest received	**11**	31	**44**	224
Net cash (outflow) from investing activities	**(117,946)**	(149,120)	**(436,632)**	(407,833)
Cash flows from financing activities				
Proceeds from issues of shares	**-**	-	**-**	120,138
Share issue costs	**(8)**	(15)	**(21)**	(5,022)
Proceeds from borrowings	**-**	167,475	**330,000**	364,579
Repayment of borrowings	**-**	(9,000)	**(60,000)**	(39,000)
Borrowing costs	**(737)**	(5,453)	**(10,632)**	(11,102)
Net cash inflow / (outflow) from financing activities	**(745)**	153,007	**259,347**	429,593
Net increase / (decrease) in cash and cash equivalents	**(59,846)**	24,137	**37,990**	71,050
Cash and cash equivalents at the beginning of the financial period	**165,222**	118,930	**67,584**	70,246
Effect of exchange rates on cash holdings in foreign currencies	**141**	152	**(57)**	1,923
Cash and cash equivalents at the end of the financial period	**105,517**	143,219	**105,517**	143,219

The above consolidated statement of cash flows should be read in conjunction with the accompanying notes.

Notes to the financial statements
For the three and nine months ended September 30, 2013

1. Basis of Preparation

The financial report consists of consolidated financial statements for Aurora Oil & Gas Limited and its subsidiaries ("Group" or "Consolidated Entity").

These general purpose financial statements for the period ended September 30, 2013 have been prepared in accordance with Australian Accounting Standard 134 *Interim Financial Reporting* and the *Corporations Act 2001.*

The interim financial report does not include all the notes of the type normally included in annual financial statements. Accordingly, this financial report should be read in conjunction with the most recent annual financial report for the year ended December 31, 2012 and any public announcements made by the Company during the interim period in accordance with the disclosure requirements of the *Corporations Act 2001*.

The accounting policies adopted are consistent with those of the previous financial period. All references in this report are to US dollars unless otherwise stated.

The Company has considered the impact of new standards not yet effective and does not consider that they would have a material impact on the Company's financial statements.

2. Segment information

Management has determined, based on the reports reviewed by the CEO and Executive Chairman and used to make strategic decisions, that the Group has one reportable segment being oil and gas exploration and production in the United States of America. The Group's management and administration office is located in Australia.

The CEO and Executive Chairman review internal management reports on a monthly basis that are consistent with the information provided in the statement of profit or loss and other comprehensive income, statement of financial position and statement of cash flows. As a result no reconciliation is required, because the information as presented is used by the CEO and Executive Chairman to make strategic decisions.

Reportable segment revenue
Revenue, including interest income, is disclosed below based on the reportable segment:

	Three months ended		**Nine months ended**	
	September 30, 2013 US$'000	September 30, 2012 US$'000	**September 30, 2013 US$'000**	September 30, 2012 US$'000
Revenue from oil and gas exploration and production	**143,615**	85,452	**405,344**	182,316
Revenue from other corporate activities	**157**	58	**143**	5,218
	143,772	85,510	**405,487**	187,534

Reportable segment assets
Assets are disclosed below based on the reportable segment:

	September 30, 2013 US$'000	December 31, 2012 US$'000
Assets from oil and gas exploration and production	**1,409,962**	1,041,143
Assets from corporate activities:		
Cash and cash equivalents	**105,517**	67,584
Other corporate assets	**2,966**	2,670
	1,518,445	1,111,397

Notes to the financial statements

For the three and nine months ended September 30, 2013

2. Segment information (continued)

Reportable segment liabilities

Liabilities are disclosed below based on the reportable segment:

	September 30, 2013 US$'000	December 31, 2012 US$'000
Liabilities from oil and gas exploration and production	**982,829**	655,090
Liabilities from other corporate activities	**2,324**	3,193
	985,153	658,283

Reportable segment profit

Profit / (loss) is disclosed below based on the reportable segment:

	Three months ended		**Nine months ended**	
	September 30, 2013 US$'000	September 30, 2012 US$'000	**September 30, 2013 US$'000**	September 30, 2012 US$'000
Profit from oil and gas exploration and production	**32,781**	19,674	**99,822**	41,840
Profit/(Loss) from other corporate activities	**(8,107)**	(3,661)	**(19,843)**	(6,792)
	24,674	16,013	**79,979**	35,048

3. Dividends

No dividend has been paid or is proposed in respect of the period ended September 30, 2013 (September 30, 2012: None).

4. Profit for the period

Profit for the period ended September 30, 2013 includes the following items which are significant because of their nature, size or incidence:

		Three months ended		**Nine months ended**	
	Note	**September 30, 2013 US$'000**	September 30, 2012 US$'000	**September 30, 2013 US$'000**	September 30, 2012 US$'000
Income					
Revenue from continuing operations					
Oil and gas sales		**145,481**	85,550	**408,381**	182,581
Realised (loss) on forward commodity price contract		**(1,866)**	(98)	**(3,037)**	(265)
Interest		**11**	31	**44**	224
		143,626	85,483	**405,388**	182,540
Other income					
Foreign exchange gain	*(i)*	**124**	27	**-**	3,056
Net gain on sale of available-for-sale financial assets		**-**	-	**-**	770
Net gain on foreign currency derivatives not qualifying as hedges		**-**	-	**-**	1,167
Other		**22**	-	**99**	1
		146	27	**99**	4,994

Notes to the financial statements

For the three and nine months ended September 30, 2013

4. Profit for the period (continued)

		Three months ended		Nine months ended	
		September 30, 2013 US$'000	September 30, 2012 US$'000	**September 30, 2013 US$'000**	September 30, 2012 US$'000
Expenses					
Royalties expense	*(ii)*	**(38,717)**	(22,528)	**(108,575)**	(48,323)
Production and operating expenses					
Production taxes	*(iii)*	**(4,773)**	(2,925)	**(13,516)**	(6,214)
Operating expenses	*(iv)*	**(11,197)**	(7,417)	**(29,330)**	(15,985)
Total production and operating expenses		**(15,970)**	(10,342)	**(42,846)**	(22,199)
Depletion and depreciation					
Depletion	*(v)*	**(22,758)**	(13,558)	**(59,446)**	(22,871)
Depreciation	*(vi)*	**(2,220)**	(559)	**(5,898)**	(1,254)
Total depletion and depreciation expense		**(24,978)**	(14,117)	**(65,344)**	(24,125)
Share-based payment expense					
Options		**(567)**	(841)	**(1,909)**	(3,077)
Performance Rights		**(895)**	(150)	**(2,416)**	(219)
Total share-based payment expense	*(vii)*	**(1,462)**	(991)	**(4,325)**	(3,296)
Finance costs					
Interest expense		**(14,804)**	(7,637)	**(39,092)**	(15,420)
Amortisation of borrowing costs		**(1,159)**	(1,085)	**(3,253)**	(1,831)
Amortisation of debt premium / discount		**(8)**	(55)	**(24)**	(281)
Other financing fees		**(298)**	(279)	**(746)**	(279)
Total finance costs	*(viii)*	**(16,269)**	(9,056)	**(43,115)**	(17,811)
Exploration and evaluation costs written off	*(ix)*	**-**	(887)	**(282)**	(3,930)
Foreign exchange loss	*(i)*	**-**	-	**(282)**	-

(i) During the three month period ended September 30, 2012 the Consolidated Entity recognised a foreign exchange gain in relation to the retranslation of Australian and Canadian dollar denominated cash and cash equivalents. For the nine month period ended September 30, 2013 the Consolidated Entity recognised a foreign exchange loss on the retranslation of these balances.

(ii) Aurora pays royalties to the owners of the petroleum rights on the land in which the Group owns lease interests. Royalties, as a percentage of production revenue, are payable in accordance with the terms of individual leasehold agreements and are generally payable for the production life of each well within the leasehold area.

(iii) Production taxes include local tax expense and severance tax payable in the State of Texas, USA.

(iv) Operating expenses include field operating costs and transportation of production.

(v) Depletion is calculated based on estimated remaining Proven and Probable reserves.

(vi) Depreciation is calculated using the reducing balance method to allocate the cost of property, plant and equipment over their useful lives.

(vii) The Group issued performance rights to key management personnel on February 19, 2010 and to directors and employees under Aurora's Long Term Incentive Plan ("LTIP") on May 29, 2012, and October 18, 2012, to employees on December 31, 2012, to key management during January 2013, and to directors on May 29, 2013 subsequent to shareholder approval being obtained at the 2013 Annual General Meeting. The group issued options to executive management personnel between November 2010 and June 2011, on October 18, 2012 and on May 30, 2013. For the nine months to September 30, 2013 a performance right expense of US$2,415,496 (September 30, 2012: US$219,224) and an option expense of US$1,909,347 (September 30, 2012: US$3,076,995) was recognised.

(viii) Finance fees were incurred in respect of the senior secured revolving credit facility entered into on November 8, 2011 and the senior unsecured notes issued on February 8, 2012, the follow on notes issued on July 31, 2012 and the senior unsecured notes issued on March 21, 2013.

(ix) Evaluation costs written off during the period ended September 30, 2013 consisted of evaluation expenditure that could not be directly attributable to the acquisition, construction or production of a qualifying asset providing probable future economic benefits to the entity.

5. Income tax

	Three months ended		Nine months ended	
	September 30, 2013 US$'000	September 30, 2012 US$'000	**September 30, 2013 US$'000**	September 30, 2012 US$'000
(a) Income tax expense				
Current tax	**-**	-	**-**	-
Deferred tax	**13,661**	8,910	**43,703**	23,940
Income tax expense	**13,661**	8,910	**43,703**	23,940
(b) Reconciliation of income tax expense to prima facie tax payable				
Profit from continuing operations before income tax expense	**38,335**	24,923	**123,682**	58,988
Tax at the Australian statutory tax rate of 30% (September 30, 2012: 30%)	**11,501**	7,476	**37,105**	17,696
Tax effect of amounts that are not deductible (taxable) in calculating taxable income				
Share-based payment expense	**194**	217	**603**	757
Foreign exchange gains/(losses) not assessable	**16**	(6)	**75**	(913)
Revenue losses not previously recognised now brought to account	**(330)**	(4)	**(157)**	(294)
(Expense)/benefit from a previously unrecognised temporary difference now recognised	**(248)**	484	**(611)**	1,150
Income tax rate differences	**2,043**	286	**6,337**	3,502
Other non-allowable deductions	**485**	457	**351**	2,042
Income tax expense	**13,661**	8,910	**43,703**	23,940
(c) Tax expense (income) relating to items of other comprehensive income				
Financial assets at fair value through other comprehensive income	**(681)**	(829)	**(519)**	1,509
Cash flow hedges	**1,814**	849	**1,504**	389
	1,133	20	**985**	1,898

Notes to the financial statements

For the three and nine months ended September 30, 2013

6. Trade and other receivables

		Consolidated	
		September 30, 2013	December 31, 2012
		US$'000	US$'000
Trade receivables	*(i)*	**58,375**	89,535

***(i)* Trade receivable**
Trade receivables represent revenue earned but not yet received from the production and sale of oil, natural gas and natural gas liquids.

***(ii)* Impaired trade receivables**
No Group trade receivables were past due or impaired as at September 30, 2013 (December 31, 2012: Nil) and there is no indication that amounts recognised as trade and other receivables will not be recovered in the normal course of business.

7. Other Financial Assets

	Consolidated	
	September 30, 2013	December 31, 2012
	US$'000	US$'000
Non-current		
Financial assets at fair value through other comprehensive income	**504**	842

Significant interest in other financial assets

An interest in a financial asset is considered 'significant' when Aurora holds 5% or more of issued share capital.

Aurora holds a significant interest in Elixir Petroleum Ltd. As at September 30, 2013, Aurora held 33,833,334 fully paid ordinary shares in Elixir Petroleum Ltd (December 31, 2012: 33,833,334), representing approximately 7.84% of its total issued capital. The market value of these securities at September 30, 2013 was US$504,000 (December 31, 2012: US$842,000).

Included in the statement of comprehensive income is (US$208,000) (December 31, 2012: US$957,000) which represents the movement in the financial assets at fair value through other comprehensive income.

8. Property, plant and equipment

	Consolidated	
	September 30, 2013	December 31, 2012
	US$'000	US$'000
Production facilities and field equipment		
Production facilities and field equipment at cost	**126,944**	73,685
Production facilities and field equipment accumulated depreciation	**(9,472)**	(3,876)
Net production facilities and field equipment	**117,472**	69,809
Office equipment		
At cost	**2,926**	1,510
Accumulated depreciation	**(547)**	(256)
Net office equipment	**2,379**	1,254
Total property, plant and equipment	**119,851**	71,063

Notes to the financial statements

For the three and nine months ended September 30, 2013

9. Oil and gas properties

	Consolidated	
	September 30, 2013 US$'000	December 31, 2012 US$'000
Producing projects		
At cost	**1,258,801**	917,501
Accumulated depletion	**(102,728)**	(41,207)
Net carrying value	**1,156,073**	876,294
Development projects		
At cost	**78,125**	6,079
Net carrying value	**78,125**	6,079
Total	**1,234,198**	882,373

A reconciliation of movements in oil and gas properties during the nine months ended September 30, 2013 is as follows:

Producing projects		
Cost		
Opening balance	**917,501**	275,671
Additions	**331,903**	653,250
Increase in restoration provision	**1,326**	1,140
Net movement in prepaid costs	**8,071**	(12,560)
Closing balance	**1,258,801**	917,501
Accumulated depletion and amortisation		
Opening balance	**(41,207)**	(3,543)
Depletion charge	**(61,521)**	(37,664)
Closing balance	**(102,728)**	(41,207)
Net carrying value		
Opening carrying value	**876,294**	272,128
Closing carrying value	**1,156,073**	876,294
Development projects		
Cost		
Opening balance	**6,079**	-
Additions	**72,046**	6,079
Closing balance	**78,125**	6,079
Net carrying value		
Opening carrying value	**6,079**	-
Closing carrying value	**78,125**	6,079

10. Derivative financial instruments

	Consolidated	
	September 30, 2013 US$'000	December 31, 2012 US$'000
Forward commodity contracts – cash flow hedges		
Current	**6,235**	1,535
Non – current	**428**	114
Total derivative financial instrument liabilities	**6,663**	1,649

Instruments used by the group
The Group is a party to derivative financial instruments entered into in the normal course of business in order to hedge exposure to fluctuations in commodity prices in accordance with the group's financial risk management policies.

Forward commodity price contracts – cash flow hedges
At September 30, 2013, the Group has various oil commodity contacts designated as hedges of expected future oil sales. These contracts are all designated as cash flow hedges and are used to reduce the exposure to a future decrease in the value of oil sales. The outstanding contracts held by the Group at September 30, 2013 are as follows:

Year of delivery	Subject of contract	Reference	Option traded	Barrels	Weighted average US$ / barrel Strike price	Floor price	Ceiling price	Fair value US$'000
2013	Oil	Nymex WTI	Swap	363,100	98.69	-	-	1,045
2013	Oil	LLS	Swap	27,000	95.40	-	-	255
2013	Oil	Nymex WTI	Zero Cost Collar	112,500	-	79.00	103.35	236
2014	Oil	Nymex WTI	Swap	1,158,300	91.81	-	-	4,348
2014	Oil	Nymex WTI	Zero Cost Collar	270,000	-	80.00	98.67	892
2015	Oil	Nymex WTI	Swap	186,000	91.40	-	-	(113)
Total				**2,116,900**				**6,663**

The hedge contracts are to be settled at a rate of between 97,100 to 178,400 barrels per month in 2013 and 2014 and between 16,000 to 115,000 barrels per month in 2015.

The portion of the gain or loss on the hedging instrument that is determined to be an effective hedge is recognised in other comprehensive income. When the cash flows occur, the Group adjusts the initial measurement of the component recognised in the statement of financial position by removing the related amount from other comprehensive income.

11. Trade and other payables

	Consolidated	
	September 30, 2013 US$'000	December 31, 2012 US$'000
Trade payables and accruals	**188,024**	180,619

Trade and other payables are normally settled within 30 days from receipt of invoice. All amounts recognised as trade and other payables, but not yet invoiced, are expected to be settled within the next 12 months.

12. Provisions – Current

	Consolidated	
	September 30, 2013 US$'000	December 31, 2012 US$'000
Employee benefits	**542**	334

13. Borrowings

		Consolidated	
		September 30, 2013 US$'000	December 31, 2012 US$'000
Secured			
Senior secured syndicated facility	(a)	-	30,000
Unsecured			
Senior unsecured notes	(b)	**660,653**	360,453
		660,653	390,453

(a) Senior Secured Revolving Credit facility

On November 8, 2011, Aurora USA Oil and Gas Inc. ("Aurora USA"), a wholly owned subsidiary of the Company, signed a US$300 million credit agreement with a syndicate of banks, pursuant to which funds are available on a revolving basis up to an established amount at a margin of between 2 and 3 per cent over the floating LIBOR rate. The Facility ("Facility") contains negative and affirmative covenants and matures on November 7, 2016.

The funding under the Facility will be provided with availability determined, at a minimum on a semi-annual basis, relative to a borrowing base calculated by reference to proved reserves. The Facility is designed for the borrowing base to increase with Aurora's increased proved reserves, subject to and in accordance with the terms of the credit agreement. During September 2013 the borrowing base was re-determined following the 2013 mid-year reserves update from US$200 million to US$300 million (September 30, 2012: US$150 million).

On November 28, 2012, US$30 million was drawn down under the Facility and a further US$30 million was drawn down on February 21, 2013. On March 25, 2013 a total of US$60 million was re-paid, leaving the full borrowing base of US$300 million undrawn as at September 30, 2013.

Aurora USA's obligations under the Facility are guaranteed by pledged security from the parent entity, Aurora, and the subsidiaries of Aurora USA. At September 30, 2013, the following investment property remained pledged as security:

Owner / Grantor	Issuer	Percentage Owned	Percentage Pledged	Class of stock
Aurora Oil and Gas Limited	Aurora USA Oil and Gas, Inc.	100%	100%	Common Stock
Aurora USA Oil and Gas, Inc.	Wardanup Oil and Gas, Inc.	100%	100%	Common Stock
Aurora USA Oil and Gas, Inc.	Sugarloaf Oil and Gas, Inc.	100%	100%	Common Stock
Aurora USA Oil and Gas, Inc.	Yallingup Oil and Gas, Inc.	100%	100%	Common Stock
Aurora USA Oil and Gas, Inc.	Trigg Oil and Gas, Inc.	100%	100%	Common Stock
Aurora USA Oil and Gas, Inc.	Aurora USA Development, LLC.	100%	100%	Membership Interest
Aurora USA Oil and Gas, Inc.	ATW Exploration Oil and Gas, Inc.	100%	100%	Common Stock
Aurora USA Oil and Gas, Inc.	Aurora EF Production Company	100%	100%	Common Stock
Aurora USA Oil and Gas, Inc.	EKA 002, Inc.	100%	100%	Common Stock
Aurora USA Oil and Gas, Inc.	EKA 003, Inc.	100%	100%	Common Stock
EKA 003, Inc.	EKA 003, LLC.	100%	100%	Membership Interest

The carrying value of assets pledged as securities for non-current borrowings is US$527,694,000 (December 31, 2012: US$307,910,000).

13. Borrowings (continued)

In addition to investment property pledged, a negative pledge imposes that certain financial covenants be maintained by Aurora, Aurora USA and its subsidiaries.

(b) Senior unsecured note

On February 8, 2012 Aurora USA, a wholly owned subsidiary of the Company, completed a private offering of unsecured notes ("2017 Senior Note Offering"). Under the 2017 Senior Note Offering, Aurora USA issued an aggregate principal amount of US$200 million 9.875% senior unsecured notes ("2017 Senior Notes") due February 2017 at an issue price of 98.552% of their face value, resulting in net proceeds of approximately US$192 million after deduction of the original discount and commissions. The 2017 Senior Notes were issued pursuant to an indenture dated February 8, 2012 by and amongst Aurora USA, the guarantor parties thereto and US Bank National Association, as trustee.

On July 31, 2012 Aurora USA completed a follow on offering of the 2017 Senior Notes, issuing an aggregate principal amount of US$165 million 9.875% senior unsecured notes due in February 2017 at a premium of 101.5% of their face value, resulting in net proceeds of approximately US$164 million after addition of premium and deduction of commissions.

On March 21, 2013 Aurora USA completed a new offering of senior unsecured notes ("2020 Senior Note Offering"), issuing an aggregate principal amount of US$300 million 7.50% senior unsecured notes ("2020 Senior Notes"), due in April 2020 at par, resulting in net proceeds of approximately US$293 million after deductions of commissions. The 2020 Senior Notes will bear interest at 7.50% per annum and will be payable semi-annually in arrears, beginning October 1, 2013.

14. Deferred tax

	Consolidated	
	September 30, 2013	December 31, 2012
	US$'000	US$'000
(a) Deferred tax asset		
Arising from temporary differences attributable to:		
Tax losses [1]		
Australia	**902**	216
United States	**177,355**	142,967
Share issue expense	**620**	464
Other	**9,344**	8,492
Financial assets through other comprehensive income	**990**	1,509
Cash flow hedge	**1,999**	495
Total deferred tax asset	**191,210**	154,143
Less set off against deferred tax liabilities under set-off provisions (b)	**(191,210)**	(154,143)
(b) Deferred tax liability		
Arising from temporary differences attributable to:		
Oil and gas properties	**(312,411)**	(232,547)
Management fees and borrowing costs	**(5,039)**	(5,119)
Total deferred tax liabilities	**(317,450)**	(237,666)
Less set off of deferred tax asset under set-off provisions (a)	**191,210**	154,143
Net deferred tax liabilities	**(126,240)**	(83,523)
Deferred tax liabilities expected to be settled within 12 months	**-**	-
Deferred tax liabilities expected to be settled after more than 12 months	**(126,240)**	(83,523)

1. *The deferred tax assets arising from accumulated tax losses for US taxpaying entities and on US based oil and gas properties have been calculated at the marginal tax rate of 35%.*

Notes to the financial statements

For the three and nine months ended September 30, 2013

15. Provisions – Non-current

	Consolidated	
	September 30, 2013	December 31, 2012
	US$'000	US$'000
Restoration provision	**3,031**	1,705

Provisions for future removal and restoration costs are recognised where there is a present obligation as a result of exploration, development, production, transportation or storage activities having been undertaken, and it is probable that an outflow of economic benefits will be required to settle the obligation. The estimated future obligations include the costs of removing facilities, abandoning wells and restoring the affected areas.

16. Contributed capital

Movements in contributed equity during the current and prior financial period are as follows:

	Date	Number of Securities	Issue Price	US$'000
Balance January 1, 2012		**411,655,343**		**290,194**
Placement	16-May-12	**15,802,816**	A$3.55	**54,721**
Placement	16-May-12	**18,000,000**	C$3.55	**61,359**
Placement	28-Jun-12	**1,137,619**	A$3.55	**4,058**
Performance rights exercise	15-Aug-12	**390,000**	-	**-**
Performance rights exercise	20-Aug-12	**900,000**	-	**-**
Share issue costs				**(5,163)**
Balance at December 31, 2012		**447,885,778**		**405,169**
Performance rights exercised	08-Aug-13	**900,000**	-	**-**
Share issue costs				**(21)**
Balance at September 30, 2013		**448,785,778**		**405,148**

17. Business combination

(a) Summary of acquisition

On April 30, 2012 Aurora Oil and Gas Limited ("Aurora") announced an unconditional on-market cash offer of A$0.45 per share for all issued ordinary shares of ASX listed Eureka Energy Limited ("Eureka"). On June 30, 2012 Aurora had acquired 75.03% of the issued share capital of Eureka, and it was determined that control existed on this date. On August 13, 2012 Aurora completed the compulsory acquisition of Eureka on the same terms as the on market offer dated April 30, 2012, and is now the registered holder of 100% of Eureka's issued share capital. On August 23, 2012 Eureka was removed from the official list of ASX Limited.

Details of the purchase consideration, the net assets acquired and the fair value of net assets acquired are as follows:

	US$'000
Purchase consideration (refer to (b) below):	
Cash paid	**106,136**
Fair value of shares owned prior to the on-market cash offer	**3,405**
Total purchase consideration	**109,541**

Notes to the financial statements

For the three and nine months ended September 30, 2013

17. Business combination (continued)

The assets and liabilities provisionally recognised from the unaudited financial statements of the acquiree as a result of the acquisition are as follows:

	Fair value US$'000
Cash and cash equivalents	**7,371**
Trade and other receivables	**1,636**
Property, plant and equipment	**360**
Oil and gas properties	**164,664**
Trade and other payables	**(8,830)**
Borrowings	**(9,000)**
Deferred tax liability	**(46,526)**
Provisions	**(134)**
Net identifiable assets acquired	**109,541**

Revenue and profit contribution

If the acquisition had occurred on January 1, 2012, consolidated revenue and profit for the half-year ended June 30, 2012 would have been US$101,803,000 and US$21,244,000 respectively. These amounts have been calculated using the group's accounting policies and by adjusting the results of the subsidiary to reflect the additional depletion that would have been charged assuming the fair value adjustments to oil and gas properties had been applied from January 1, 2012, together with the consequential tax effects.

(b) Purchase consideration

	September 30, 2013 US$'000	December 31, 2012 US$'000
Outflow of cash to acquire subsidiary, net of cash acquired		
Cash consideration	-	106,136
Less: Balances acquired		
Cash	-	7,371
Outflow of cash – investing activity	-	98,765

Acquisition related costs

Acquisition related costs of $1,892,000 are included in evaluation expenses in the Statement of profit or loss and other comprehensive income and in operating cash flows in the Statement of Cash Flows.

Notes to the financial statements

For the three and nine months ended September 30, 2013

18. Commitments

Capital expenditure contracted for at the reporting date but not recognised as a liability is as follows:

	Consolidated	
	September 30, 2013 US$'000	December 31, 2012 US$'000
Oil and gas properties		
Payable:		
Within one year	**64,322**	38,912
Later than one year but not later than five years	**-**	-
Later than five years	**-**	-
	64,322	38,912
Property, plant and equipment		
Payable:		
Within one year	**16,429**	2,484
Later than one year but not later than five years	**-**	-
Later than five years	**-**	-
	16,429	2,484
Rent		
Payable:		
Within one year	**1,559**	845
Later than one year but not later than five years	**5,292**	2,077
Later than five years	**1,513**	-
	8,364	2,922
Total Commitments	**89,115**	44,318

19. Contingencies

The Consolidated Entity has no material contingent assets or liabilities as at reporting date.

20. Related party transactions

Details of other transactions with related parties during the nine month period ended September 30, 2013 are set out below:

The following Performance Rights and Options have been granted to executive directors during the nine month period ended September 30, 2013. The performance rights have been issued under the Company's long term incentive plan. The terms and conditions associated with the plan are detailed in the December 31, 2012 annual report.

Recipient	Grant date	Vesting date	Number	Exercise price	Total fair value US$'000	Expense recognised at Sept 30, 2013 US$'000	Expiry
Jonathan Stewart	29-May-13	01-Jan-13	43,508	Nil	95	95	01-Jan-13
	29-May-13	01-Jan-14	127,769	Nil	233	117	01-Jan-14
	29-May-13	01-Jan-15	255,537	Nil	541	97	01-Jan-15
	29-May-13	01-Jan-16	163,007	Nil	363	39	01-Jan-16
Graham Dowland	29-May-13	01-Jan-13	10,733	Nil	23	23	01-Jan-13
	29-May-13	01-Jan-14	33,528	Nil	60	31	01-Jan-14
	29-May-13	01-Jan-15	67,057	Nil	142	25	01-Jan-15
	29-May-13	01-Jan-16	48,253	Nil	107	12	01-Jan-16
Ian Lusted(1)	29-May-13	01-Jan-13	9,785	Nil	21	21	01-Jan-13
Douglas Brooks(2)	01-Jan-13	01-Jan-14	17,090	Nil	49	36	01-Jan-14
	01-Jan-13	01-Jan-15	34,179	Nil	102	37	01-Jan-15
	01-Jan-13	01-Jan-16	68,359	Nil	211	51	01-Jan-16
Total related party transactions			878,805		1,947	584	

(1) Mr Lusted resigned from the Board on August 8, 2013. Following Mr Lusted's resignation 135,705 performance rights granted on May 29, 2013 lapsed.
(2) Mr Douglas Brooks was appointed to the Board on June 3, 2013.

21. Events occurring after balance date

The following events occurred subsequent to the end of the period:

(a) Following the receipt of shareholder approval on October 16, 2013 Aurora Oil and Gas Limited issued 250,000 unlisted options exercisable at A$3.64 with an expiry date of October 16, 2018 and 250,000 unlisted options exercisable at A$3.97 with an expiry date of October 16, 2019, to Mr John Atkins who was appointed to the Board effective June 3, 2013.

No event has occurred since September 30, 2013 that would materially affect the operations of the Consolidated Entity, the results of the Consolidated Entity or the state of affairs of the Consolidated Entity not otherwise disclosed in the Consolidated Entity's financial statements.

22. Rounding of amounts

The company satisfies the requirements of Class Order 98/0100 issued by the Australian Investments and Securities Commission relating to "rounding off" of amounts in the directors' report and the financial report to the nearest thousand dollars. Amounts have been rounded off in the directors' report and financial report in accordance with that Class Order.