



KINETIKO
ENERGY LTD

9/10/2013

Kinetiko Energy Limited

THE EARLY MOVER IN SOUTHERN AFRICAN ONSHORE GAS

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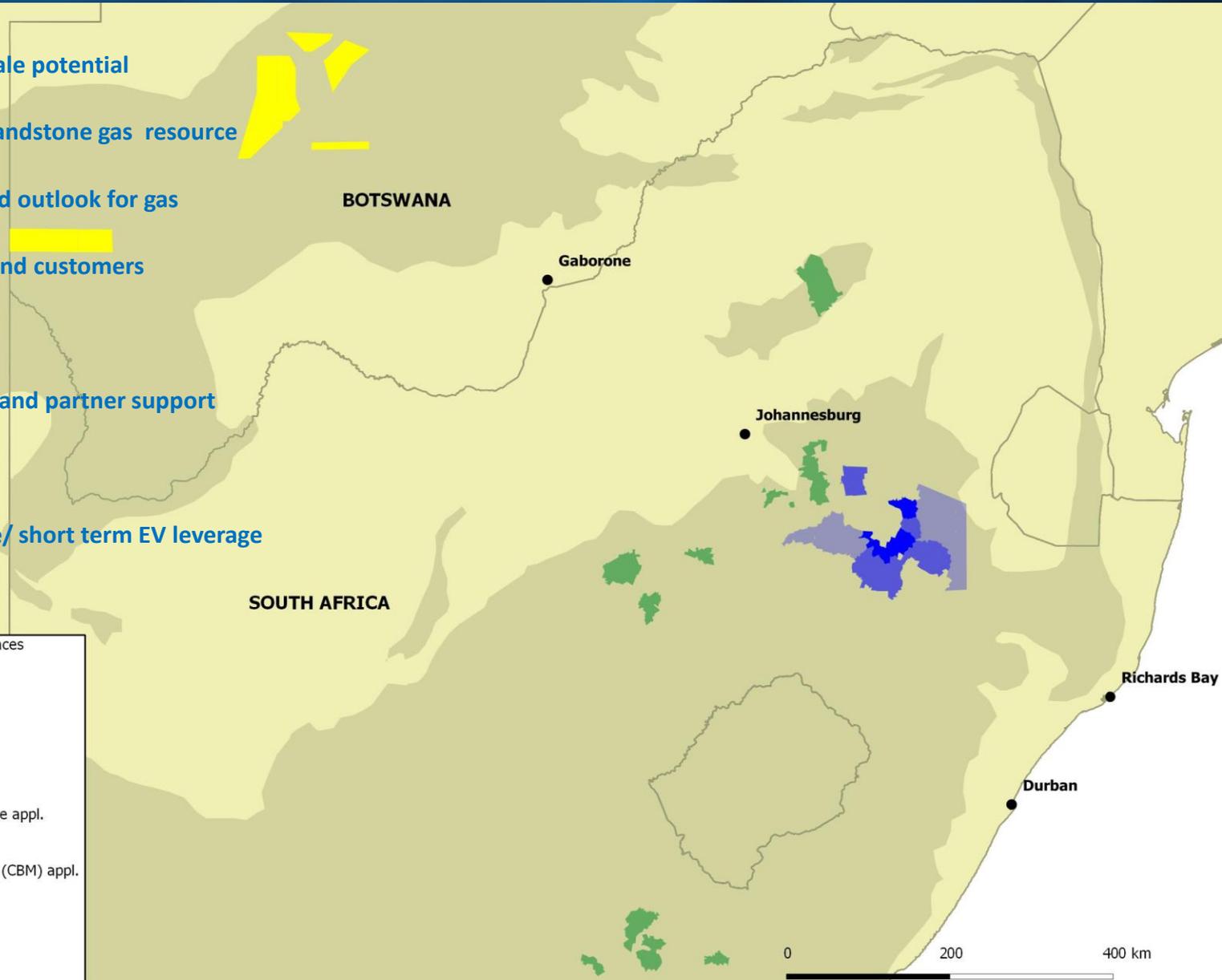
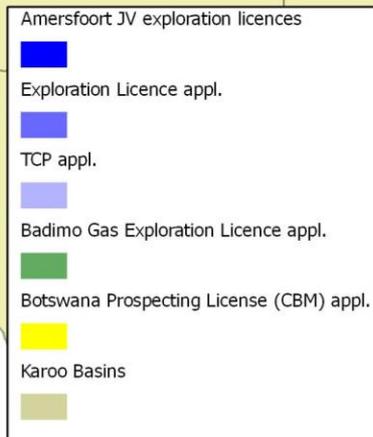
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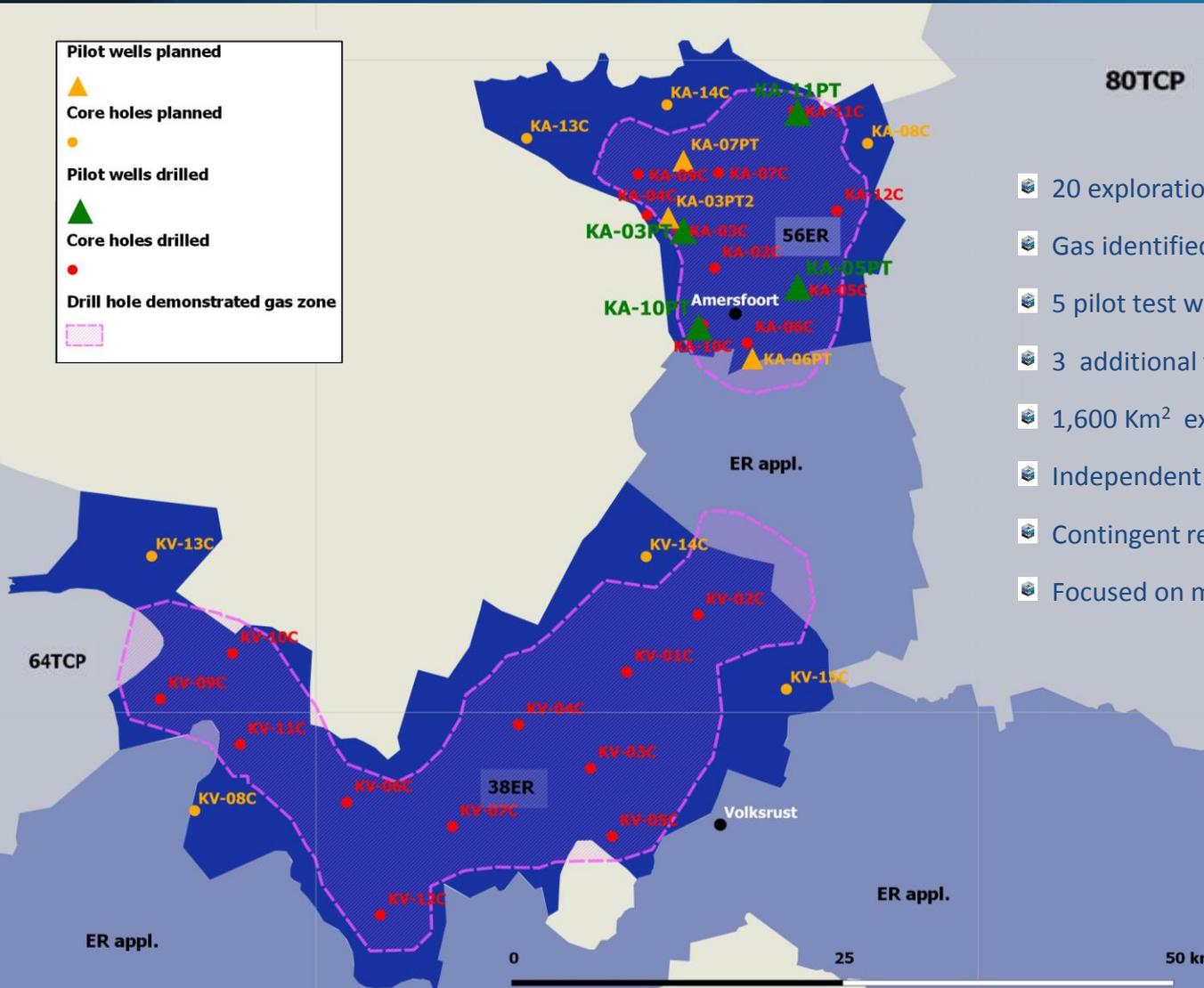
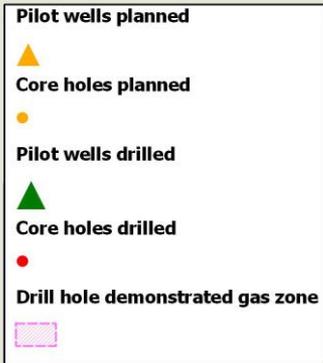
First Mover in Southern Africa's Onshore Gas

- Early mover and large scale potential
- Coal bed methane and sandstone gas resource
- Strong energy market and outlook for gas
- Existing infrastructure and customers
- Low operating costs
- Strong RSA Government and partner support
- Project "Reserves" focus
- Tight corporate structure/ short term EV leverage



Amersfoort Project The Story So Far

Expanding Gas Footprint

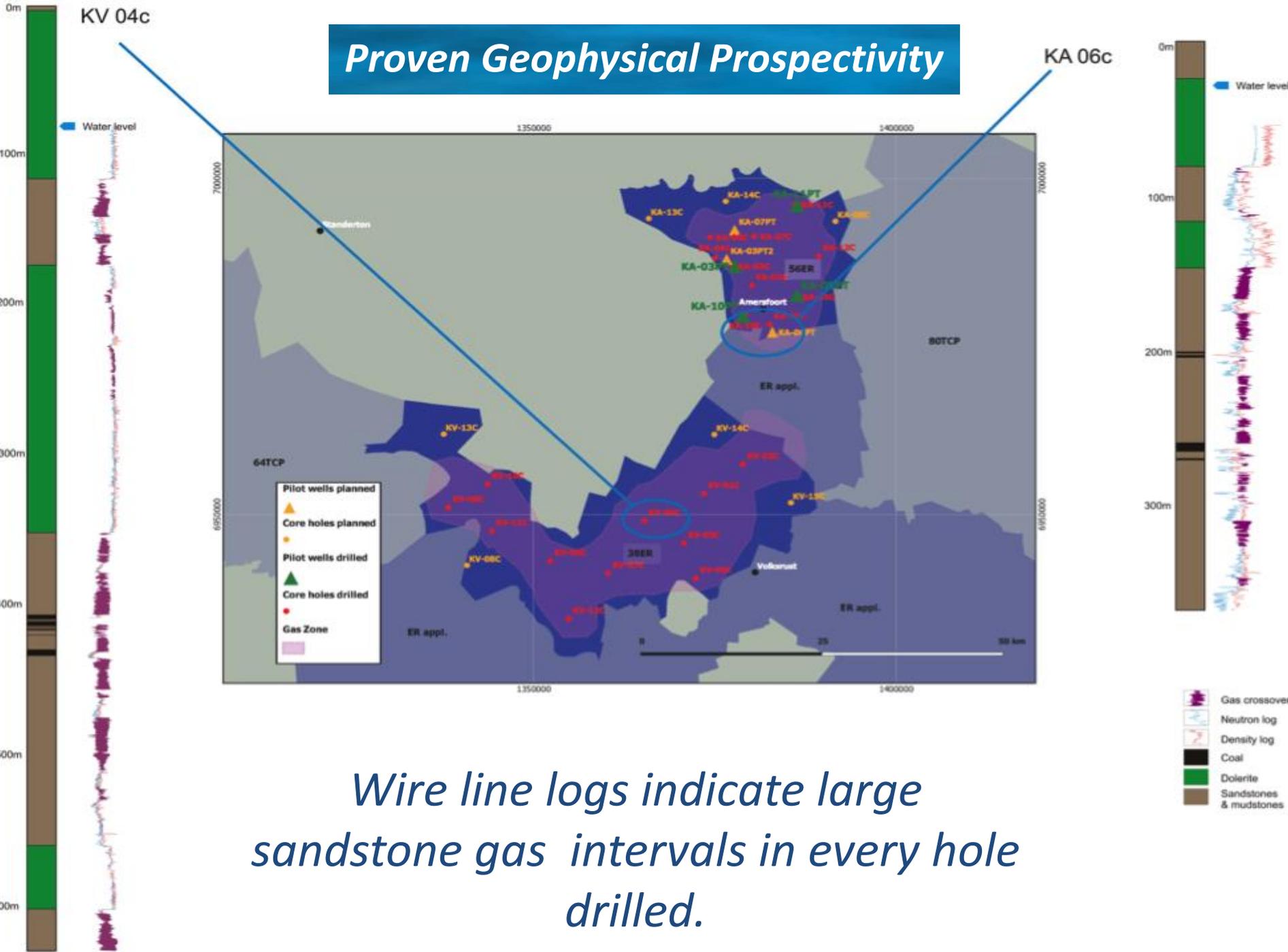


80TCP

- 🏠 20 exploration drill holes with average depth of 500m
- 🏠 Gas identified in every hole drilled
- 🏠 5 pilot test wells with significant gas flow
- 🏠 3 additional wells planned Q4 – 2013
- 🏠 1,600 Km² exploration license with consistent geology
- 🏠 Independent certifier – Gas in place (GIP) 2.4 tcf
- 🏠 Contingent resource upgrade to (2C) 1.1 tcf
- 🏠 Focused on maiden reserves Q1 2014

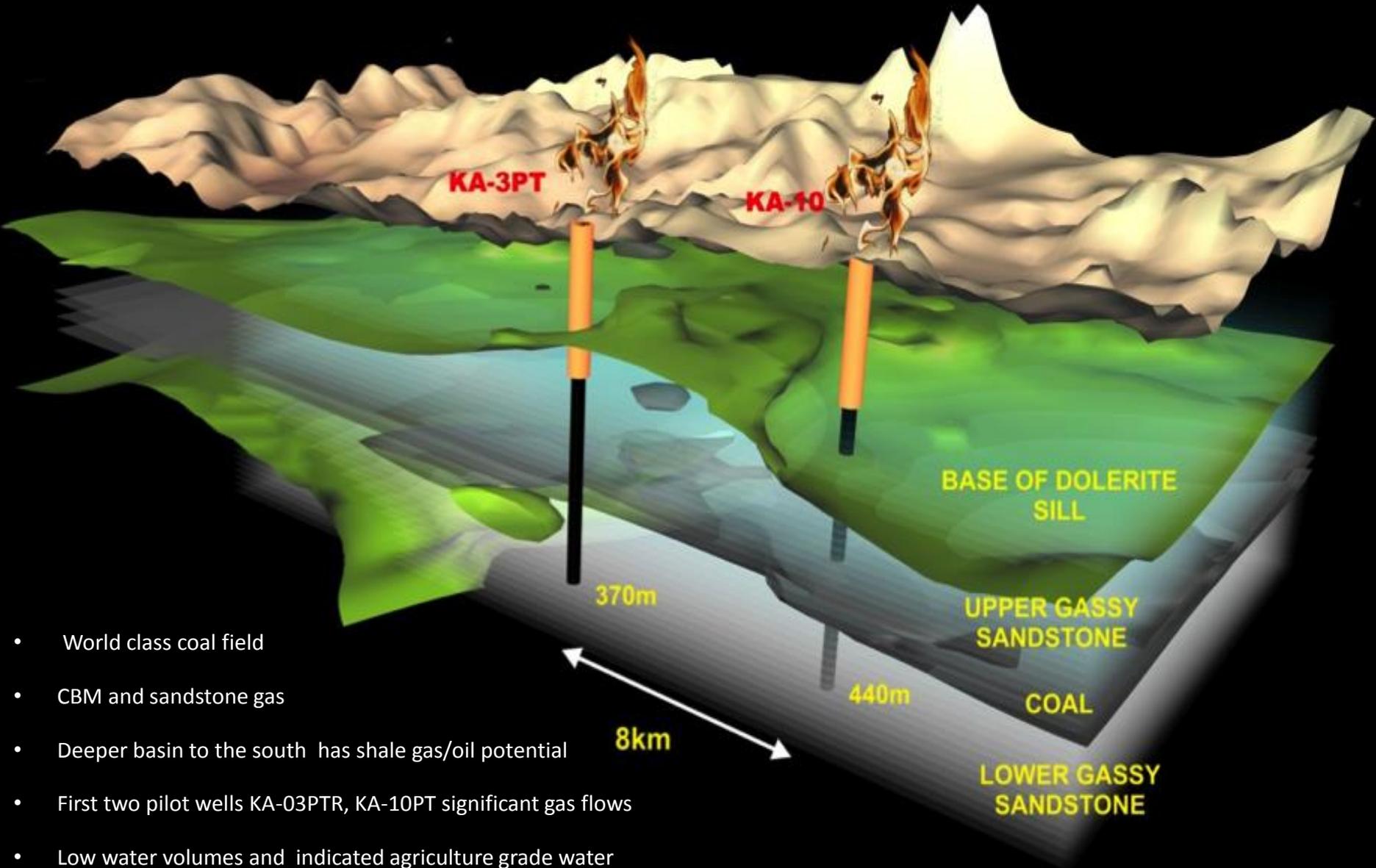


Proven Geophysical Prospectivity



Wire line logs indicate large sandstone gas intervals in every hole drilled.

Proven Geological Prospectivity



Work Program Update

- 20 Core holes drilled- all contained indications of gas
- 5 pilot test wells in the northern license, 3 more planned in 2013
- Additional program of at least 5 pilot test wells to commence on the southern license in 2014

Gas compressor for vehicles KA-03



Coring rig on Volksrust



Well head and separator KA-03



Gassy core on Volksrust



Initial Pilot Test well flare KA-10



Pilot Test cement job crew



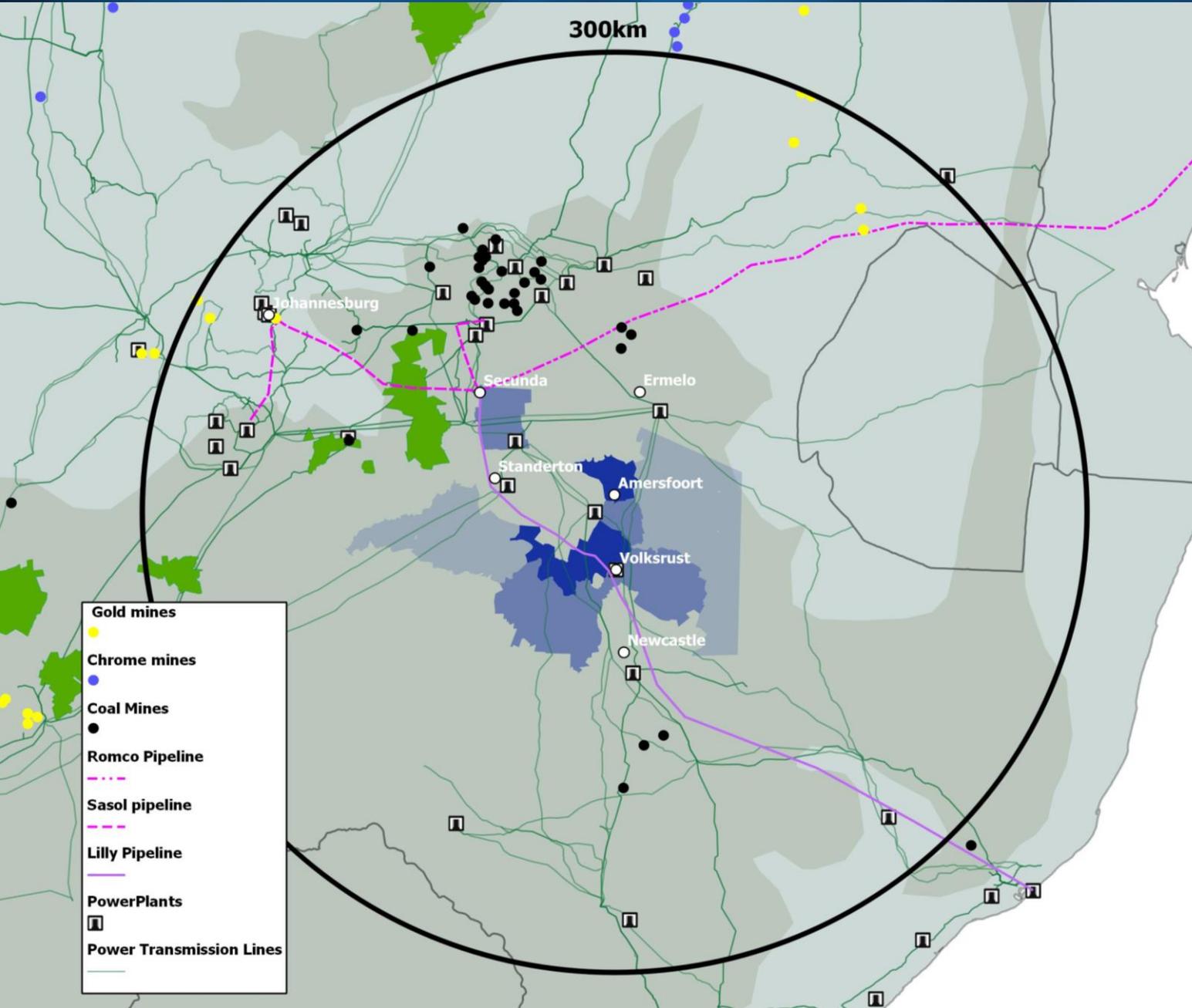
Pilot Test drilling



Initial Pilot Test well flare KA-03

- Mid 2012 KKO applied for 4 TCP technical applications giving it the exclusive right to explore 7,890 Km²
 - *Identification of the most attractive areas*
 - *August 2013 KKO applied for Exploration Rights (ER) within the TCP's for 4,288 Km²*
- Independent certifier Gustavson Associates estimated the TCP land package to contain 9.3tcf GIP
- The rights to explore on the ER's may be prospective for contingent (2C) resources of 3.8 tcf
- Further 2 TCP applications over 6,216 Km² adjacent to Amersfoort
- Badimo Gas (Pty) Ltd has a number of ER's in South Africa covering 7,086 Km² for which KKO has a MOU to acquire these rights
- In 2013 KKO diversified its portfolio applying for acreage in Botswana - 10,500 Km² of the Permian Kalahari Coal Basin

Superior Location *Existing infrastructure, markets and off take options*



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RSA gas market

- Current source from Mozambique pipeline ~400million scf/day
- Pipeline nearing capacity - high demand with limited supply
- Gas price top global quartile \$12/GJ upwards
- Coal accounts for 85% of energy mix – under pressure and unsustainable
- Strategic plan 2030 supports gas as an alternative – especially domestic
- Rapidly rising electricity costs – of 17% per annum over 5 years
- Immediate potential customers approached
- Off take gas for commercial, transport and electricity
- Both RSA NERSA and IDC supportive of domestic gas industry development
- KKO currently in discussion with off take and development partners in RSA

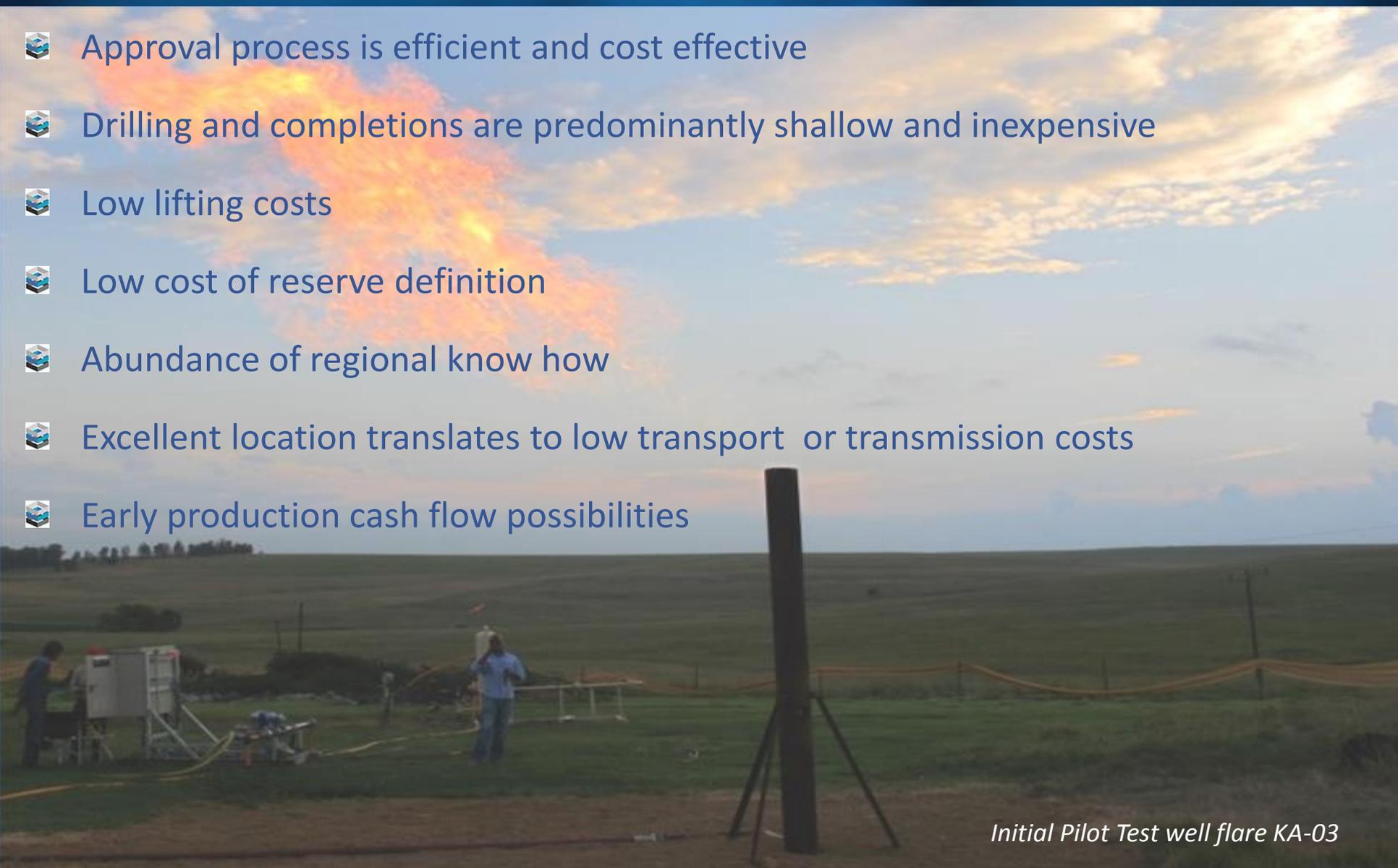


Sasolburg gas to liquids plant



Lowest quartile cost environment

- Approval process is efficient and cost effective
- Drilling and completions are predominantly shallow and inexpensive
- Low lifting costs
- Low cost of reserve definition
- Abundance of regional know how
- Excellent location translates to low transport or transmission costs
- Early production cash flow possibilities



Initial Pilot Test well flare KA-03

Strong South African Partner

Badimo Gas are an experienced RSA organisation with a significant ER holdings and strong Government and regulator relationships



Donald Ncube – Chairman & controlling shareholder of Badimo

- Non Executive Director of Goldfields International Ltd
- 22 years in senior management with Anglo Gold Ltd
- Community leader & pioneer of the BEE initiative
- Former Chair: South African Airways, South African Atomic Energy Commission, JSX listed Real Africa Holdings Ltd



Paul Tromp BSc, MSc – Technical Director, Petroleum Geologist

- Drilling & operations on >2000 CBM wells for 7 companies
- Founder of Africa & North America CBM since 1990
- University of Zimbabwe Lecturer 1987-92

KKO Board and Management Experience



Adam Sierakowski – Non-Exec Chairman

- 🏢 Lawyer and founder of Price Sierakowski and Trident Capital
- 🏢 Extensive experience in capital raising and ASX transactions for major companies
- 🏢 Director of ASX listed Coziron Resources Ltd and Triangle (Global) Energy Ltd



Andrew Lambert – Managing Director BSc, MSc, MMgt, GAICD

- 🏢 Petroleum Geophysicist
- 🏢 O&G & Mining focused 16 year career
- 🏢 Proven experience in Exploration, Operations, Management Consulting
- 🏢 Develop and executes strategy.



Donald James Searle – BSc(Hons), PhD, MAIMM, MAICD

- 🏢 Over 30 years experience in resources sector in Australia and overseas
- 🏢 Experience in metal project discovery, development, financing and management worldwide
- 🏢 Served on 6 ASX listed resource company boards
- 🏢 Exploration for hydrocarbons - North Sea, Central Australia & Sub-Saharan Africa



Geoffrey Michael – B.A. (UWA)

- 🏢 20 years experience in investment, project development & operations in Australia & overseas
- 🏢 Director of Cirrena Ltd
- 🏢 Former Director of Metaliko Resources Ltd and Unison Ltd (engineering, project developers)

Quality Management Team

Proven Track Record

- Established an operations team with strong foundations for gas production success
- Accomplished a significant drilling program on time and under budget
- Enhancing O&G capabilities; new technical skills and Board

Exploration (Technical)						Sustainability		
Andy Lambert (JV Director)	Technical Director/ Site Manager	Geologist	Engineering	Ops support inc pumping	Water	Environment	Land Owner Liaison	HSEC
✓		✓						
		✓						
	✓	✓	✓					
		✓	✓					
					✓	✓		
					✓	✓		
				✓			✓	
							✓	
								✓

Corporate Strengths

- 2 years of achievement and development
- Near term value uplift from Maiden Reserves
- Significant KKO research by John Young
- Fully funded till early 2014



Despite significant achievements/ foundations
– only a modest share price increase.

Corporate snapshot (9/9/2013)

Last Price	\$0.185
Shares on issue	127.7m
Market Cap	\$23.6m
52 Week High	\$0.36
52 Week Low	\$0.155

Shareholders

Directors*	~35%
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*Escrow period expired 21st July 2013

Investment Opportunity

Government supportive of gas development	✓
Strong JV Partner (Non-Operator) and proven funding	✓
High gas market demand and pricing	✓
Strong Management and technical team in country	✓
Assets in a great neighbourhood (Infrastructure & market)	✓
Many commercialisation options with mid term cash flow	✓
Scale – add other assets granted and applications	✓
Amersfoort Project - exploration results (inc 41% GIP increase to 2.4tcf)	✓
Track record established – Grow first mover advantage: resources-reserves	✓