



KINETIKO
ENERGY LTD

9/10/2013

Kinetiko Energy Limited

THE EARLY MOVER IN SOUTHERN AFRICAN ONSHORE GAS

Disclaimer

This document should be read in conjunction with any other available information on Kinetiko Energy Ltd.

This document is a summary only and does not include all information about the Company's assets and liabilities, financial position and performance, profits and losses, prospects and the rights and liabilities attaching to the Company's securities.

Any securities that may be issued by the company should be considered speculative and there is no guarantee implied or explicit that there will be a return on the capital invested or that any dividend will be paid or that there will be an increase in the price or value of the Company's shares in the future.

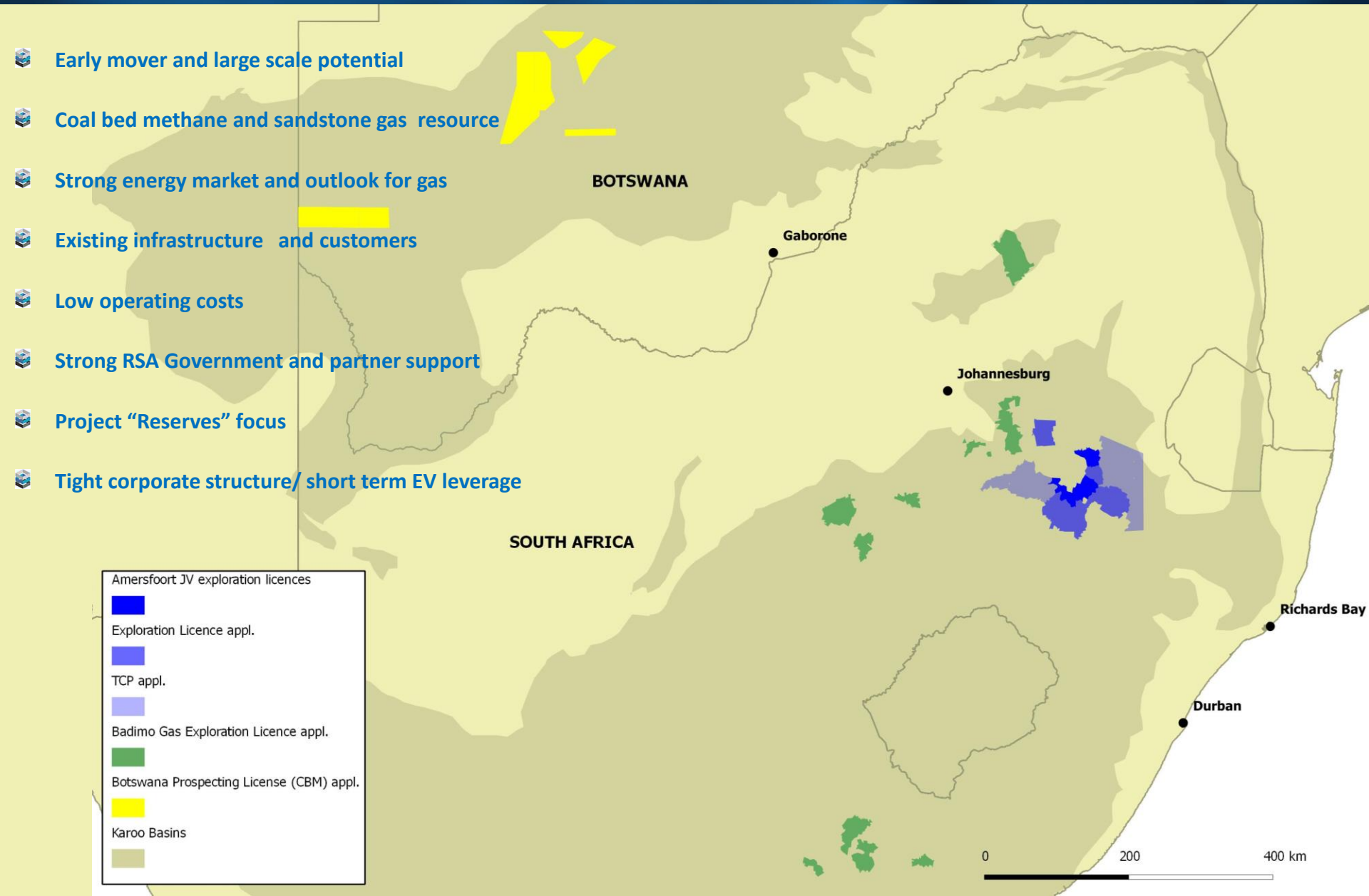
Some of the statements or implications in this presentation are forward looking which include but are not limited to, statements or implications about raising capital, issuing shares, listing on the Australian Stock Exchange, gas prices, operational costs, outcomes of regulatory processes and applications.

Although the Company believes that its expectations reflected in forward looking statements or implications are reasonable, such statements and implications involve risk and uncertainties, no assurance can be given that actual results will be consistent with the forward looking statements and implications.

The Company does not purport to give financial or investment advice.

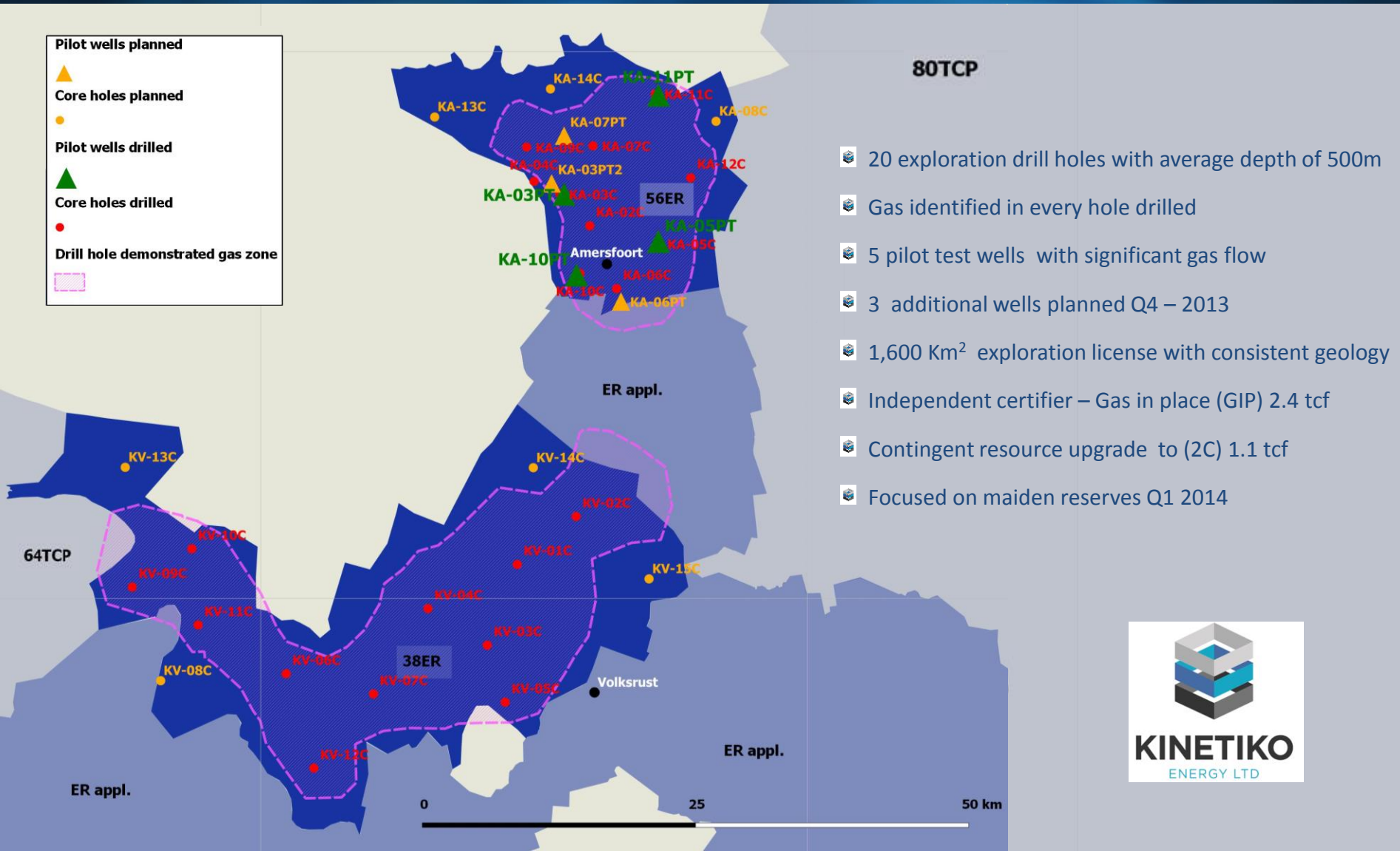
This presentation contains technical information derived from third party sources and not generated by the company, as such while the Company considers the information presented and any conclusions drawn correct it is unable to guarantee the veracity of the information or therefore the appropriateness of the conclusions reached.

First Mover in Southern Africa's Onshore Gas

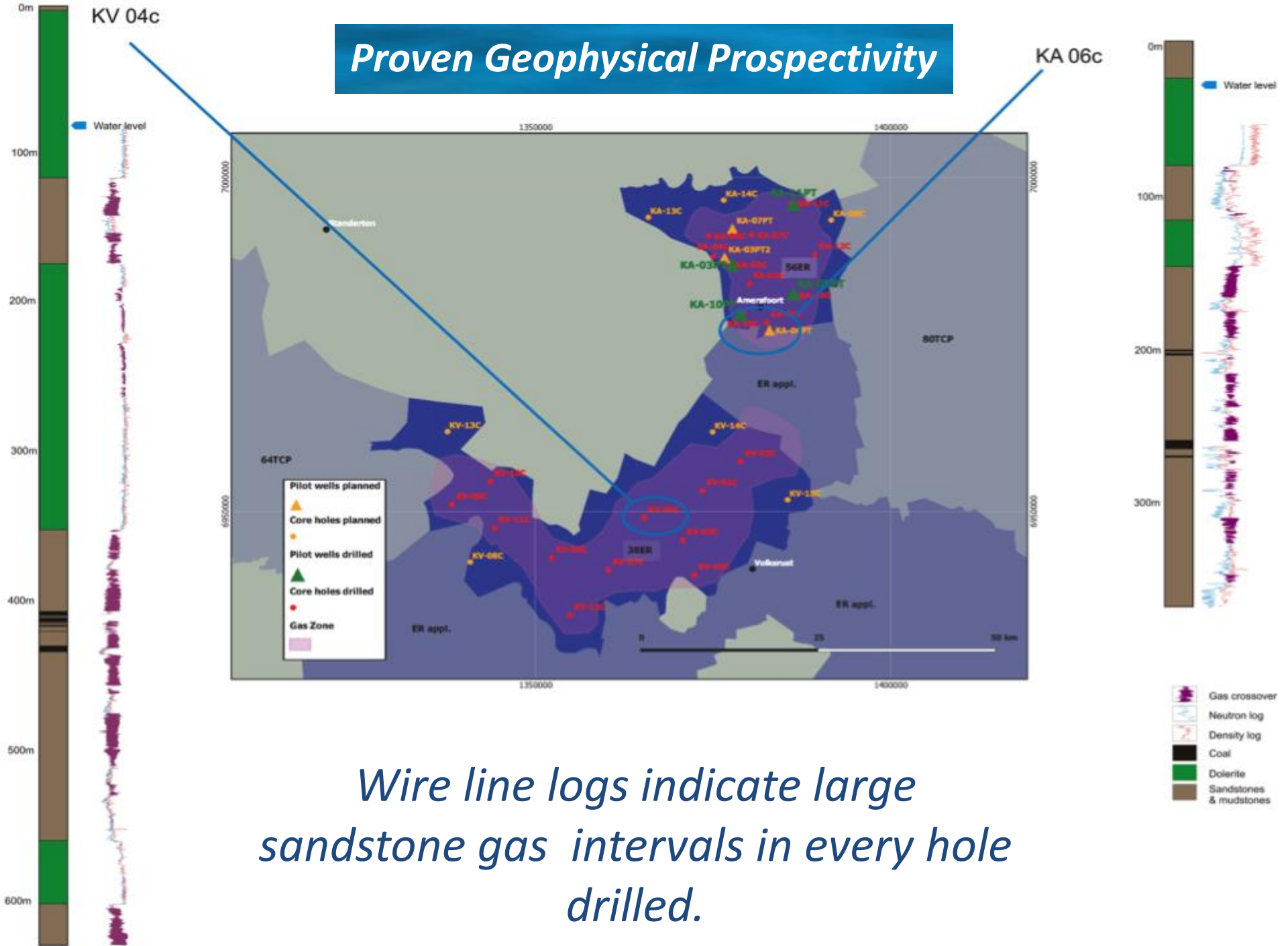


Amersfoort Project The Story So Far

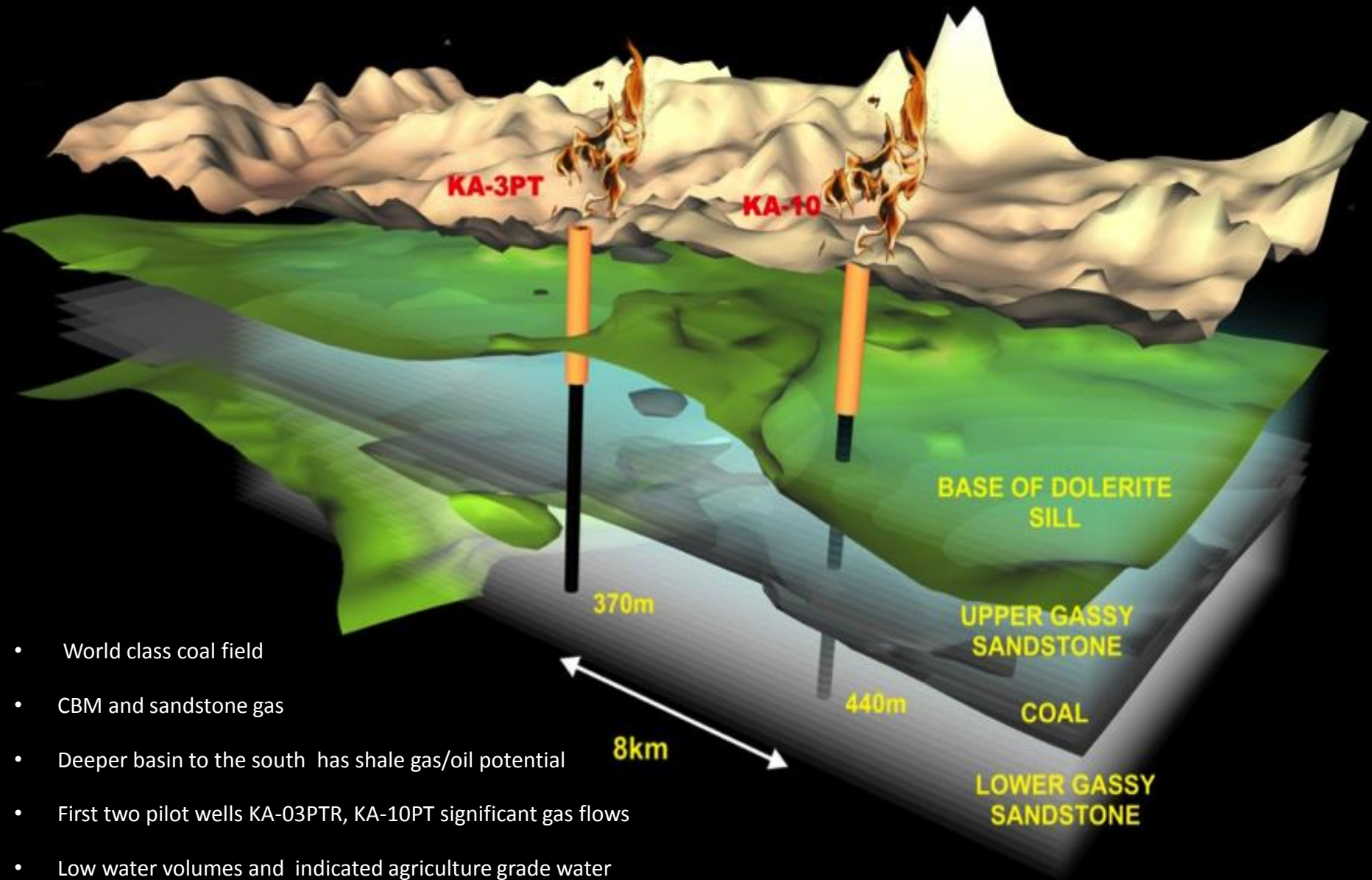
Expanding Gas Footprint



Proven Geophysical Prospectivity



Proven Geological Prospectivity



Work Program Update

- 20 Core holes drilled- all contained indications of gas
- 5 pilot test wells in the northern license, 3 more planned in 2013
- Additional program of at least 5 pilot test wells to commence on the southern license in 2014

Gas compressor for vehicles KA-03



Coring rig on Volksrust



Well head and separator KA-03



Gassy core on Volksrust



Initial Pilot Test well flare KA-10



Pilot Test cement job crew



Pilot Test drilling

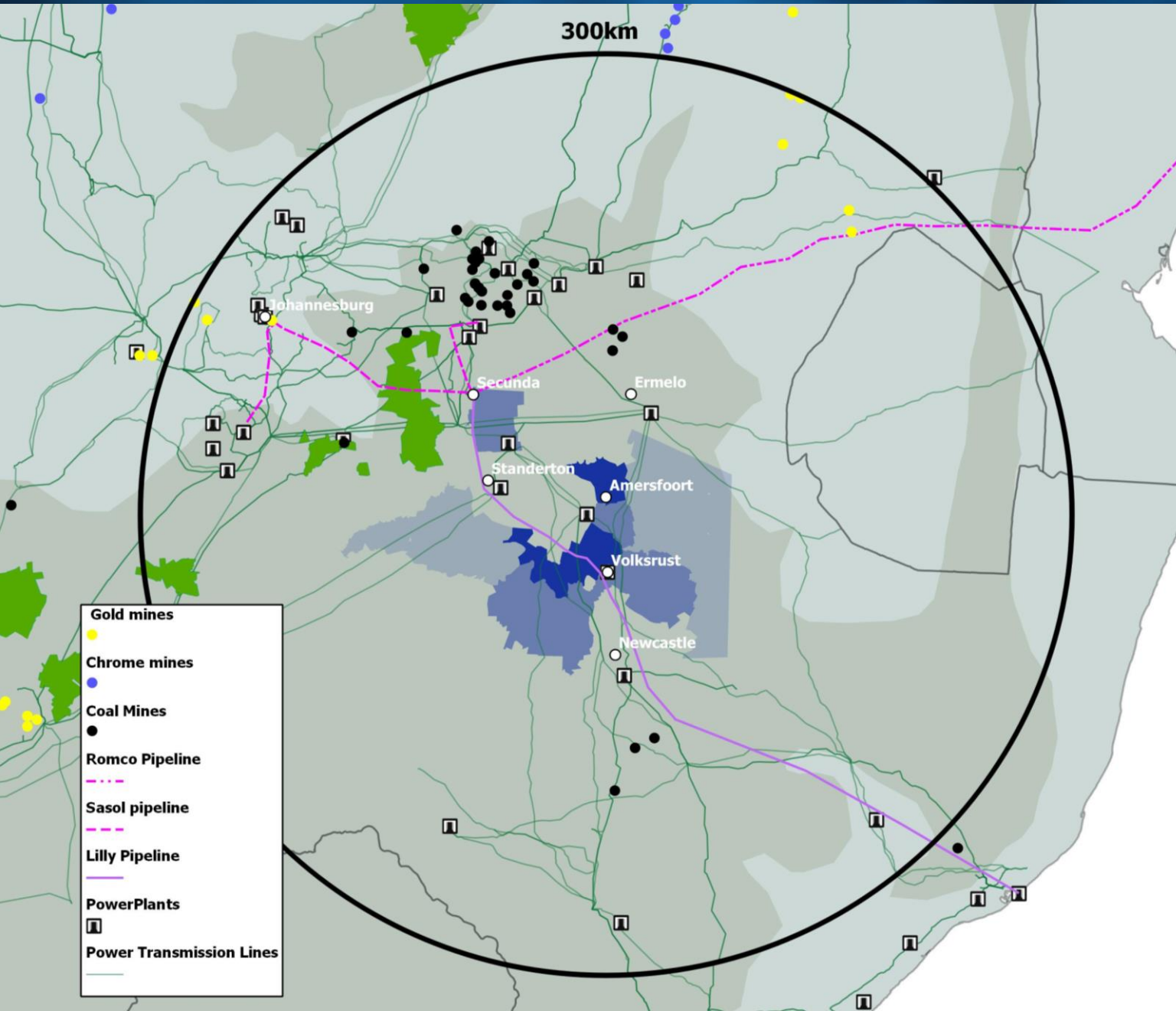


Initial Pilot Test well flare KA-03

- Mid 2012 KKO applied for 4 TCP technical applications giving it the exclusive right to explore 7,890 Km²
 - *Identification of the most attractive areas*
 - *August 2013 KKO applied for Exploration Rights (ER) within the TCP's for 4,288 Km²*
- Independent certifier Gustavson Associates estimated the TCP land package to contain 9.3tcf GIP
- The rights to explore on the ER's may be prospective for contingent (2C) resources of 3.8 tcf
- Further 2 TCP applications over 6,216 Km² adjacent to Amersfoort
- Badimo Gas (Pty) Ltd has a number of ER's in South Africa covering 7,086 Km² for which KKO has a MOU to acquire these rights
- In 2013 KKO diversified its portfolio applying for acreage in Botswana - 10,500 Km² of the Permian Kalahari Coal Basin

Superior Location

Existing infrastructure, markets and off take options



KINETIKO
ENERGY LTD



KKO KA-03 PT

RSA gas market








- Current source from Mozambique pipeline ~400million scf/day
- Pipeline nearing capacity - high demand with limited supply
- Gas price top global quartile \$12/GJ upwards
- Coal accounts for 85% of energy mix – under pressure and unsustainable
- Strategic plan 2030 supports gas as an alternative – especially domestic
- Rapidly rising electricity costs – of 17% per annum over 5 years
- Immediate potential customers approached
- Off take gas for commercial, transport and electricity
- Both RSA NERSA and IDC supportive of domestic gas industry development
- KKO currently in discussion with off take and development partners in RSA

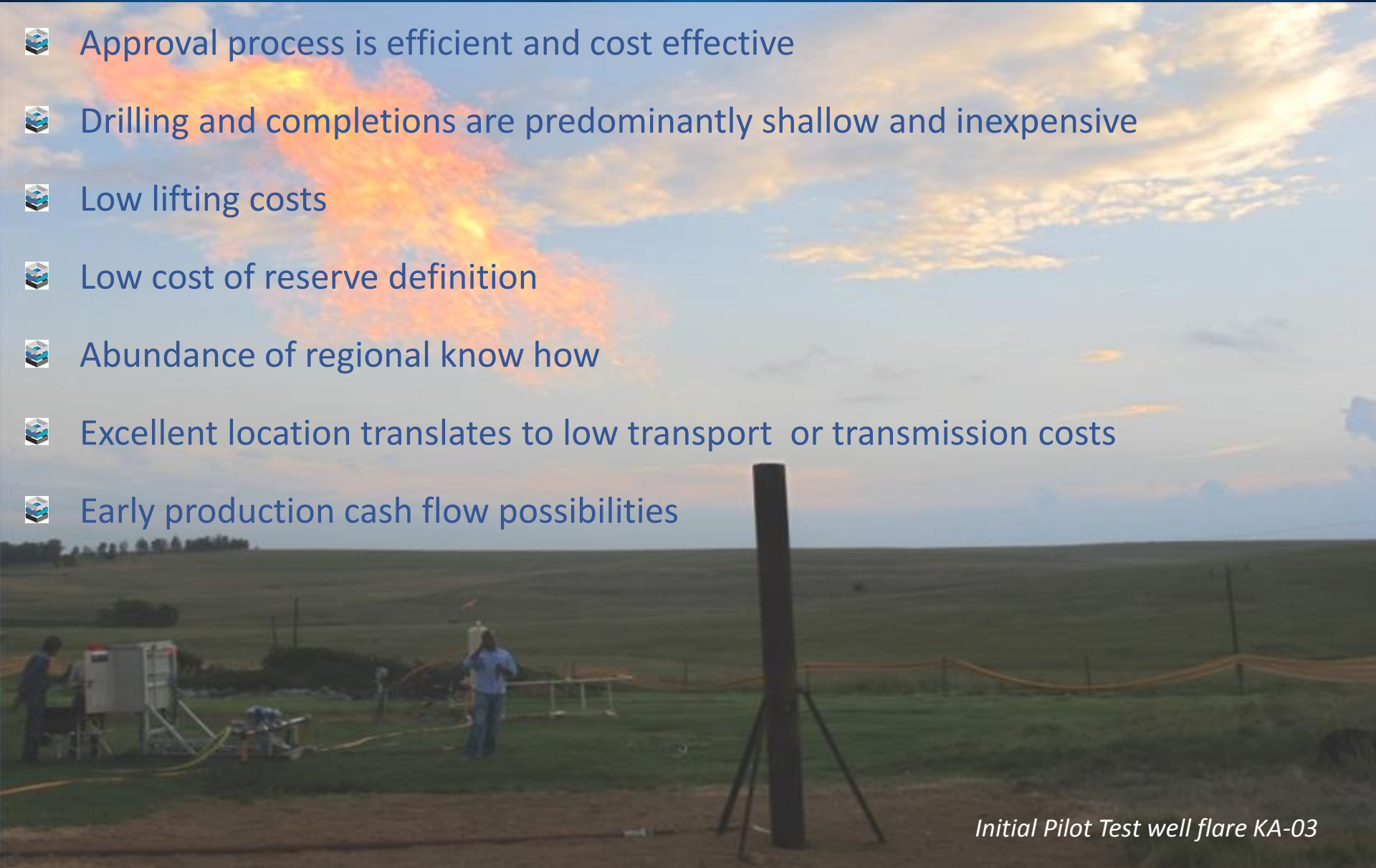


Sasolburg gas to liquids plant



Lowest quartile cost environment

-  Approval process is efficient and cost effective
-  Drilling and completions are predominantly shallow and inexpensive
-  Low lifting costs
-  Low cost of reserve definition
-  Abundance of regional know how
-  Excellent location translates to low transport or transmission costs
-  Early production cash flow possibilities



Initial Pilot Test well flare KA-03

Strong South African Partner

Badimo Gas are an experienced RSA organisation with a significant ER holdings and strong Government and regulator relationships






Donald Ncube – Chairman & controlling shareholder of Badimo

-  Non Executive Director of Goldfields International Ltd
-  22 years in senior management with Anglo Gold Ltd
-  Community leader & pioneer of the BEE initiative
-  Former Chair: South African Airways, South African Atomic Energy Commission, JSX listed Real Africa Holdings Ltd






Paul Tromp BSc, MSc – Technical Director, Petroleum Geologist

-  Drilling & operations on >2000 CBM wells for 7 companies
-  Founder of Africa & North America CBM since 1990
-  University of Zimbabwe Lecturer 1987-92

KKO Board and Management Experience







Adam Sierakowski – Non-Exec Chairman

-  Lawyer and founder of Price Sierakowski and Trident Capital
-  Extensive experience in capital raising and ASX transactions for major companies
-  Director of ASX listed Coziron Resources Ltd and Triangle (Global) Energy Ltd



Andrew Lambert – Managing Director BSc, MSc, MMgt, GAICD

-  Petroleum Geophysicist
-  O&G & Mining focused 16 year career
-  Proven experience in Exploration, Operations, Management Consulting
-  Develop and executes strategy.



Donald James Searle – BSc(Hons), PhD, MAIMM, MAICD

-  Over 30 years experience in resources sector in Australia and overseas
-  Experience in metal project discovery, development, financing and management worldwide
-  Served on 6 ASX listed resource company boards
-  Exploration for hydrocarbons - North Sea, Central Australia & Sub-Saharan Africa



Geoffrey Michael – B.A. (UWA)

-  20 years experience in investment, project development & operations in Australia & overseas
-  Director of Cirrena Ltd
-  Former Director of Metaliko Resources Ltd and Unison Ltd (engineering, project developers)

Quality Management Team

Proven Track Record

- Established an operations team with strong foundations for gas production success
- Accomplished a significant drilling program on time and under budget
- Enhancing O&G capabilities; new technical skills and Board

| Exploration (Technical) | | | | | | Sustainability | | |
|-------------------------------|----------------------------------------|-----------|-------------|----------------------------|-------|----------------|-----------------------|------|
| Andy Lambert (JV Director) | Technical Director/ Site Manager | Geologist | Engineering | Ops support inc pumping | Water | Environment | Land Owner Liaison | HSEC |
| ✓ | | ✓ | | | | | | |
| | | ✓ | | | | | | |
| | ✓ | ✓ | ✓ | | | | | |
| | | ✓ | ✓ | | | | | |
| | | | | | ✓ | ✓ | | |
| | | | | | ✓ | ✓ | | |
| | | | | | | | ✓ | |
| | | | | ✓ | | | ✓ | |
| | | | | | | | | ✓ |
| | | | | | | | | |

Corporate Strengths

- 2 years of achievement and development
- Near term value uplift from Maiden Reserves
- Significant KKO research by John Young
- Fully funded till early 2014



Despite significant achievements/ foundations
– only a modest share price increase.

Corporate snapshot (9/9/2013)

| | |
|-----------------|---------|
| Last Price | \$0.185 |
| Shares on issue | 127.7m |
| Market Cap | \$23.6m |
| 52 Week High | \$0.36 |
| 52 Week Low | \$0.155 |

Shareholders

| | |
|------------|------|
| Directors* | ~35% |
|------------|------|

**Escrow period expired 21st July 2013*

Investment Opportunity

| | |
|---------------------------------------------------------------------------|---|
| Government supportive of gas development | ✓ |
| Strong JV Partner (Non-Operator) and proven funding | ✓ |
| High gas market demand and pricing | ✓ |
| Strong Management and technical team in country | ✓ |
| Assets in a great neighbourhood (Infrastructure & market) | ✓ |
| Many commercialisation options with mid term cash flow | ✓ |
| Scale – add other assets granted and applications | ✓ |
| Amersfoort Project - exploration results (inc 41% GIP increase to 2.4tcf) | ✓ |
| Track record established – Grow first mover advantage: resources-reserves | ✓ |