EXOMA ENERGY LIMITED

ABN 56 125 943 240

Interim Financial Statements

For the half year ended 31 December 2012

CONTENTS

CORPORATE DIRECTORY

Directors	Brian Barker BBus, MBA Stephen Harrison BEc, CPA Robbert Willink, BSc Hons, PhD	Chairman Non-Executive Non-Executive
Company Secretary	Josie King BCom, LLB (Hons I)	
Senior Management	Robert Crook BSc, MBA, MIE Aust, CEng Doug Barrenger BSc,Grad Dip Comp Sci Kerry Freeburn BBus, Grad Dip Bus Admin, CPA Deborah Russell	Chief Executive Officer General Manager Exploration Financial Controller Office Manager
Registered / Head Office	Level 5 40 Creek Street Brisbane QLD 4000 Telephone: +61 7 3226 5600 Fax: +61 7 3226 5699 Email: info@exoma.net Web: www.exoma.net	**Postal Address:** GPO Box 2936 Brisbane QLD 4001
Share Registry	***Computershare Investor Services Pty Limited*** 117 Victoria Street West End QLD 4101 Telephone: +61 7 3237 2100 1300 552 270 (within Australia) Fax: +61 7 3229 9860	**Postal Address:** GPO Box 523 Brisbane QLD 4001
Solicitors	***Corrs Chambers Westgarth*** Level 35 Waterfront Place 1 Eagle Street Brisbane QLD 4000	
Bankers	***National Australia Bank*** 308-322 Queen Street Brisbane QLD 4000 ***BankWest Limited*** 108 St Georges Terrace Perth WA 6000 ***Suncorp Bank*** 293 Queen Street Brisbane QLD 4000	
Auditors	***PricewaterhouseCoopers*** Riverside Centre 123 Eagle Street Brisbane QLD 4000	

DIRECTORS' REPORT

Your Directors present the financial report of the consolidated entity for the half year ended 31 December 2012. In order to comply with the provisions of the *Corporations Act 2001*, the Directors report as follows:

DIRECTORS

The names of Directors who held office during the period and until the date of this report are as follows. Directors were in office for this entire period unless otherwise stated:

Mr B Barker	Non-Executive Chairman
Mr N H Dewhirst	Non-Executive Director – Retired 29 November 2012
Mr S Harrison	Non-Executive Director
Dr R Willink	Non-Executive Director – Appointed 8 October 2012

PRINCIPAL ACTIVITY

The principal activity, during the half year of the entities within the consolidated group was oil and gas exploration.

REVIEW OF OPERATIONS

Financial Performance

The net loss for the consolidated entity for the half year ended 31 December 2012 was $634,947 (2011: $410,166).

Exoma is currently a pure exploration company whose only sources of cash are input of new equity and interest income earned on cash holdings. Total exploration expenditure by the Exoma – CNOOC Galilee Joint Venture during the half year was $23.0 million, all of which was funded by CNOOC under the Farm-in Agreement. This brings the total joint venture expenditure funded by CNOOC up to 31 December 2012 to $49.92 million and under the terms of the Farm-in Agreement, CNOOC has earned a 49.92% interest in the ATPs.

Cash Position

Cash held at 31 December 2012 was $9.2 million and the Company remains free of long term debt.

Senior Management

Joining:

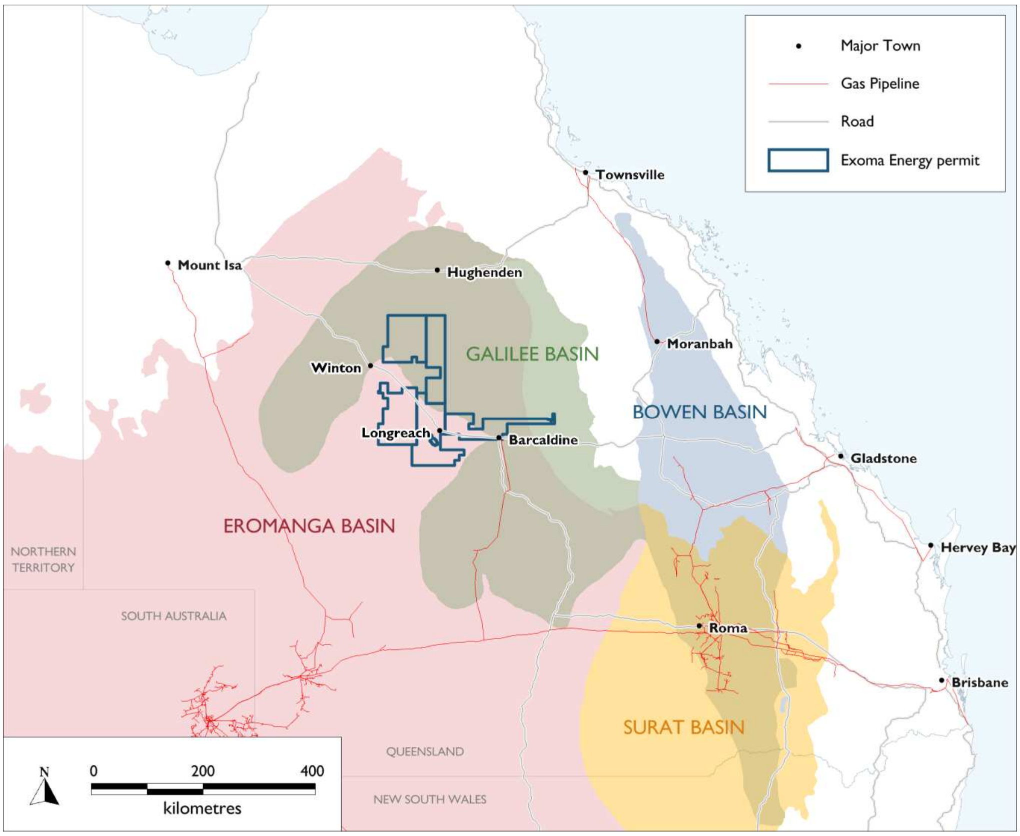
▪ General Manager Exploration	Doug Barrenger	14 January 2013
▪ Financial Controller	Kerry Freeburn	7 March 2013

Departing:

▪ General Manager Subsurface	Vic Palanyk	28 September 2012
▪ Financial Controller	Stephen Weld	7 March 2013
▪ Chief Operating Officer	Josh Whitcombe	31 March 2013

EXPLORATION HIGHLIGHTS

- Completed 10 exploration wells between 1 July and 31 December 2012.



Location map of Exoma's Galilee Basin permits: ATP 991P; ATP 996P; ATP 999P; ATP 1005P; and ATP 1008P

Exoma has a 50% beneficial interest in these permits. CNOOC Galilee Gas Company Pty Ltd, n Australian subsidiary of leading Chinese integrated energy company China National Offshore Oil Corporation ("CNOOC"), has earned a 49.92% interest in Exoma's five Galilee basin permits via a farm-in whereby CNOOC provided the initial $50 million of joint venture expenditure.

2012 DRILLING PROGRAM

During the half year, Exoma completed its 2012 drilling program, drilling 4 CSG wells, 5 dedicated shale wells and a conventional oil well. Locations of the wells drilled during the year are indicated on the attached map.

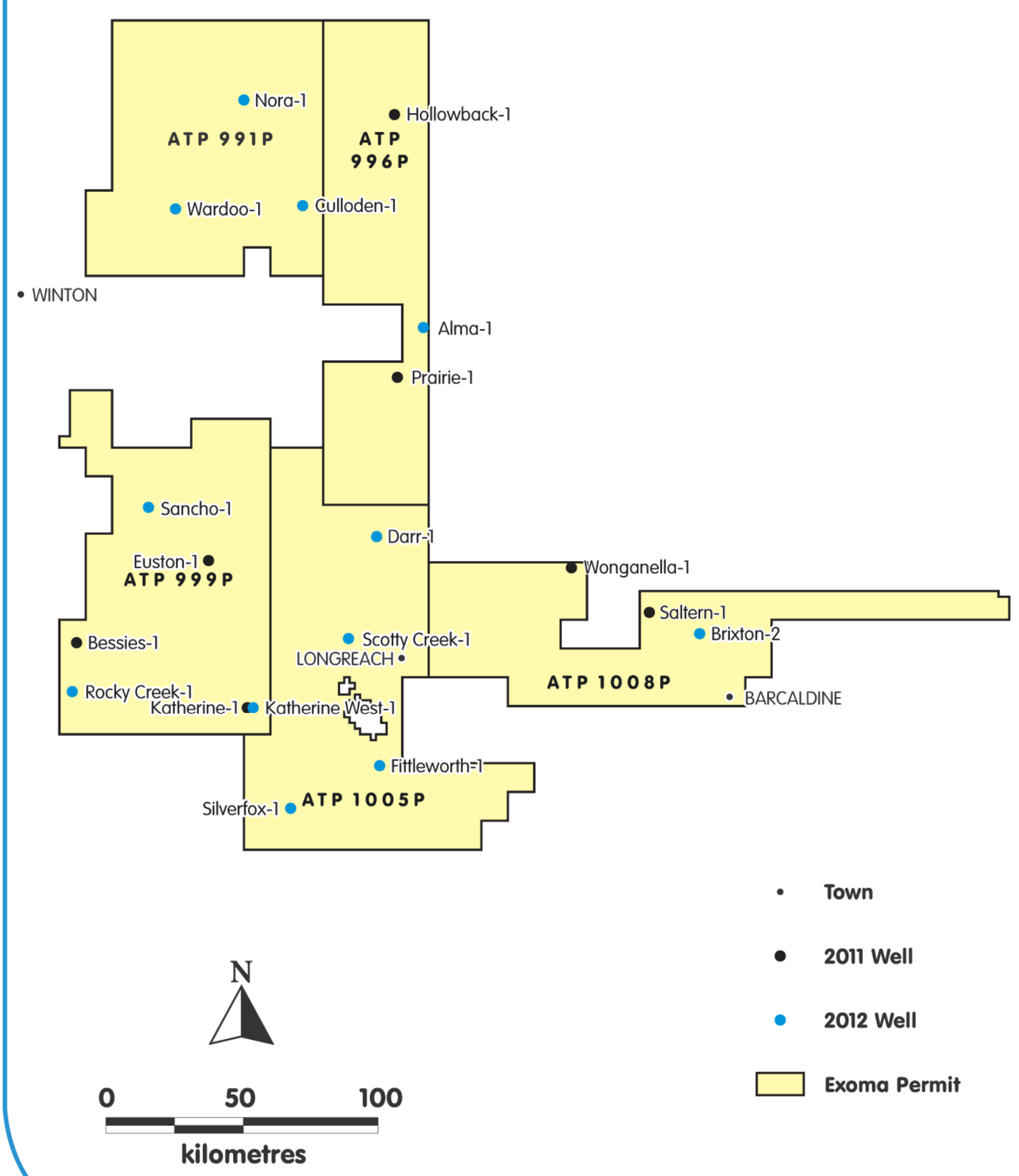
Well	ATP	Target
Silverfox–1	ATP 1005P	Shale oil/gas in the Cretaceous Toolebuc shale (chip sampled interval 4m to 1170m, well logged indicating Toolebuc shale between 424m and 458m); well TD 1170.7m.
Sancho – 1	ATP 999P	Shale oil/gas in the Cretaceous Toolebuc shale (chip sampled interval 670m to 760m); well TD 1266m.
Culloden -1	ATP 991P	Dual test of CSG in the Permian Betts Creek and Aramac coal measures (cored interval 1115m to 1365m) and shale/oil gas in the Toolebuc shale (chip sampled interval 447m to 501m); well TD 1365m.
Katherine West – 1	ATP 999P	Conventional Oil in the Jurassic Adori (cored interval 1041m to 1081m) and Hutton (cored interval 1128 to 1144); sandstones TD 1155m.
Scotty Creek -1	ATP 1005P	Shale oil/gas in the Cretaceous Toolebuc shale (chip sampled interval 431m to 479m); well TD 997m.
Nora -1	ATP 991P	Dual test of CSG in the Permian Betts Creek and Aramac coal measures (cored interval 1241m to 1489m) and shale/oil gas in the Toolebuc shale (chip sampled interval 493m to 592m); well TD 1498m.
Rocky Creek -1	ATP 999P	Shale oil/gas in the Cretaceous Toolebuc shale (cored interval 896m to 933m); well TD 963m.
Brixton-2	ATP 1008P	CSG in the Permian Betts Creek and Aramac coal measures (cored interval 782m to 1105); TD 1105m.
Wardoo-1	ATP 991P	Dual test of CSG in the Permian Betts Creek and Aramac coal measures (cored interval 1379m to 1566m) and shale/oil gas in the Toolebuc shale (cored interval 655m to 733m); well TD 1566m.
Fittleworth-1	ATP 1005P	Shale oil/gas in the Cretaceous Toolebuc shale (cored interval 460m to 620m); well TD 1152m.

A total of 12 wells were drilled during the 2012 year, bring the total to 19 wells drilled in the 5 permits in the Galilee Basin.

exoma ENERGY

Galilee Basin

December 2012



Shale Results

The oil and gas content of the shale is measured by laboratory testing and analysis rather than by well site testing. These are long-duration tests and the results are expected to become available in early 2013. These tests will assess, amongst other things, the thermal maturity of the shale and its capacity to expel oil and gas, the quantity of oil and gas contained in the Toolebuc shale and surrounding rocks, and the geomechanical characteristics of the rock and its capacity as a candidate for an effective hydraulic fracture stimulation. These are critical factors in evaluating the commercial prospects of the shale system.

Indications from the 2012 programs are that the Toolebuc shale is at early stage maturity in the deeper, hotter parts of the permits. The exploration wells in ATP 1005P tested an area that has been influenced by heat from the underlying Maneroo Platform. There is, however, a high risk that the shale will not be sufficiently mature to have generated oil in sufficient volumes to be commercially extractable.

Katherine Conventional Oil

Katherine West-1 was drilled as a follow-up to the Katherine-1 conventional oil discovery drilled in 2011. The well was a test of a stratigraphic trap in the Hutton Sandstone and a structural test of the overlying Adori Sandstone.

Katherine West-1 cored the reservoir section. The cores contained oil shows in both the Adori and Hutton reservoirs, but were residual and not producible.

This indicates that oil has passed through the sequence at this location; but the oil has been displaced by water rather than retained in the stratigraphic trap. The results of the well are being evaluated with regard to the timing of the oil generation and the formation of the adjacent Katherine East structure, the objective being to confirm whether this present day structure could have retained oil.

CSG Results

Three CSG exploration core wells were drilled in ATP 991P: Culloden-1, Nora-1 and Wardoo-1 and a single exploration core well was drilled in ATP 1008P (Brixton-1). These wells evaluated the Betts Creek and Aramac coal measures within the Galilee Joint Venture permit areas.

As reported previously, the gas content and gas saturation of coals in these cores was significantly lower than expected. Furthermore, high permeability sandstones within the coal measures appear to have led to gas generated within coals to have migrated out of the system to a significant extent.

SAFETY & ENVIRONMENT

During the half year to 31 December 2012, Exoma and its contractors worked a total of 70,115 hours (18,368 hours office; 51,747 hours field operations) and recorded no Lost Time Injuries or Reportable Incidents. None of Exoma's operations caused any adverse environmental impact.

NEW PROJECTS

Exoma began the public advertising stage of the Right to Negotiate process for the new areas to the west of the Galilee Joint Venture permits (ATP 1127P, ATP 1130P, ATP 1137P, ATP 1150P). This is the necessary first stage in identifying potential claimants preparatory to commencing Native Title negotiations in early 2013.
Funding arrangements for these permits were incorporated in the CNOOC Farm-in and Subscription Agreement. Given that these funding agreements have lapsed, the Exoma Board will review the applications and consider whether to proceed further with the application process.

Exoma is presently reviewing a series of potential new projects, with a particular focus on conventional gas and oil exploration in Queensland.

AUDITOR INDEPENDENCE DECLARATION

Section 307C of the *Corporations Act 2001* requires our auditors, PricewaterhouseCoopers to provide the directors of the company with an Independence Declaration in relation to the review of the half year financial report. This Independence Declaration is set out on page 10 and forms part of this Directors Report for the half year ended 31 December 2012. PricewaterhouseCoopers also provided the company with taxation advice during the period.

Signed in accordance with a resolution of the Board of Directors made pursuant to section 306(3) of the *Corporations Act 2001.*

Brian Barker
Chairman

Brisbane
7 March 2013

Auditor's Independence Declaration

As lead auditor for the review of Exoma Energy Limited for the half year ended 31 December 2012, I declare that to the best of my knowledge and belief, there have been:

a) no contraventions of the auditor independence requirements of the *Corporations Act 2001* in relation to the review; and

b) no contraventions of any applicable code of professional conduct in relation to the review.

This declaration is in respect of Exoma Energy Limited and the entities it controlled during the period.

Sarah Nelson

Sarah Nelson
Partner
PricewaterhouseCoopers

Brisbane
7 March 2013

PricewaterhouseCoopers, ABN 52 780 433 757
Riverside Centre, 123 Eagle Street, BRISBANE QLD 4000, GPO Box 150, BRISBANE QLD 4001
T: 1300 799 615, F: 1300 799 618, www.pwc.com.au

STATEMENT OF COMPREHENSIVE INCOME
FOR THE HALF YEAR ENDED 31 DECEMBER 2012

	Notes	Consolidated For half year ended 31 December 2012 $	Consolidated For half year ended 31 December 2011 $
Revenue and other income from continuing operations			
Interest		232,513	310,478
Sub-lease rental		47,500	-
Government grants		-	237,615
Other income		15	-
Total revenue		280,028	548,093
Operating expenses			
Depreciation		(131,216)	(86,800)
Share based payments		(34,257)	(176,987)
Wages and salaries		(1,583,126)	(922,007)
Other employee benefits		(103,194)	(125,526)
JV cost recoveries – wages		1,404,255	875,202
General and administration expenses		(759,708)	(516,940)
Consultants fees		(384,738)	(415,206)
Insurance		(78,313)	(63,768)
Occupancy costs		(252,670)	(75,177)
Travel & accommodation		(32,276)	(58,492)
Loss on disposal of property, plant and equipment		(29)	-
JV cost recoveries – other		1,040,297	607,442
Total operating expenses		(914,975)	(958,229)
Loss before income tax expense		**(634,947)**	**(410,166)**
Income tax expense		-	-
Loss after tax from continuing operations		**(634,947)**	**(410,166)**
Loss for the period		**(634,947)**	**(410,166)**
Total comprehensive loss for the period		**(634,947)**	**(410,166)**
Loss attributable to:			
Owners of the parent		**(634,947)**	**(410,166)**
Total comprehensive loss attributable to:			
Owners of the parent		**(634,947)**	**(410,166)**
Earnings per share		**Cents**	**Cents**
Basic loss per share		0.15	0.10
Diluted loss per share		0.15	0.10

The above Statement of Comprehensive Income should be read in conjunction with the accompanying notes.

STATEMENT OF FINANCIAL POSITION
AS AT 31 DECEMBER 2012

	Notes	Consolidated 31 December 2012 $	Consolidated 30 June 2012 $
ASSETS			
Current assets			
Cash and cash equivalents		9,199,175	9,868,750
Trade and other receivables		1,133,362	978,029
Total current assets		**10,332,537**	**10,846,779**
Non-current assets			
Trade and other receivables		62,800	62,800
Property, plant and equipment		456,902	486,183
Deferred exploration expenditure	***2***	3,982,595	3,982,595
Total non-current assets		**4,502,297**	**4,531,578**
Total assets		**14,834,834**	**15,378,357**
LIABILITIES			
Current liabilities			
Trade and other payables		687,841	615,562
Accrual for employee entitlements		118,569	148,941
Total current liabilities		**806,410**	**764,503**
Total liabilities		**806,410**	**764,503**
NET ASSETS		**14,028,424**	**14,613,854**
EQUITY			
Issued capital	***3***	24,512,515	27,387,684
Reserves		3,975,918	1,051,232
Accumulated losses		(14,460,009)	(13,825,062)
TOTAL EQUITY		**14,028,424**	**14,613,854**

The above Statement of Financial Position should be read in conjunction with the accompanying notes.

STATEMENT OF CASH FLOWS
FOR THE HALF YEAR ENDED 31 DECEMBER 2012

	Notes	Consolidated For half year ended 31 December 2012 $	Consolidated For half year ended 31 December 2011 $
Cash flow from operating activities			
Receipts from customers		-	-
Payments to suppliers and employees		(3,482,519)	(2,348,619)
Payments recovery from JV partner		2,444,552	1,482,644
Interest received		244,935	310,478
R&D Tax Offset		210,162	27,453
Net cash outflow from operating activities		**(582,870)**	**(528,044)**
Cash flow from investing activities			
Payments for property, plant and equipment		(102,328)	(169,689)
Proceeds on disposal property, plant and equipment		364	-
Net cash used on investing activities		**(101,964)**	**(169,689)**
Cash flow from financing activities			
Proceeds from issue of shares		15,260	57,500
Net cash from financing activities		**15,260**	**57,500**
Net increase (decrease) in cash and cash equivalents		(669,574)	(640,233)
Cash and cash equivalents at beginning of period		**9,868,749**	**11,266,055**
Cash and cash equivalents at end of period		**9,199,175**	**10,625,822**

The above Statement of Cash Flows should be read in conjunction with the accompanying notes.

STATEMENT OF CHANGES IN EQUITY
FOR THE HALF YEAR ENDED 31 DECEMBER 2012

		Attributable to owners of Exoma Energy Limited				
	Notes	**Ordinary shares**	**Accumulated losses**	**Other reserves**	**Employee options**	**Total**
Consolidated		**$**	**$**	**$**	**$**	**$**
Balance at 1 July 2012		**27,416,586**	**(13,825,062)**	**486,227**	**536,103**	**14,613,854**
Issue of share capital		15,260	-	-	-	15,260
Expiry of listed options		(2,800,120)	-	2,800,120	-	-
Expiry of unlisted options		(119,211)	-	119,211	-	-
Expiry of employee options		-	-	138,493	(138,493)	-
Loss for half year period		-	(634,947)	-	-	(634,947)
Share based payments		-	-	-	34,257	34,257
Balance at 31 December 2012		**24,512,515**	**(14,460,009)**	**3,544,051**	**431,867**	**14,028,424**
Balance at 1 July 2011		**27,330,184**	**(12,640,158)**	**486,227**	**390,851**	**15,567,104**
Issue of share capital		57,500	-	-	-	57,500
Loss for half year period		-	(410,166)	-	-	(410,166)
Share based payments		-	-	-	176,987	176,987
Balance at 31 December 2011		**27,387,684**	**(13,050,324)**	**486,227**	**567,838**	**15,391,425**

The above Statement of Changes in Equity should be read in conjunction with the accompanying notes.

NOTES TO THE FINANCIAL STATEMENTS
FOR THE HALF YEAR ENDED 31 DECEMBER 2012

NOTE 1: SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

This condensed consolidated financial report for the interim half year reporting period ended 31 December 2012 has been prepared in accordance with Accounting Standard AASB 134 Interim Financial Reporting and the *Corporations Act 2001*.

This interim financial report does not include all the notes of the type normally included in an annual financial report. Accordingly, this report is to be read in conjunction with the annual report for the year ended 30 June 2012 and any public announcements made by Exoma Energy Limited during the interim reporting period in accordance with the continuous disclosure requirements of the *Corporations Act 2001*.

The accounting policies adopted are consistent with those of the previous financial year and corresponding interim reporting period.

Going Concern

Exoma is an exploration company that relies on the availability of shareholders' funds to finance its exploration. The Company experienced operating losses of $0.6 million during the half year ended 31 December 2012. The funding required to meet these losses was sourced from available cash, such that at 31 December 2012, the Company had available cash of $8.3 million.

The Company's exploration commitments during the half year were met under the terms of the Farm-in Agreement with CNOOC. Under the Farm-in Agreement, CNOOC agreed to fund $50 million of joint venture expenditure on the ATPs in return for earning a 50% interest in the Company's permits. As at 31 December 2012, a 49.92% interest in the Company's five ATPs had been earned by CNOOC, as a result of their contribution of $49.92 million towards the work program.

From 1 January 2013, the Company is liable to meet 50% of exploration costs incurred under the Joint Operating Agreement. A 2013 work program for the permits has been prepared by the Company (as operator of the joint venture) and is pending approval by CNOOC. Under the budgeted work program, Exoma is expecting to contribute approximately $2.1 million for exploration purposes until the end of the first term of the ATP (August 2013). However, as the 2013 joint venture work program is yet to be approved, it is possible that actual contributions may be different to that budgeted.

The Company's rights under each ATP are subject to review at the end of the first term by the Queensland Government and one third of the allocated area is required to be relinquished. In addition, as the work performed under each ATP is expected to be less than the first term licence conditions, there may be grounds for sanctions by the issuing authority. Given the body of work actually performed by the joint venture to date, the Company expects to continue with further exploration in term two.

The ability of the Company to continue to fund further exploration in term two is dependent on the Company being successful in the following:

i. Resolution of negotiations for further exploration funding options with CNOOC under the terms of the current Farm-in Agreement.
ii. Further farm-out of the existing ownership interest in the tenements.
iii. Contribution of new equity should the Company believe the financial markets offer a viable alternative for funding.

If these opportunities are not successfully realised then the Company will consider further cost curtailment and, if appropriate, relinquishment of the exploration rights for the ATPs at the end of the first term.

NOTES TO THE FINANCIAL STATEMENTS
FOR THE HALF YEAR ENDED 31 DECEMBER 2012

NOTE 1: SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (cont)

Given the various options available to the Company, the Directors are of the opinion that it is appropriate to prepare the financial report on a going concern basis. Additionally, at this time, the Directors are of the opinion that no asset is likely to be realised for an amount less than the amount that at which it is recorded in the financial report as at 31 December 2012.

Basis of preparation

The interim report has been prepared on a historical cost basis, except for the revaluation of certain financial instruments. Cost is based on the fair value of the consideration given in exchange for assets. The Company is domiciled in Australia and all amounts are presented in Australian dollars, unless otherwise noted.

For the purpose of preparing the interim report, the half year has been treated as a discrete reporting period.

NOTE 2: DEFERRED EXPLORATION EXPENDITURE

	Consolidated For half year ended 31 December 2012 $	Consolidated For half year ended 31 December 2011 $
Balance as at beginning of period	3,982,595	3,982,595
Expenditure capitalised	-	-
Less sale of interest in tenements	-	-
Balance at end of period	**3,982,595**	**3,982,595**

The recoupment of costs carried forward in relation to areas of interest in the exploration and evaluation phases is dependent on the successful development and commercial exploitation or sale of the respective areas.

NOTES TO THE FINANCIAL STATEMENTS
FOR THE HALF YEAR ENDED 31 DECEMBER 2012
NOTE 3: ISSUED CAPITAL

	Consolidated For half year ended 31 December 2012 $	Consolidated For half year ended 31 December 2011 $
Ordinary shares	24,512,515	24,465,973
Options	-	2,921,711
Balance at end of half year	**24,512,515**	**27,387,684**

	Share numbers	$	Share numbers	$
Movement in Ordinary shares on issue				
Opening balance	417,357,759	24,497,255	416,857,759	24,408,473
Exercise of 11.5c options	-	-	500,000	57,500
Exercise of 10c options	152,600	15,260	-	-
Closing balance	**417,510,359**	**24,512,515**	**417,357,759**	**24,465,973**
Movement in listed options				
10c Options				
Opening balance	172,626,250	2,802,500	172,626,250	2,802,500
Options issued during period	-	-	-	-
Options exercised during period	(152,600)	(2,380)	-	-
Options expired during period	(172,473,650)	(2,800,120)	-	-
Closing balance	**-**	**-**	**172,626,250**	**2,802,500**
Movement in unlisted options				
Opening balance	2,000,000	119,211	2,000,000	119,211
Options issued during period	-	-	-	-
Options exercised during period	-	-	-	-
Options expired during period	(2,000,000)	(119,211)	-	-
Closing balance	**-**	**-**	**2,000,000**	**119,211**

NOTES TO THE FINANCIAL STATEMENTS
FOR THE HALF YEAR ENDED 31 DECEMBER 2012

NOTE 4: SEGMENT REPORTING

The Group has identified its operating segments based on the internal reports that are reviewed and used by the Board of Directors (chief operating decision makers) in assessing performance and determining the allocation of resources. The Group is managed primarily on a geographic basis – that is the location of the respective areas of interest (tenements) in Australia. Operating segments are determined on the basis of financial information reported to the Board. The Group does not have any products/services it derives revenue from. Accordingly, management currently identifies the Group as having only one operating segment, being exploration. All significant operating decisions are based upon analysis of the Group as one segment. The financial results from the segment are equivalent to the Financial Statements of the Group as a whole.

NOTE 5: CONTINGENCIES

The Directors are not aware of any change in contingent liabilities or contingent assets during the half year to 31 December 2012.

There are no outstanding contingent liabilities not provided for in the financial statements of the Consolidated Entity as at 31 December other than:

- Guarantee - The Company has lodged deposits totalling $321,360 as surety for Bank Guarantees to the Queensland Environmental Protection Agency. The Bank Guarantees are required as part of the ATP allocation process.
- Guarantee - The Company has lodged a deposit of $358,651 as surety for a Bank Guarantee in respect to the lease of the Brisbane office at 40 Creek Street.
- Guarantee - The Company has lodged a deposit of $90,090 as surety for a Bank Guarantee in respect to the lease of the Brisbane office at 12 Creek Street
- Guarantee - The Company has lodged a deposit of $6,500 as surety for a Bank Guarantee in respect to the lease of the Longreach yard.

The Company has lodged a Research and Development Tax Concession Application for expenditure incurred during the 2011/12 financial year. This could potentially lead to an R&D tax offset receipt of $2.590 million, but this is contingent on assessment from AusIndustry and the ATO, and has therefore not been brought to account in the Financial Statements.

NOTE 6: SHARE BASED PAYMENTS

During the half year no options were issued under the Employee Option Scheme (EOS). An amount of $34,257 has been charged against profits for the period, reflecting the value attributed to the period of all options issued under the EOS. The Employee Equity Benefits Reserve has been increased by a corresponding amount.

NOTE 7: INTERESTS IN JOINT VENTURES

A subsidiary entered into a joint venture with CNOOC Galilee Gas Company Pty Ltd, to jointly explore the Company's five ATPs in the Galilee Basin in Queensland. Under the terms of the Farm-in Agreement, CNOOC is required to fund $50 million of exploration to earn 50% equity in the ATPs. Both partners have 50% of control from the commencement of the agreement. The transfer of equity is to be staged over the period to 31 August 2013. At 31 December 2012, CNOOC held a 16.95% interest, however under the formula provided in the agreement a further 32.97% interest in the ATPs was transferred to CNOOC in January 2013. At 31 December 2012, $49.92 million of the $50 million farm-in amount had been met by CNOOC.

NOTES TO THE FINANCIAL STATEMENTS
FOR THE HALF YEAR ENDED 31 DECEMBER 2012

NOTE 8: COMMITMENTS

There are no outstanding commitments not provided for in the Financial Statements of the Group as at 31 December 2012 other than:

Future exploration commitments

After the transfer of the additional interest in the ATPs earned by CNOOC during the 2012 year, Exoma will have a 50% interest in ATP 991P; ATP 996P; ATP 999P; ATP 1005P; and ATP 1008P, all of which are located in the Galilee Basin Queensland. CNOOC Galilee Gas Company Pty Ltd, an Australian subsidiary of leading Chinese integrated energy company China National Offshore Oil Corporation ("CNOOC"), holds the remaining interest.

The Company has certain obligations to carry out a minimum exploration work program on each of these tenements before 31 August 2013. The actual work carried out in each ATP is expected to be less than the original work commitments. This situation is not unusual due to the nature of exploration, and as a result it is difficult to assess the remaining outstanding commitments. As noted in Note 1, under the budgeted draft work program Exoma is expecting to contribute approximately $2.1 million for exploration purposes until the end of the first term of the ATPs (August 2013).

NOTE 9: EVENTS OCCURING AFTER THE BALANCE SHEET DATE

The Directors are not aware of any event occurring after the balance sheet date that requires disclosure.

NOTE 10: RELATED PARTY TRANSACTIONS

Certain executive and non-executive directors provided consulting services to the Group during the period. These services were charged to the Group based on the days worked. The total amount paid during the period was $228,143 (2011: $147,250).

Transactions with related parties are on normal commercial terms and conditions no more favourable than those available to other parties unless otherwise stated.

All equity transactions with key management personnel other than those arising from the exercise of remuneration options have been entered into under terms and conditions no more favourable than those the Group would have adopted if dealing at arm's length.

DIRECTORS' DECLARATION

In the opinion of the Directors of Exoma Energy Limited ("the Company"):-

1. The attached Financial Statements and notes therefore are in accordance with the *Corporations Act 2001* including:
    a. Complying with Australian Accounting Standard AASB134 Interim Financial Reporting and the *Corporations Regulations 2001*, and other mandatory professional reporting requirements; and
    b. Giving a true and fair view of the consolidated entity's financial position as at 31 December 2012 and of its performance for the half year ended on that date.

2. There are reasonable grounds to believe that the Company will be able to pay its debts as and when they become due and payable.

This declaration is signed in accordance with a resolution of the Board of Directors made pursuant to Section 303(5) of the *Corporations Act 2001.*

Brian Barker
Chairman

Brisbane
7 March 2013

Independent auditor's review report to the members of Exoma Energy Limited

Report on the Half-Year Financial Report

We have reviewed the accompanying half-year financial report of Exoma Energy Limited (the company), which comprises the balance sheet as at 31 December 2012, the statement of comprehensive income, statement of changes in equity and statement of cash flows for the half-year ended on that date, selected explanatory notes and the directors' declaration for the Exoma Energy Limited (the consolidated entity). The consolidated entity comprises both Exoma Energy Limited (the company) and the entities it controlled during that half-year.

Directors' responsibility for the half-year financial report

The directors of the company are responsible for the preparation of the half-year financial report that gives a true and fair view in accordance with Australian Accounting Standards (including the Australian Accounting Interpretations) and the *Corporations Act 2001*and for such internal control as the directors determine is necessary to enable the preparation of the half-year financial report that is free from material misstatement whether due to fraud or error.

Auditor's responsibility

Our responsibility is to express a conclusion on the half-year financial report based on our review. We conducted our review in accordance with Auditing Standard on Review Engagements ASRE 2410 *Review of a Financial Report Performed by the Independent Auditor of the Entity*, in order to state whether, on the basis of the procedures described, we have become aware of any matter that makes us believe that the financial report is not in accordance with the *Corporations Act 2001* including: giving a true and fair view of the consolidated entity's financial position as at 31 December 2012 and its performance for the half-year ended on that date; and complying with Accounting Standard AASB 134 *Interim Financial Reporting* and the *Corporations Regulations 2001*. As the auditor of Exoma Energy Limited, ASRE 2410 requires that we comply with the ethical requirements relevant to the audit of the annual financial report.

A review of a half-year financial report consists of making enquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with Australian Auditing Standards and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Independence

In conducting our review, we have complied with the independence requirements of the *Corporations Act 2001*.

PricewaterhouseCoopers, ABN 52 780 433 757
Riverside Centre, 123 Eagle Street, BRISBANE QLD 4000, GPO Box 150, BRISBANE QLD 4001
T: 1300 799 615, F: 1300 799 618, www.pwc.com.au

Conclusion

Based on our review, which is not an audit, we have not become aware of any matter that makes us believe that the half-year financial report of Exoma Energy Limited is not in accordance with the *Corporations Act 2001* including:

(a) giving a true and fair view of the consolidated entity's financial position as at 31 December 2012 and of its performance for the half-year ended on that date; and

(b) complying with Accounting Standard AASB 134 *Interim Financial Reporting* and the *Corporations Regulations 2001.*

Matters relating to the electronic presentation of the reviewed financial report

This review report relates to the financial report of the (Company) for the half-year ended 31 December 2012 included on Exoma Energy Limited web site. The company's directors are responsible for the integrity of the Exoma Energy Limited's web site. We have not been engaged to report on the integrity of this web site. The review report refers only to the statements named above. It does not provide an opinion on any other information which may have been hyperlinked to/from these statements. If users of this report are concerned with the inherent risks arising from electronic data communications they are advised to refer to the hard copy of the reviewed financial report to confirm the information included in the reviewed financial report presented on this web site.

PricewaterhouseCoopers

PricewaterhouseCoopers

Sarah Nelson

Sarah Nelson
Partner

Brisbane
7 March 2013