

GOLDEN GATE PETROLEUM LTD ASX / MEDIA ANNOUNCEMENT

21 June 2013

Production and Drilling Report

Golden Gate Petroleum Limited (ASX: GGP) ("Golden Gate" or the "Company") provides the following production and drilling update from the Company's Projects for the two-week period, 1st to 15th June, 2013.

COMPANY INFORMATION

Golden Gate Petroleum Ltd
ABN 34 090 074 785

COMPANY DIRECTORS

Steve Graves – Executive
Chairman
Chris Porter - Director
Rob Oliver - Director

MANAGEMENT

Chris Ritchie – CFO / Co Sec

STOCK EXCHANGE LISTING

Australian Stock Exchange
ASX Code: GGP

Current Shares on Issue:
4,353,316,468
Market Capitalization as at
20 June 2013 based on a share
price of \$0.002 per share:
AUD \$8.7 million

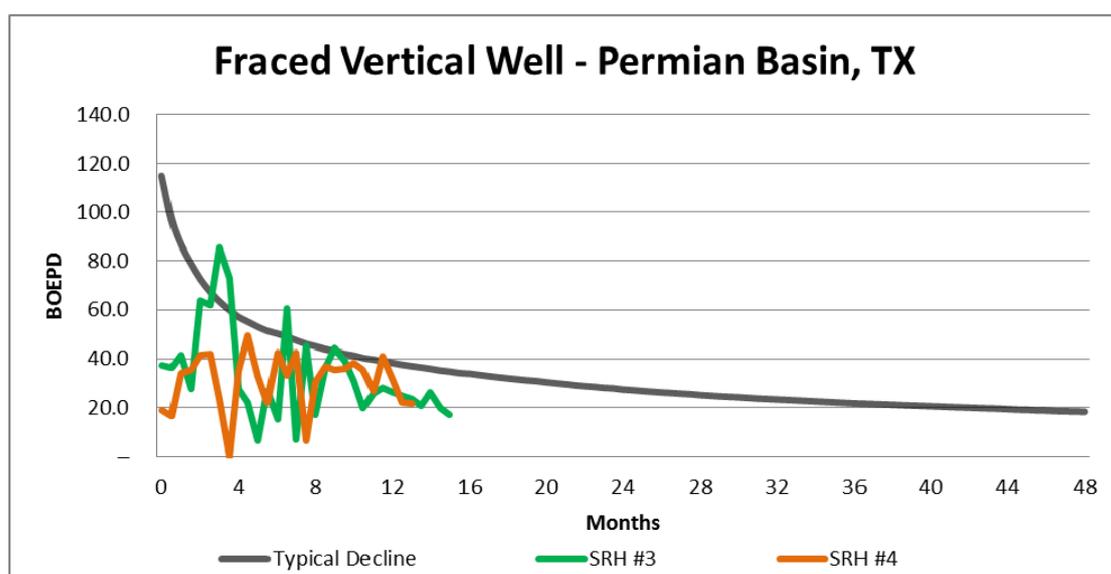
CURRENT PROJECTS

Permian Basin
Napoleonville
Bowtie West
Acadia
Goliad

www.ggpl.com.au

Production Report

PROJECT	Avg. Daily Rate for Period (1) (BOE)	Production Total BOE for Period (1)	Cumulative Production BOE to Date
- Well			
Permian			
- SRH #1 (2)	21.5	322.5	4,453.9
- SRH #2 (2)	17.1	255.8	7,164.7
- SRH #3 (2)	17.1	255.8	16,230.6
- SRH #4 (2)	21.5	322.5	13,323.8
Napoleonville			
- Dugas LeBlanc #3 (3)	26.6	399.0	22,607.4
Bowtie West			
- Sugar Valley #1 (4)	7.5	112.8	2,200.7
Total for Period and Cum. (BOE)	111.3	1,668.4	65,981.1



Notes:

- (1) The period is from 1st to 15th June, 2013.
- (2) The SRH #1 and #2 wells are on production but only producing from the Wolfcamp intervals as the Sprayberry Dean intervals, the most productive in vertical wells, have not been frac'd primarily due to funding constraints.
All figures are production volumes for oil, gas and gas liquids. Gas and gas liquids are sold as wet gas and priced accordingly. Approximately 80% of volumes are oil. Gas volumes are converted to BOE on a 10:1 mcf/BOE ratio in order to better correspond with comparable oil revenues. The SRH #1 & SRH #4 wells share a tank battery where produced oil and water are collected, and the SRH #2 & SRH #3 wells share a tank battery where produced oil and water are collected. When all 4 wells are producing throughout the entire period, the hydrocarbon production is split 50/50 between the 2 wells on each respective battery. This reporting method is consistent with how production figures are reported to the Texas Railroad Commission and the Texas Scottish Rite Hospital.
- (3) These figures represent GGP's 15% working interest share of oil and dry gas production. Gas volumes are converted to BOE on a 20:1 mcf/BOE ratio in order to better correspond with comparable oil revenues. The ratio used is different from Texas projects since the gas produced does not possess as rich of a liquid content.
- (4) These figures represent GGP's 12% working interest share of oil and dry gas production. Gas volumes converted to BOE on a 10:1 mcf/BOE ratio in order to better correspond with comparable oil revenues.

Drilling and Completion Update

(1) Permian Project, Texas (GGP: Operator and 100% WI)

- SRH #1 Well: On production.
- SRH #2 Well: On production.
- SRH #3 Well: On production.
- SRH #4 Well: On production.
- SRH #5 Horizontal Well: Gas lift system is being started up.
- SRH #6 Well: The well commenced drilling operations on 8 June 2013. Updates are being provided separately.

(2) Bowtie West Project, Project (Matagorda County)

- Sugar Valley #1 Well (GGP: 12% WI; Non-Operator): On production.

(3) Napoleonville Project, Louisiana (Assumption Parish)

- Napoleonville Hensarling #1 Well (GGP: 3.99% WI; Non-Operator): The well flowed at rates of 370 bbls per day, 70 mcf/d gas and minimal water with 262 psi flowing WHP unassisted from the Cris R III sand. The Hensarling #1 well will be shut in for 3 to 6 months while production facilities are installed on site. The well will produce from the reserves of the Cris R III, following which, the overlying Cris R II will be perforated for production.

About Golden Gate: Golden Gate Petroleum Limited (ASX: GGP) is an ASX listed company focused on the exploration and development of oil and gas projects in the Gulf States of the United States of America.

COMPETENT PERSONS STATEMENT: The information in this report has been reviewed and signed off by Mr. George Placke, Petroleum Engineer, with over 30 years of experience within the oil and gas sector and an extended background in Texas and Louisiana.

This report contains forward looking statements that are subject to risk factors associated with resources businesses. It is believed that the expectations reflected in these statements are reasonable but they may be affected by a variety of variables and changes in underlying assumptions which could cause actual results or trends to differ materially, including but not limited to: price fluctuations, actual demand, currency fluctuations, drilling and production results, reserve estimates, loss of market, industry competition, environmental risks, physical risks, legislative, fiscal and regulatory developments, economic and financial market conditions in various countries and regions, political risks, project delay or advancement, approvals and cost estimates.