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ASX Release

ASX Codes: GGE and TMK

West Klondike Drilling Report 4 Oil & Gas Shows

- The West Klondike well, Wilberts Sons LLC #1, is presently drilling ahead at 10,638ft.
- The Lario and U Nod Blan sands were intersected over the weekend and the mud logs indicate oil shows over 35ft and gas shows over 15ft of gross interval respectively. Electric logs are required to determine the commerciality of the shows and will be run once the well reaches TD.
- Further potential yet to be penetrated in the deeper Nod Blan objectives.
- Well is being drilled under a turnkey drilling contract with Precision Drilling Company.
- The well is normal pressured and is expected to take 7 days to reach TD of 10,900ft.

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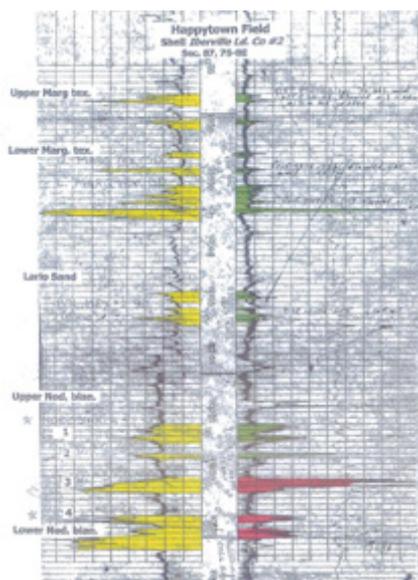
Grand Gulf has a 10.5% working interest and Tamaska has a 10.2% working interest in the West Klondike Prospect which covers an area of 640 acres in Iberville Parish, Louisiana. This prospect will be drilled to a total depth of 10,900ft TVD.



Background on West Klondike Prospect

The West Klondike Prospect is a fault block closure which has been identified on 3D seismic data and is in close proximity to analogous offset production. The targeted sand sections are the Marg Tex, Lario and Upper and Lower Nod Blan, all of which produce in the fields highlighted on the sub regional map. There is also a larger, separate, high pressure, deeper prospect in the leased area that will require a separate well. The target sands of this deeper feature (Bridas) have recently yielded a significant discovery approximately 2.5km to the NE.

The Companies' share of the initial well costs is ~14% (~US\$460,000 each) to TD. In a success case the Companies' share of completion costs is estimated to be a further US\$65,000 each.



Analogue

Analogue fields

Klondike Field

- Associated feature, primary liquids rich production in the Lario Sand
- 3.8 MMBO and 3.4 BCFG

Happytown Field

- Analogous structure, timing, depth and deposition – Marg Tex
- 5.3 MMBO and 54BCFG

Bayou De Glaises Field

- Analogous structure, timing and deposition – Marg Tex
- 8.8 MMBO and 18.8 BCFG

The ASX participants in the West Klondike Prospect are as below:

	Paying Interest % Initial Well	Working Interest % Initial & Subsequent Wells	Net Revenue Interest %
Tamaska Oil & Gas Ltd (TMK)	13.6	10.2	7.7
Grand Gulf Energy Ltd (GGE)	14	10.5	7.9

This report contains forward looking statements that are subject to risk factors associated with resources businesses. It is believed that the expectations reflected in these statements are reasonable but they may be affected by a variety of variables and changes in underlying assumptions which could cause actual results or trends to differ materially, including but not limited to: price fluctuations, actual demand, currency fluctuations, drilling and production results, reserve estimates, loss of market, industry competition, environmental risks, physical risks, legislative, fiscal and regulatory developments, economic and financial market conditions in various countries and regions, political risks, project delay or advancement, approvals and cost estimates.