

31 March 2012

QUARTERLY ACTIVITIES AND CASH FLOW REPORT

PERIOD ENDED 31 March 2011

Highlights

- *Drilling of high angle pilot hole at MacIntyre 2 on EP127*
- *Logging results very positive showing approximately 22m of true vertical depth pay with porosities varying between 5 -11%*
- *Drill stem test conducted showed positive results*
- *Additional seismic planned for EP128 after wet season*

Baraka Energy & Resources Limited

Contacts:

Collin Vost

Telephone: 08 6436 2350

Directors:

Collin Vost (Chairman/Managing Director)

Justin Vost (Non Executive)

Ray Chang (Non-Executive)

Company Secretary:

Patrick O'Neill

Issued Capital:

2,075,655,046 Ordinary Shares

17,000,000 Unlisted Options exercisable at 2 cents each on or before 30th June 2012

Australian Securities Exchange (ASX)

Code: BKP (Ordinary Shares Fully Paid)

Frankfurt Stock Exchange (FWB)

Code: RBD (Ordinary Shares Fully Paid)

Cash (31 March 2012):

\$3.6 million

March Quarter Activities Report

Baraka Energy & Resources Limited ("Baraka" or "the Company") (ASX:BKP) (FWB:RBD) is pleased to provide its quarterly activities report for the period ended 31 March 2012.

PetroFrontier Corp. ("PetroFrontier") (TSX VENTURE:PFC), our joint venture partner and operator of our tenements, EP 127 and EP 128, in the Southern Georgina Basin, Northern Territory, where Baraka has a carried undivided 25% working interest up to completion of a minimum of 500 meters of horizontal drilling into the Basal Arthur Creek Shale on either EP 127 or EP 128, announced on 22 November 2011 that the "MacIntyre-2" inclined pilot hole well has been drilled to a measured depth ("MD") of 930 metres.

MacIntyre-2 was drilled as a high angle pilot hole through the Basal Arthur Creek "Hot Shale" formation and into the Thorntonian carbonate formation. Elevated hydrocarbon shows were recorded throughout the entire Basal Arthur Creek "Hot Shale" formation with sustained and peak levels generally two to three times greater than those seen in the vertical pilot hole at Baldwin-2Hst1.

The logging results for MacIntyre-2 are very positive showing approximately 22 metres of true vertical depth ("TVD") pay with porosities varying between 5 – 11%. Studies completed by two independent petrophysical companies indicate that the Arthur Creek "Hot Shale" zone in MacIntyre-2 may be oil bearing, although natural gas is present as well.

A drill stem test ("DST") was conducted in the high angle pilot hole over a 35 metre interval. Although a significant flow was not expected and did not occur as the formation is an unconventional oil shale, positive results were received as both the shut in pressures and the flow pressures increased throughout the test.

Comments by Paul Bennett, Chief Executive Officer and President, PetroFrontier:

"We had high gas peaks (C1 through C5) throughout the drilling of the Arthur Creek "Hot Shale" in MacIntyre-2. In addition to the gas readings (samples were effervescing), there was some evidence of oil on the samples. Definitive results will be confirmed once we frac and flow MacIntyre-2H and Baldwin-2Hst1. We are extremely encouraged by the results to date in these two wells and by the fact that we now have two wells over 60 km apart that have both shown very encouraging signs in the Arthur Creek "Hot Shale". These results are an extremely positive sign and have the potential to add very significant value to the company and our shareholders. These two wells take us closer to confirming our original belief that PetroFrontier is about to unlock a massive unconventional resource in the Arthur Creek "Hot Shale". We look forward to announcing further results once both wells have been frac'd and completed in early 2012."

Operational Update for the Southern Georgina Basin Drilling program

Due to increasing rains and a continued heavy rain forecast in the Northern Territory of Australia, Baraka and PetroFrontier jointly made the decision to suspend operations; this will defer the completion of the horizontal portion and the frac'ing of the MacIntyre-2 well until after the wet season, early 2012. Furthermore, Baraka also consented to extend the timeframe in which PetroFrontier can complete their obligations to earn their 50% equity in EP-127 and EP-128.

Access to the MacIntyre-2 well site is via 300 kilometres of rough graded dirt roads that could quickly turn impassable in the event of a heavy rain. In addition, the Northern Territory government frequently closes the Sandover and Plenty Highways that PetroFrontier uses for access during heavy rains to preserve the road infrastructure. PetroFrontier was in the process of completing the Ross Infill 2D seismic survey over the northern portion of EP 103 on time and within budget. The crew was recording the final line of the survey adjacent to the Sandover Highway as it left the area. The 378 kilometre survey was required to delineate drilling targets in the area. Additional seismic acquisition is also planned in EP 104 and Baraka's EP 128 after the wet season in 2012.

Baraka also retains an undivided 75% working interest in approximately 75kms² around the Elkedra-7 well on EP 127, where previous drilling has indicated oil shows. This zone could be of significant value in the event of a discovery. Furthermore, Baraka has been approached by North American parties who have expressed an interest in participating in a Joint Venture on this area. In addition, Baraka has also been communicating with a group in the Ukraine who claim to have advanced technology for discovering prospective oil and gas deposits. Baraka is pursuing discussions on utilizing the technology over the 75kms² around the Elkedra-7. Baraka has however elected to suspend any discussions on the area until the finalisation of the drilling and fracking program expected to commence in early June of 2012 and which is expected to be completed by the middle of July 2012.

Considering the substantial investment into oil shale in the Northern Territory by Hess Corporation (NYSE:HES) ("Hess") in the Beetaloo Basin to the north of the Georgina Basin, Central Petroleum's Ltd (ASX:CTP) announced and indicated large expenditures into oil, coal and gas to the south of the Baraka permits in the Amadeus Basin, plus the numerous other unlisted players announcing their potential exploration on the fringes of the Georgina Basin in the McArthur Basin and elsewhere, the Board expects a series of announcements of activities and results in the Northern Territory, which can only assist in placing Baraka on the radar screens of potential investors globally.

Further, PetroFrontier, as a result of inquiries from third parties and to maintain its financial flexibility, has retained Macquarie Capital Markets Canada Ltd as its exclusive advisor to assist it in seeking a suitable Farm-In partner. The selected party would participate with PetroFrontier in the exploration and development of its extensive unconventional and conventional exploration acreage in Australia's Southern Georgina Basin. PetroFrontier's future arrangement with such party may include a joint venture, farm-out or other similar relationship.



PetroFrontier has not set a definitive dead line, it anticipates completing this search by late April after extending the date from the end of March 2012 so that it can coordinate such third party participation with its current exploration program. PetroFrontier does not intend to disclose developments with respect to the search process until its Board of Directors has approved a definitive agreement with a joint venture partner, or otherwise determines that disclosure is required. There can be no assurance that the search process will result in PetroFrontier finding a suitable joint venture partner.

As a result of discussions, the Baraka board has advised PetroFrontier, that Baraka would not need to participate in any reduced percentage in the joint venture by virtue of any incoming party and could meet any and all cost commitments when required to retains its 25% participating interest in the joint venture.

A recent Joint Venture meeting in Adelaide to discuss the future program and to meet the new COO, Earle Scott of PetroFrontier, was very positive and continues to re assure us of the experience and professionalism of PetroFrontier and their team, albeit with some delays, which are indeed frustrating for them, Baraka and shareholders.

The global interest in shale oil and gas, specifically in Northern West Australia and the Northern Territory, is extremely exciting and is reflected in the numerous meetings and emails the Company receives from Brokers, Fund Managers and Oil and Gas Consultants wanting more information on the project and activities going forward. The participation by some of the biggest companies in the world and the scramble by others to obtain a foothold in Australia, deemed to be one of the major countries with potentially productive shale resources and with legal protection of tenure, is a major positive for Baraka to be so well positioned.

We have no doubt that with the excessive exploration being planned in the Northern Territory by so many experienced and large players that we will be centred amongst some of the most exciting and ground breaking exploration results announced over the next 12 months and possibly for decades to come.

New Ventures

Whilst the Board of Baraka is pleased and fortunate to have a very experienced joint venture partner such as PetroFrontier, who are committed and positive towards the potential of the Georgina Basin, backing it with expeditious activity, substantial funds, and with the additional and extended drilling program expected to commence mid June, after the release of the Ensign 918 Rig, the Board of Baraka continue to assess numerous other projects to expand its exposure to other oil and gas projects, and or other energy and resource ventures to ensure that Baraka is not a single project focused company going forward.

Your Board continues to assess other possible changes to improve Baraka's exposure and image within the market place, both in Australia and globally, for the benefit of our shareholders.





Baraka currently has some A\$4.3m of cash and liquid assets currently uncommitted, extremely low overhead expenses, nil liabilities and seeking investments and projects to add value to its shareholders shares.

Indonesia

Baraka continues to maintain its office and presentation in Jakarta and is adjusting its assessment of projects and possible participation in projects to the changing rules and regulations currently being announced by the Indonesian regulators. The Company's cautious approach will continue until we find the quality projects we require, on the terms and conditions acceptable to Baraka.

Appendix 5B

The Appendix 5B for the quarter ended 31 December 2011 is attached.

Appendix 5B

Mining exploration entity quarterly report

Introduced 1/7/96. Origin: Appendix 8. Amended 1/7/97, 1/7/98, 30/9/2001, 01/06/10.

Name of entity

BARAKA ENERGY & RESOURCES LIMITED
--

ABN

80 112 893 491

Quarter ended ("current quarter")

31 March 2012

Consolidated statement of cash flows

	Current quarter SA'000	Year to date (9 months) SA'000
Cash flows related to operating activities		
1.1 Receipts from product sales and related debtors	-	-
1.2 Payments for (a) exploration & evaluation	(3)	(3)
(b) development	-	-
(c) production	-	-
(d) administration	(115)	(473)
1.3 Dividends received	1	9
1.4 Interest and other items of a similar nature received	83	208
1.5 Interest and other costs of finance paid	-	-
1.6 Income taxes paid	-	-
1.7 Other (provide details if material)	-	-
Net Operating Cash Flows	(33)	(259)
Cash flows related to investing activities		
1.8 Payment for purchases of:		
(a) prospects	-	-
(b) equity investments	(44)	(520)
(c) other fixed assets	-	(4)
1.9 Proceeds from sale of:		
(a) prospects	-	-
(b) equity investments	119	338
(c) other fixed assets	-	3
1.10 Loans to other entities	(700)	(1,270)
1.11 Loans repaid by other entities	-	-
1.12 Other (provide details if material)	-	-
Net investing cash flows	(625)	(1,454)
1.13 Total operating and investing cash flows (carried forward)	(658)	(1,713)

Appendix 5B
Mining exploration entity quarterly report

1.13 Total operating and investing cash flows (brought forward)	(658)	(1,713)
Cash flows related to financing activities		
1.14 Proceeds from issues of shares, options, etc.	-	-
1.15 Proceeds from sale of forfeited shares	-	-
1.16 Proceeds from borrowings	-	-
1.17 Repayment of borrowings	-	-
1.18 Dividends paid	-	-
1.19 Other (provide details if material)	-	-
Net financing cash flows	-	-
Net increase (decrease) in cash held	(658)	(1,713)
1.20 Cash at beginning of quarter/year to date	4,303	5,358
1.21 Exchange rate adjustments to item 1.20		
1.22 Cash at end of quarter	3,645	3,645

Payments to directors of the entity and associates of the directors
Payments to related entities of the entity and associates of the related entities

		Current quarter SA'000
1.23	Aggregate amount of payments to the parties included in item 1.2	56
1.24	Aggregate amount of loans to the parties included in item 1.10	-

1.25 Explanation necessary for an understanding of the transactions

Directors fee, serviced office, bookkeeping and consulting fees.

Non-cash financing and investing activities

2.1 Details of financing and investing transactions which have had a material effect on consolidated assets and liabilities but did not involve cash flows

--

2.2 Details of outlays made by other entities to establish or increase their share in projects in which the reporting entity has an interest

--

Financing facilities available

Add notes as necessary for an understanding of the position.

	Amount available SA'000	Amount used SA'000
3.1 Loan facilities		
3.2 Credit standby arrangements		

Estimated cash outflows for next quarter

	SA'000
4.1 Exploration and evaluation	96
4.2 Development	-
4.3 Production	-
4.4 Administration	110
Total	206

Reconciliation of cash

Reconciliation of cash at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts is as follows.

	Current quarter SA'000	Previous quarter SA'000
5.1 Cash on hand and at bank	38	9
5.2 Deposits at call	3,607	4,294
5.3 Bank overdraft	-	-
5.4 Other (provide details)	-	-
Total: cash at end of quarter (item 1.22)	3,645	4,303

Changes in interests in mining tenements

	Tenement reference	Nature of interest (note (2))	Interest at beginning of quarter	Interest at end of quarter
6.1	Interests in mining tenements relinquished, reduced or lapsed			
6.2	Interests in mining tenements acquired or increased			

Appendix 5B
Mining exploration entity quarterly report

Issued and quoted securities at end of current quarter

Description includes rate of interest and any redemption or conversion rights together with prices and dates.

	Total number	Number quoted	Issue price per security (see note 3) (cents)	Amount paid up per security (see note 3) (cents)
7.1 Preference ⁺ securities <i>(description)</i>	-	-		
7.2 Changes during quarter				
(a) Increases through issues	-	-		
(b) Decreases through returns of capital, buy-backs, redemptions	-	-		
7.3 ⁺ Ordinary securities	2,075,655,046	2,075,655,046		
7.4 Changes during quarter				
(a) Increases through issues	-	-		
(b) Decreases through returns of capital, buy-backs	-	-		
7.5 ⁺ Convertible debt securities <i>(description)</i>	-	-		
7.6 Changes during quarter				
(a) Increases through issues	-	-		
(b) Decreases through securities matured, converted	-	-		
7.7 Options <i>(description and conversion factor)</i>	17,000,000	-	Exercise price 2 cents	Expiry date 30 June 2012
7.8 Issued during quarter	-	-		
7.9 Exercised during quarter	-	-		
7.10 Expired during quarter	-	-		
7.11 Debentures <i>(totals only)</i>				
7.12 Unsecured notes <i>(totals only)</i>				

Compliance statement

- 1 This statement has been prepared under accounting policies which comply with accounting standards as defined in the Corporations Act or other standards acceptable to ASX (see note 4).
- 2 This statement does ~~/does not*~~ (*delete one*) give a true and fair view of the matters disclosed.

Sign here:



(Company secretary)

Date: 31 March 2012

Print name: Patrick J O'Neill

Notes

- 1 The quarterly report provides a basis for informing the market how the entity's activities have been financed for the past quarter and the effect on its cash position. An entity wanting to disclose additional information is encouraged to do so, in a note or notes attached to this report.
- 2 The "Nature of interest" (items 6.1 and 6.2) includes options in respect of interests in mining tenements acquired, exercised or lapsed during the reporting period. If the entity is involved in a joint venture agreement and there are conditions precedent which will change its percentage interest in a mining tenement, it should disclose the change of percentage interest and conditions precedent in the list required for items 6.1 and 6.2.
- 3 Issued and quoted securities The issue price and amount paid up is not required in items 7.1 and 7.3 for fully paid securities.
- 4 The definitions in, and provisions of, *AASB 1022: Accounting for Extractive Industries* and *AASB 1026: Statement of Cash Flows* apply to this report.
- 5 Accounting Standards ASX will accept, for example, the use of International Accounting Standards for foreign entities. If the standards used do not address a topic, the Australian standard on that topic (if any) must be complied with.

== == == == ==