

A tall offshore oil rig is illuminated against a dark blue night sky with wispy clouds. The rig's structure is lit with warm yellow lights, and a red navigation light is visible at the very top. The rig is supported by several guy wires extending to the sea bed. In the background, other offshore structures and storage tanks are faintly visible.

# Investor Presentation

## April 2012



# The New Grand Gulf



- Since July 2011 Grand Gulf has:
  - Participated in 2 major discoveries – La Posada and Abita
  - Brought on stream 2 fields – Abita and Dugas & Leblanc #3
  - Sold La Posada interest for US\$7.5 million
- During 2012 Grand Gulf will participate in 6 High Impact Exploration Wells
  - Vermillion River, Austin Bayou, Desiree, Leduc Reef, West Klondike and Pintail.
- The exploration program is fully funded – no need to raise funds.
- Production currently at 110 BOE/Day from D&L#3 and Abita
  - Estimated over \$US3 Million per year net of opex and royalties
- Exploration drilling program is targeting additional net reserves of up to 3.3 mmbbl and 37 bcf.
- Future exploration potential with Abita Upthrown target and other Napoleonville targets pursuant to Napoleonville Farmout
- Undervalued market cap - \$15m
- Aggressive and focussed exploration acquisition programme with 3 new high impact prospects recently acquired.
- Experienced management & directors holding 25% of issued capital.
- Top 20 shareholders hold >51% of shares on issue

# Corporate Snapshot



## Directors & Management

Charles Morgan	Executive Chairman
Mark Freeman	Managing Director
Stephen Keenihan	Director
Allan Boss	Director
KC Whittemore	Senior Geologist
Kevin Kenning	Reservoir Engineer

## Strong Balance Sheet

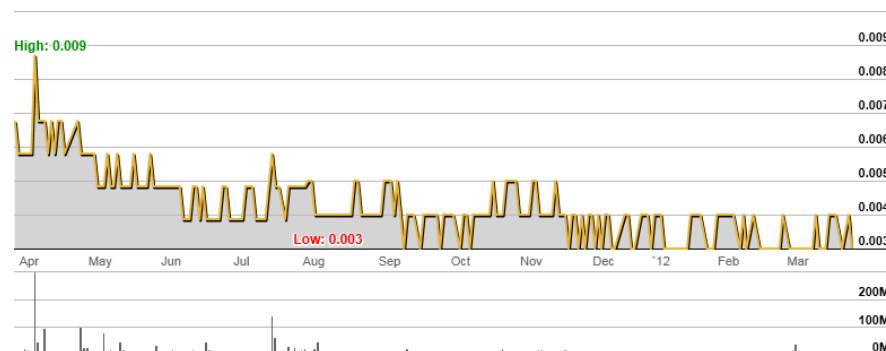
Current Cash of \$5.0m

Positive cash flow from D&L#3 & Abita

Exploration Program fully funded

## Key Data

<b>Share Price</b>	0.4c	<b>Major Shareholders</b>	
<b>Market Cap</b>	\$15m	<i>Charles Morgan</i>	19.95%
<b>Shares on Issue</b>	3.74b	<i>Craig Burton</i>	10.21%
<b>Listed Options</b>	1.46b @ 1.5c	<b>ASX Codes</b>	GGE GGEO



# Exploration and Production



DRILLING & EXPLORATION PROGRAM					
Program	Date		Mean and High Case Oil (net) MBO	Mean and High Case Gas (net) BCF	* Value of Product US\$Million
Vermilion	Drilling		260-430	8.5-14.5	\$37
Austin Bayou	April 2012		40-60	2.7-4	\$8
Desiree	April 2012		310-420	-	\$28
Leduc	May 2012		170-1,680	-	\$15
W. Klondike	Aug 2012		210-500	0.6-1.7	\$19
Pintail	Nov 2012		120-280	7.5-17.5	\$22
<b>Total</b>			<b>1,105-3,364</b>	<b>19.4-37.8</b>	<b>\$129</b>
PRODUCTION					
D&L#3			160	0.5	\$15
Abita			70-140	1.6	\$8
<b>Total</b>			<b>230-300</b>	<b>2.1</b>	<b>\$23</b>

\* Value of Product represents low case recoverable resources net to GGE multiplied by current oil and gas prices. This number does not reflect cost of operations, development costs and is undiscounted. The number is net of royalties.

# Company Strategy

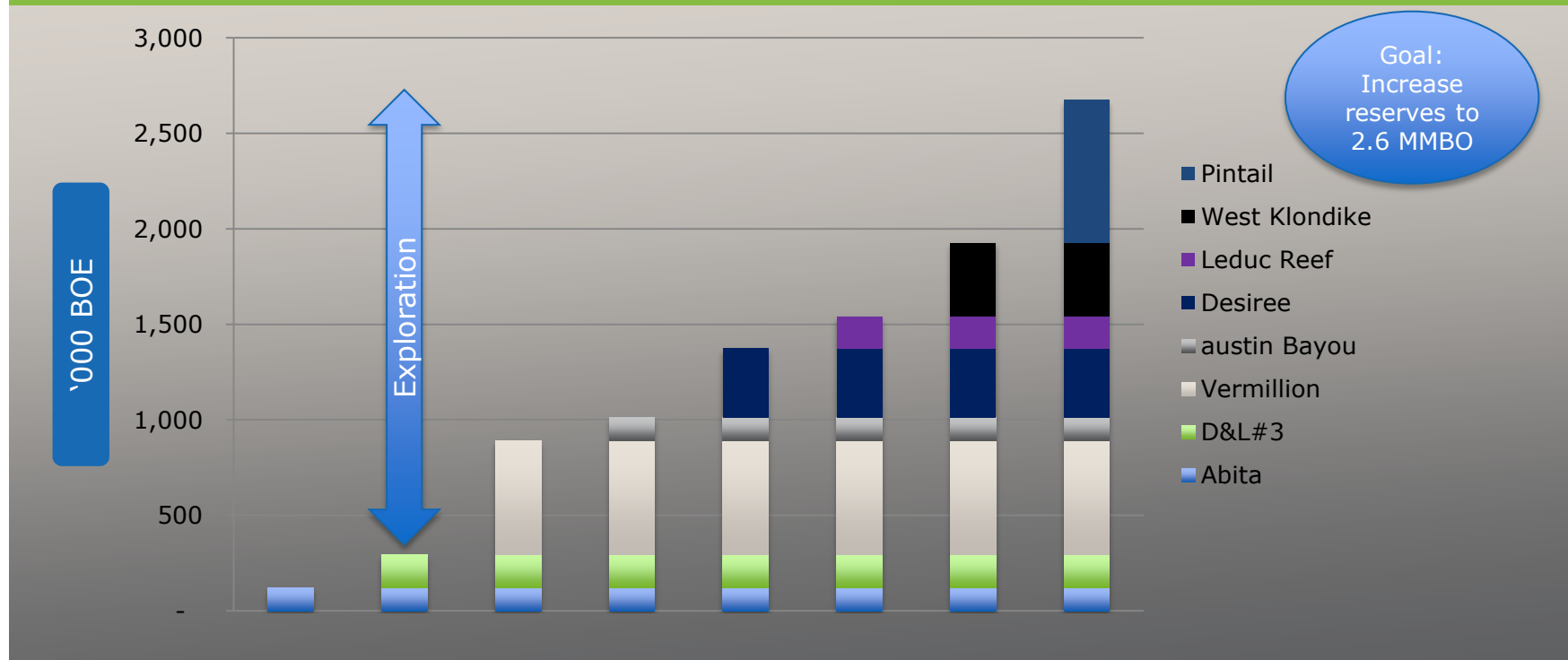


- **Project Style**
  - Conventional High Impact Projects (ie big prospects: high IP's and large well reserves).
  - Strong 3D prospects with good analogues – prospects are selected based on the quality of the generators 3D, interpretation and analogue data.
  - Engineering –drilling risk is well understood and minimised and turnkey projects are secured when possible (ie Vermilion, Desiree).
- **Project Opportunities:**
  - As a result of large US Oil companies focussing on resource plays, GGE has the opportunity to take WI positions in high impact, high quality prospects with reasonable promotes and experienced operators.
  - GGE's project assessment team is highly experienced with many years of local knowledge and contacts enabling continuous flow-through of good quality opportunities.
- **Project Reviews:**
  - Thorough G&G review from highly experienced geologists, reservoir and drilling engineers in Houston office with second tier review undertaken with experienced G&G Australian based management.
  - Detailed NPV analysis is completed on each project prior to investment decision; the higher the risk the higher the return required.

# Resource Growth Potential



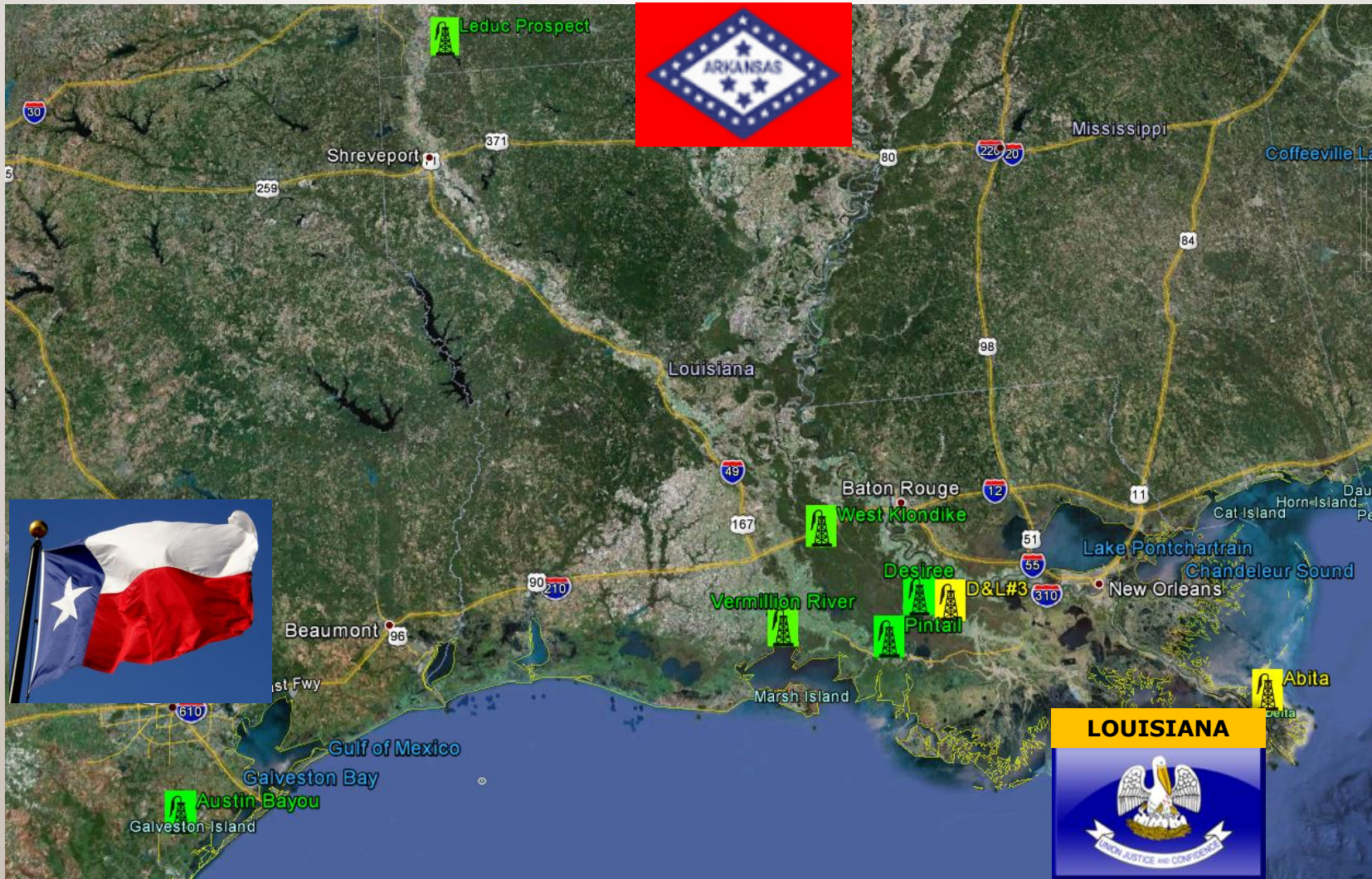
Resources numbers are based on mid case of estimates of potential



Expected Exploration and Development Program over next 4 months



# Area of Operations

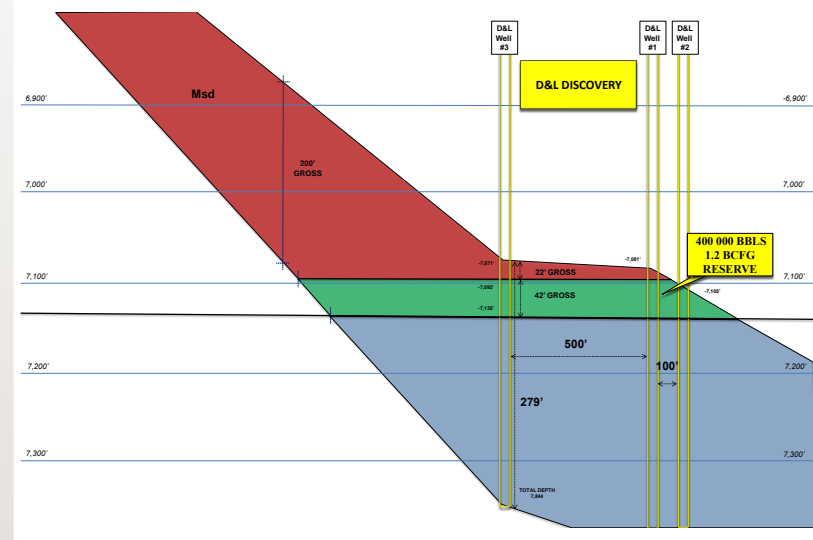


# Production – Dugas & Leblanc #3



## Dugas & Leblanc #3

- Recently completed in “M” sand with production at 295 bopd and 700 mmcf/d
- Generating ~ US\$250,000 per month net to GGE
- Logged 40 ft net oil pay and 28ft of net gas pay in “M” sand
- Estimating recoverable reserves of 400 MBO and 1.2 BCF
- Potential for a further 10-15 BCFG updip
- 40% WI
- 75% NRI



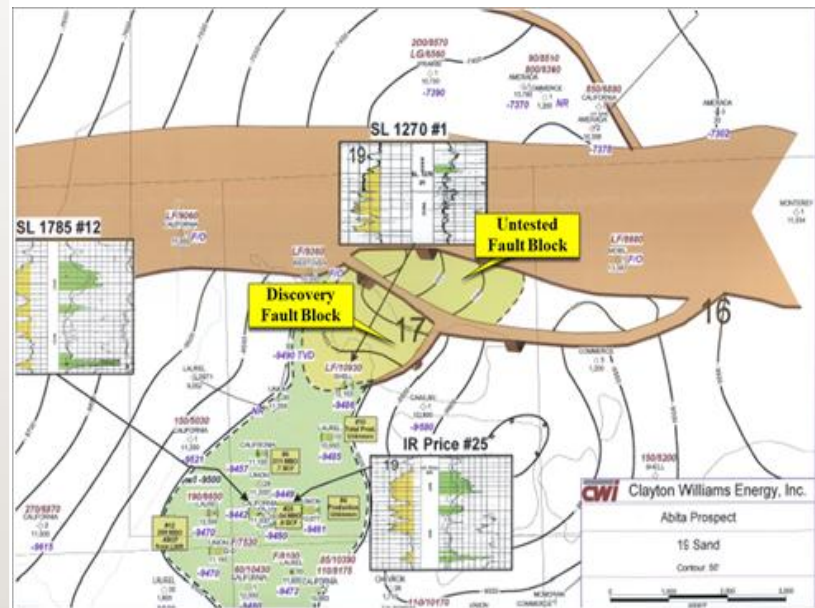


# Development – Abita, 20% WI



## Abita, Plaquemines Ph, LA

- Well commenced production 15/3/12, with production at 25 bcpd and 1,000 mmcf/d on 1/6th choke.
- Production to be increased once flow stabilizes.
- 1st and lowest sand of the three completed for the initial production sequence.
- Logged 171 ft net pay over 9 pay sands
- Estimating 8 Bcf / 350-700 MBO
- 20% WI (15% after project payout), 75% NRI
- Potential for an additional lower sand of 400,000 – 600,000 bbls oil
- Potential for field extension into northeast untested fault block

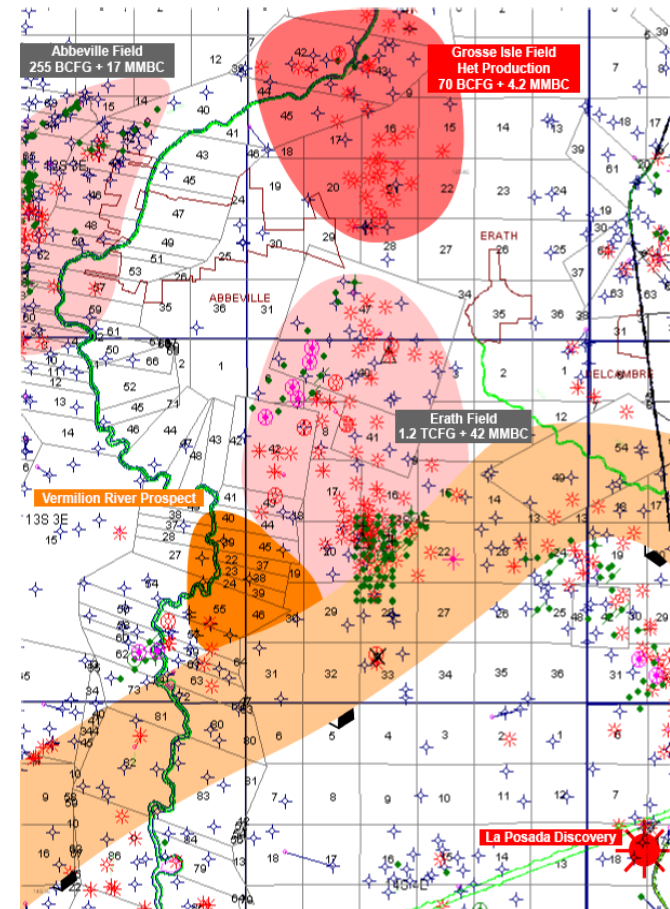


# Exploration – Vermillion River, Vermilion Ph., LA



## La Posada Style- (7.83% WI)

- Recoverable resource potential of 3.3-5.5 MMBC / 110-185 BCFG
- Well is presently drilling ahead at 13,500ft
- Operator, Walter Oil & Gas Corporation (La Posada partner)
- Defined by 3D seismic, in a 3 way dip closure
- High quality reservoir rock with thicknesses in excess of 200ft not uncommon
- On trend from Grosse Isle Field 8 miles to NNE (70 BCF+ 4.2 MMBC)
- Main objective is Het 1A & Het 1, further upside in Het 2A & Het 2
- US\$1,350,000 dry hole & entry costs

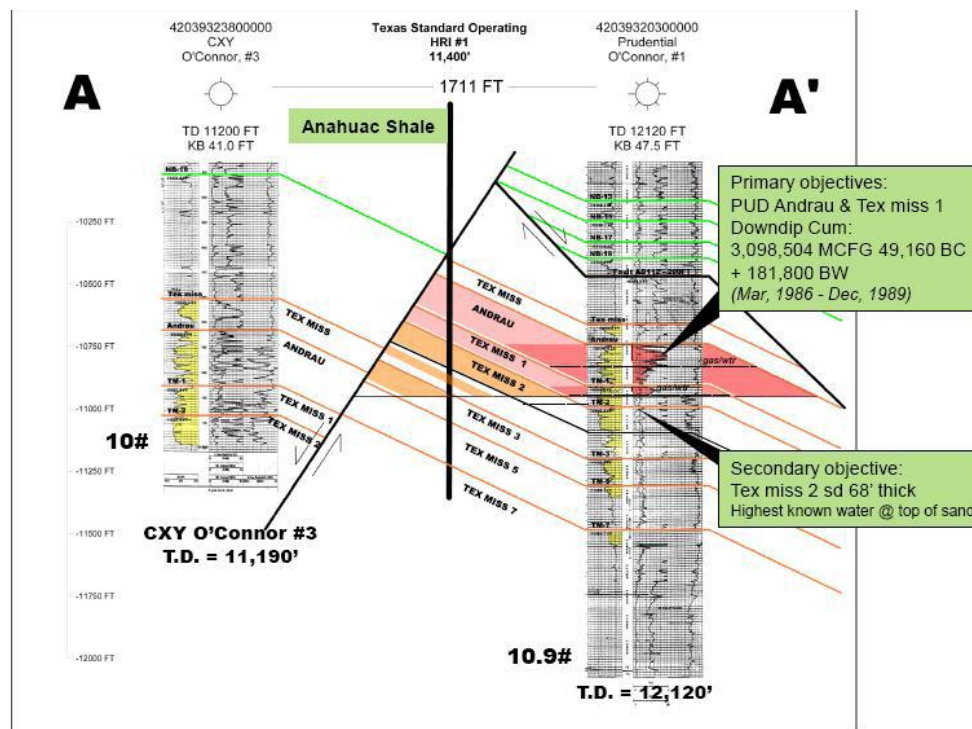


# Exploration/Development Well Austin Bayou, Brazoria County, Texas



## HRI Well No. 1 (23% WI)

- Updip production prospect to spud April
- Location presently being built
- Targeting 5 separate sands
- 40-60 MBO / 2.7-4 BCFG net to GGE
- Low risk both in drilling ops and G&G.
- Strong flow rates, increase rev US\$70-140k p/mth
- Presently securing turnkey for majority of well.

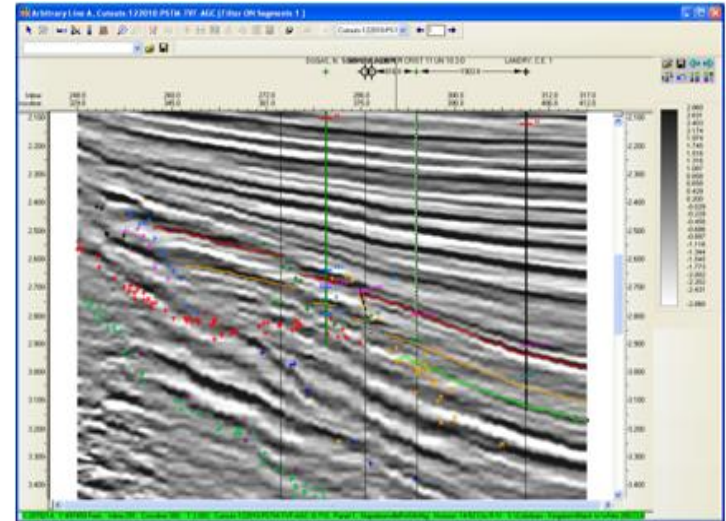
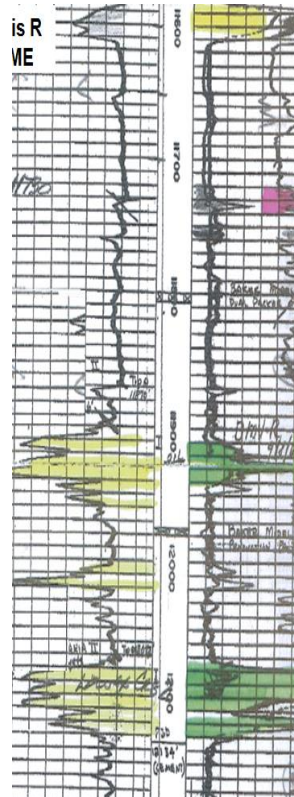


# Exploration/Development Well Napoleonville, Assumption Ph., LA



## Desiree # 1 (56% WI)

- Targeting an accumulation of oil in a well defined updip block from an interval that produced 2.3 million barrels equivalent.
- Accumulation likely to be 600,000 to 800,000 bbls.
- 300,000 to 400,000 Bbbls net to GGE
- Low risk both in drilling ops and G&G.
- Well to spud April 2012
- Securing Turnkey for risk free drilling.



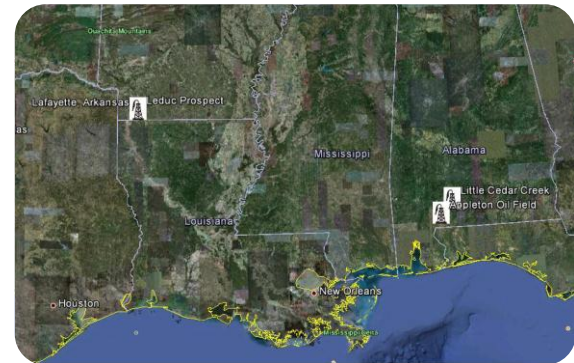
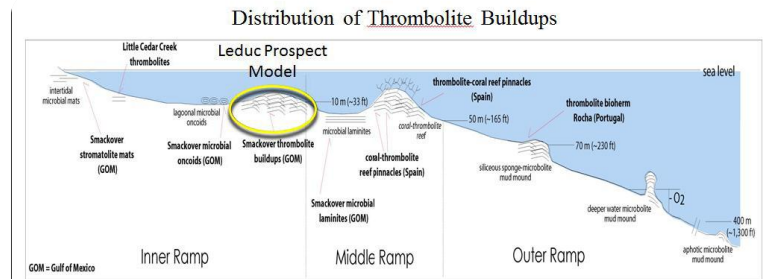


# Exploration – Leduc Reef, Lafayette Co., Arkansas



14% WI

- Well is due to spud May 2012 with 21 days to drill.
- Recoverable resource potential of 1-12 MMBO, IP's estimated at 100-300 BBLS/D
- Defined by 3D Seismic, mounded feature and probably bio-carbonate
- Analogues for this prospect are the Appleton and Little Creek Fields (Alabama)
- This is a new field wildcat, with success opening up further reef opportunities
- Secondary objectives in the lower Smackover
- US\$167,000 dry hole costs



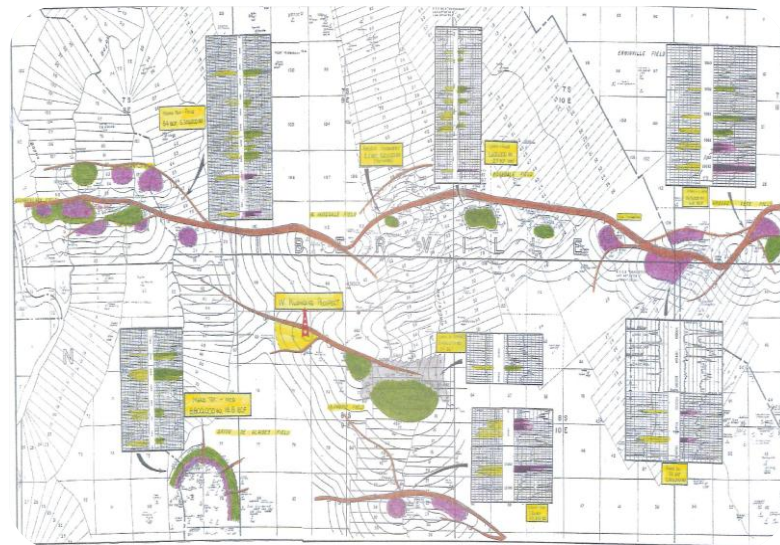


# Exploration - West Klondike, Iberville Pa., LA



## 10.5% WI

- Well is due to spud August 2012
- Recoverable resource potential of 2-4.8 MMBC / 6-17 BCFG
- Prolific productive sands, targeting 5 separate objectives
- US\$370,000 dry hole costs
- Defined by 3D Seismic
- Along trend from producing fields and close prox. to analogous production
- Deeper prospect with significant resource potential

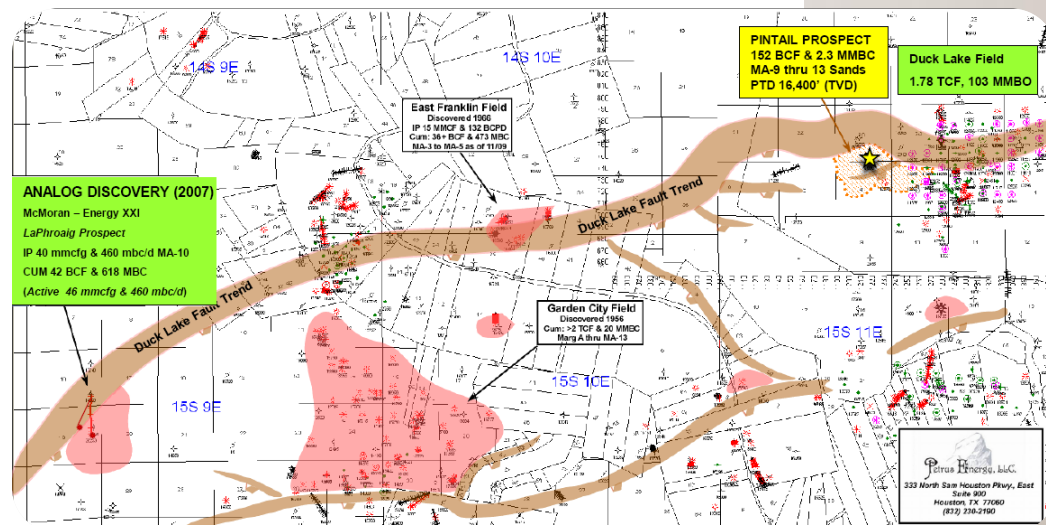


# Exploration – Pintail (High Impact)



## Pintail prospect, St Martin Parish, LA - (5% WI)

- Recoverable resource potential of 2.3-5.5 MMBC / 150-350 BCFG
- Defined by 3D seismic, downthrown drag feature, similar to La Posada
- Analogue to Laphroaig Discovery (McMoran/Energy XXI) – active 46 MMCFG / 460 BCD
- Well is targeting 9 potential pay sands, updip of existing nearby logged pay in MA 8 & MA 9 Sands
- Well is due to spud 4th Quarter 2012
- Deeper pool test of the Duck Lake Field (1.78 TCF /103 MMBOE)
- US\$1,200,000 dry hole costs



# Summary



- Grand Gulf is now well funded with \$5 million cash
- Operating cash flow of over \$3 million estimated in 2012
- 6 well fully funded drilling campaign in 2012
- Targeting net reserves of up to 3.3 million BO and 37 Bcf.
- Undervalued small market cap (\$15m)
- Experienced management & directors holding 25% of issued capital.
- Top 20 shareholders hold >51% of shares on issue

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# Investor Presentation

## April 2012



**COMPETENT PERSONS STATEMENT:** The information in this report has been reviewed and signed off by Mr KC Whittemore (Registered Geologist, Texas USA), and Kevin Kenning (Registered Reservoir Engineer) with over 36 and 30 years relevant experience respectively within oil and gas sector.