



Investor Presentation **Nov 2012**



The New Grand Gulf



- Strategy – Take working interests in meaningful onshore Gulf Coast conventional prospects with requisite risk and reward.
- Since July 2011 Grand Gulf has:
 - Participated in 2 major discoveries – La Posada and Abita
 - Brought on stream 2 fields – Abita and Dugas & Leblanc #3
 - Sold La Posada interest for US\$7.5 million
- During remainder of 2012 Grand Gulf is participating in 4 High Impact Exploration & Development Wells fully funded this quarter
 - Desiree, West Klondike, S Welsh and Port Hudson.
- Production currently at 70 BOE/Day
- 2012 gross production revenue was \$3.7m
- Exploration drilling program is targeting additional net reserves of up to 1.1 mmbo and 12.5 bcf.
- Future exploration potential with Abita upthrown target and other Napoleonville targets pursuant to Napoleonville Farmout
- Undervalued market cap - \$11m
- Aggressive and focussed exploration programme
- Experienced management & directors holding 25% of issued capital.
- Top 20 shareholders hold >51% of shares on issue

Corporate Snapshot



Directors & Management

Charles Morgan	Executive Chairman
Mark Freeman	Managing Director
Stephen Keenihan	Director
Allan Boss	Executive Director
KC Whittemore	Senior Geologist
Kevin Kenning	Reservoir Engineer

Fully Funded

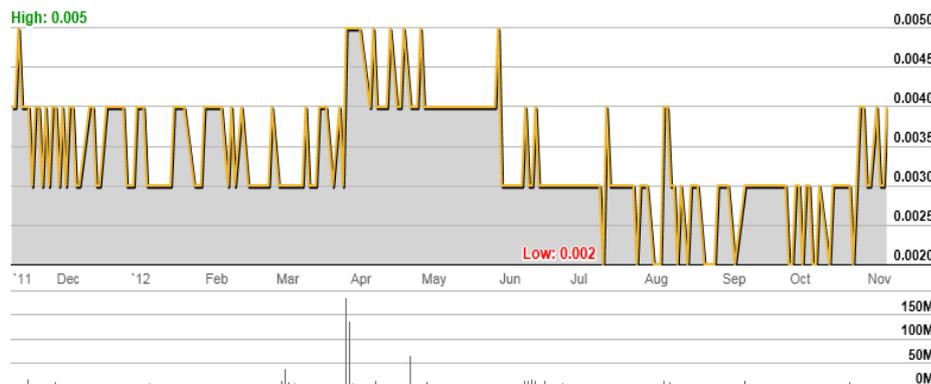
Current Cash of \$1.5m

Positive cash flow from production

Exploration Program fully funded

Key Data

Share Price	0.3c	Major Shareholders	
Market Cap	\$11m	<i>Charles Morgan</i>	20.25%
Shares on Issue	3.74b	<i>Craig Burton</i>	7.06%
Listed Options	1.46b @ 1.5c	ASX Codes	GGE GGEO



Exploration and Production



DRILLING & EXPLORATION PROGRAM

Program	Date	Mean & High Case Oil (net) MBO	Mean & High Case Gas (net) BCF	* Product Value US \$Million
Desiree 35.6%	Drilling	280-360	5.34-10.68	\$38-\$58
W. Klondike 10.5%	Nov/Dec 2012	210-500	0.6-1.7	\$19-\$46.5
S Welsh 10.5%	Nov 2012	50	-	\$4
Port Hudson 15%	Dec 2012	40-80	-	\$3.3-\$6.2
Louise 21.2%	Early 2013	130	-	\$10.5
Total		709-1,109	6-12.5	\$75-\$125

PRODUCTION

NPV Cash Flow

D&L#3 40%		130	0.4	\$6.5
Abita 20%		70-140	1.6	\$5
Total		200-270	2.0	\$11.5

* Value of Product represents low and high case recoverable resources net to GGE multiplied by current oil and gas prices. This number does not reflect cost of operations, development costs and is undiscounted. The number is net of royalties.

Company Strategy

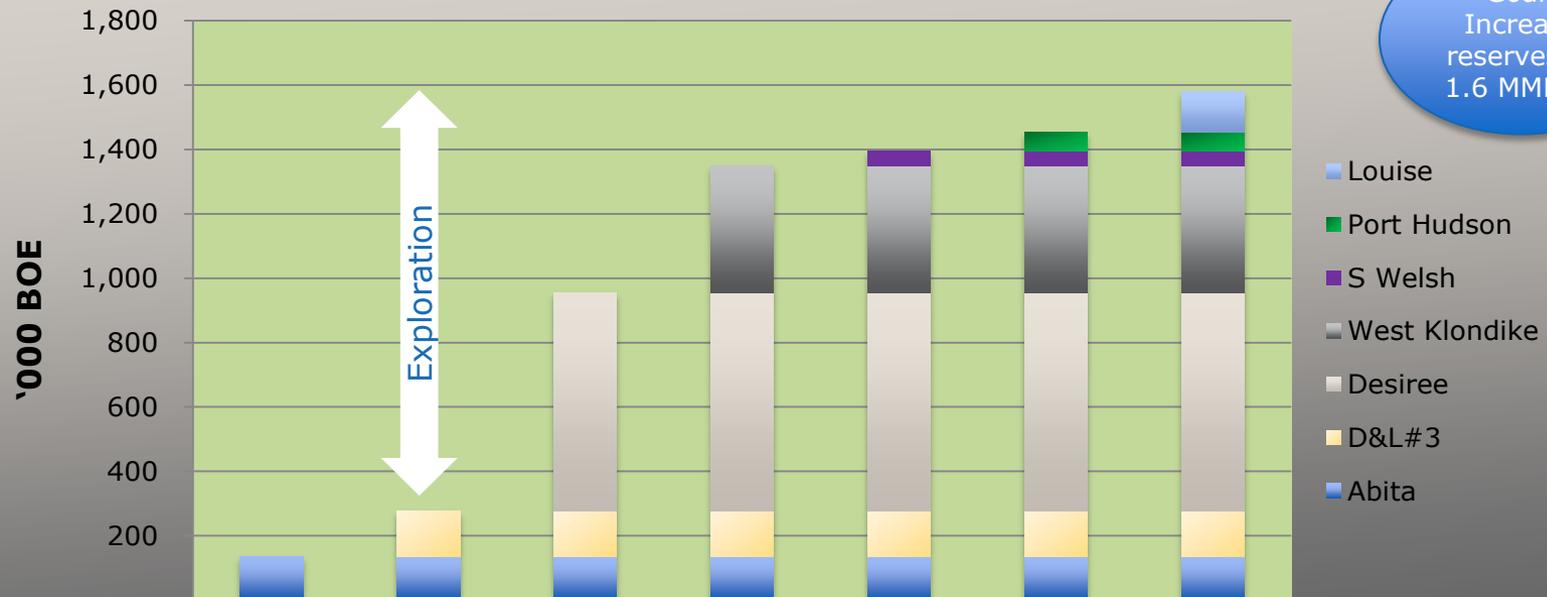


- **Project Style**
 - Meaningful Conventional Prospects.
 - Strong 3D prospects with good analogues – prospects are selected based on the quality of the generators 3D, interpretation and analogue data.
 - Engineering –drilling risk is well understood and minimised and turnkey projects are secured when possible (i.e. West Klondike).
- **Project Opportunities:**
 - As a result of large US Oil companies focussing on resource plays, GGE has the opportunity to take WI positions in meaningful, high quality prospects with reasonable promotes and experienced operators.
 - GGE's project assessment team is highly experienced with many years of local knowledge and contacts enabling continuous flow-through of good quality opportunities.
- **Project Reviews:**
 - Thorough G&G review from highly experienced geologists, reservoir and drilling engineers in Houston office with second tier review undertaken with experienced G&G Australian based management.
 - Detailed NPV analysis is completed on each project prior to investment decision; the higher the risk the higher the return required.

Resource Growth Potential

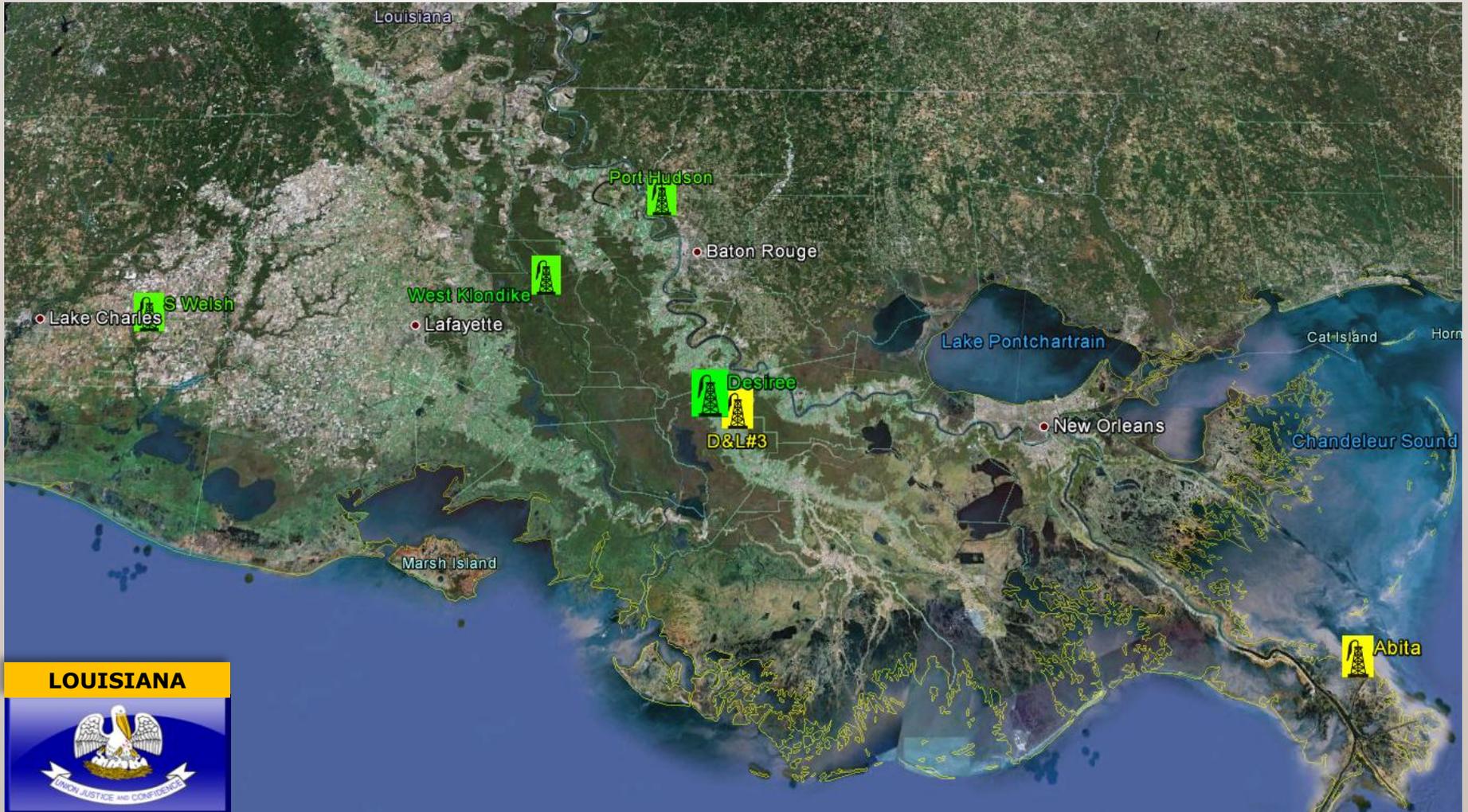


Resources numbers are based on mid case of estimates of potential



Expected Exploration and Development Program over next 4 months

The Grand Gulf Portfolio



LOUISIANA

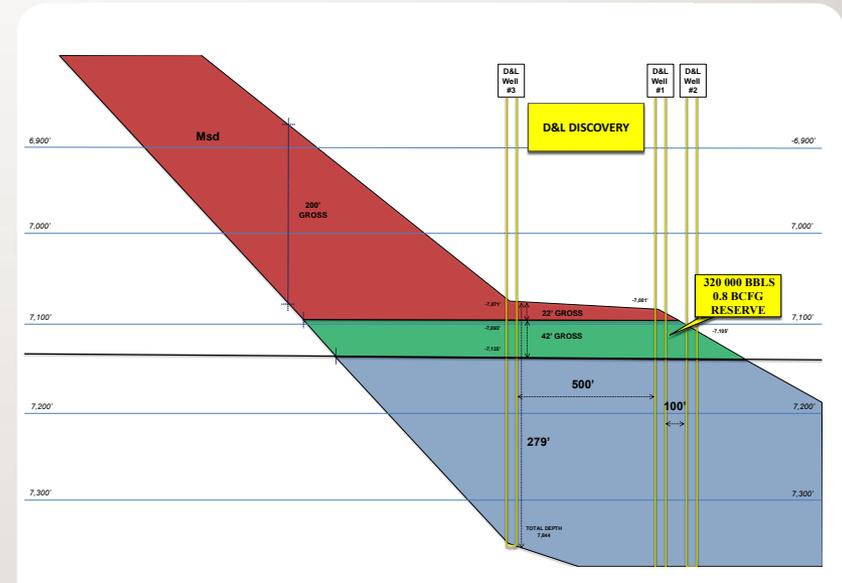


Production – Dugas & Leblanc #3



Dugas & Leblanc #3

- Production at 210 bopd, 320 mcfgd & 52 BSW on 9/64th choke.
- Generating ~ US\$170,000 per month net to GGE
- Logged 40 ft net oil pay and 28ft of net gas pay in "M" sand
- Estimating recoverable reserves of 325 MBO and 0.975 BCF. Cumulative production to date is 107 MBO and 0.329 BCFG.
- Potential for a further 10-15 BCFG updip
- 40.5% WI
- 75% NRI

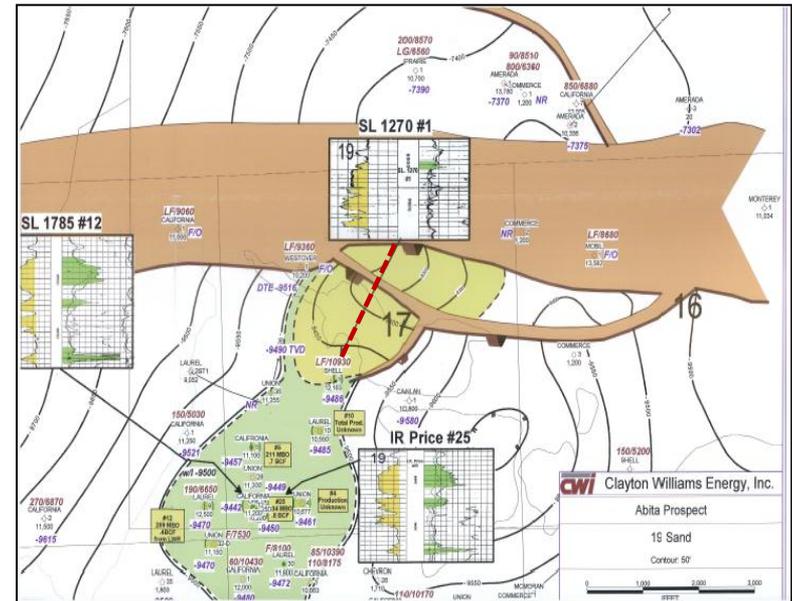


Development – Abita, 20% WI



Abita, Plaquemines Ph, LA

- Presently completing 29 sand, well expected to be back on production in 30 days.
- Attempts to place the lower 30 sand back on production were unsuccessful.
- 7 Remaining unproduced sands representing estimated recoverable reserves of 350,000-700,000 bbls oil and 6 BCF gas.
- 20% WI (15% after project payout), 75% NRI
- Potential for an additional lower sand of 400,000 – 600,000 bbls oil
- Potential field extension into northeast untested fault block



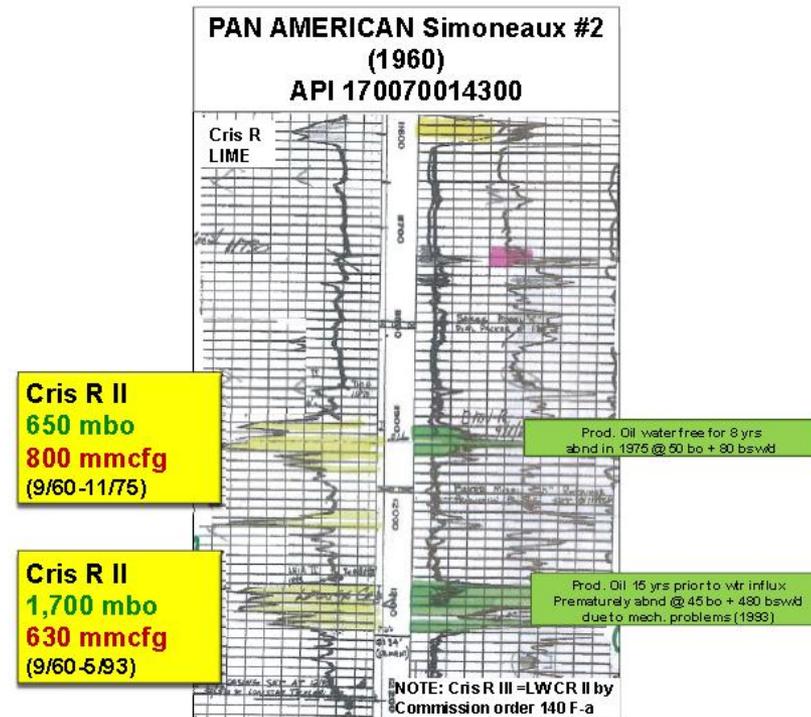
Exploration/Development Well Napoleonville, Assumption Ph., LA



Desiree # 1 (35.6% WI)

- Well presently drilling ahead at 10,959 ft.
- Well is expecting to reach Cris R II during the next week.
- Well is targeting 800,000 - 1 million bbls oil and 15-30 BCFG.
- Development well in Chris R II & III drilling updip to the Pan American well which produced 2.3 m bbls oil and 1.4 BCFG
- Exploration prospects in the Cris R IV & V.

14-52 Attic Oil Prospect KEY WELL: Downdip Producer

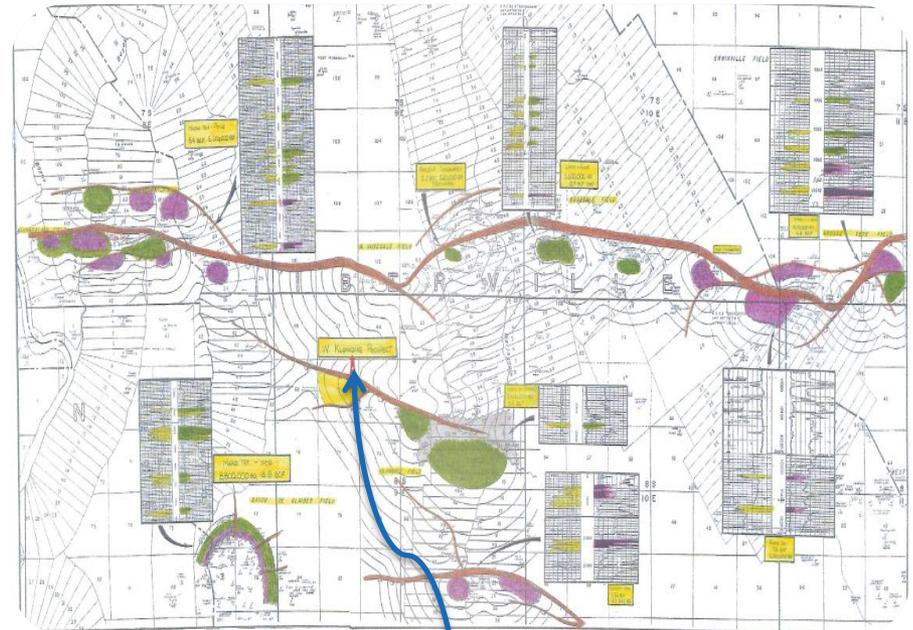


Exploration - West Klondike, Iberville Pa., LA



10.5% WI

- Well is due to spud Nov/Dec 2012.
- Turnkey rig contract secured with Precision Drilling. US\$370,000 dry hole costs
- Location is presently being completed.
- Recoverable resource potential of 2-4.8 MMBC / 6-17 BCFG
- Prolific productive sands, targeting 5 separate objectives
- Defined by 3D Seismic
- Along trend from producing fields and close prox. to analogous production
- Deeper prospect with significant resource potential



Scale — 1 mile

Prospect
surrounded
by oil and
gas rich
province



Development Style- (10.5% WI)

- Recoverable resource potential of 450,000 bbls oil.
- Rig is on location and well is due to spud this week.
- Low risk development project
- Defined by 3D seismic, reservoir study and subsurface mapping in a 3 way up-thrown trap
- Located on the SW flank of Welsh Field (90 MMBO & 100 BCFG)
- Flow rates estimated at 200-300 Bbls/d
- US\$145,000 dry hole costs prepaid

Development Style- (15% WI)

- Recoverable resource potential of 270,000-500,000 bbls oil.
- Well is due to spud in December 2012
- Low risk development project
- Defined by 3D seismic, reservoir study and subsurface mapping in a 3 way up-thrown trap
- Located in the Port Hudson Field (92 MMBO & 810 BCFG)
- Flow rates estimated at 200-250 Bbls/d
- US\$160,000 dry hole costs

Summary



- Grand Gulf has a high potential, high quality drilling program of 4 wells through to the end of 2012
- Grand Gulf is funded for the balance of its drilling programme this year
- Gross operating revenue of \$3.7 million in 2012 year with NPAT of \$3m
- Targeting net reserves of up to 1.1 million BO and 12.5 Bcf.
- Grand Gulf has ability to participate in further drilling opportunities in 2013
- Undervalued small market cap (\$11m)
- Experienced management & directors holding 25% of issued capital.
- Top 20 shareholders hold >51% of shares on issue

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COMPETENT PERSONS STATEMENT: The information in this report has been reviewed and signed off by Mr KC Whittemore (Registered Geologist, Texas USA), and Kevin Kenning (Registered Reservoir Engineer) with over 36 and 30 years relevant experience respectively within oil and gas sector.