



ASX Announcement

4 September 2009

COMET CSG PROSPECT – THICKEST COAL SEAMS INTERSECTED TO DATE

Bow Energy Limited (ASX: BOW) is pleased to provide a progress report on continued encouraging results from the exploration drilling programs in the Comet and Blackwater Coal Seam Gas (CSG) Fields located 230 km west of Gladstone, Queensland where several export CSG to LNG projects are planned by third parties.

Comet CSG Prospect - Thick coals desorbing gas intersected in the first two wells (ATP 1025 - Bow 100%)

The Comet CSG Prospect is located immediately north of the Blackwater CSG field in ATP 1025P and has Rangal and Burngrove Coal Measures as the primary targets. Two of three proposed wells have been drilled: CM-1 to 750 metres depth and CM-3 to 530 metres depth. CM-1 intersected 22.5 metres of coal desorbing gas and CM-3 intersected a total 26 metres of coals desorbing gas with 11 metres in the Rangal Coal Measures and 15 metres in the Burngrove Coal Measures, this represents the thickest target coals intersected to date in the Blackwater and Comet CSG fields.

Drilling has commenced on core hole CM-2 which has intersected 5.4 metres of coal to date. Drilling is currently at a depth of 345 metres with a target depth of 700 metres.

Blackwater CSG Field – Bow is preparing for 2P Reserves Certification Program (ATP 1025 - Bow 100%)

To date 559 PJ of 3P reserves have been certified in the Blackwater CSG field from the Rangal Coal Measures only. Additional prospectivity remains in the Burngrove Coal Measure. The final 3P program core well in the field, BW-6, is scheduled to commence within the next 1-2 days.

Bow is still on track to commence a multi-well 2P appraisal drilling program on the Blackwater CSG field later this month. Bow met with MHA Petroleum Consultants, LLC (MHA), Bow's reserve certifiers, during the past week in relation to the proposed appraisal program design. MHA has provided advice which Bow is integrating into a revised program design to be finalised within the next week. The drilling program will start at the shallow areas of the field where the Drill Stem Testing (DST) permeability tests have confirmed multiple permeable coal zones in two wells (BW-3 with 2.1 to 50.7 millidarcies and BW-4 with up to 500 millidarcies). Bow will initially target 2P reserve upgrades in the shallower, more permeable area of the field (above 400 metres depth).

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Summary of Blackwater CSG Field Drilling Program

Well	Spud Date	Total Coal Intersected	Coal Depths	Results to Date
BW-1	30 June	23 metres	370-695 metres	Drilled to a total depth of 723 metres with permeability testing completed and results being analysed; initial results show low permeabilities.
BW-2	13 May	5.35 metres (upper Rangal only)	From 493 metres	Well suspended after hole instability due to highly fractured coals. Confirmed gas contents in the range of 10-17m ³ /tonne DAF* in upper Rangal.
BW-2A	15 July	2.71 metres (upper Rangal only)	From 495 metres	Drilled to 517 metres and suspended after hole instability due to highly fractured coals. BW-7 drilled 750 metres north of BW-2A.
BW-3	25 June	25 metres	117-474 metres	Drilling completed to a depth of 530 metres. Drill Stem Testing (DST) confirmed multiple permeable coal zones in both the Rangal and Burngrove Coal Measures (from 2.1 to 50.7 millidarcies). Encouraging volumes of gas observed desorbing from coals taken between 117 metres to 474 metres, suggesting high gas saturation levels.
BW-4	1 June	21 metres	202–400 metres	Drilling completed to a depth of 612 metres with encouraging permeability results obtained (Rangal Coal Measures have permeabilities of up to 500 millidarcies). Gas contents are in the range of 13-18m ³ /tonne DAF in the Rangal and Burngrove Coal Measures.
BW-5	23 July	18.7 metres in Rangal and Burngrove only	385-585 metres	Drilled to a depth of 626 metres to base of Burngrove Coal Measures only. Permeability tests completed and results being analysed; initial results show low permeabilities.
BW-7	2 August	25 metres in Rangal and Burngrove only	498-741 metres	Drilled to a depth of 780 metres to base of Burngrove Coal measures only. Permeability tests completed and results being analysed; initial results show low permeabilities.

Summary of Comet CSG Prospect Drilling Program

Well	Spud Date	Total Coal Intersected	Coal Depths	Results to Date
CM-1	18 August	22.5 metres	256-656 metres	Drilled to a depth of 750 metres to base of Burngrove Coal measures only. Permeability tests completed and results being analysed; initial results show low permeabilities.
CM-2	31 August	5.41 metres to date	276-280 metres	Drilled to a depth of 345 metres with coring to continue to a target depth of 700 metres.
CM-3	21 August	26.2 metres	193-486 metres	Drilled to a depth of 530 metres to base of Burngrove Coal measures only. Permeability tests completed and results being analysed; initial results show low permeabilities.

* Gas contents are quoted as “Dry Ash Free” or DAF.

For and on behalf of the Board

Duncan Cornish
Company Secretary
Bow Energy Ltd

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For further information contact:

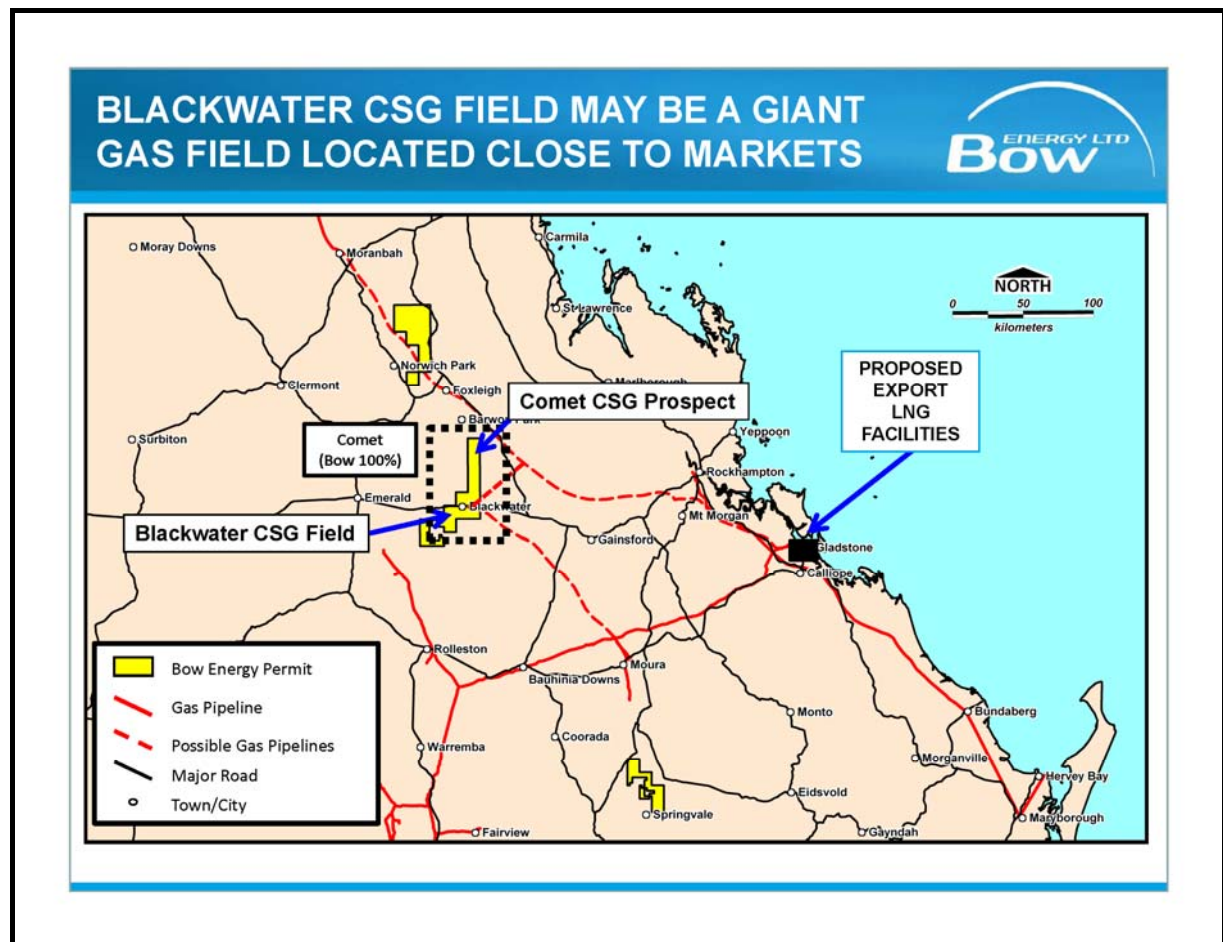
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The technical information contained herein in the form and context in which it appears is based on information which was compiled by the Company's Managing Director, Ron Prefontaine, who has more than 30 years experience in petroleum exploration.

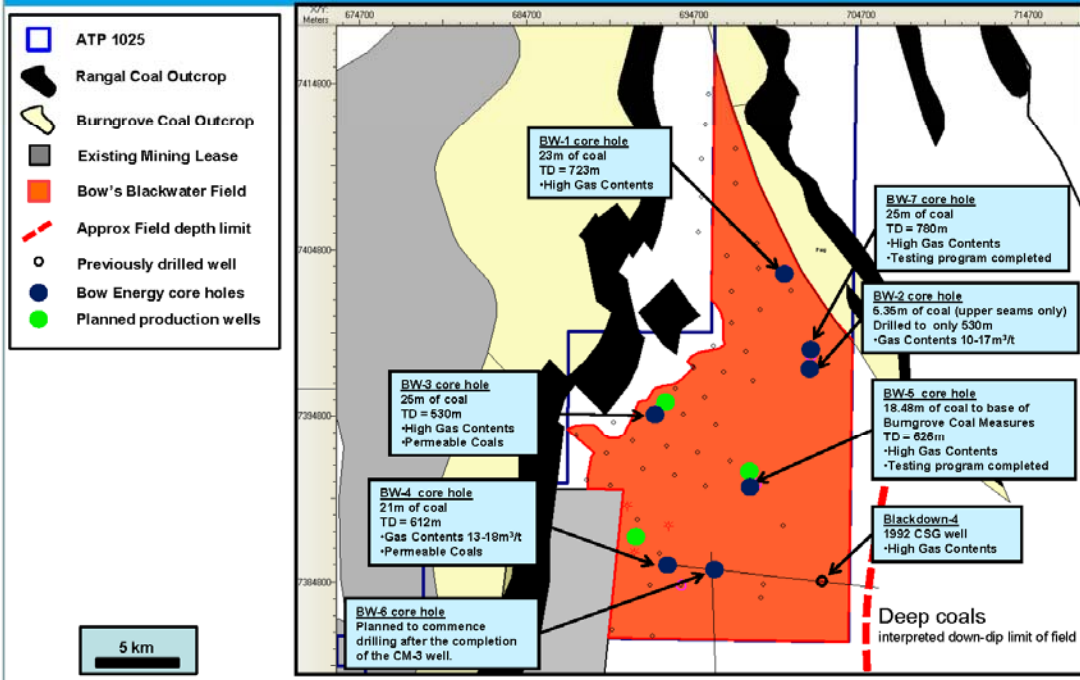
Competent Person Statement - The estimates of gas reserves and resources for the Comet Block (ATP 1025P) and Don Juan CSG field have been prepared by MHA Petroleum Consultants, LLC (MHA) in accordance with the definitions and guidelines set forth in the 2007 Petroleum Resources Management System approved by the Society of Petroleum Engineers. The reserve statement has been compiled by Mr Timothy L Hower Chairman of MHA, together with personnel under his supervision. Mr Hower, who has over 28 years industry experience, and MHA have consented to the inclusion of the technical information contained in this announcement in the form and context in which it appears.



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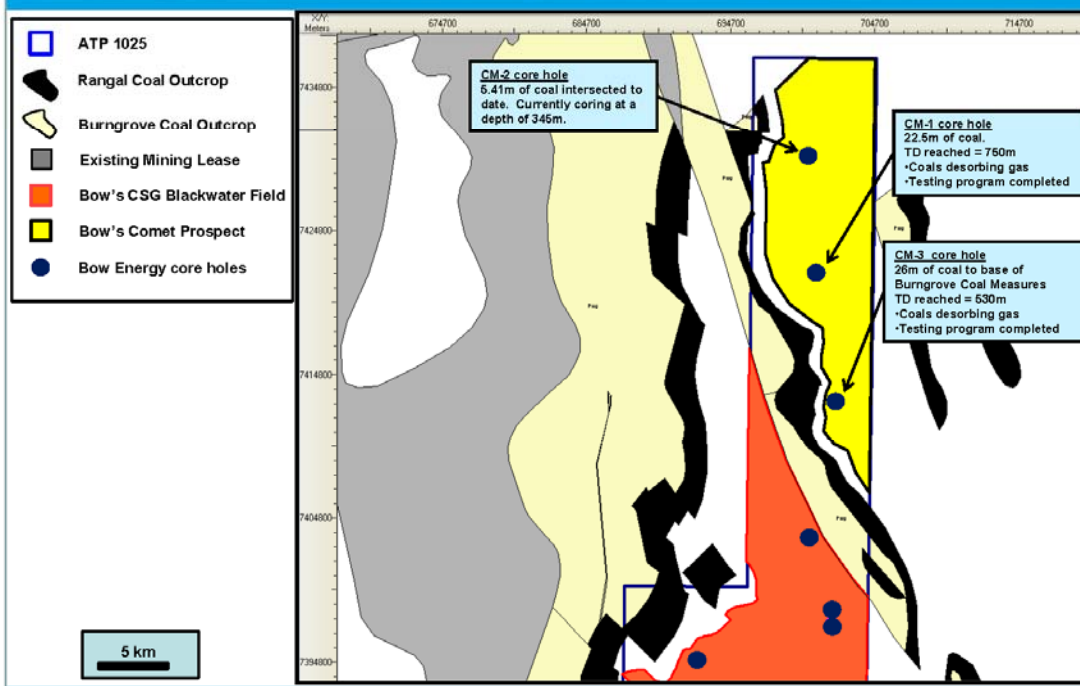
BLACKWATER CSG FIELD INTERIM RESERVES CERTIFIED

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COMET CSG PROSPECT Thick coals desorbing gas intersected

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