

ANNOUNCEMENT

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ACQUISITION OF TRIANGLE ENERGY LIMITED

Maverick Energy Limited (ASX: **MRK**) ("**Maverick**") is pleased to announce that, further to the announcements made on 3 July 2009 and 11 August 2009 in relation to the acquisition of a gas producing asset ("**Asset**") in North Sumatra, Indonesia, formal agreement for the acquisition of Triangle Energy Limited ("**Triangle**") has today been executed by Maverick and the vendors. The transaction is subject to approval of Maverick shareholders.

Highlights

- Acquisition of 100% of the issued shares of Triangle;
- Triangle is an unlisted public company which, through its wholly owned subsidiary Triangle Pase Inc., owns the PASE Production Sharing Contract ("**PSC**") in North Sumatra. Current production from the PASE field is approximately 1.9 MMCF/D;
- Acquisition consideration of 1,018,300,000 (post consolidation) ordinary fully paid shares in Maverick;
- Triangle directors John Towner, Frank Jacobs, Steven Hamer and Lewis Johnson will be appointed to the Maverick Board along with Adam Sierakowski. The existing directors of Maverick will retire.
- The acquisition includes an experienced team consisting of 7 employees and consultants currently employed by Triangle Pase Inc, a 100% subsidiary company of Triangle.

Details of Triangle Energy and the Pase Field

Triangle is an unlisted public energy company focused on the production of oil and gas in Indonesia.

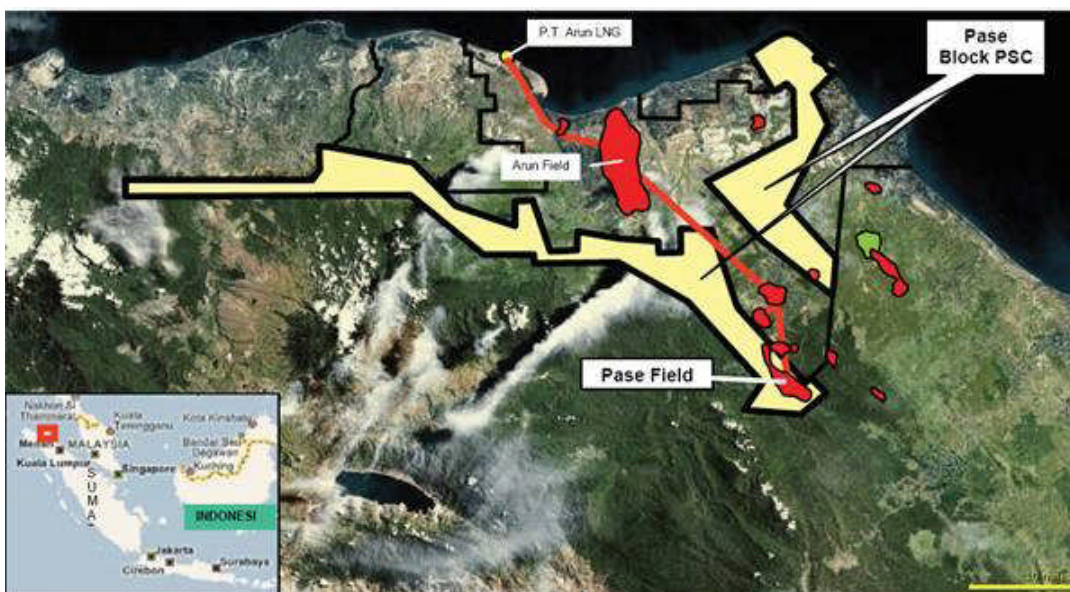
Triangle, through its wholly owned subsidiary, Triangle Pase Inc (TPI), owns the PASE PSC located in Aceh Province, North Sumatra, Indonesia. The PASE PSC was acquired by Triangle on 1st June 2009 from ExxonMobil. The PASE PSC was awarded to Mobil Pase Inc, a subsidiary of Exxon Mobil Corporation in 1981 for a period of 30 years and presently encompasses 922km².

The PSC is an arrangement between TPI and the government of Indonesia. Under the PSC TPI is responsible for operating and funding the exploration and production operations. The PSC details the formula for calculating the share of oil and of gas attributable to TPI and to the government of Indonesia. Under the current PSC the government share of gas production is 32.5%. The current PSC expires in February 2011. The Company is preparing an application for a 10 year extension to the PSC term.

The Pase Field was discovered in 1983 and it consists of a fractured carbonate reservoir. Production commenced in 1998 and in 2003 ExxonMobil estimated that the field contained 498 BCF gas in place with 54% of the gas contained in fractures and 46% in the reservoir matrix. Cumulative production to date is 183 BCF. The production wells at PASE now have a high water cut which suggests that much of the fracture gas has been produced. Accordingly, ongoing production is likely to be matrix and/or attic gas.

The acreage has only been explored once, for gas, to feed the Arun LNG facility. Triangle Energy has identified significant remaining potential in the Pase field through the improvement of current gas production through workovers, water handling and attic drilling. Triangle has also identified shallower bypassed gas as well as oil potential which has been neglected by Mobil. Gas is sold through the Arun LNG plant at a premium price tied to a basket of crude oil markers.

Figure 1 Pase Block PSC

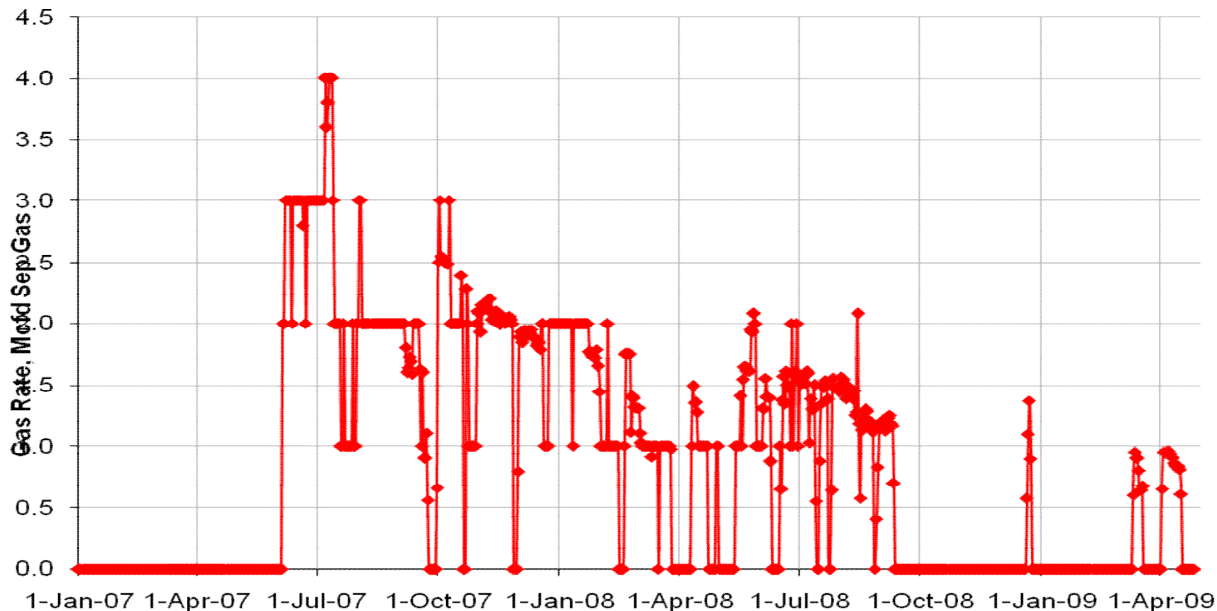


Production

The current production is from one well (Pase A5) at a rate of about 1.9 MMCF/D. The production is interrupted from time to time due to simple power supply problems. The Pase A6 well has been shut in since 2006 due to excess water production and insufficient disposal capacity. Due to the remote location, the intermittent production and the small contribution to the overall Arun gas supply this PSC was a low priority for ExxonMobil and divested to Triangle.

During August 2009, Triangle's first month of operation of the PASE PCS, production was 57.3 MMCF at an average daily rate of 1.85 MMCF/D.

Figure 2 Pase Production Performance



Gas Sales

TPI has a Continuation Agreement with ExxonMobil for the sale of gas via a consortium that delivers gas to the Arun liquefaction facility. LNG is predominantly sold to Korea and receives a crude oil equivalent price (Oil:\$100/70/50/BBL Gas: \$14/10/7.50/MCF) The Continuation Agreement continues to the end of the current term of the PSC and can be extended by mutual agreement.

Since Triangle took over operations the downtime of the plant has been significantly reduced and in fact continuous production has been achieved since 31st July 2009. Production of A5 well has been increased to 1.85 MMCF/D and this is expected to double when the Pase 6A well is restored to production by the end of September.

The gas production is from a fractured carbonate reservoir and with the gas a considerable volume of water is produced. Triangle Energy proposes to effectively dispose of produced water. With improvements in water handling capacity it is expected that rates of up to 5 MMCF/D can be produced.

Capital investment for these programs is low and under the PSC-terms cost recovery of all investment results in priority payback of any investment.

Development Drilling

The Pase Field has produced to date 183 BCF of gas from a total of four producing wells that flowed as high as 80 MMCF/D per well. There are two attic (updip) drilling locations that Triangle Energy expects to be able to produce water-free gas for some time to come (Figure 3 and 4). Given the prolific historical production rates, a premium gas price and the cost recovery terms, payout of the investment is anticipated within a few months of successful completion.

Figure 3: Base Baong depth structure map – Pase Gas Field

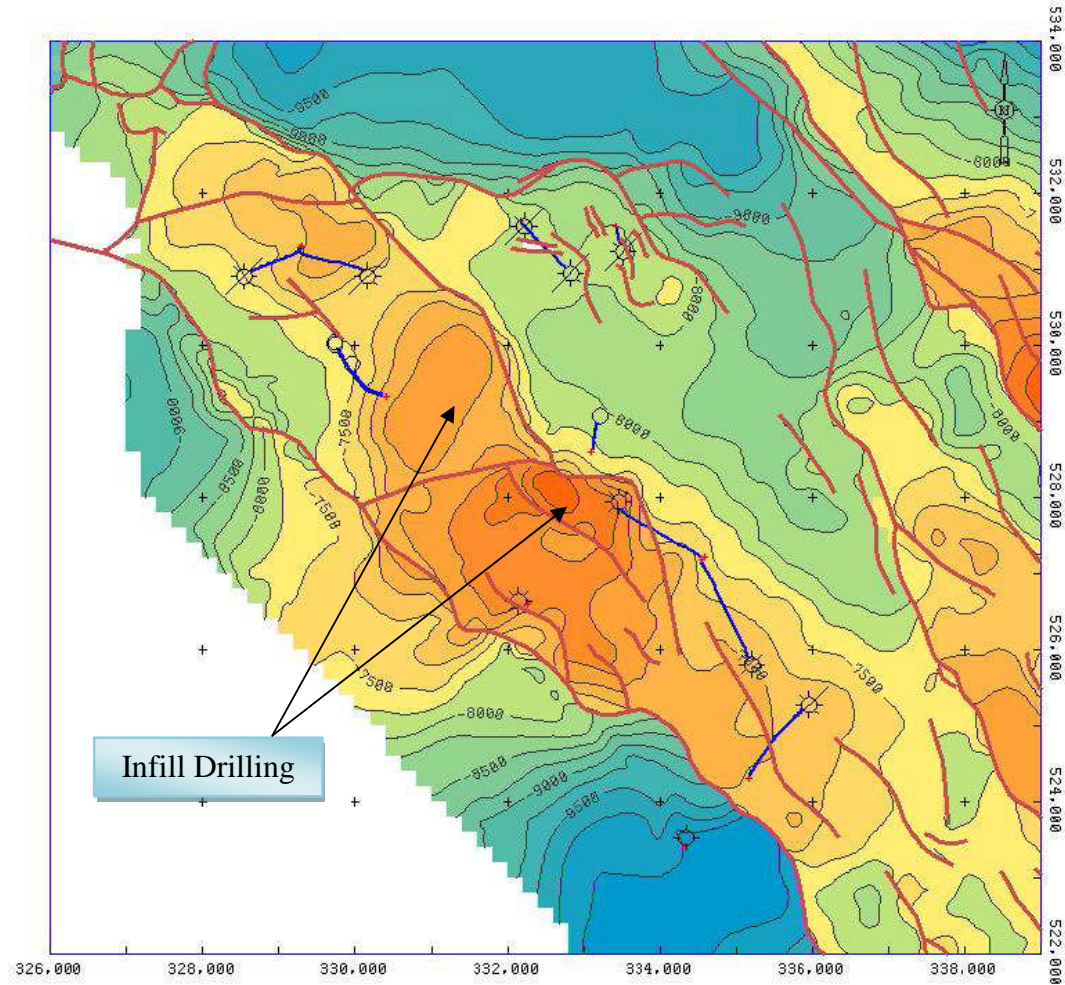
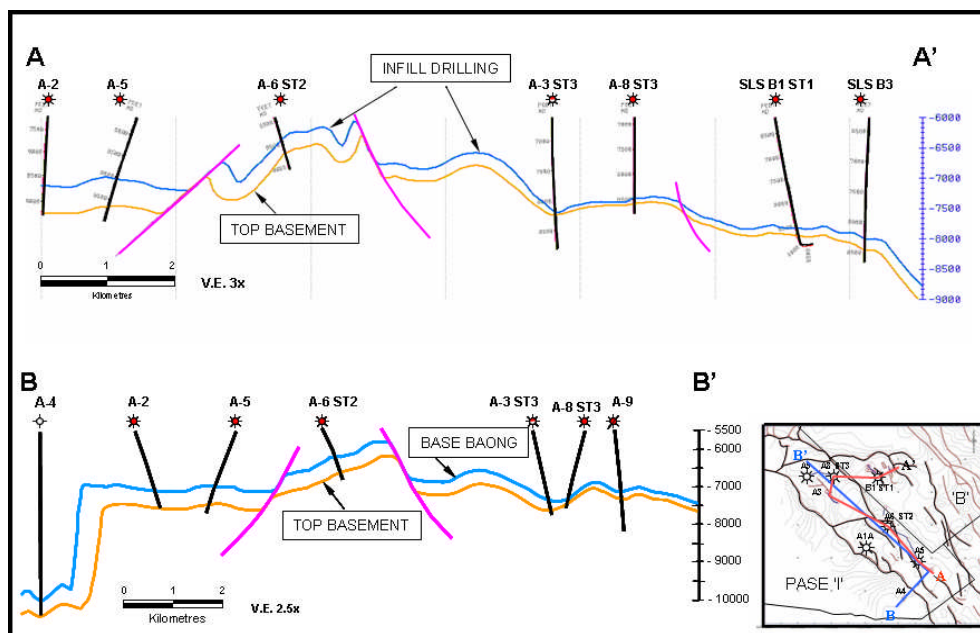


Figure 4: Pase Field and SLS-B Structural Section



Upside Potential

Triangle's corporate effort is currently focused on renewal of the PSC. Initial discussions with BPMIGAS have indicated that a firm three year program (2011-2014) of seismic in the first year followed by two wells may be deemed appropriate to secure extension for ten years.

Three distinctly different exploration targets have been identified. In the Northern block an anticlinal Pliocene oil play has been identified on trend with the Julu Rayeu oil field at an expected depth of between 600 and 1,000 m. Drilling costs would be low.

A low risk undrilled fault block on the Pase field West flank has been identified but size and well location could be improved with some more seismic.

A carbonate prospect south of Arun, directly on trend with Arun has been identified and requires specialized seismic reprocessing. Due to the higher risk nature, this would be a candidate for farmout.

Other Maverick Projects

The Company at this time intends to maintain its ownership of its two other projects, Loopleegte and Reid's Dome. Plans for the progression of these projects by the Company are as follows.

Loopleegte Project

Once exploration funds are available, and subject to a review of all exploration opportunities, Maverick will continue to explore the project in order to ascertain whether it can establish a JORC compliant coal resource.

Reid's Dome

Once exploration funds are available, and subject to a review of all exploration opportunities, Maverick will continue its participation in the joint venture for the exploration and development of the Reid's Dome gas project.

Use of Funds

Maverick is currently preparing a prospectus to raise \$1,417,000. The funds raised will be utilised by the Company to fund operations until the entity is cash flow positive, anticipated to occur from January 2010. The Company will review the exploration potential of all existing assets. Exploration priorities will be determined in accordance with this review and exploration and further development of the Company's projects will be funded with cash flows generated from production from the Pase asset. The Company intends to use the funds raised from the prospectus issue as follows:

Prospectus capital raising (net of costs)	\$ 1,271,980
Use of funds:	
- Review of existing exploration assets	80,000
- Corporate advisory & transaction costs	49,000
- Operational expenditure – Pase project	287,887
- Capital expenditure – Pase project: A6 reconnect, facilities upgrade, power supply upgrade	250,000
- Working capital	605,093
Total use of funds	<u>1,271,980</u>

The acquisition of the Asset remains subject to Maverick and Triangle obtaining such shareholder approvals or other regulatory approvals for the transaction contemplated by the formal agreement and as may be required by their constitution, the Corporations Act, the ASX, ASIC or any other relevant regulatory body.

The Company anticipates completion of the transaction to occur around mid November 2009.

Yours faithfully,
Maverick Energy Limited

Richard Wolanski
Chairman

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