

**Annual General Meeting
20 November 2014**

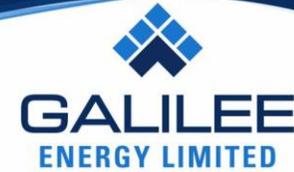
Delivering on Strategy

Peter Lansom – Managing Director



GALILEE
ENERGY LIMITED

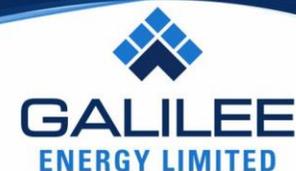
Galilee – a well funded growth story



- Board and management, as major shareholders, are committed to investing in low-cost, high-return projects with either near-term production or scale potential
- Detailed technical and commercial review of Galilee Basin Assets
 - Current design flawed – Glenaras pilot operations ceased, alternative design proposed
- Significant new growth portfolio with all current activities fully funded - cash of **\$24.7m**
 - Illinois – shallow oil in multiple horizons
 - Texas – participation in a number of high impact exploration targets
 - Kansas - 3D seismic programme underway in proven hydrocarbon province
 - Chile – potential for multi-Tcf coal seam gas resource.

Operations have commenced with significant activity over the coming months

Company overview

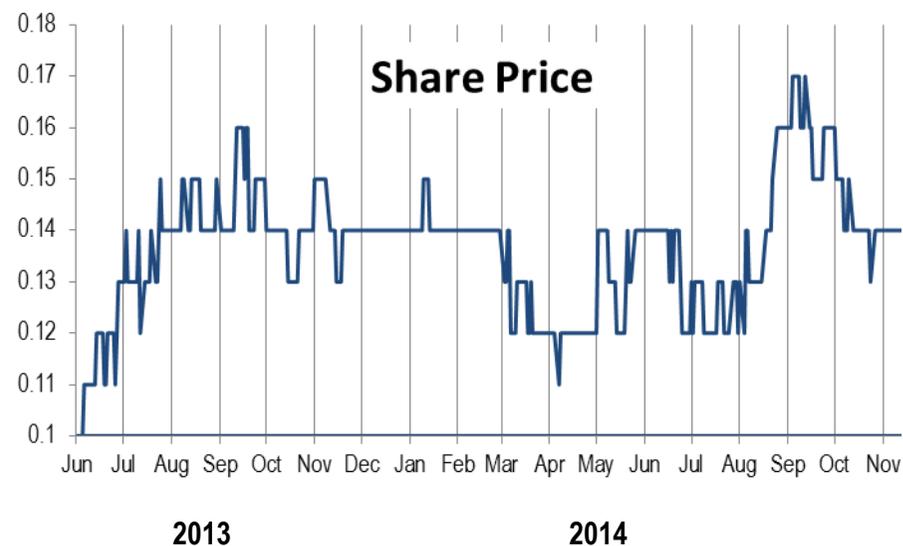


Market overview (19 Nov 2014)

ASX code	GLL
Market capitalisation	\$20.5m
Shares on issue	152.1m
Closing share price	\$0.135
Average daily trading vol. (3mth)	160k
Cash (at 30 September 2014)	\$24.7m
Debt	Nil
No of shareholders	~1,470

Substantial Shareholders

	No of shares	%
Top 20 holders	82,339,341	54.12%
Directors & Management	9,468,663	6.22%



Experienced oil and gas team



Board and Management

Dr David King

Non-Executive Chairman
PhD, MSc,
FAusIMM, FAICD.



40+ years experience in natural resources. Founder and NED of Sapex Ltd, Gas2Grid and Eastern Star Gas. Previously, MD of North Flinders Mines and CEO of Beach Petroleum and Claremont Petroleum. Currently non-executive director of Cellmid, Republic Gold and African Petroleum Corporation.

Peter Lansom

Managing Director
B.E. Petroleum (Hons)



25+ years experience in conventional and unconventional exploration and development, with significant expertise in subsurface engineering, asset valuation, field development planning and commercial and corporate finance. Previous roles included subsurface engineering at Santos, Chief Petroleum Engineer at Origin Energy and Executive Director at Eastern Star Gas.

Ray Shorrocks

Non-Executive Director



20+ years experience investment banking industry, including a significant track record of transactions in the metals and mining, industrials and property sectors. Director: Patersons Securities, heads the corporate finance department in Sydney, and is chairman of Republic Gold.

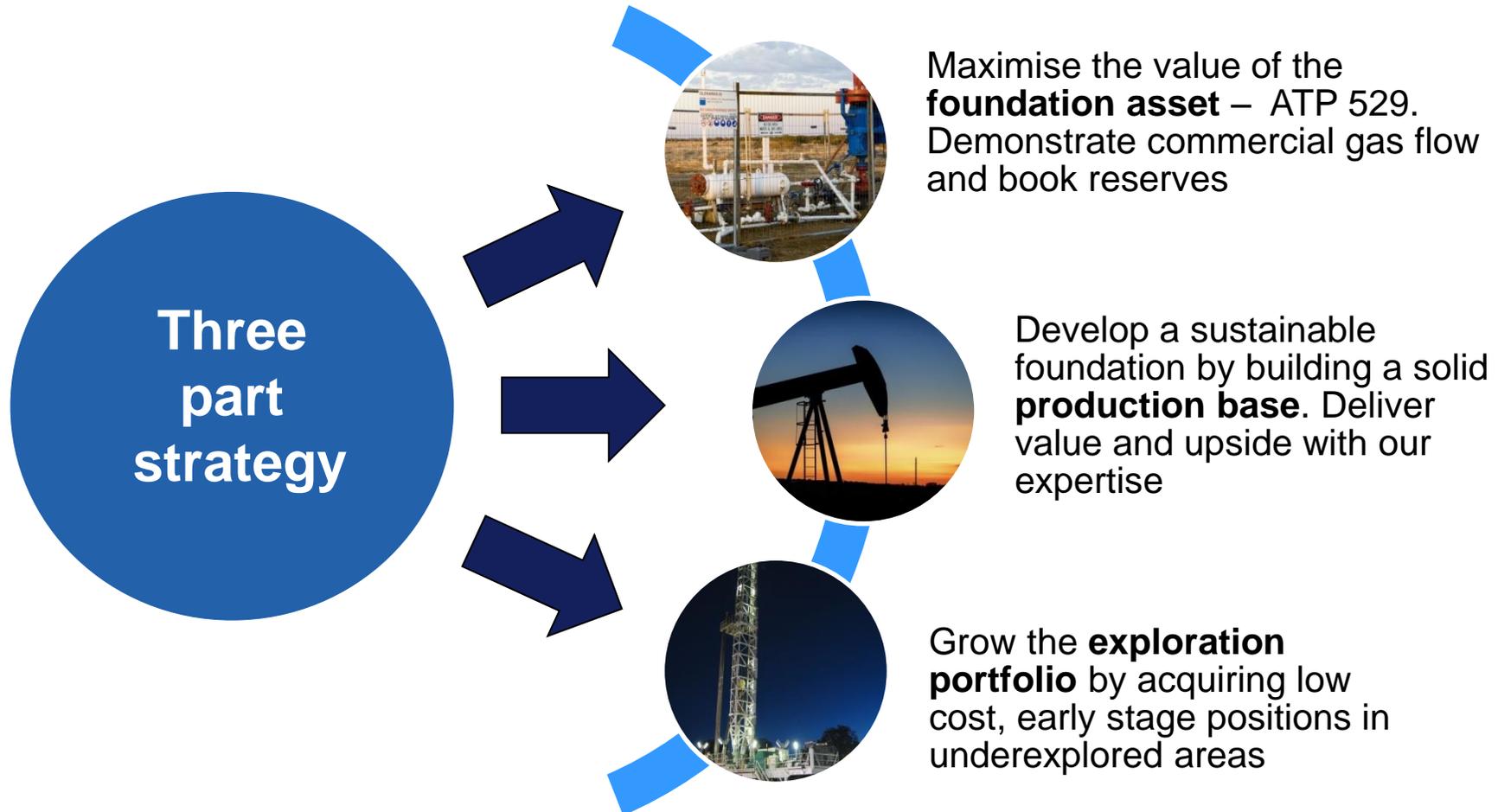
Paul Bilston

Executive Director
B.E. (Mech), PhD



18+ years experience in the oil and gas sector in a number of senior technical, commercial and management roles domestically and overseas. Worked in engineering Worley and GHD with senior management roles with AGL Energy, head of CSG for AJ Lucas and recently as managing director of ASX listed Challenger Energy.

Clear strategy to grow shareholder value and the capacity to execute



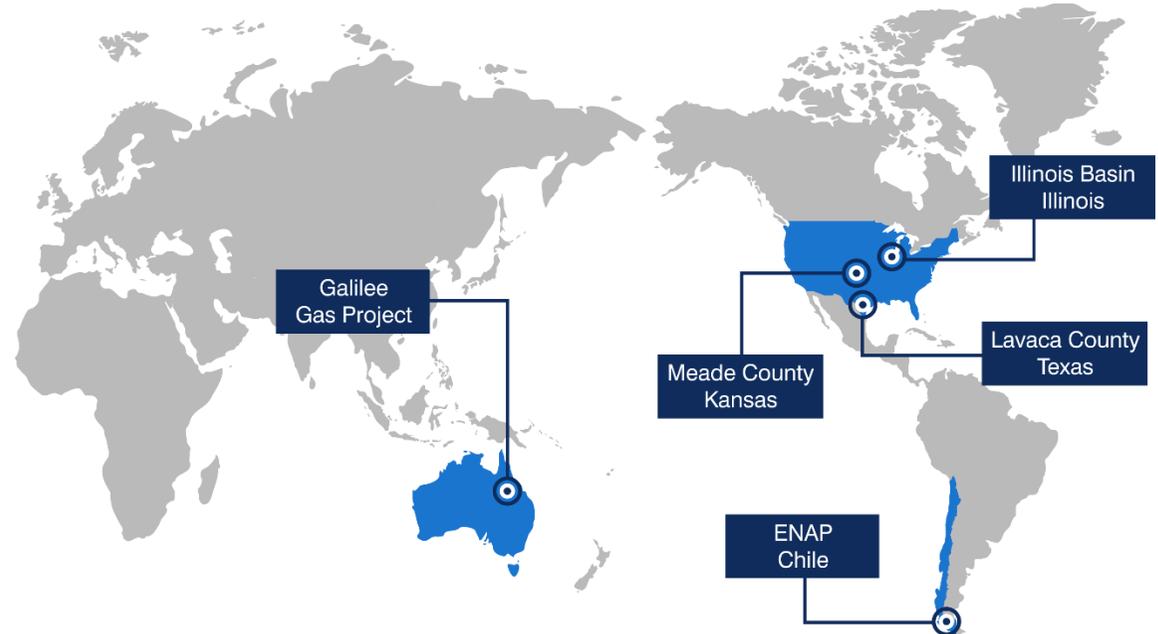
Galilee is building a diversified global portfolio

Building a production base:

- Shallow oil in Illinois
- Significant interest in a number of high impact onshore gulf coast wells, Texas
- Shallow oil and gas in Kansas

Building a broader exploration portfolio:

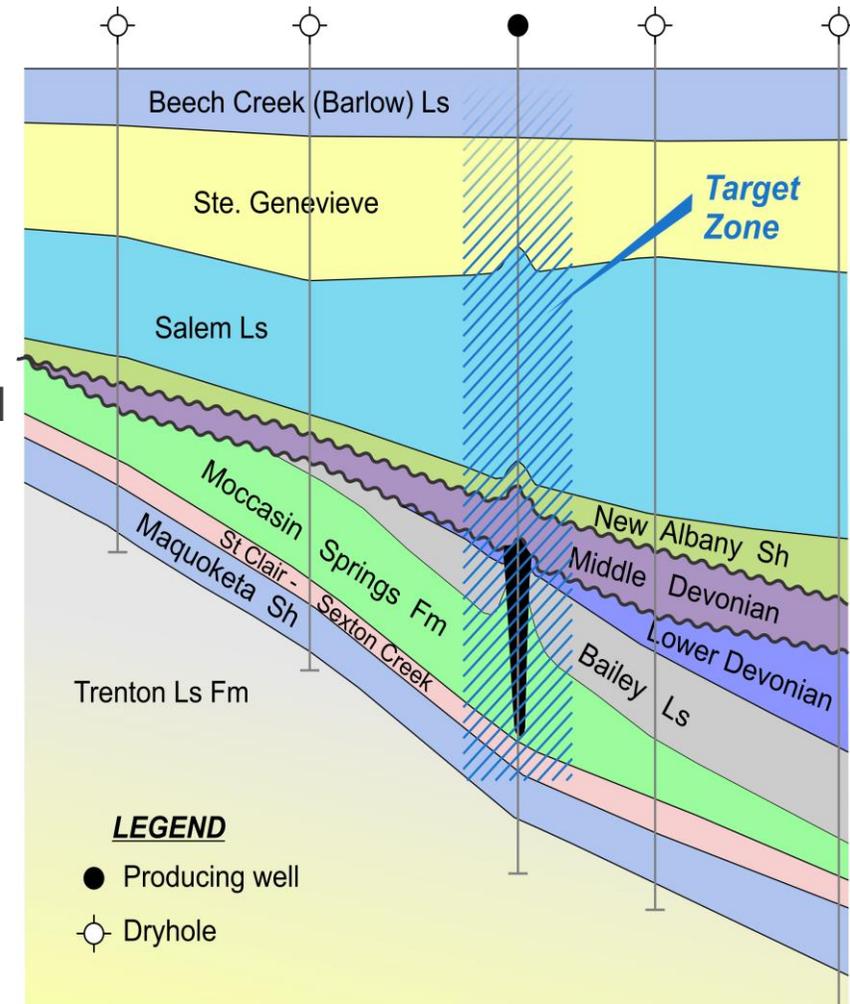
- CSG exploration with ENAP in Chile
- Ongoing evaluation of other prospective basins with a South American focus
- Executive team and consultants bring substantial frontier O&G expertise



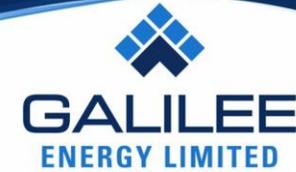
Shallow oil in Illinois



- Multi-horizon - high return, shallow oil prospects
- Shallow targets with DHC < US \$200,000
- GLL funds 100% of DHC of first well in any prospect to earn 75% WI in prospect
- Illinois Basin
 - Prolific shallow, intracratonic basin
 - Already yielded more than 4 billion barrels of oil
- Encouraging recent drilling results
 - 4 wells drilled in recent program
 - Strong evidence of hydrocarbon charge and migration – in particular in deeper targets
 - Deeper targets not easily mapped without seismic
 - Potential resource play in Maquoketa shale with samples currently being evaluated



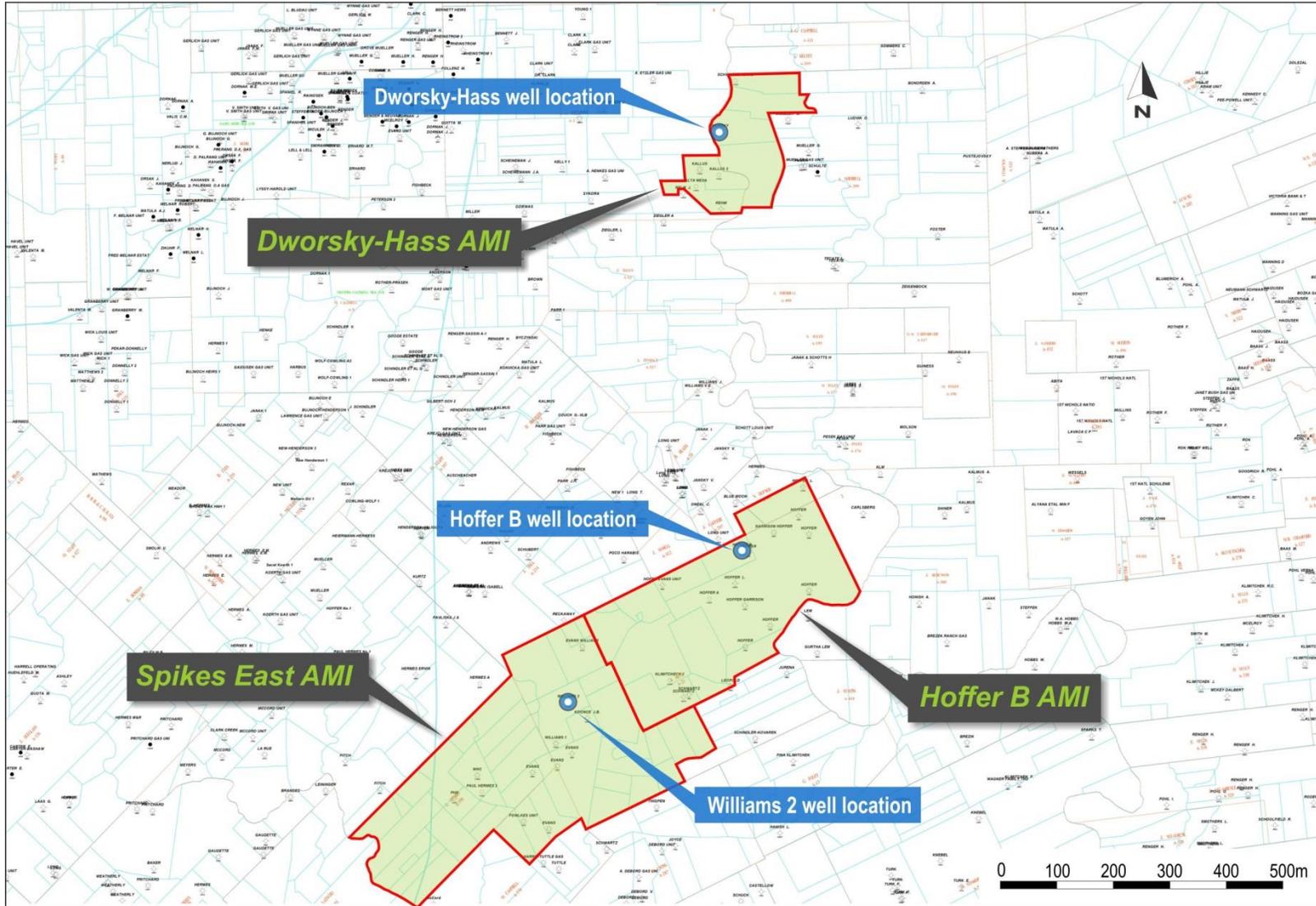
Texas: onshore Gulf Coast



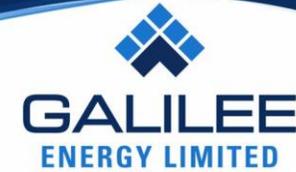
- Participation agreement covering ~65,000 acres in Lavaca County, onshore Texas Gulf Coast
- Primarily focused around two existing large 3D seismic datasets
- Partnered with highly regarded Calex Resources Inc and Gruy LLC
 - Extensive history with Lavaca County
 - Multiple successful projects within the area
- Potential for Galilee to participate (generally 25 – 40% WI) in selected future projects
- Large conventional prospects defined by 3D seismic
- Lower cost of onshore drilling and extensive infrastructure allows rapid commercialisation



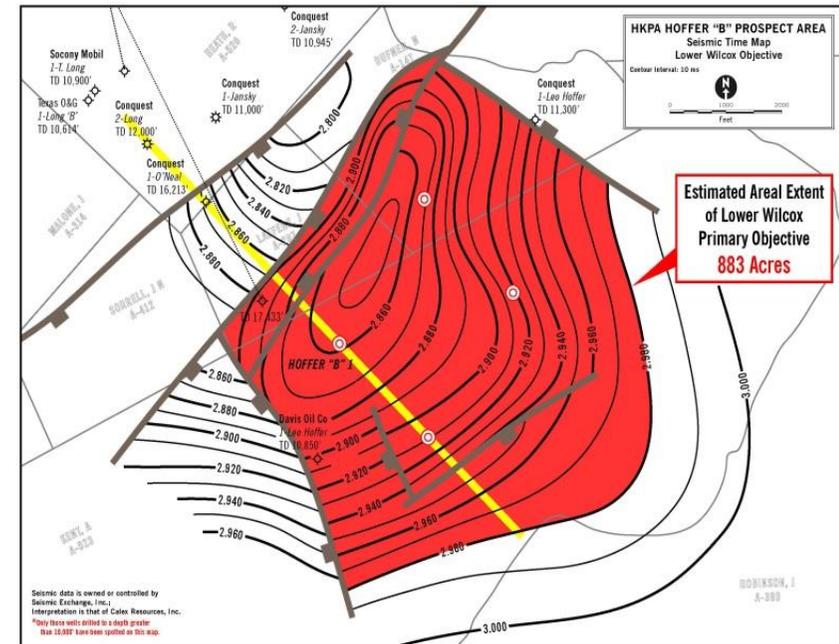
Lavaca County – Interest Map



Hoffer B – Lavaca County

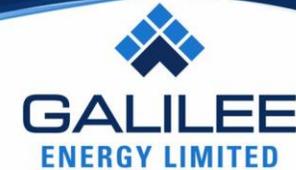


- High impact exploration play with multiple follow ups
 - 35% WI before payout (28% after payout)
 - Equal terms with all other JV partners in drilling costs
 - Large ~ 900 acre 3D defined “umbrella structure”
 - Lower Wilcox,
 - Secondary targets in upper Midcox
 - 200m of prognosed gross sand development
 - Gas charged sands off structure in Conquest O’Neil No. 1 Well
 - Analog Wells IP > 10 MMscfd, EUR’s >10 Bcf/well with associated liquids 15-35 bbl/mmscf
 - JV partner has publically disclosed the following estimate of prospect size: 70 Bcf of gas + 1.8 million bbls of oil¹
 - Well expected to spud in mid-late December 2014
1. Hoffer B Prospect Estimate was disclosed in presentation material at PLS Houston May 2014. These estimates have not been prepared or certified as resource or reserve under PRMS.

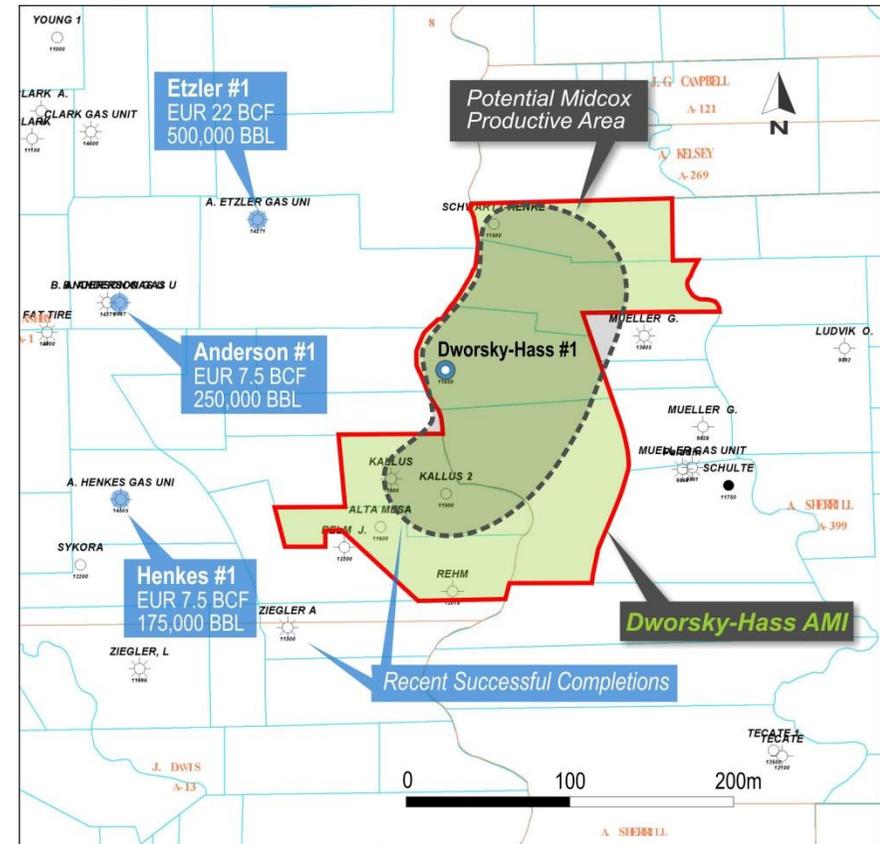


Seismic Time Map – Hoffer Prospect

Dworsky Prospect – Lavaca County

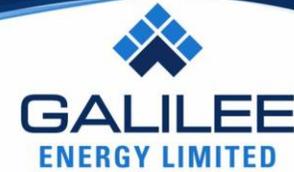


- High impact exploration play with multiple follow ups
 - 32% WI to casing point (24% after casing point)
- Primary targets – Midcox section
 - Middle Wilcox
 - 15 – 65 ft thick
 - Porosities 18-22%
 - Permeability 20 – 80 md
 - Discrete point bar and channel sandstones
- Analog wells from Hallettsville South field
 - EUR's up to 22 BCF with 500,000 bbl liquids
- First well - Dworsky Haas 1
 - Due to spud early Jan 2015
 - Expected total cost to casing point is US\$900k

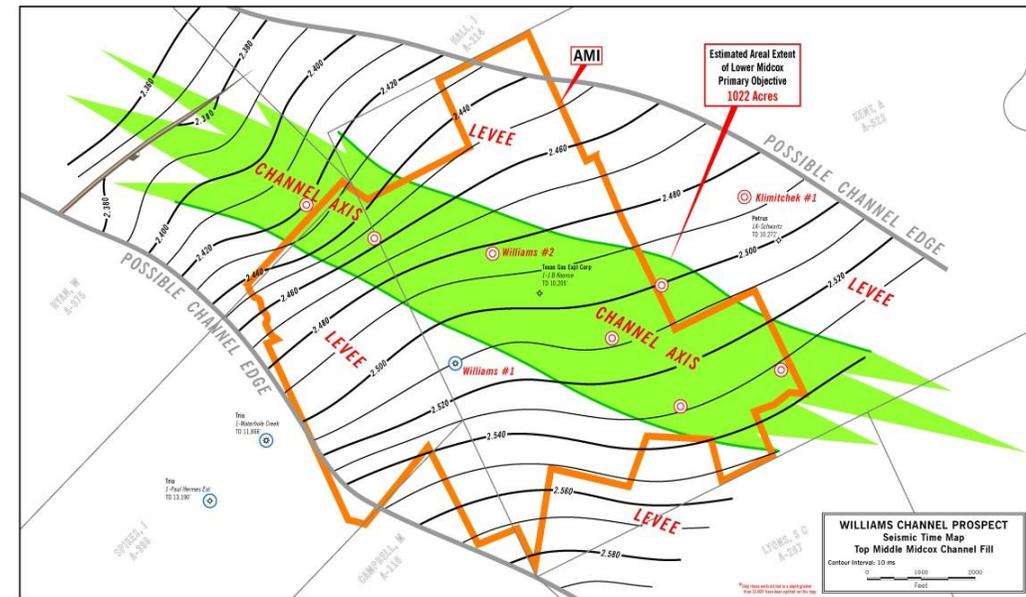


Dworsky Hass AMI

Spikes East Prospect – Lavaca County



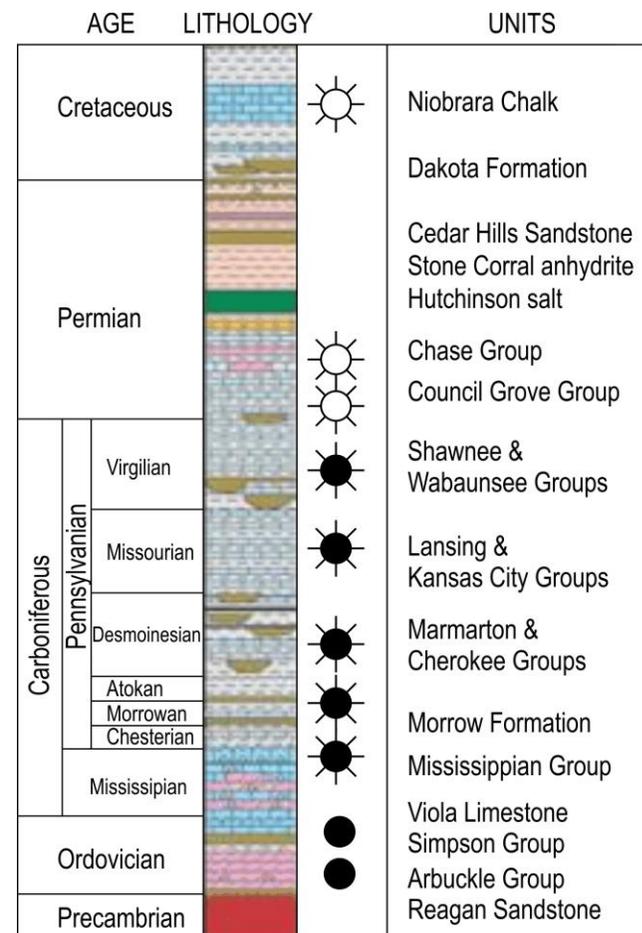
- Spikes East Prospect
 - 40% WI to payout (32% after payout)
- Williams channel
 - Large 2,000 – 2,500 acre channel complex
 - Multiple individual sand build ups (50 – 100 acres)
- Primary Targets – Midcox section
 - Similar properties and analog's to Dworsky Hass
 - Multiple highly productive wells to the north
- First well – Williams 2
 - Due to spud Q2 2015.
 - 2500 ft NE of Williams 1. Well drilled on the flank of the channel (with poorly developed but multiple gas charged sands)
 - 3D seismic indicates up to 200 ft thickening of section at current location



Southern Kansas

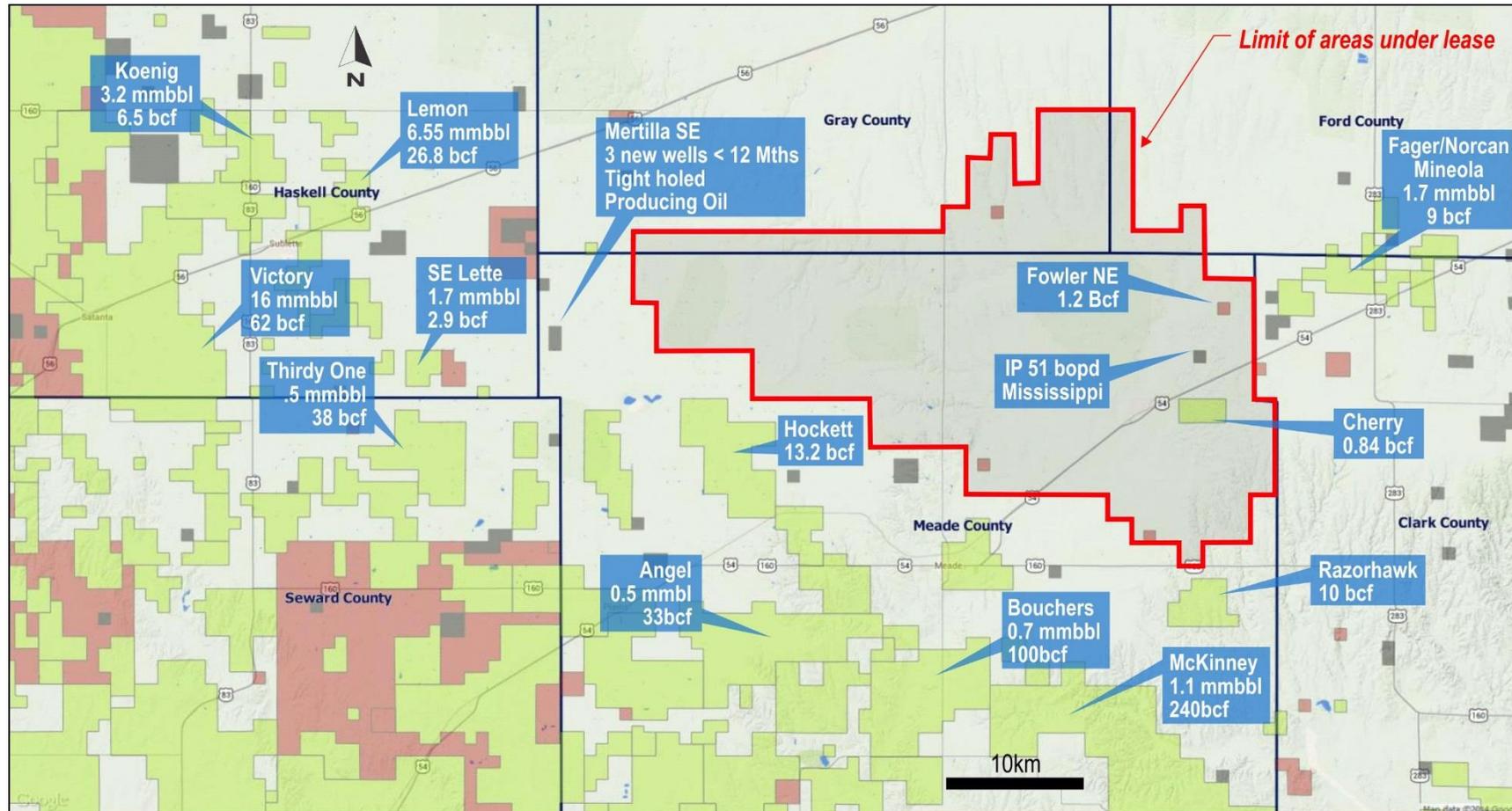


- Progressively earn up to 75% WI in select leases from within existing 110,000 acre lease position
- Growing play in Kansas
- Multiple reservoir targets in Carboniferous:
 - Lansing & Kansas City groups, Marmaton, Cherokee, Morrow and Mississippi
- Also targets in Ordovician
 - Viola and Arbuckle group
- Previous exploration largely pre-1985
 - Demonstrated hydrocarbon charge
 - Demonstrated reservoir quality
- Galilee to operate
- Initial ~ 40 square mile 3D seismic has commenced
- Initial results expected early Q1 2015 with follow up drilling in Q1/Q2 2015



Major Type of Production

- Gas
- Oil & Gas
- Oil



AMI area is surrounded by strong production. Meade and adjacent counties have produced 185 MMBbl of oil and 5.5 Tcf of gas. Fields have production from multiple zones.

Chile

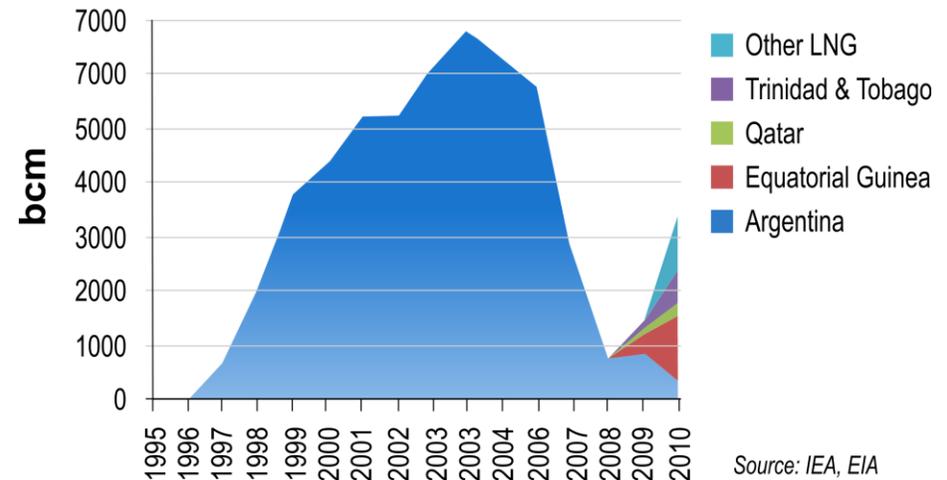
- Partnered with ENAP – Chile's state owned oil and gas company
- Initial MOU to carry out a study (1.8 Million acres) into coal seam gas potential in Magallanes Basin
- *Conoco Phillips recently announced they will partner with ENAP to look at unconventional hydrocarbons in other areas of the Magallanes Basin*
- The Magallanes opportunity represents company-making potential
 - Significant area
 - Proven coal thickness and extent
 - Demonstrated gas contents
 - Very large gas in place (OGIP)
- CSG a core strength of the board and management
- Galilee CSG study work completed with joint ENAP workshop to be held in early December 2014



The Chilean gas equation

- Argentina significantly curtailed gas supplies in 2004
- Chile now imports ~ 80% of its natural gas and has been forced to substitute with more expensive fuel. Chile has already built two pacific coast LNG import terminals, and has announced a third
- Methanex has been forced to relocate two of four original methanol trains from its site in Chile to the USA, and the remaining trains are running at a reduced capacity due to gas constraints
- Energy exploration and development in Chile, particularly southern Chile, is a national imperative and enjoys strong political support

Chile - Gas Import Source

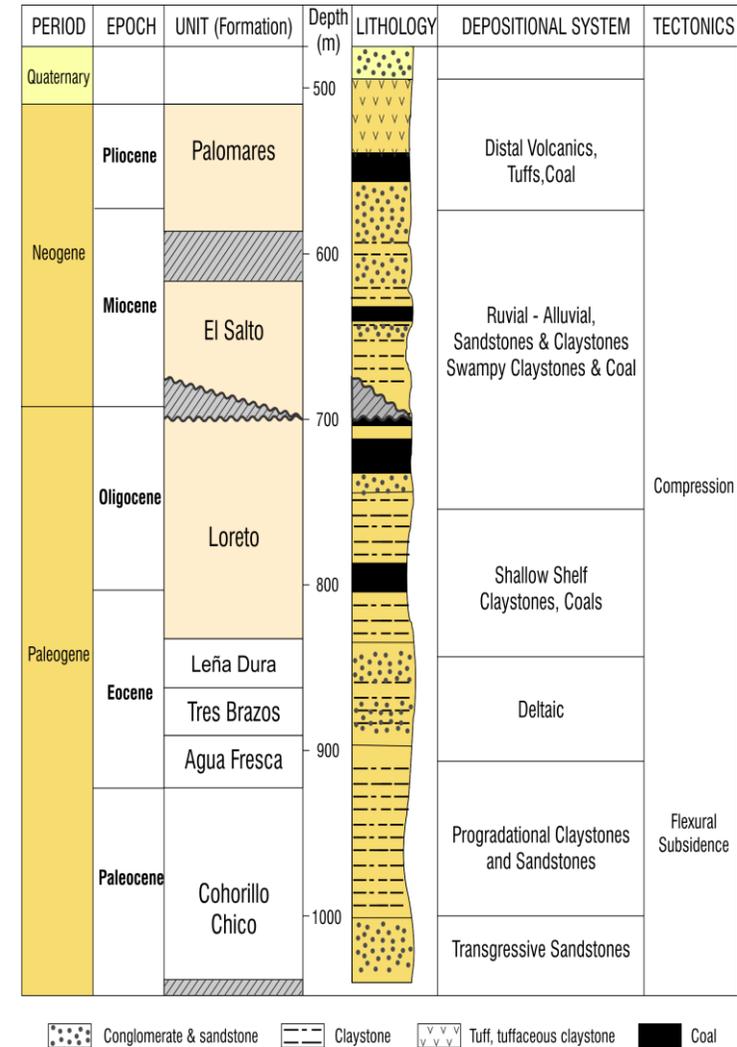


Cabo Negro in Chile – Source Methanex

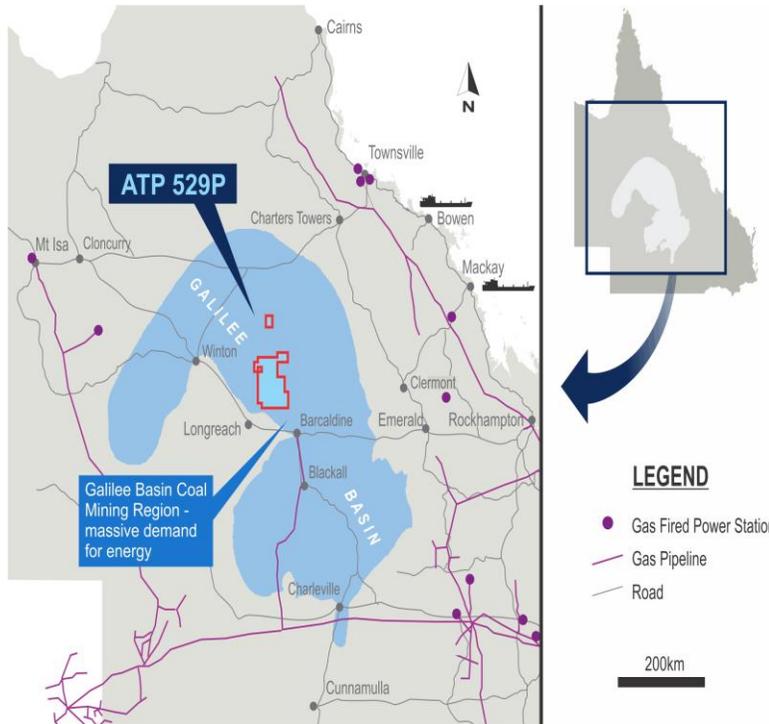
Coal seam gas in Magallanes Basin



- Close to existing markets and extensive pipeline and other infrastructure in a well established hydrocarbons province
- Eocene-Oligocene Loreto formation with extensive coals from outcrop to more than 1,200 m depth, Secondary targets in the overlying Miocene El Salto Formation
- 3 wells drilled 1994 to 2008 in the Manzano area
 - Drilled Targeted coals at 800 – 1,150m
 - Demonstrated good gas content
 - Limited permeability measured due to depth
- Galilee believe the young Eocene age coals are analogous to the Walloon coals in Queensland which have much higher permeability at target depths in the 200 – 600 m range
- The prospective area is large at ~2,000 sq. km (~500,000 acres)

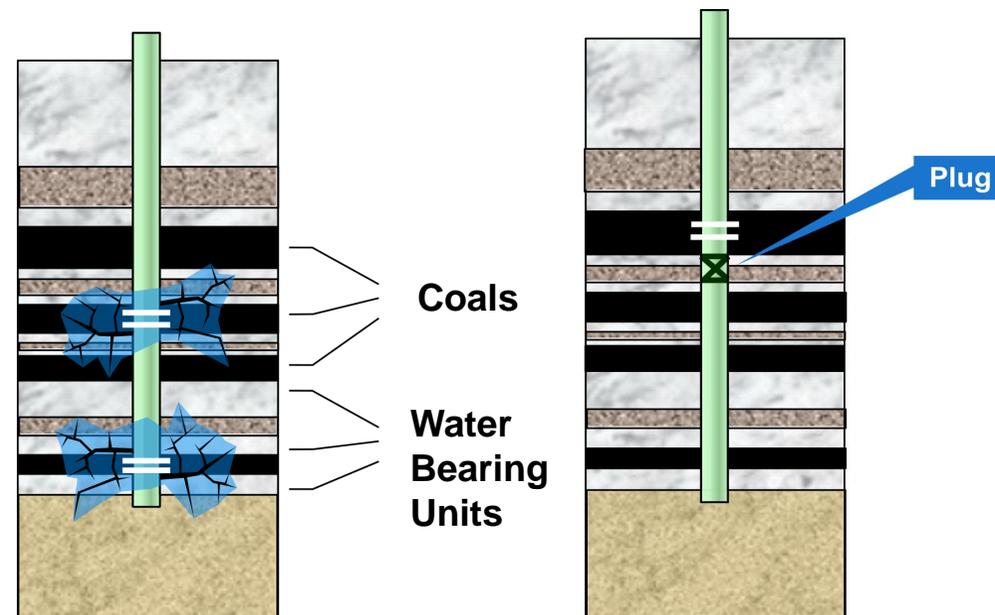


Galilee Basin CSG – ATP529P



- Long history with more than \$100 M spent
- GLL technical review identified most water production to date not sourced from coals
- Proposed new completion designed to test ability to draw down coal
- Ongoing discussions with operator AGL.

Resource	1C of	11.8 Bcf (100%)
Estimate	2C of	247.8 Bcf (100%)
	3C of	1,042.9 Bcf (100%)



A well funded growth story...



Strong Balance Sheet

- ~\$24.7m* of cash and fully funded
- Prudent deployment of cash
- Reduced office and non technical G&A costs

Proven Board and Management

- Galilee board and management are significant investors in the Company fostering alignment to shareholders
- Galilee board and management deliver recognised expertise and a strong track record of value-creation

Delivering on Strategy

- Maximising value of Galilee basin asset
- Core portfolio of projects with a near term production focus
- Continuing to building a portfolio of high impact projects with an initial focus in South America
- Near term activity with two exploration wells and 3D seismic.

* As at September 30 2014

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