

BOUNTY

Oil & Gas NL ASX:BUY



NWR Near Term Producers Presentation |
March 30, 2022

Disclaimer / Competent Person

This presentation contains forward looking statements that are subject to risk factors associated with the oil and gas industry. It is believed that the expectations reflected in these statements are reasonable but they may be affected by a range of variables which could cause actual results or trends to differ materially, including but not limited to: product price fluctuations, actual demand, currency fluctuations, geotechnical factors, drilling and production results, oil and gas commercialisation, development progress, operating results, engineering estimates, reserve estimates, loss of market, industry competition, environmental risks, physical risks, legislative, fiscal and regulatory developments, economic and financial markets conditions in various countries, approvals and cost estimates.

All references to dollars, cents or \$ in this document are Australian currency, unless stated otherwise.

Corporate & Team

Capital Structure



Directors & Management

GRAHAM REVELEIGH

Non-Executive Chairman

CHARLES ROSS

Non-Executive Director

ROY PAYNE

Non-Executive Director

PHILIP F KELSO

Chief Executive Officer

KANE MARSHALL

Chief Operating Officer

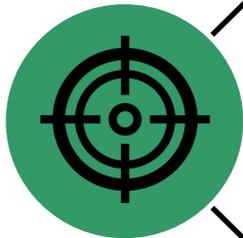
SACHIN SARAF

Company Secretary, Financial Controller

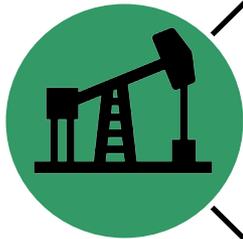
ASX:BUY



Upside



Cerberus seismic reprocessing, analysis and maturing drilling targets of minimum best case size 100 mmbbls

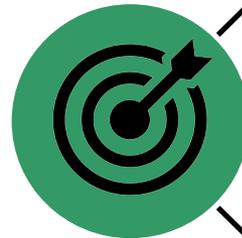


Cerberus drilling should advance in 2022

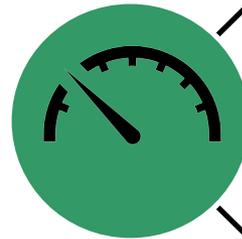


Evaluate significant growth opportunities including renewables, carbon capture and traditional oil and gas projects

Production



Focus on controlled lands



Excellent array of relatively low risk targets



Start small and work upwards.

Oil and Gas Facts – Relevance to Australia

Mining industry reliance on oil and gas

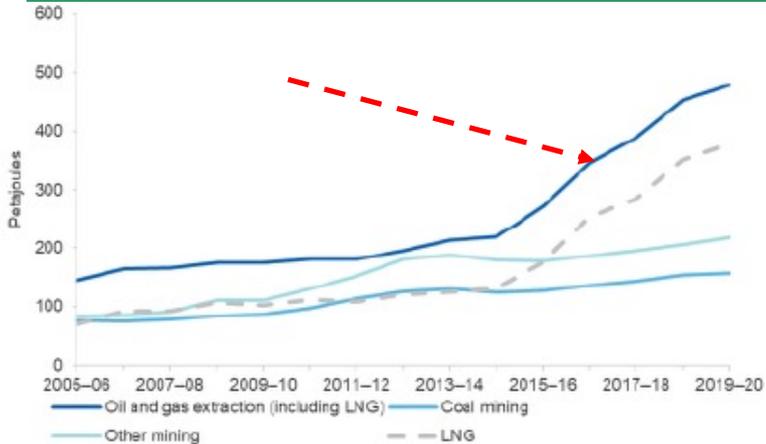


Figure 2.7: Australian energy consumption in mining

Australia's reliance on oil and gas for energy

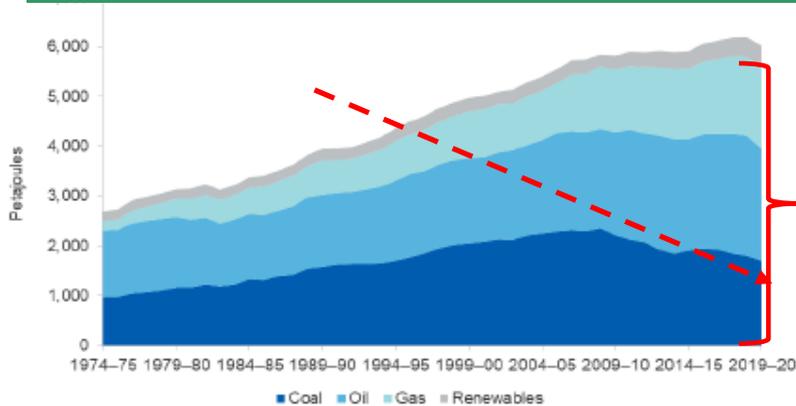
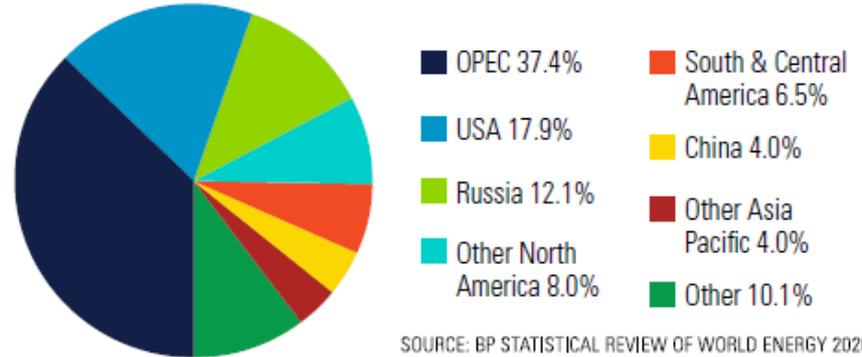


Figure 2.2: Australian energy consumption, by fuel type

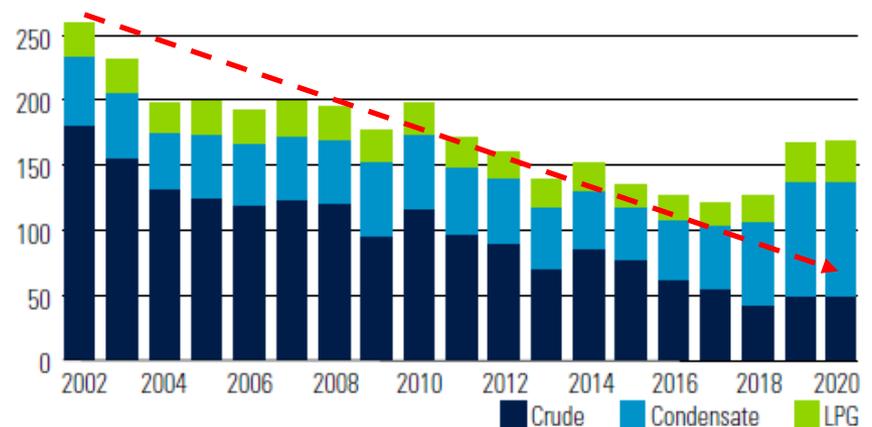
Source: Department of Industry, Science, Energy and Resources (2021) *Australian Energy Statistics*, Table F and Internal sources

Share of World oil supply



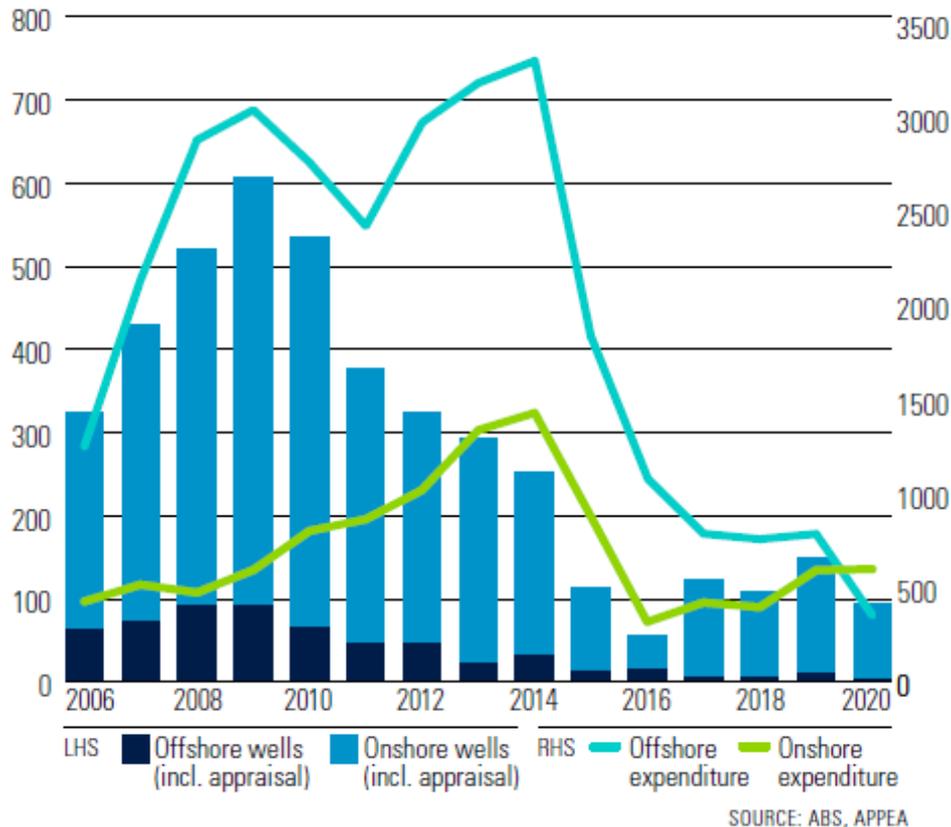
SOURCE: BP STATISTICAL REVIEW OF WORLD ENERGY 2020

Australian petroleum liquids production (millions of barrels)



Relevance of Current Commodity Market Cycle

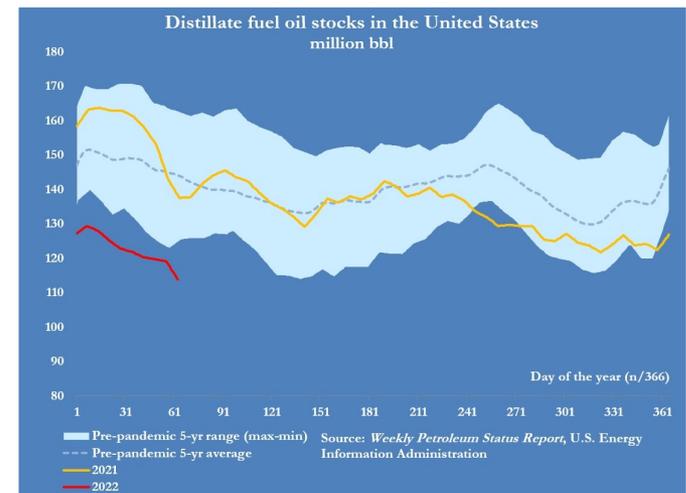
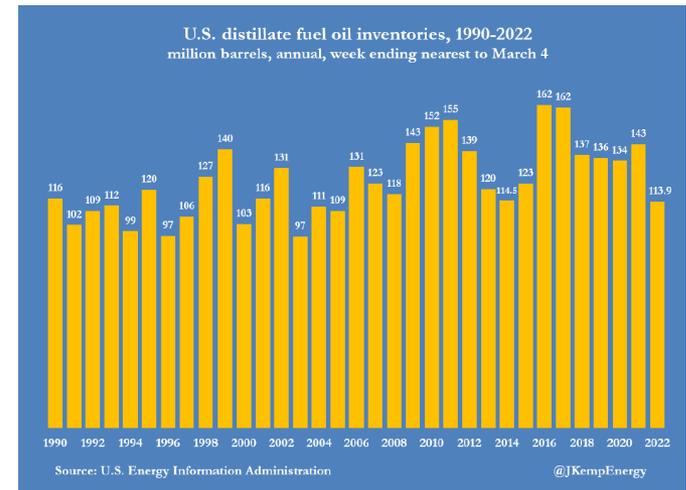
Annual exploration well activity and expenditure



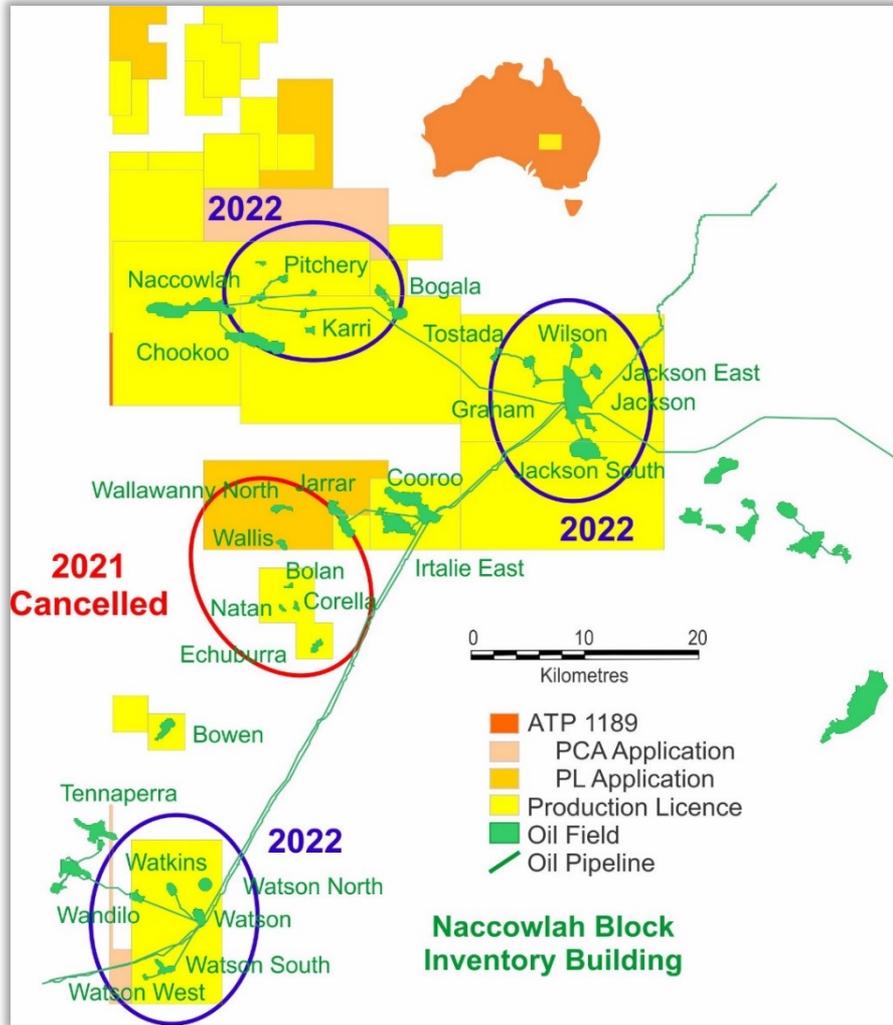
- Oil prices have surged to 14 year highs above \$100 per barrel in recent weeks as Russia's invasion of Ukraine prompted fears of supply disruptions and reliance on OPEC to fill the void
- Global spare capacity is around 2 million barrels per day, which is not significant enough to deal with these geopolitical and the market
- Global demand for oil is still increasing and hedge fund positions are still net long (top left)
- Australia has not invested in infrastructure (closure of refineries) and has experienced a significant decline in exploration and appraisal wells leaving Australia in a vulnerable position with affordable supply

Flow on Effects to Australia

- Global stocks of diesel and other middle distillates have fallen to the lowest seasonal levels since 2008, when similar shortages of these transport and industrial fuels helped to propel oil prices to a record high – high risk of further oil spikes
- Consumption is persistently outpacing production
- Without reliable domestic supply there is a knock on effect to Australia’s mining industry and directly to consumers with not only increased prices at the bowser but flow on effects to freight and cost of goods
- Federal budget short term measures on excise wont address real supply crisis and affordable energy and fuel to households
- As a near term producer Bounty is in the perfect position to capitalise on this ‘perfect storm’ with its Surat Basin and Carnarvon Basin positions



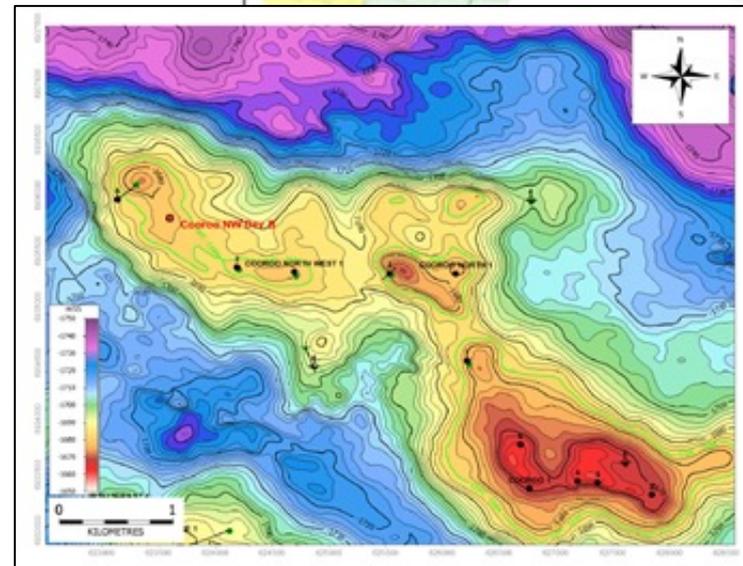
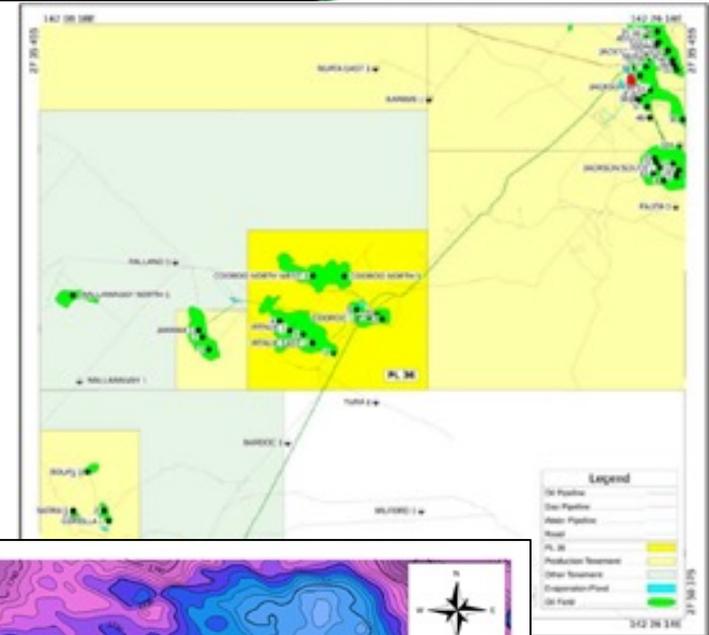
Bounty – Current Production (Naccowlah 2%)



- Petroleum revenue (mainly crude oil) for the half year to 31 December 2021 was \$0.82 million on sales of 7,254 barrels of crude oil
- Petroleum revenue for 12-month calendar year to 31 December 2021 was: \$1.59 million
- Bounty expects to increase its oil production volumes in 2022 and with stronger A\$ oil prices resulting in \$1.8 million sales for the year ended 30 June 2022
- Bounty completed the 2020/2021 Australian oil drilling campaign with 7 successful oil wells with 5 of the new wells now on line

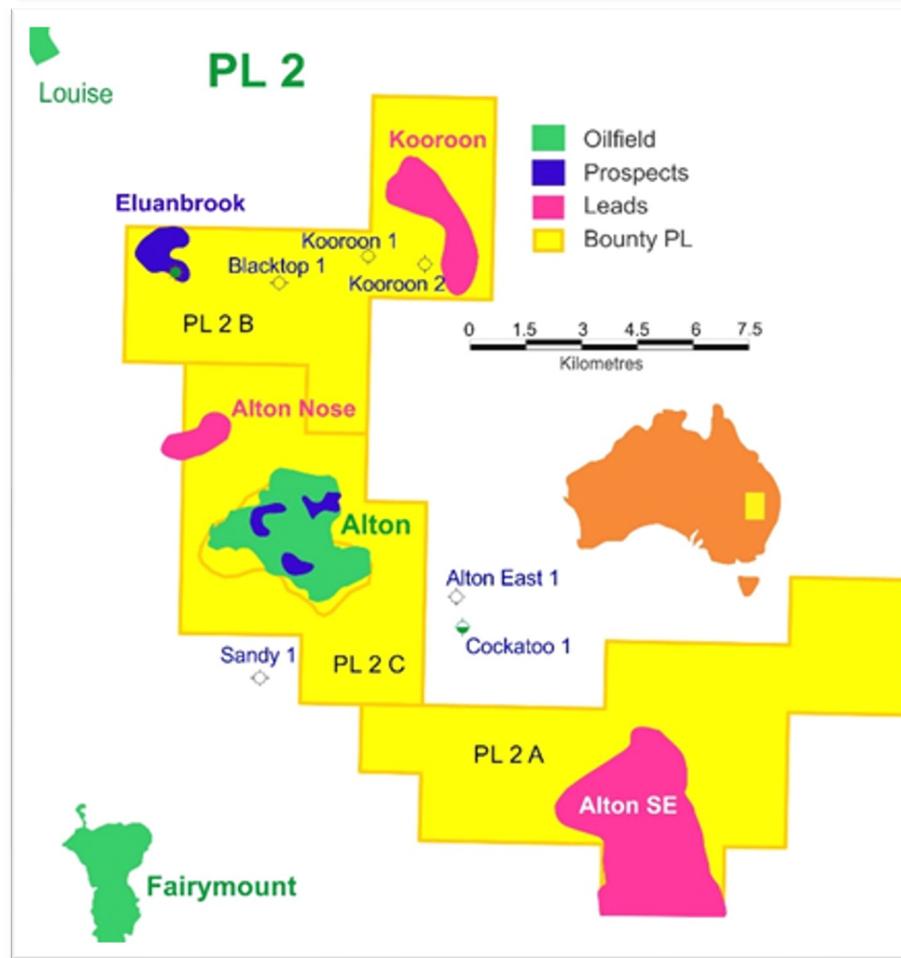
Bounty – Current Production (cont'd)

- Bounty has approved the budget for the Cooroo Northwest Development well in PL36 in Southwest Queensland proposed by Operator Santos Limited to be drilled in second half 2022
- Further near field exploration well planned later in 2022
- With a stronger US dollar and higher commodity prices and anticipated drilling in Naccowlah Block this revenue is expected to materially increase in financial year 2022
- Material inventory of targets to still be drilled out within the Naccowlah Area

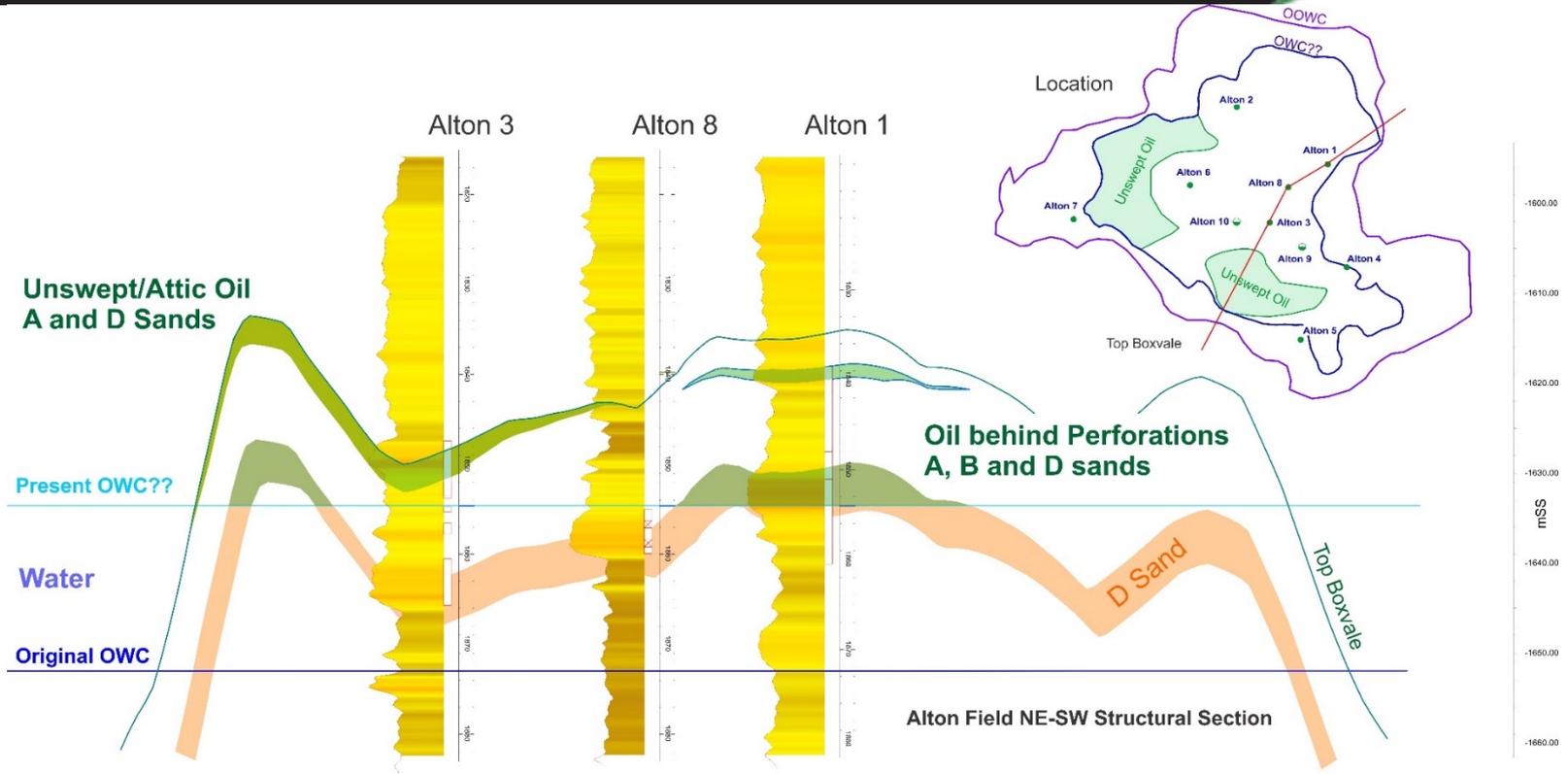


Bounty Portfolio Opportunities

Alton/Downlands Surat Basin Position

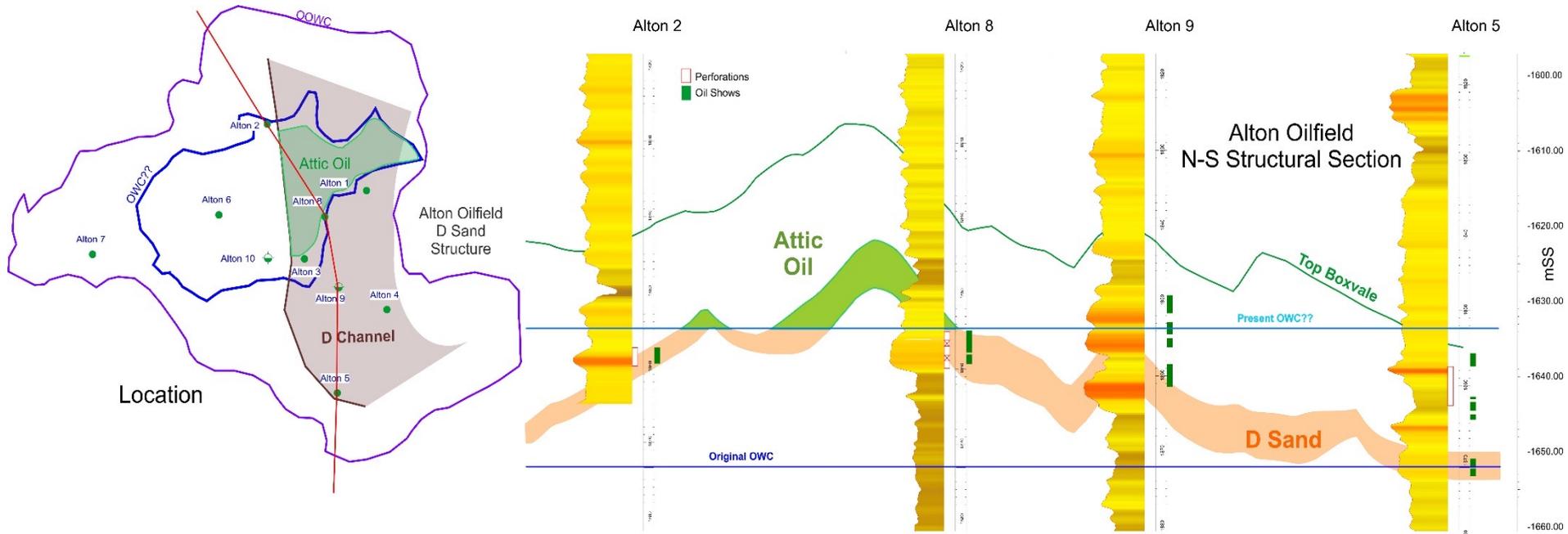


Alton Oilfield - Recommence Production (100%)



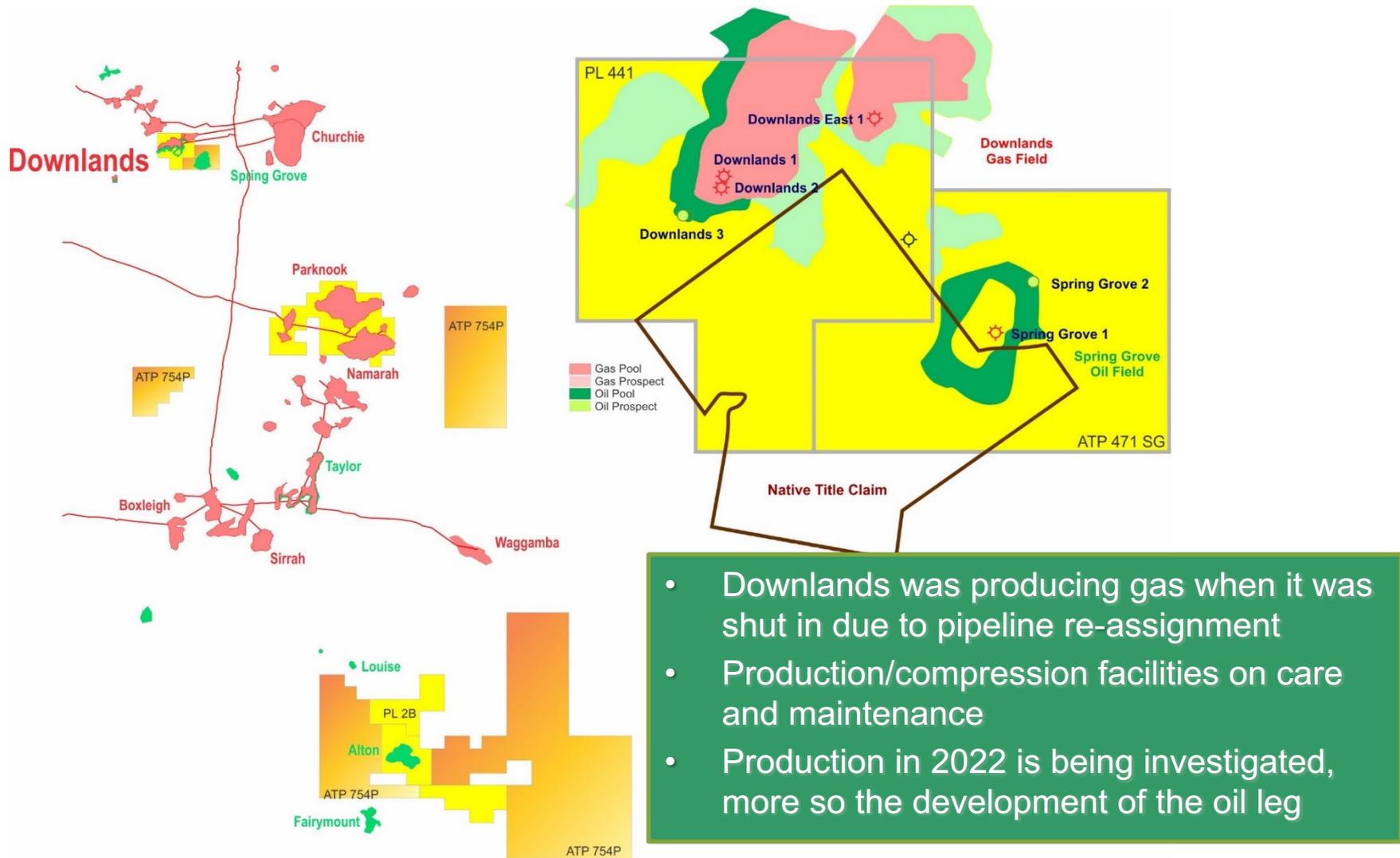
- Alton 1 and 3 have oil above what is possibly the current OWC in the A, B and D sands, ready for immediate production
- The unsweptas of possible oil in the A and B sands and attic oil in the D sandwestern part of the field has small are
- Material volumes could still be gathered from these targets to be disclosed to market shortly

Alton Oilfield D Sand Attic Appraisal Target

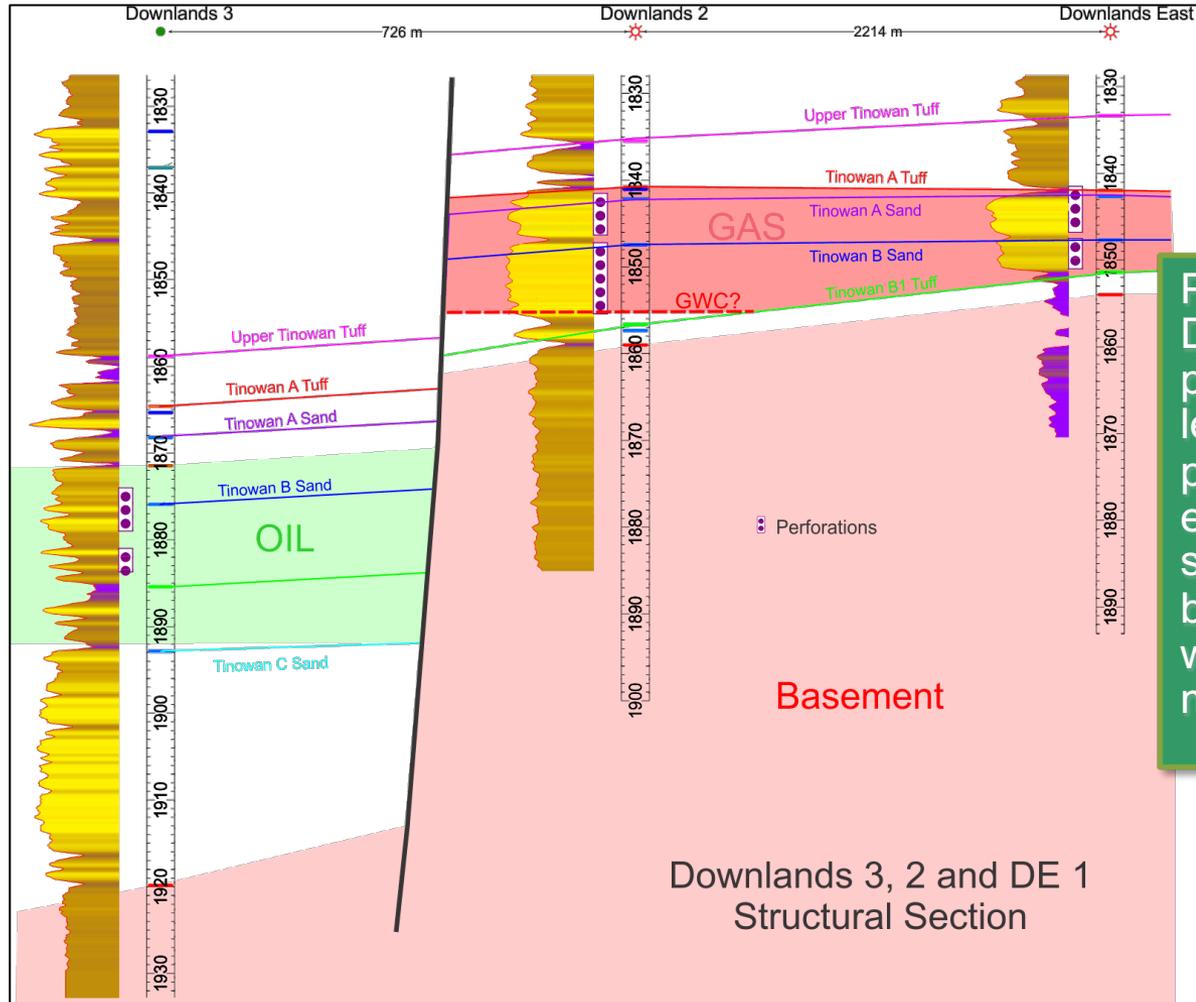


- D sand is the best reservoir in the field and forms a channel striking NS along the eastern side of the structure
- North of Alton 1, 3 and 8 is a well developed attic in the D Sand with material amounts of contingent resource to be disclosed to the market shortly
- This will be pursued from cash flow generated by ongoing production when the field is re-opened

Downlands Gas Field PL441



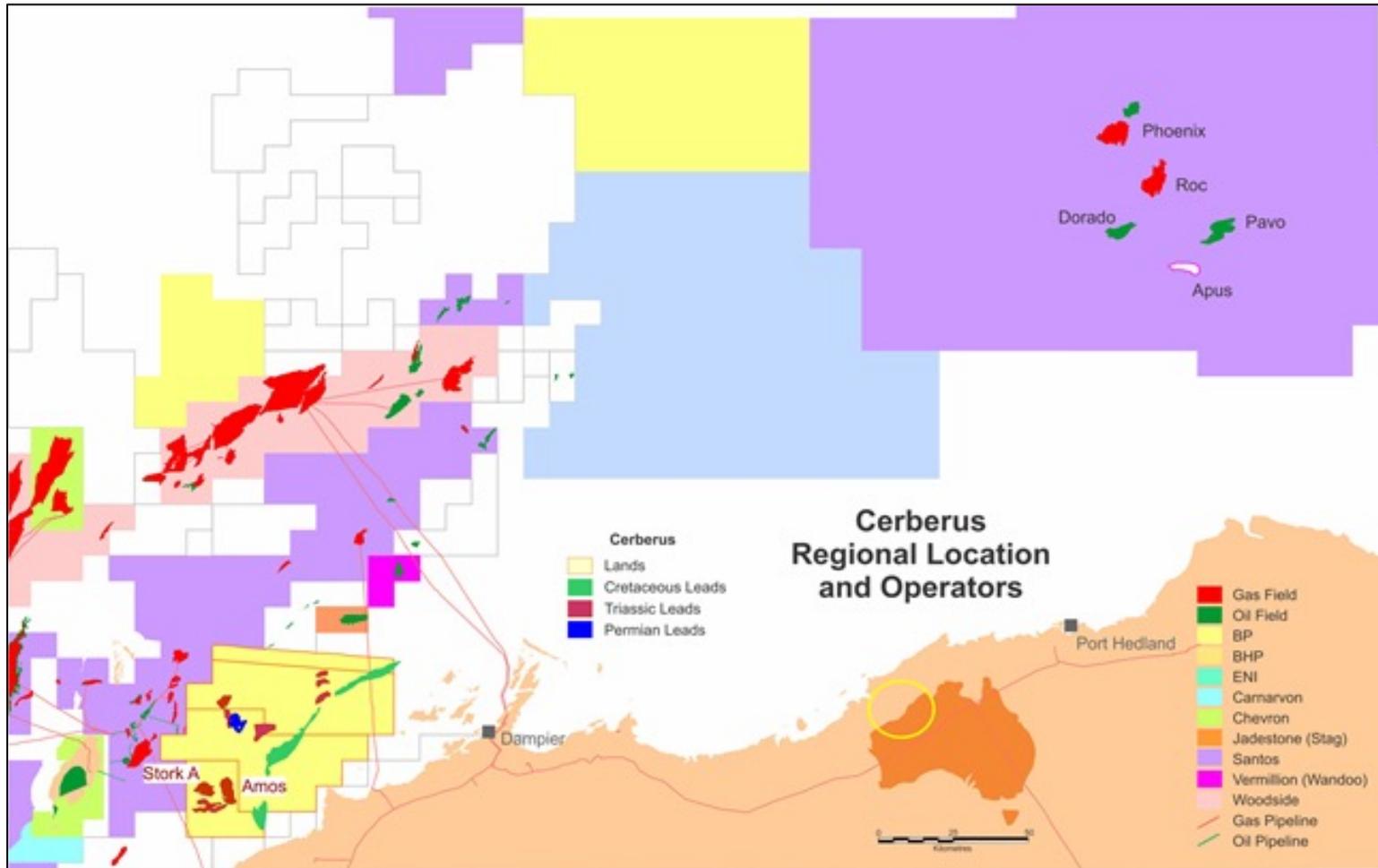
Downlands Oil Leg



Proposed to re-open Downlands 3 as part of a program to re-develop the oil leg at Downlands which previous operator had estimated could contain several hundred thousands barrels of oil, an estimate of which will be disclosed to the market shortly

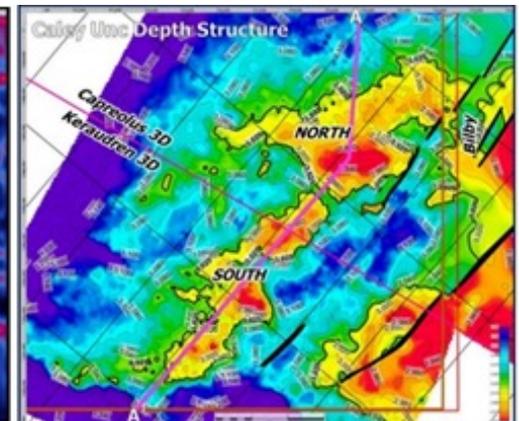
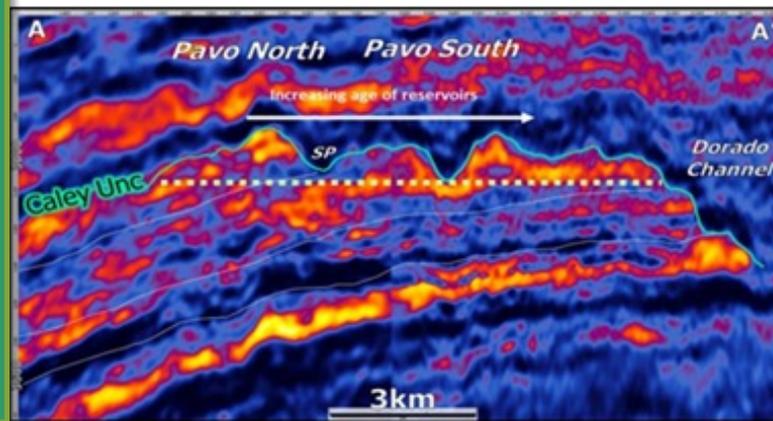
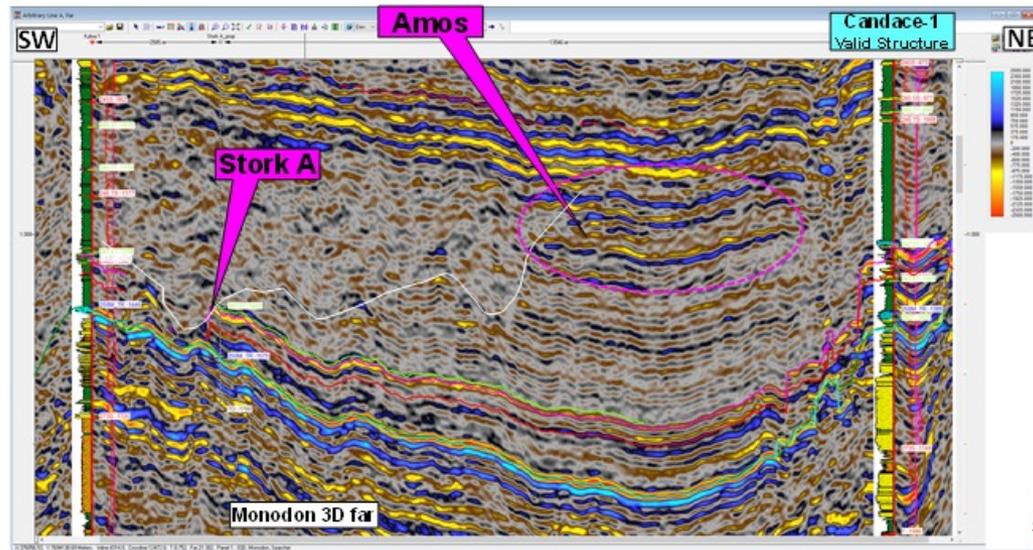
Bounty Portfolio Opportunities

Cerberus Blue Sky Opportunity



Bounty Portfolio Opportunities – Carnarvon Basin Stork Cluster

- Pavo-1 discovery in Bedout Sub-Basin directly analogous to drilling targets from Amos/Stork cluster within Cerberus;
- Pavo-1 success de-risks vertical and lateral seal of prospects proximal to basin edge, a direct analogue to Cerberus prospects within the Stork/Amos cluster
- Fluid Escape Features (FEF's) observed over seismic sections over Amos and other prospects, similar to Pavo and Dorado;



Bounty – A Compelling Investment Case (ASX.BUY)

- Current onshore producer with cash on hand of \$3 million AUD
- Plans to expand production to take advantage of buoyant macroeconomics conditions
- Strategy of domestic oil and gas development that can be funded organically
- Further news on Surat Basin production opportunities and Cerberus exploration catalysts to come
- Lack of peers below a market capitalisation of \$30 million on the ASX focusing on Australian production, exploration and development opportunities



ASX Listing Rules – ASX Chapter 5 Reserves and Resources

ASX LISTING RULES 5.25 – 5.45

- All Bounty Oil & Gas NL (Bounty) petroleum Reserves and Resources assessments follow guidelines set forth by the Society of Petroleum Engineers – Petroleum Resource Management System (SPE-PRMS). Bounty is compliant with recent listing rule changes for reporting of estimates as defined in Chapter 5 of the ASX Listing Rules.

INFORMATION REQUIRED UNDER CHAPTER 5 OF ASX LISTING RULES - THIS ASX RELEASE

For the purposes of Chapter 5 estimates of petroleum oil volumes presented in this release are:

- Reported at the date of this release
- Determined as an estimate of recoverable resources in place unadjusted for risk
- Best Estimate Prospective Resources
- Unless otherwise stated estimated using probabilistic methods
- Reported as 100% net to Bounty unless expressed as targets
- If specified as " boe" then they are converted from gas to oil equivalent at the rate of 182 bbls \equiv 1 million standard cubic feet of gas
- The estimated quantities of petroleum that may potentially be recovered by the application of a future development project relate to undiscovered accumulations. These estimates have both an associated risk of discovery and a risk of development. Further exploration, appraisal and evaluation is required to determine the existence of a significant quantity of potentially moveable hydrocarbons.

QUALIFIED PERSON'S STATEMENT

- The petroleum Reserve and Resources estimates used in this report and ;the information in this report that relates to or refers to petroleum or hydrocarbon production, development and exploration; Is based on information and reports prepared by, reviewed and/or compiled by the CEO of Bounty, Mr Philip F Kelso. Mr Kelso is a Bachelor of Science (Geology) and has practised geology and petroleum geology for in excess of 25 years. He is a member of the Petroleum Exploration Society of Australia and a Fellow of the Australasian Institute of Mining and Metallurgy.
- Mr Kelso is a qualified person as defined in the ASX Listing Rules: Chapter 19 and consents to the reporting of that information in the form and context in which it appears.