

Morgans – Cairns update
22 October 2019

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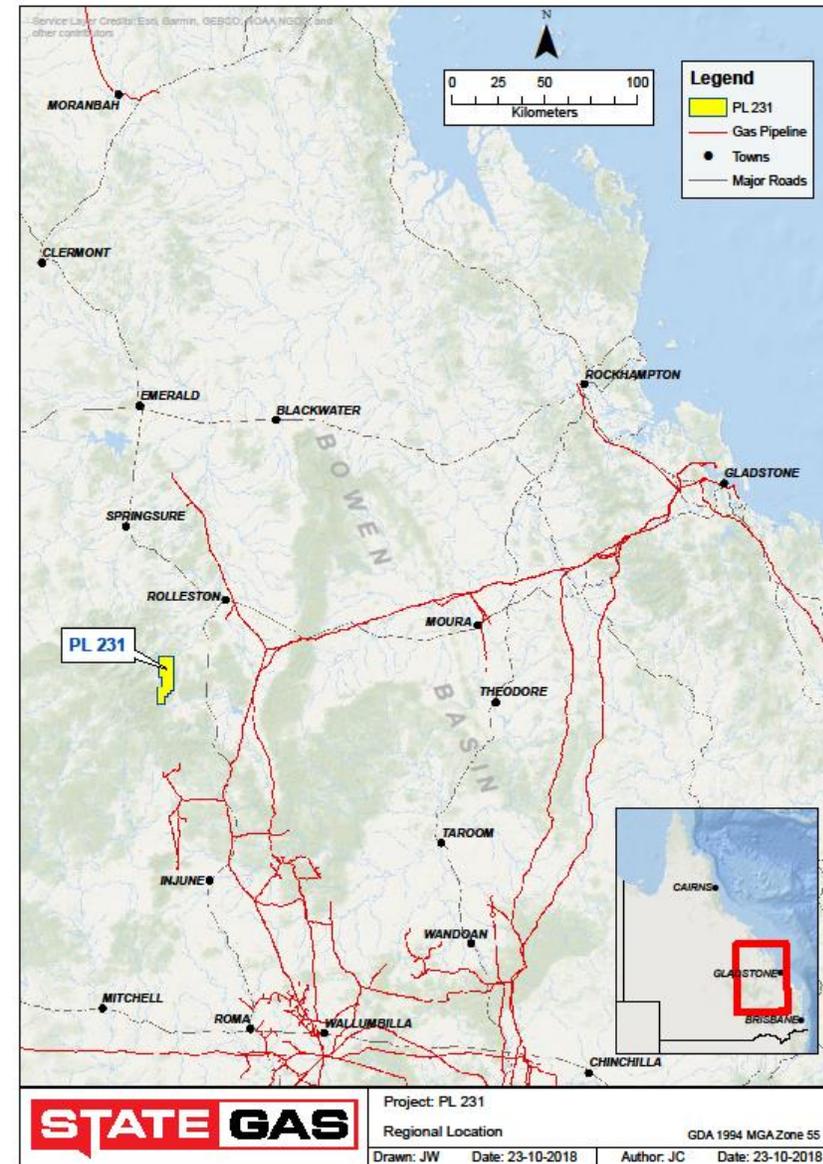
ASX code: GAS

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PL 231

- Petroleum Lease, 30 years to 14/12/2035
- ~50 km south west of Rolleston over the Reid's Dome anticline
- 181 km² covering a classic north-south dome structure
- ~ 50 km from Queensland Gas Pipeline network
- State Gas holds 100%
- Gas first discovered in 1955
- PSL held for route to market

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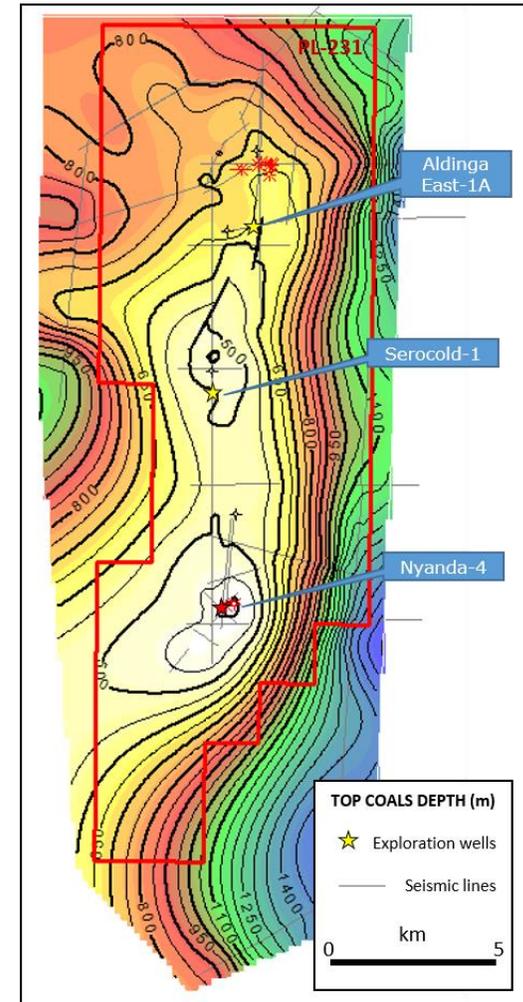


PL 231 Highlights

<p>PROVEN GAS FLOWS</p>	<ul style="list-style-type: none"> • 17 wells drilled 1955 – 2018. Gas flows from sandstone reservoirs in the Cattle Creek Formation and Reid's Dome Beds
<p>NEW PROVINCE - LARGE CSG OPPORTUNITY</p>	<ul style="list-style-type: none"> • Permian Reid's Dome coal measures are extensive throughout the entire PL-231 with ~60m of net coal & carbonaceous shales between 400m and 1200m. They have never been evaluated for coal seam gas (CSG).
<p>CSG CONFIRMED IN 2018 DRILLING</p>	<ul style="list-style-type: none"> • Nyanda-4 the first CSG well drilled in Reid's Dome / PL231 • Nyanda-4 first modern suite of core and logs over Reid's Dome Beds leading to our assessment of: <ul style="list-style-type: none"> • 13m net coal; and • 8.5 m³/tonne), thereby potentially supporting significant CSG reserves.

PL 231 Anticlinal Structural Setting

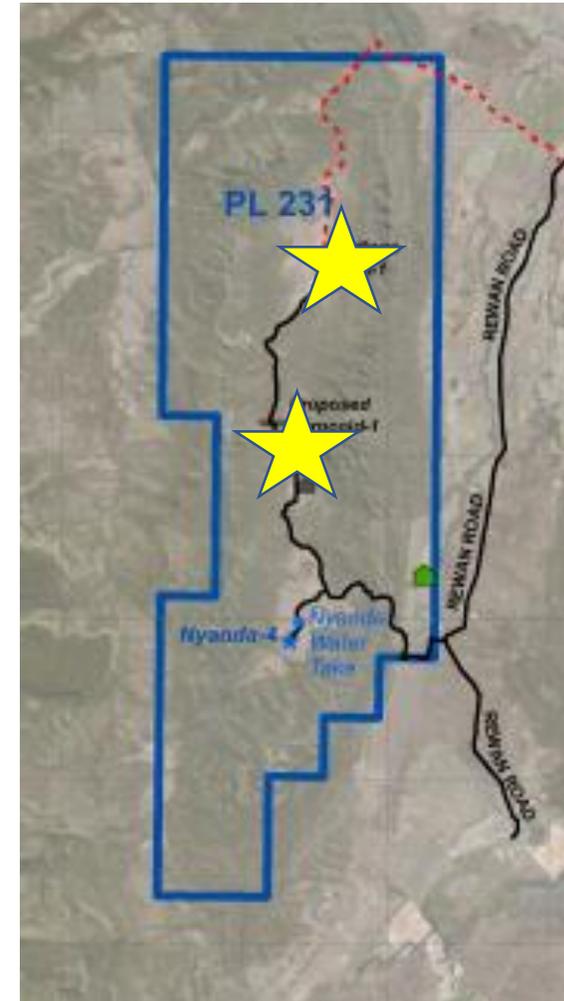
- Mapping indicates strike of NNE – SSW with trans-tensional offset in the central region
- Sericold Anticline is centred on the permit.
- Several faults are evident at surface but over-pressured gas in conventional reservoirs indicate they are sealing.
- Area of 80 – 160 km along the axis of the anticline is considered shallow enough to be prospective
- Elsewhere in the Bowen Basin, anticlines have favourable permeability characteristics for CSG



PL 231 Forward Program



- Phase 1 – Prove the potential
 - Seismic reprocessing – results in line with State Gas prognosis
 - Corehole in north & well in centre of permit to prove gas presence, coal thickness & permeability
 - Production tests to prove production (up to 3)
- Phase 2 - Confirm scope, permitting
 - Production pilot (s)
 - Route permitting & EA
- Phase 3 - Development



Results to date

- First core hole in north spudded on 4 Oct
- Intersected coal at the shallower end of prognosis (560m)
- Gaseous matter bubbling from cores



Market Analysis

- Traditionally Domestic Market supplied primarily from Cooper Basin ('70s) & Bass Strait (60's)
- Cooper Basin new supply barely arresting depletion
- Bass Strait arresting decline through enhanced production techniques – not new supply

Major issues:

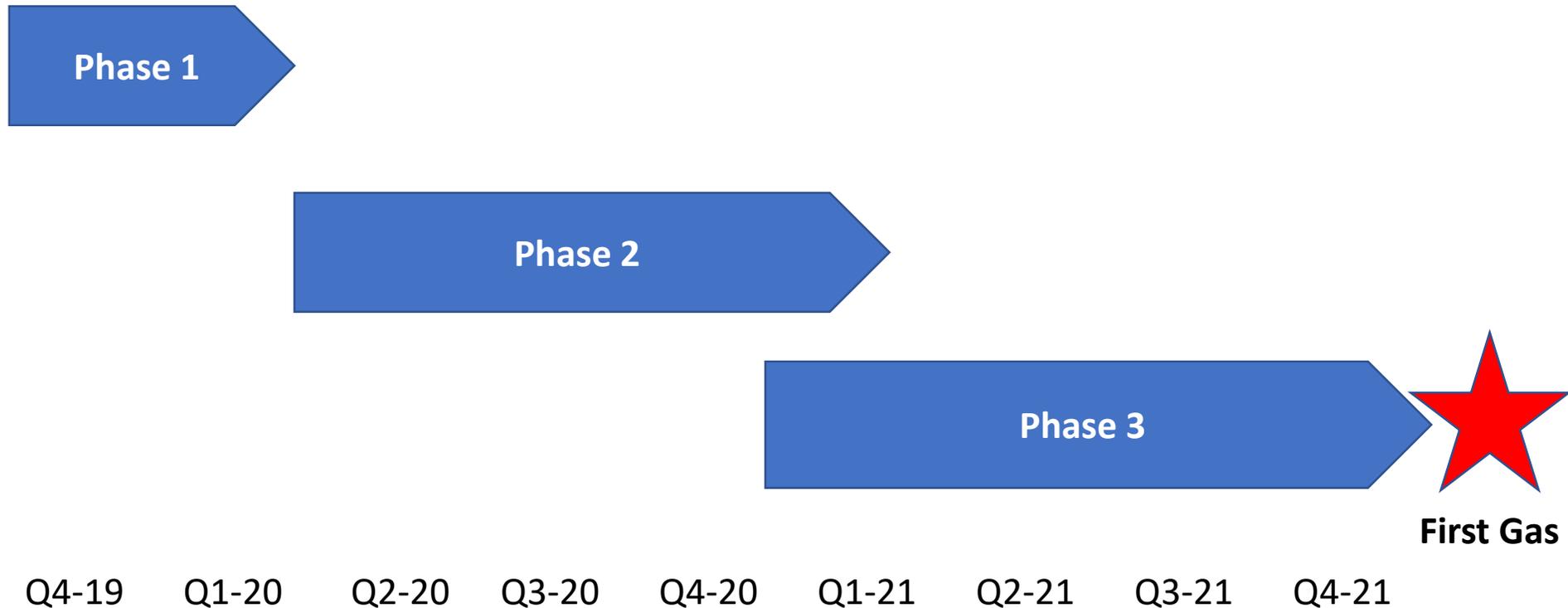
1. When Bass Strait hits the wall
2. How much role will gas play for reliable generation – highly influenced by this summer's Victorian electricity experience

Price



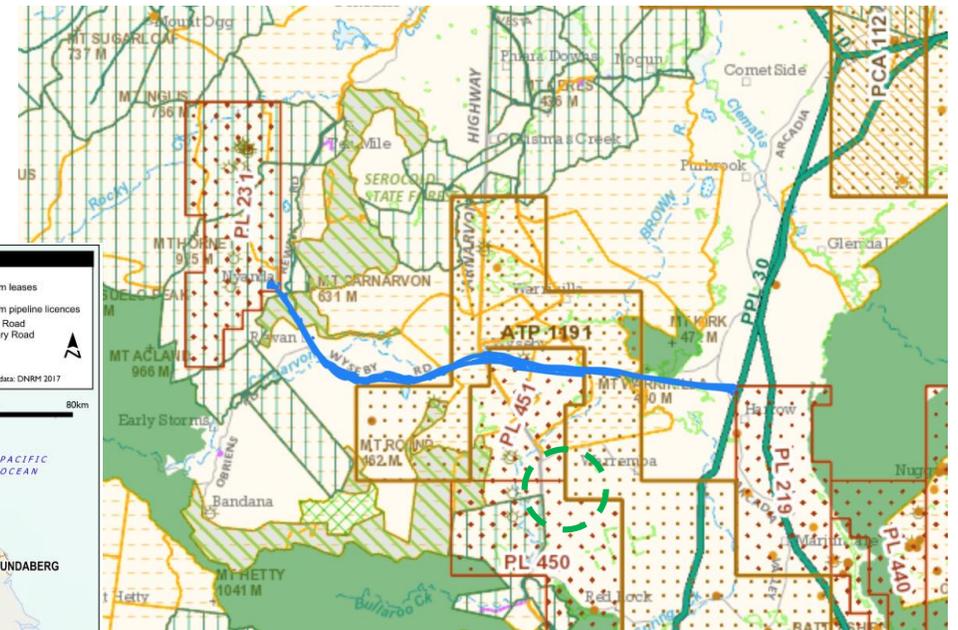
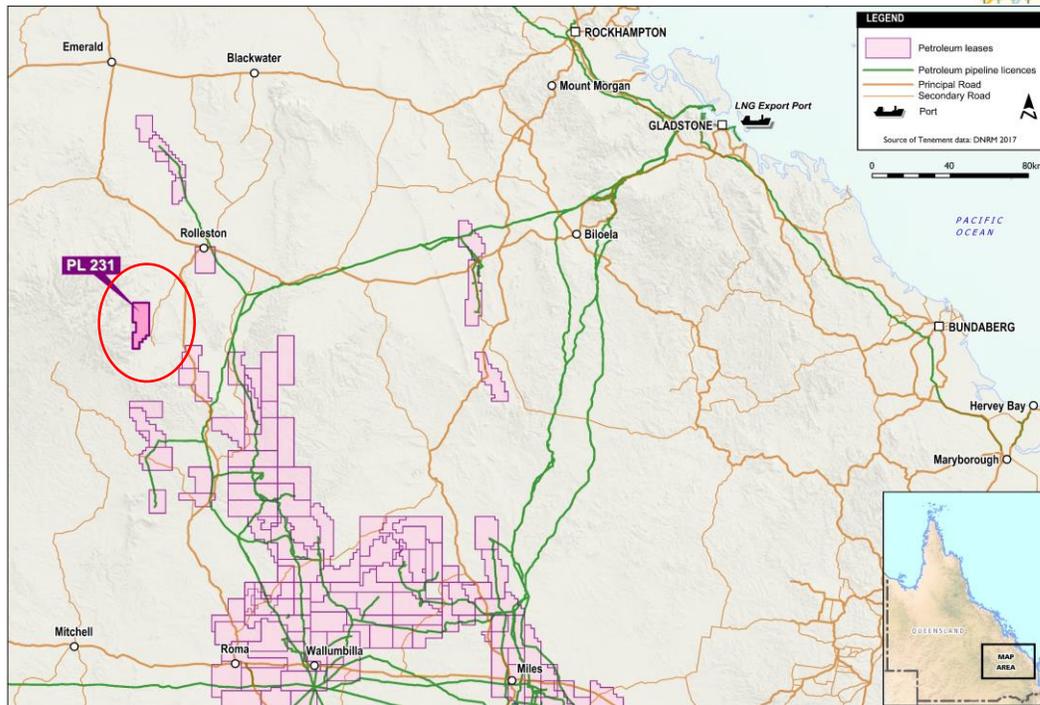
- Have always said pricing will remain in A\$8-10/GJ (2018\$) with excursions either side
- Demand appears the prime determinate
- “Demand Management” a euphemism for industrial job destruction
 - A\$10-12/GJ (2018\$, but indexed more to Henry Hub prices than inflation) will see gradual demand destruction
- New supply urgently needed to cap prices at LNG netback
- Qld has net 2 trains exposed to spot LNG pricing
- Spot LNG pricing is a bet on the stability of the Straits of Hormuz.

Indicative Timeline



Route to market

- Pipeline Survey Licence 2028 in place
- ~50 km to Queensland Gas Pipeline network connection options to the north-east and south-east



Possible route to market

Questions?



At PL 231