



17 December 2019

SICINY-2 WELL APPRAISAL: COMPLETION OF FLOW-BACK THROUGH CASING

HIGHLIGHTS:

- Successful flow-back of frac fluids through the well casing
 - Minimal proppant returned in flow-back, indicating the proppant has remained within the massive hydraulic fracture created by the operation
 - The Ekranpol workover rig is scheduled to run in production tubing and downhole pressure gauges in preparation for further clean-up of the well and the isochronal well test
 - Isochronal test will be followed by a longer flow test period and a long-term transient pressure build-up test to gather reservoir data over an extended period to confirm the commerciality of the Siciny-2 well
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Ansila Energy NL (**ANA** or the **Company**) is pleased to announce the flow-back of frac fluids through the well casing which followed the successful pumping of a hydraulic fracture stimulation of the Siciny-2 well (Gora) announced on 11 December 2019.

Following completion of the Siciny-2 well hydraulic fracture stimulation the Halliburton frac fleet rigged down and prepared for demobilisation from the wellsite whilst the well was re-opened for the flow-back of frac fluids through casing (without production tubing). During the flow-back operation the choke setting was gradually increased to optimise the rate of frac fluid flow-back whilst monitoring the flowing wellhead pressure. While a significant proportion of the pumped fluid was recovered from the reservoir, very little proppant was returned, indicating this proppant has remained within the massive hydraulic fracture created by the operation. The proppant is intended to remain in place to prop the fracture open after the fluid is flowed back.

The well has been shut in, in preparation for Halliburton to run in and set a packer on wireline, above the perforations in the Carboniferous reservoir intervals. The Ekranpol workover rig is scheduled to run in production tubing and downhole pressure gauges in preparation for further clean-up of the well and the isochronal well test. It is expected to commence running production tubing following a planned Christmas shut-down period of the wellsite (24-26 December). The isochronal test will be followed by a longer flow test period and a long-term transient pressure build-up test to gather reservoir data over an extended period to confirm the commerciality of the Siciny-2 well.



The following operational timeline highlights the remaining wellsite operations at Siciny-2 targeting 2C contingent resources of 1.6 Tcf¹, which are planned to occur during the remainder of December 2019 and Q1 2020:

MONTH	OPERATIONS
October 2019	Site preparation - Completed
12 November 2019	Install isolation valves/lower Frac Tree - Completed
25 November 2019	Mobilisation of Coiled Tubing Unit to wellsite - Completed
27 November 2019	Well clean out - Completed
28 November 2019	Perforation of Carboniferous reservoir - Completed
1-2 December 2019	Casing Integrity Test/Cement Bond Log (CBL) - Completed
9 December 2019	Mini-frac of the Carboniferous reservoir – Completed
10 December 2019	Pump of hydraulic frac of the Carboniferous reservoir - Completed
10 – 15 December 2019	Frac fluid flow-back through casing - Completed
15 – 30 December 2019	Rig up well for well test operations – In Progress
December 2019	Commence well clean-up and flow test
January - February 2020	Long-term transient pressure build-up test

We look forward to providing investors with further updates as we progress through the Siciny-2 well test operations during the remainder of December 2019 and into early 2020.

Chris Lewis, Technical Director, commented: “We are very pleased with the operational progressions at Siciny-2. The flow back through the casing has been another successful operation, exceeding expectations

¹ Volume estimates are from Netherland, Sewell & Associates, Inc. report entitled “Estimates of Reserves and Future Revenue and Contingent Resources to the Gemini Resources Ltd. Interest and Gross (100 Percent) Prospective Resources in Certain Oil and Gas Properties located in the Nowa Sol and Gora Concessions Permian Basin, Onshore Poland as of May 1, 2019” (**Report**). The % CoS are estimated by ANA Management.



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in duration and in the volume of fluids recovered. We are now looking forward to continuing to clean the well up through production tubing before commencing the well test”.

-Ends-

CONTACTS

The Board of Directors of Ansila Energy NL authorised this announcement to be given to ASX.

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About Ansila Energy:

Ansila's earn-in transaction to the Gora and Nowa Sol concessions, onshore Poland, will see the Company acquire a 35% interest from Gemini Resources Limited by spending a total of A\$6.15m² on those concessions with work programs designed to unlock and prove the commercial viability of two potentially large unconventional resources plays:

- **Sicity-2 (Gora):** Flow testing the previously discovered 2C contingent resources of 1.6 Tcf¹ (circa 270 MMboe) of unconventional gas in an extensive Carboniferous reservoir scheduled for completion in Q4 2019; and
- **Jany-C1 (Nowa Sol):** Flow testing the previously discovered 2C contingent resources of 36 MMbbls¹ of oil within tight Zechstein Dolomite formation scheduled for completion in Q2 2020.

Please refer to the qualified person's statement relating to the reporting of contingent resources on the Gora and Nowa Sol concessions in Ansila's ASX Announcement dated 4 July 2019 (see Schedule 2). The Company is not aware of any new information or data that materially affects the about contingent resource estimates included in this announcement and all the material assumptions and technical parameters underpinning those estimates in this announcement continue to apply and have not materially changed.

Contingent Resources		1C	2C	3C
Jany-C1	MMbbls	9.3	36.1	85.8
	Ansila 35% Interest	3.3	12.6	30.0
Sicity-2	Tcf	0.7	1.6	3.2
	Ansila 35% Interest	0.25	0.56	1.1

Volume estimates in this presentation are from the Netherland, Sewell & Associates, Inc. report entitled "Estimates of Reserves and Future Revenue and Contingent Resources to the Gemini Resources Ltd. Interest and Gross (100 Percent) Prospective Resources in Certain Oil and Gas Properties located in the Nowa Sol and Gora Concessions Permian Basin, Onshore Poland as of May 1, 2019", and were first reported to the ASX on 4 July 2019.

Contingent resources reported herein have been estimated and prepared using the probabilistic method.

The conversion factor used to convert gas (Tcf) to oil (MMboe) is 5.8:1 – this conversion ratio is based on an energy equivalency conversion method and does not represent value equivalency.

²² Based on an exchange rate of 1AUD: 0.55GBP or 1AUD: 0.71USD



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Forward Looking Statements

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