

17 December 2019

## **SICINY-2 WELL APPRAISAL: COMPLETION OF FLOW-BACK THROUGH CASING**

---

### **HIGHLIGHTS:**

- Successful flow-back of frac fluids through the well casing
  - Minimal proppant returned in flow-back, indicating the proppant has remained within the massive hydraulic fracture created by the operation
  - The Ekranpol workover rig is scheduled to run in production tubing and downhole pressure gauges in preparation for further clean-up of the well and the isochronal well test
  - Isochronal test will be followed by a longer flow test period and a long-term transient pressure build-up test to gather reservoir data over an extended period to confirm the commerciality of the Siciny-2 well
- 

Ansila Energy NL (**ANA** or the **Company**) is pleased to announce the flow-back of frac fluids through the well casing which followed the successful pumping of a hydraulic fracture stimulation of the Siciny-2 well (Gora) announced on 11 December 2019.

Following completion of the Siciny-2 well hydraulic fracture stimulation the Halliburton frac fleet rigged down and prepared for demobilisation from the wellsite whilst the well was re-opened for the flow-back of frac fluids through casing (without production tubing). During the flow-back operation the choke setting was gradually increased to optimise the rate of frac fluid flow-back whilst monitoring the flowing wellhead pressure. While a significant proportion of the pumped fluid was recovered from the reservoir, very little proppant was returned, indicating this proppant has remained within the massive hydraulic fracture created by the operation. The proppant is intended to remain in place to prop the fracture open after the fluid is flowed back.

The well has been shut in, in preparation for Halliburton to run in and set a packer on wireline, above the perforations in the Carboniferous reservoir intervals. The Ekranpol workover rig is scheduled to run in production tubing and downhole pressure gauges in preparation for further clean-up of the well and the isochronal well test. It is expected to commence running production tubing following a planned Christmas shut-down period of the wellsite (24-26 December). The isochronal test will be followed by a longer flow test period and a long-term transient pressure build-up test to gather reservoir data over an extended period to confirm the commerciality of the Siciny-2 well.

The following operational timeline highlights the remaining wellsite operations at Siciny-2 targeting 2C contingent resources of 1.6 Tcf<sup>1</sup>, which are planned to occur during the remainder of December 2019 and Q1 2020:

MONTH	OPERATIONS
<b>October 2019</b>	Site preparation - <b>Completed</b>
<b>12 November 2019</b>	Install isolation valves/lower Frac Tree - <b>Completed</b>
<b>25 November 2019</b>	Mobilisation of Coiled Tubing Unit to wellsite - <b>Completed</b>
<b>27 November 2019</b>	Well clean out - <b>Completed</b>
<b>28 November 2019</b>	Perforation of Carboniferous reservoir - <b>Completed</b>
<b>1-2 December 2019</b>	Casing Integrity Test/Cement Bond Log (CBL) - <b>Completed</b>
<b>9 December 2019</b>	Mini-frac of the Carboniferous reservoir – <b>Completed</b>
<b>10 December 2019</b>	Pump of hydraulic frac of the Carboniferous reservoir - <b>Completed</b>
<b>10 – 15 December 2019</b>	Frac fluid flow-back through casing - <b>Completed</b>
<b>15 – 30 December 2019</b>	Rig up well for well test operations – <b>In Progress</b>
<b>December 2019</b>	Commence well clean-up and flow test
<b>January - February 2020</b>	Long-term transient pressure build-up test

We look forward to providing investors with further updates as we progress through the Siciny-2 well test operations during the remainder of December 2019 and into early 2020.

Chris Lewis, Technical Director, commented: “We are very pleased with the operational progressions at Siciny-2. The flow back through the casing has been another successful operation, exceeding expectations

<sup>1</sup> Volume estimates are from Netherland, Sewell & Associates, Inc. report entitled “Estimates of Reserves and Future Revenue and Contingent Resources to the Gemini Resources Ltd. Interest and Gross (100 Percent) Prospective Resources in Certain Oil and Gas Properties located in the Nowa Sol and Gora Concessions Permian Basin, Onshore Poland as of May 1, 2019” (**Report**). The % CoS are estimated by ANA Management.

in duration and in the volume of fluids recovered. We are now looking forward to continuing to clean the well up through production tubing before commencing the well test”.

**-Ends-**

---

## **CONTACTS**

**The Board of Directors of Ansila Energy NL authorised this announcement to be given to ASX.**

**Andrew Matharu**  
**Executive Director**

**Christopher Lewis**  
**Technical Director**

**w: +61 8 9226 2011**  
**e: [info@ansilaenergy.com.au](mailto:info@ansilaenergy.com.au)**

## About Ansila Energy:

Ansila's earn-in transaction to the Gora and Nowa Sol concessions, onshore Poland, will see the Company acquire a 35% interest from Gemini Resources Limited by spending a total of A\$6.15m<sup>2</sup> on those concessions with work programs designed to unlock and prove the commercial viability of two potentially large unconventional resources plays:

- **Siciny-2 (Gora):** Flow testing the previously discovered 2C contingent resources of 1.6 Tcf<sup>1</sup> (circa 270 MMboe) of unconventional gas in an extensive Carboniferous reservoir scheduled for completion in Q4 2019; and
- **Jany-C1 (Nowa Sol):** Flow testing the previously discovered 2C contingent resources of 36 MMbbls<sup>1</sup> of oil within tight Zechstein Dolomite formation scheduled for completion in Q2 2020.

Please refer to the qualified person's statement relating to the reporting of contingent resources on the Gora and Nowa Sol concessions in Ansila's ASX Announcement dated 4 July 2019 (see Schedule 2). The Company is not aware of any new information or data that materially affects the about contingent resource estimates included in this announcement and all the material assumptions and technical parameters underpinning those estimates in this announcement continue to apply and have not materially changed.

Contingent Resources		1C	2C	3C
Jany-C1	MMbbls	9.3	36.1	85.8
	<b>Ansila 35% Interest</b>	<b>3.3</b>	<b>12.6</b>	<b>30.0</b>
Siciny-2	Tcf	0.7	1.6	3.2
	<b>Ansila 35% Interest</b>	<b>0.25</b>	<b>0.56</b>	<b>1.1</b>

Volume estimates in this presentation are from the Netherland, Sewell & Associates, Inc. report entitled "Estimates of Reserves and Future Revenue and Contingent Resources to the Gemini Resources Ltd. Interest and Gross (100 Percent) Prospective Resources in Certain Oil and Gas Properties located in the Nowa Sol and Gora Concessions Permian Basin, Onshore Poland as of May 1, 2019", and were first reported to the ASX on 4 July 2019.

Contingent resources reported herein have been estimated and prepared using the probabilistic method.

The conversion factor used to convert gas (Tcf) to oil (MMboe) is 5.8:1 – this conversion ratio is based on an energy equivalency conversion method and does not represent value equivalency.

<sup>22</sup> Based on an exchange rate of 1AUD: 0.55GBP or 1AUD: 0.71USD

## Forward Looking Statements

This document has been prepared by Ansila Energy NL (ANA). This document contains certain statements which may constitute "forward-looking statements". It is believed that the expectations reflected in these statements are reasonable but they may be affected by a variety of variables and changes in underlying assumptions which could cause actual results or trends to differ materially, including, but not limited to: price fluctuations, actual demand, currency fluctuations, drilling and production results, reserve and resource estimates, loss of market, industry competition, environmental risks, physical risks, legislative, fiscal and regulatory developments, economic and financial market conditions in various countries and regions, political risks, project delays or advancements, approvals and cost estimates.

ANA's operations and activities are subject to regulatory and other approvals and their timing and order may also be affected by weather, availability of equipment and materials and land access arrangements. Although ANA believes that the expectations raised in this document are reasonable there can be no certainty that the events or operations described in this document will occur in the timeframe or order presented or at all.

No representation or warranty, expressed or implied, is made by ANA or any other person that the material contained in this document will be achieved or prove to be correct. Except for statutory liability which cannot be excluded, each of ANA, its officers, employees and advisers expressly disclaims any responsibility for the accuracy or completeness of the material contained in this document and excludes all liability whatsoever (including in negligence) for any loss or damage which may be suffered by any person as a consequence of any information in this document or any error or omission there from. Neither ANA nor any other person accepts any responsibility to update any person regarding any inaccuracy, omission or change in information in this document or any other information made available to a person nor any obligation to furnish the person with any further information.