



**ABN 68 079 432 796**

Condensed consolidated interim financial report  
for the six months ended

31 December 2023

The Directors present their report together with the consolidated financial report for the half-year ended 31 December 2023 and the review report thereon.

## Directors

The Directors of the Consolidated Entity at any time during or since the end of the half-year to the date of this report are:

Mark Lindh	Non-Executive Chairman (appointed 12 January 2024)
Matthew White	Non-Executive Director
Giustino Guglielmo	Non-Executive Director
Duncan Gordon	Non-Executive Chairman (resigned 12 January 2024)

## Company Secretary

Kaitlin Smith

## Half Year Summary

Production revenue (net of royalties) for the half year was \$267,284 (31 December 2022: \$1,103,398) and the total comprehensive loss for the half year was \$4,825,104 (31 December 2022: Loss \$831,978).

At the end of the half-year the Company had \$ 432,003 (30 June 2023: \$195,008) in cash. Of this, \$63,727 was held in the Canadian subsidiary, Rex Energy Ltd, which has been included in Assets held for sale.

As at 31 December 2023, 163,742,132 ordinary shares (30 June 2023: 7,339,660,861), no listed options (30 June 2023: NIL) and 14,998,189 unlisted options (30 June 2023: 749,906,567) were on issue in the Consolidated Entity.

During the period the Shareholders of the Company resolved to consolidate the share capital of the company on the basis that every fifty (50) shares were consolidated into one (1) share and every fifty (50) options were consolidated into one (1) option.

During the period the Company commenced a formal process to explore the monetisation of all or part of the Wizard Lake oil field. As a result, the asset has been reclassified as "Assets held for sale" in the financial accounts – please refer note 14 for further information.

## Review of Operations

### Canadian Operations - Wizard Lake Rex Oil Field

(WBE 100% WI AT 31 DECEMBER 2023)

Whitebark continued to operate the Wizard Lake oil field in Alberta, Canada, during the half year to 31 December 2023 and received 100% of proceeds from all hydrocarbons produced from the Rex-1, Rex-2, Rex-3 and Rex-4 production wells. The Company holds a 100% working interest in all site facilities, pipelines and infrastructure.

During the period, the Company commenced the formal process to explore monetisation of all or part of the Wizard Lake oil field. The Board appointed Canadian firm Sayer Energy Advisors ("Sayer"), based in Calgary, Alberta, Canada to oversee the process. The process has generated interest from a number of Canadian oil companies and at the end of the period discussions were progressing with a number of shortlisted parties.

## Production

Wizard Lake Rex Oil Field ("Wizard Lake") production for the half was 4,851 bbls oil and 40,618 mcf gas which averaged 26 bopd and 221 mcfpd gas, equating to approximately 11,621 barrels of oil equivalent, or 63 boepd.

## Operations

During the half year the Rex 3 well remained shut in after the well ceased to flow on 22 May 2023. The most likely cause of the shut in was the ingress of sand into the well plugging the horizontal section. The well requires a workover to clean out the sand plug.

During the period, pump repairs were completed on the Rex-1 and Rex-4 wells and both were returned to production in late October 2023.

Subsequent to period end, the field was shut in on 13 January 2024 due to insufficient field gas production to power the utilities at the production facility following the failure of the Rex-4 downhole pump. The field remains shut in pending the outcome of the potential sale process being managed by Sayer.

The Company continues to pursue opportunities to minimise costs during this shut in period whilst the sale process is brought to a conclusion.

## West Australian Operations - Warro Gas Project

(WBE 100% WI AT 31 DECEMBER 2023)

During the period, the Whitebark Board conducted an evaluation on the Warro Gas Project and its suitability as a potential Geothermal energy project which aligns with the energy targets of Western Australia - being Net Zero by 2050 (Western Australia Climate Policy). The Company is pleased to report that these early-stage investigations have indicated the Warro Gas Project contains suitable technical credentials for a commercially viable Geothermal project and is located in an ideal location for a development of this kind.

The Company's near-term focus will be to meet the current compliance requirements set by the Department of Energy, Mines, Industry Regulation and Safety (DEMIRS) for the existing Retention Licence and developing a work program to review Geothermal energy options for the site.

## Capital Raising

In October 2023 the Company completed a 50:1 share consolidation as approved by shareholders at an EGM on 27 September 2023.

On 23 October 2023 the Company raised A\$265,000 (before costs) via a convertible note issue. The notes had a face value of \$331,250 and were issued to sophisticated and institutional investors. The notes are redeemable before the 12-month maturity date or convertible into ordinary paid shares at a conversion price of \$0.025 per note. AE Advisors was paid \$150,000 (face value \$187,500) via the convertible note issue on different terms to the sophisticated and professional investors and in lieu payment for outstanding fees. The AE convertible note will automatically convert into 7,500,000 ordinary shares. Directors Matthew White and Tino Guglielmo noted their interest to participate in the convertible note issue totalling \$60,000 (face value \$75,000) which was subject to shareholder approval. Shareholder approval was received at an EGM on 8 March 2024. The convertible notes will be issued in the near term. As at the date of this report no convertible notes have been redeemed or converted in ordinary fully paid shares. The Company issued 800,000 fully paid shares to Refine Energy in lieu of payment for outstanding fees on 25 October 2023.

On 27 November 2023, the Company announced a two Tranche placement to raise \$517,000 (before costs). On 13 December 2023, 16,148,400 fully paid shares were issued from the completion of Tranche 1 of the placement raising \$322,968 before costs. Tranche 2 totalling \$194,031 was subject to shareholder approval which was sought at an EGM on 8 March 2024. Prior to period end, \$ 83,324 of Tranche 2 had been received in advance. As at the date of the report, the balance of Tranche 2 funds are still being finalised ahead of the issue of securities.

## Events Subsequent to 31<sup>st</sup> December 2023

On 31 January 2024, 1,400,000 Unlisted Options lapsed without exercise.

A dispute has been lodged against Rex Energy Ltd in respect of the Wizard Lake oil field asset subsequent to balance date. Canadian creditor ASI Oilfield Inc. has issued a civil claim seeking payment of \$CAD 46,104. Rex Energy Ltd has issued a Dispute Note disputing the calculation of the alleged debt. Estimate of the settlement costs, if settled, will be in the range of \$23,614.

In November 2023, the Company announced it had entered into a formal process to explore the monetisation of all or part of the wholly owned Wizard Lake assets held by its wholly owned Canadian subsidiary company, Rex Energy Ltd. The process resulted in a number of bids for the assets and the Company is currently working through a due diligence process with potential suitors. The process is not complete and the timing of the disposal (if it occurs at all) is unknown. Given that the assets are not currently producing, the value of the Wizard Lake assets have been revalued and impaired downwards in line with the highest of the third party, independent non-binding offers made. This revaluation is recorded in the Canada segment of the business. Should the sale process not proceed, the Board of Directors reserves its right to take other courses of action including engaging with other parties in respect of the asset's monetisation and reactivating production in the field.

The Company held an Extraordinary General Meeting on 8 March 2024 where all resolutions were passed including resolutions that pertained to the conversion of outstanding company debt to equity in respect of a number of creditors. Full details of the resolutions can be found on the "Announcements" page of the Company's website.

No other subsequent events have arisen in the interval between the end of the reporting period and the date of this report, including any item, transaction or event of a material and/or unusual nature likely, in the opinion of the Directors of the Company, to affect substantially the operations of the Company, the results of those operations or the state of affairs of the Company in subsequent financial periods.

## The Auditor's Independence Declaration under section 307C of the Corporations Act 2001

The Auditor's Independence Declaration is set out on page 5 and forms part of the Directors' report for the half-year ended 31 December 2023.

Dated at Sydney this 15th day of March 2024.

Signed in accordance with a resolution of the Directors:



Matthew White

Director

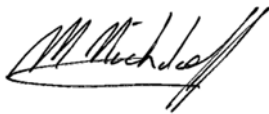
**Auditor's Independence Declaration  
Under Section 307C of the Corporations Act 2001**

To the Directors of Whitebark Energy Limited

I declare that, to the best of my knowledge and belief, in relation to the review for the half-year ended 31 December 2023, there have been:

- (i) no contraventions of the auditor independence requirements as set out in the *Corporations Act 2001* in relation to the review; and
- (ii) no contraventions of any applicable code of professional conduct in relation to the review.

This declaration is in respect of Whitebark Energy Limited and the entities it controlled during the financial period.

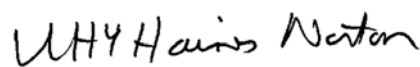


**Mark Nicholaeff**

Partner

Sydney

Dated: 15 March 2024



**UHY Haines Norton**

Chartered Accountants

## INDEPENDENT AUDITOR'S REVIEW REPORT

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### To the Members of Whitebark Energy Limited

#### Report on the Half-Year Financial Report

We have reviewed the accompanying half-year financial report of Whitebark Energy Limited ("the Company"), and the entities it controlled during the half-year (together "the Group"), which comprises the condensed consolidated statement of financial position as at 31 December 2023, the condensed consolidated statement of profit or loss and other comprehensive income, the condensed consolidated statement of changes in equity and the condensed consolidated statement of cash flows for the half-year ended on that date, a statement of significant accounting policies, other selected explanatory notes, and the directors' declaration.

#### Conclusion

Based on our review, which is not an audit, we have not become aware of any matter that makes us believe that the half-year financial report of Whitebark Energy Limited is not in accordance with the *Corporations Act 2001* including:

- (a) giving a true and fair view of the consolidated entity's financial position as at 31 December 2023 and of its performance for the half-year ended on that date; and
- (b) complying with Australian Accounting Standard AASB 134 *Interim Financial Reporting* and *Corporations Regulations 2001*.

#### Basis for Conclusion

We conducted our review in accordance with ASRE 2410 *Review of a Financial Report Performed by the Independent Auditor of the Entity*. Our responsibilities are further described in the Auditor's Responsibilities for the Review of the Financial Report section of our report. We are independent of the Company in accordance with the auditor independence requirements of the *Corporations Act 2001* and the ethical requirements of the Accounting Professional and Ethical Standards Board's APES 110 *Code of Ethics for Professional Accountants (including Independence Standards)* (the Code) that are relevant to our audit of the annual financial report in Australia. We have also fulfilled our other ethical responsibilities in accordance with the Code.

We confirm that the independence declaration required by the *Corporations Act 2001* which has been given to the directors of the Company, would be in the same terms if given to the directors as at the time of this auditor's review report.

#### Emphasis of Matter - Material Uncertainty Related to Going Concern

We draw attention to Note 2 (a) of the half-year financial report, which discloses the Group's ability to continue as a going concern. The matters described in Note 2 (a) of the half-year financial report, indicate a material uncertainty that may cast doubt on the Group's ability to continue as a going concern and, therefore, whether it will realise its assets and discharge its liabilities in the normal course of business, and at the amounts stated in the half-year financial report. Our conclusion is not modified in respect of this matter.

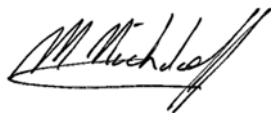
## Responsibility of the Directors for the Financial Report

The directors of the company are responsible for the preparation of the half-year financial report that gives a true and fair view in accordance with Australian Accounting Standards and the *Corporations Act 2001* and for such internal controls as the directors determine are necessary to enable the preparation of the half-year financial report that is free from material misstatement, whether due to fraud or error.

## Auditor's Responsibility

Our responsibility is to express a conclusion on the half-year financial report based on our review. ASRE 2410 requires us to conclude whether we have become aware of any matter that makes us believe that the half-year financial report is not in accordance with the *Corporations Act 2001* including giving a true and fair view of the consolidated entity's financial position as at 31 December 2023 and its performance for the half-year ended on that date, and complying with Australian Accounting Standard AASB 134 *Interim Financial Reporting* and the *Corporations Regulations 2001*.

A review of a half-year financial report consists of making enquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with Australian Auditing Standards and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

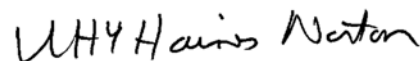
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**Mark Nicholaeff**

Partner

Sydney

Date: 15 March 2024

A handwritten signature in black ink, appearing to read "UHY Haines Norton".

**UHY Haines Norton**

Chartered Accountants

Condensed consolidated statement of profit or loss and other comprehensive income*For the six months ended 31 December 2023*

	Note	31 December 2023 \$	31 December 2022 \$
Revenue		365,071	1,323,665
Royalties		(97,787)	(220,267)
Cost of goods sold		(505,702)	(963,419)
<b>Gross (Loss)/Profit</b>		<b>(238,418)</b>	139,979
Finance income	8	1,124	10,424
<b>Expenses</b>			
Administrative expenses	9	(232,847)	(394,088)
Finance costs		(128,706)	30
Impairment expense on property, plant and equipment	13	(3,575,225)	-
Share based payments expense		-	91,621
Depletion, depreciation and amortisation	13	(169,876)	(44,706)
Other operating expenses	10	(481,156)	(635,238)
Loss before income tax expense from continuing operations		(4,825,104)	(831,978)
Income tax benefit		-	-
Loss after income tax expense for the period		(4,825,104)	(831,978)
<b>Other comprehensive loss, net of tax</b>			
Items reclassified through profit and loss:			
Foreign currency translation		(29,318)	(194,169)
<b>Total comprehensive loss for the period</b>		<b>(4,854,422)</b>	(1,026,147)
<b>Loss per share</b>		<b>cents</b>	<b>cents</b>
Basic and diluted loss per share		(3.2633)*	(0.0166)

\*Due to share consolidation EPS are non-comparable.



Condensed consolidated statement of financial position*For the six months ended 31 December 2023*

	Note	31 December 2023 \$	30 June 2023 \$
<b>Current assets</b>			
Cash and cash equivalents		368,276	195,008
Trade and other receivables	11	-	443,870
Other current assets	12	-	287,262
Assets held for sale	14	3,350,025	-
Total current assets		3,718,301	926,140
<b>Non-current assets</b>			
Property, plant and equipment	13	-	6,503,265
Exploration and evaluation assets	15	-	137,071
Total non-current assets		-	6,640,336
<b>Total assets</b>		3,718,301	7,566,476
<b>Current liabilities</b>			
Trade and other payables	16	1,068,179	2,576,563
Borrowings	17	-	292,539
Capital Contribution in Advance		143,324	-
Convertible Notes	22	288,043	-
Liabilities directly associated with assets held for sale	14	3,011,631	-
Total current liabilities		4,511,178	2,869,102
<b>Non-current liabilities</b>			
Borrowings	17	-	206,088
Decommissioning liabilities	18	2,068,133	3,061,705
Total non-current liabilities		2,068,133	3,267,793
<b>Total liabilities</b>		6,579,311	6,136,895
<b>Net (Liabilities)/Assets</b>		(2,861,010)	1,429,581
<b>Equity</b>			
Issued capital	19	75,288,157	74,963,695
Reserves	20	(447,122)	(417,804)
Convertible Notes	22	230,707	-
Equity classified as held for sale	14	8,663	-
Accumulated losses		(77,941,415)	(73,116,309)
<b>Total (Deficit)/Equity</b>		(2,861,010)	1,429,582

The condensed consolidated statement of financial position is to be read in conjunction with the notes to the condensed consolidated interim financial report.

Condensed consolidated statement of changes in equity*As at 31 December 2023*

	Share capital A\$	Convertible notes A\$	Foreign currency translation reserve A\$	Share based payment reserve A\$	Accumulated losses A\$	Total A\$
Balance at 1 July 2023	74,963,695	-	(515,360)	97,556	(73,116,309)	1,429,582
Loss for the period	-	-	-	-	(4,825,104)	(4,825,104)
Other comprehensive loss for the period net of income tax						
- Foreign currency translation	-	-	(29,318)	-	-	(29,318)
- Equity classified as held for sale			8,663			8,663
Total comprehensive loss for the period	-	-	(20,655)	-	(4,825,104)	(4,845,759)
Net proceeds from - Share issue, net of cost	324,460	-	-	-	-	324,460
Convertible Notes	-	230,707	-	-	-	230,707
<b>Balance at 31 Dec 2023</b>	<b>75,288,155</b>	<b>230,707</b>	<b>(536,015)</b>	<b>97,556</b>	<b>(77,941,414)</b>	<b>(2,861,011)</b>
Balance at 1 July 2022	72,645,197	-	(499,760)	129,184	(68,811,883)	3,462,739
Loss for the period	-	-	-	-	(831,978)	(831,978)
Other comprehensive loss for the period net of income tax						
- Foreign currency translation	-	-	(194,169)	-	-	(194,169)
Total comprehensive loss for the period	-	-	(194,169)	-	(831,978)	(1,026,147)
Net proceeds from share issue, net of cost	2,290,007	-	-	-	-	2,290,007
Options lapsed/expired	-	-	-	(99,938)	-	(99,938)
Share option expense	-	-	-	68,310	-	68,310
<b>Balance at 31 Dec 2022</b>	<b>74,935,204</b>	<b>-</b>	<b>(693,929)</b>	<b>97,556</b>	<b>(69,643,861)</b>	<b>4,694,970</b>

The condensed consolidated statement of profit or loss and other comprehensive income is to be read in conjunction with the notes to the condensed consolidated interim financial report.

Condensed consolidated statement of cashflow*For the six months ended 31 December 2023*

	<b>31 December 2023 \$</b>	31 December 2022 \$
<b>Cash flows from operating activities</b>		
Receipts from customers	<b>558,304</b>	1,189,930
Payment for royalties on production revenue	<b>(97,787)</b>	(220,267)
Pre-paid expenses recouped	<b>76,516</b>	
Interest received (paid)	<b>1,092</b>	10,424
Payment for production, suppliers and employees	<b>(928,072)</b>	(1,955,579)
Net cash flows (used in) operating activities	<b>(389,947)</b>	(975,462)
<b>Cash flows from investing activities</b>		
Payment for property, plant and equipment	-	(3,109,890)
Payment for tenements	-	-
Net cash flows used in investing activities	-	(3,109,890)
<b>Cash flows from financing activities</b>		
Proceeds from share issue (net of costs)	<b>284,461</b>	2,350,000
Proceeds from Con Notes (net of costs)	<b>265,000</b>	
Funds in Advance for Shares & Con Notes	<b>143,324</b>	
Payment for finance lease	<b>(65,377)</b>	
Net cash flows from financing activities	<b>627,408</b>	2,350,000
Net increase/(decrease) in cash and cash equivalents	<b>237,462</b>	(1,735,352)
Cash at the beginning of the financial period	<b>195,008</b>	2,150,710
Effect of movement in exchange rates on cash held	<b>(467)</b>	(16,088)
<b>Cash and cash equivalents at 31 December 2023</b>	<b>432,003</b>	399,270

The condensed consolidated statement of cash flow is to be read in conjunction with the notes to the condensed consolidated interim financial report.

## 1. Reporting entity

Whitebark Energy Limited (the 'Company') is a for profit company domiciled in Australia.

The address of the Company's registered office is 20d William Street, Norwood SA 5067.

The condensed consolidated interim financial report of the Consolidated Entity for the six months ended 31 December 2023 comprises the Company and its subsidiaries (together referred to as the Consolidated Entity).

The Consolidated Entity is primarily involved in oil and gas exploration and production in Australia and Canada.

## 2. Statement of compliance

The condensed consolidated interim financial report is a general-purpose financial report prepared in accordance with the requirements of the Corporation Act 2001, Australian Accounting Standards AASB 134: Interim Financial Reporting, Australian Accounting Interpretations and other authoritative pronouncements of the Australian Standards Board. Compliance with the Australian Accounting Standards ensures that the financial statements and notes also comply with International Financial Reporting Standards.

The consolidated interim financial report does not include all the information required for a full annual financial report and should be read in conjunction with the consolidated annual financial report of the Consolidated Entity as at and for the year ended 30 June 2023.

The same accounting policies and methods of computation have been followed in this interim financial report as were applied in the annual financial report of the Consolidated Entity as at and for the year ended 30 June 2023.

### 2(a) Going Concern

The accounts have been prepared on a going concern basis, which contemplates continuity by the Consolidated entity of normal business activities and the realisation of assets and settlement of liabilities in the ordinary course of business.

The Consolidated entity has incurred a loss after tax of \$ 4,825,104 for the half year ended 31 December 2023 (31 December 2022: \$831,978 loss).

The net cash outflows from operations were \$389,947 and net cash inflows from financing activities were \$627,408.

As at 31 December 2023 the Consolidated entity's current liabilities exceeded its current assets by \$792,877 (30 June 2023: current liabilities exceeded its current assets by \$1,942,962).

The cash position was \$ 432,003 as at 31 December 2023, included is \$63,727 of Rex Energy Ltd which is classified as asset held for sale as per note 14 (30 June 2023: \$195,008).

The Consolidated entity has prepared a cash flow forecast for the next twelve months from the date of signing the financial report which demonstrates that the Consolidated entity will have sufficient cash to continue as a going concern, subject to the assumptions contained in that projection being achieved. These assumptions include the company's ability to raise further capital from the market and the sale of Rex Energy Ltd.

The Directors are confident that the Consolidated entity will be able to secure sufficient funding through equity and/or debt to continue as a going concern based on demonstrated past successes in raising equity. As noted, the Directors are also in process of trying to sell the Canadian subsidiary, Rex Energy Ltd.

Based on the above, the Directors have reasonable grounds to believe that the Consolidated entity will be able to pay its debts as and when they become due and payable, and the Directors consider that the going concern basis of preparation to be appropriate for these interim financial statements.

Should the Consolidated Entity not achieve the matters set out above, there is a material uncertainty as to the ability of the Consolidated Entity to continue as a going concern and to realise its assets and extinguish its liabilities in the ordinary course of business and amounts different from those stated in the financial report.

### 3. Functional and presentation currency

These consolidated financial statements are presented in Australian dollars, which is the functional currency of the Company.

The functional currency of the Company's Canadian subsidiary is \$CAD.

The functional currency of each of the Group's entities is measured using the currency of the primary economic environment in which that entity operates.

### 4. Significant accounting policies

These condensed consolidated interim financial statements have been prepared in accordance with the accounting policies adopted in the last annual financial statements for the year to 30 June 2023.

The accounting policies have been applied consistently throughout the Consolidated Entity for the purposes of preparation of these condensed consolidated interim financial statements.

The Consolidated Entity has adopted the new and revised Standards and Interpretations issued by the Australian Accounting Standards Board (the AASB) that are relevant to their operations and effective for the current period.

### 5. Adoption of new and revised accounting standards

The Consolidated Entity has adopted all of the new or amended Accounting Standards and Interpretations issued by the Australian Accounting Standards Board ('AASB') that are mandatory for the current reporting period.

Any new or amended Accounting Standards or Interpretations that are not yet mandatory have not been early adopted.

### 6. Estimates

The preparation of interim financial reports requires management to make judgements, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets and liabilities, income and expense. Actual results may differ from these estimates.

In preparing this consolidated interim financial report, the significant judgements made by management in applying the Consolidated Entity's accounting policies and the key sources of estimation uncertainty were the same as those that applied to the consolidated financial report as at and for the year ended 30 June 2023.

## 7. Segment reporting

During the period the Consolidated Entity operated in two business segments (two geographical areas) being the exploration, development and production of oil and gas in Australia and Canada.

The Consolidated Entity has identified its operating segment based on the internal report that is reviewed and used by the Board of Directors (chief operating decision maker) in assessing performance and determining the allocation of resources.

December 2023	Australia A\$	Canada A\$	Total Segment A\$	Unallocated A\$	Consolidated A\$
Total sales revenue (net of royalties)	-	267,284	267,284	-	267,284
Financial income	1,124	-	1,124	-	1,124
Total revenue	1,124	267,284	268,408	-	268,408
Segment result	(597,798)	(482,206)	(1,080,004)	-	(1,080,004)
Impairment of assets	-	(3,575,225)	(3,575,225)	-	(3,575,225)
Depletion, depreciation & amortisation	-	(169,876)	(169,876)	-	(169,876)
Profit before income tax expense	(597,798)	(4,227,307)	(4,825,104)	-	(4,825,104)
<b>Assets</b>					
Total current assets	368,276	3,350,025	3,718,300	-	3,718,300
Total non-current assets	-	-	-	-	-
Total assets	368,276	3,350,025	3,718,300	-	3,718,300
<b>Liabilities</b>					
Total current liabilities	(1,499,546)	(3,011,632)	(4,511,178)	-	(4,511,178)
Total non-current liabilities	(2,068,133)	-	(2,068,133)	-	(2,068,133)
Total liabilities	(3,567,679)	(3,011,632)	(6,579,311)	-	(6,579,311)

December 2022	Australia A\$	Canada A\$	Total Segment A\$	Unallocated A\$	Consolidated A\$
Total sales revenue (net of royalties)	-	1,103,398	1,103,398	-	1,103,398
Financial income	10,424	-	10,424	-	10,424
Other income	10,424	1,103,398	1,113,821	-	1,113,821
Total revenue	(636,724)	(150,547)	(787,271)	-	(787,271)
Segment result	-	-	-	-	-
Impairment of assets	-	(44,706)	(44,706)	-	(44,706)
Depletion, depreciation & amortisation	(636,724)	(198,853)	(831,978)	-	(831,978)
Profit before income tax expense					
<b>Assets</b>					
Total current assets	296,436	1,076,850	1,373,286	-	1,373,286
Total non-current assets	-	8,442,795	8,442,795	-	8,442,795
Total assets	296,436	9,519,645	9,816,081	-	9,816,081
<b>Liabilities</b>					
Total current liabilities	(686,179)	(1,769,332)	(2,455,512)	-	(2,455,512)
Total non-current liabilities	(1,951,069)	(714,530)	(2,665,599)	-	(2,665,599)
Total liabilities	(2,637,248)	(2,483,862)	(5,121,111)	-	(5,121,111)

## 8. Finance Income

	31 December 2023	31 December 2022
	\$	\$
Interest income	1,092	10,424
Foreign currency (losses) / gains	32	-
	<b>1,124</b>	<b>10,424</b>

## 9. Administrative expenses

	31 December 2023	31 December 2022
	\$	\$
Directors' fees	(75,000)	(77,575)
Administration and finance support	(39,537)	(117,097)
General and administration	(118,311)	(199,416)
	<b>(232,847)</b>	<b>(394,088)</b>

## 10. Other operating expenses

	31 December 2023	31 December 2022
	\$	\$
<b>Other operating expenses</b>		
Project costs	(194,817)	(232,976)
Legal Fees	(5,920)	(22,977)
Consultancy fees	(112,950)	(242,610)
Revision of Rehab and Abandonment provision	-	8,295
Workover expense	(103,074)	(99,508)
Auditor Remuneration	(26,035)	(24,321)
Share Registry	(38,361)	(20,076)
Travel	-	(1,065)
	<b>(481,156)</b>	<b>(635,238)</b>

## 11. Trade and other receivables

	31 December 2023	30 June 2023
	\$	\$
<b>Current</b>		
Trade and other receivables	-	443,870
	<b>-</b>	<b>443,870</b>

## 12. Other current assets

	31 December 2023	30 June 2023
	\$	\$
Prepayments	-	131,306
Stock on Hand	-	155,956
	<b>-</b>	<b>287,262</b>

### 13. Property plant and equipment

	31 December 2023	30 June 2023
	\$	\$
Property, plant and equipment, at cost	9,508,622	9,508,622
Accumulated depletion, depreciation and amortisation	(774,931)	(582,111)
Accumulated impairment	(5,998,471)	(2,423,246)
Transfer to assets held for sale (Refer Note 14)	(2,735,221)	-
	-	6,503,265

<b>Reconciliation of carrying amounts</b>		
<i>Developed and Producing</i>		
Opening balance	6,503,265	3,851,262
Decrease in asset retirement obligation asset	-	322,191
Additions	-	5,182,851
Foreign exchange	(36,077)	30,698
Depletion and amortisation	(156,742)	(460,492)
Impairment, Depletion, depreciation, and amortisation	(3,575,225)	(2,423,245)
Transfer to assets held for sale (Refer Note 14)	(2,735,221)	-
	-	6,503,265

Total Property, plant and equipment transferred to assets held for sale was \$ 2,735,221. Refer Note 14 for further details.

### 14. Assets held for sale

Non-current assets (or disposal groups) are classified as held for sale and measured at the lower of their carrying amount and fair value less costs of disposal if their carrying amount will be recovered principally through a sale transaction. They are not depreciated or amortised. For an asset to be classified as held for sale, it must be available for immediate sale in its present condition and its sale must be highly probable.

An impairment loss is recognised for any initial or subsequent write-down of the asset (or disposal group) to fair value less cost of disposal. A gain is recognised for any subsequent increases in fair value less cost of disposal of an asset (or disposal group) but not in excess of any cumulative impairment loss previously recognised. A gain or loss not previously recognised by the date of the sale of the non-current asset (or disposal group) is recognised at the date of derecognition.

In November 2023, the Company announced it had entered into a formal process to explore the monetisation of all or part of the wholly owned Wizard Lake assets held by its wholly owned Canadian subsidiary company, Rex Energy Ltd. The process resulted in a number of bids for the assets and the Company is currently working through a due diligence process with potential suitors. The process is not complete and the timing of the disposal (if it occurs at all) is unknown. Given that the assets are not currently producing, the value of the Wizard Lake assets have been revalued and impaired downwards in line with the highest of the third party, independent non-binding offers made. This revaluation is recorded in the Canada segment of the business.

Should the sale process not proceed, the Board of Directors reserves its right to take other courses of action including engaging with other parties in respect of the asset's monetisation and reactivating production in the field.



	31 December 2023 \$
<b>Assets and liabilities classified as held for sale</b>	
Cash and cash equivalents	63,727
Trade and other receivables	33,208
Prepayments and Deposits	276,627
Stock on Hand (Oil)	104,932
Property, plant and equipment	2,735,221
Exploration and evaluation assets	136,310
<b>Assets classified as held for sale</b>	<b>3,350,025</b>
Trade and other payables	1,584,682
Interest-bearing loans and borrowings	438,889
Decommissioning Liabilities Provision	988,060
<b>Liabilities classified as held for sale</b>	<b>3,011,631</b>
<b>Net Assets</b>	<b>338,394</b>
<b>Amounts included in equity</b>	
Foreign currency translation reserve	8,663
<b>Reserves of the disposal group</b>	<b>8,663</b>

#### ***Impairment test of property, plant and equipment***

Based on the above, an impairment loss is recognised of AUD 3,575,225 to ensure that the Property, Plant, and Equipment assets of the Group are not recorded at a value that is greater than its realisable value. The impairment of AUD 3,575,225 has been accounted in the half-year period ended 31 December 2023.

## 15. Exploration and evaluation assets

	31 December 2023 AUD \$	30 June 2023 AUD \$
Exploration and evaluation assets	-	137,071
<b>Movement in exploration and evaluation assets</b>		
Opening balance	137,071	135,987
Transfer to assets held for sale (Refer Note 14)	(136,310)	-
Foreign currency movement	(760)	1,084
	-	137,071

- Following review, no impairment was booked to exploration and evaluation assets for the 6 months ended 31 December 2023 (31 December 2022: \$Nil).
- Total exploration and evaluation assets transferred to held for sale is \$136,310. Refer Note 14 for further details.

## 16. Trade and other payables

### Current:

Trade creditors  
Other payables

31 December 2023	30 June 2023
AUD \$	AUD \$
1,059,880	2,452,912
8,298	123,651
<b>1,068,178</b>	<b>2,576,563</b>

All amounts are short-term. The carrying value of trade payables and other payables are considered to be a reasonable approximation of fair value.

## 17. Borrowings

### Current:

Equipment Finance Lease - Current  
Equipment Finance Lease – Non-current

31 December 2023	30 June 2023
AUD \$	AUD \$
-	292,539
-	206,086
<b>-</b>	<b>498,625</b>

The carrying value of borrowings are considered to be a reasonable approximation of fair value and has been reclassified as Liabilities directly associated with assets held for sale. Refer Note 14 for further details.

1. Lender: Bennington Financial Corp. – Amount: CAD \$167,331 – Interest Rate: 22.30% p.a. – Monthly Repayments: CAD \$12,595 - Maturity: March 2025 – Secured against the carrying value of the asset
2. Lender: Ecoquip Rentals & Sales Ltd. – Amount: CAD \$226,917 - Interest Rate: 6.36% p.a. – Monthly Repayments: CAD \$14,193 - Maturity: March 2025 – Secured against the carrying value of the asset

## 18. Decommissioning liabilities

Balance at the beginning of the period  
Movement in Warro Project liability  
Movement in Rex Project liability  
Liabilities directly associated with assets held for sale  
Foreign currency movement  
Balance at the end of the period

31 December 2023	30 June 2023
AUD \$	AUD \$
3,061,705	2,625,357
-	117,064
-	313,909
(988,060)	-
(5,512)	5,375
<b>2,068,133</b>	<b>3,061,705</b>

The Company's decommissioning obligations result from its ownership interest in oil and natural gas well sites and facilities. The total decommissioning obligation is estimated based on the estimated costs to reclaim and abandon these wells and facilities and the estimated timing of costs to be incurred in future years.

Total decommissioning obligations transferred to Liabilities directly associated with assets held for sale was \$ 988,060. Refer Note 14 for further details.

## 19. Issued capital

The Consolidated Entity recorded the following amounts within shareholder's equity as a result of the issuance of ordinary shares:

	31 December 2023	30 June 2023	31 December 2023	30 June 2023
<b>Issued capital – Shares</b>				
	<b>Number of Shares</b>	<b>Number of Shares</b>	<b>AUD \$</b>	<b>AUD \$</b>
<i>Share capital</i>				
Issued ordinary shares	<b>163,742,132</b>	7,339,660,861	<b>75,288,157</b>	74,963,695
<i>Movements in issued capital</i>				
Issued capital				
Opening balance	<b>7,339,660,861</b>	5,648,219,196	<b>77,994,483</b>	75,465,992
Share consolidation	<b>(7,192,867,129)</b>			
Issue of shares for cash	<b>16,148,400</b>	1,666,666,665	<b>322,968</b>	2,500,000
Share issued to suppliers	<b>800,000</b>	24,775,000	<b>40,000</b>	28,491
			<b>78,357,451</b>	77,994,483
Less share issue costs				
Opening balance			<b>(3,030,788)</b>	(2,820,795)
Current period costs			<b>(38,506)</b>	(209,993)
Closing balance share issue costs			<b>(3,069,294)</b>	(3,030,788)
	<b>163,742,132</b>	7,339,660,861	<b>75,288,157</b>	74,963,695

## 20. Reserves

	31 December 2023	30 June 2023
	<b>\$</b>	<b>\$</b>
Share based payment reserve	<b>97,556</b>	97,556
Foreign currency translation reserve	<b>(544,678)</b>	(515,360)
	<b>(447,122)</b>	(417,804)

### Movement in reserves

	Period ended 31 December 2023
<i>Share based payment reserve</i>	
Opening balance 1 July 2023	97,556
Closing balance 31 December 2023	97,556

The share based payment reserve represents the value of options issued under the compensation arrangement that the Consolidated Entity is required to include in the consolidated financial statements.

This reserve will be reversed against share capital when the underlying options are exercised by the employee or consultant or expire. No gain or loss is recognised in the profit or loss on the purchase, sale, issue or cancellation of the Consolidated Entity's own equity instruments.

	Period ended 31 December 2023
<i>Foreign currency translation reserve</i>	
Opening balance 1 July 2023	(515,360)
Exchange losses for the period	(29,318)
Closing balance 31 December 2023	(544,678)

The foreign currency translation reserve comprises all foreign exchange differences from the translation of the financial statements of foreign operations where their functional currency is different to the presentation currency of the reporting entity.

## 21.Options

### Unlisted Options

No unlisted options were granted, issued or lapsed during the period.

No expense has been recognised in the consolidated statement of profit or loss and other comprehensive income for the period ended 31 December 2023.

The Company received shareholders' approval to consolidate the number of unlisted Options on issue on the basis of every fifty (50) unlisted Options into one (1) unlisted Option at the Extraordinary General Meeting held on 25 August 2023. After the consolidation, the number of unlisted options outstanding over unissued ordinary shares at 31 December 2023 is 14,998,189 as follows:

Grant Date	Number of options granted – Pre-consolidation	Number of options granted – After -consolidation	Vesting Date	Expiry date	Exercise price
24 March 2022	70,000,000	1,400,000	7 June 2022	31 January 2024	\$0.20
23 May 2022	624,906,567	12,498,189	23 May 2022	23 May 2025	\$0.20
30 Nov 2022	25,000,000	500,000	6 June 2023	6 Dec 2024	\$0.20
30 Nov 2022	30,000,000	600,000	6 Dec 2022	30 Nov 2025	\$0.15
<b>Total</b>	<b>749,906,567</b>	<b>14,998,189</b>			

### Listed Options

No listed options were granted, exercised or issued during the period.

## 22. Convertible notes

The Company has issued 331,250 Convertible Notes to professional and sophisticated investors, raising \$265,000 (Capital Raising) in October 2023. The issue of Convertible Notes was approved by shareholders at the Annual General Meeting held on 29 November 2023. Each of the Convertible Notes carries a face value of \$1.00. An interest rate equal to 20% per annum was payable upfront by the Company, which was deducted from the principal amount advanced under the Capital Raising. The Noteholder may elect to convert the Convertible Notes into shares at the deemed conversion price of \$0.025 per Convertible Note at any time prior to 24 October 2024. Upon the occurrence of default, the Noteholder may require immediate redemption of all outstanding Convertible Notes and other outstanding moneys to be immediately due and payable to the Noteholder. The Convertible Notes were determined to be a compound financial instrument, resulting in a split between liability and equity components. The fair value of the liability component is determined based on the contractual future cash flows which is discounted at the rate of interest (15%) that would apply to an identical financial instrument without the conversion option. At 31 December 2023, \$43,207 was attributed to equity component.

On 23 October 2023, the Company also issued Convertible Notes to the value of \$187,500 to AE Advisors in lieu of advisory fees owing to AE Advisors for the period from January 2021 to September 2023 (AE Con Notes). The issue of Convertible Notes was approved by shareholders at the Annual General Meeting held on 29 November 2023. Each of the Convertible Notes carries a face value of \$1.00. An interest rate equal to 20% per annum was payable upfront by the Company will be deducted from the amount that would otherwise be payable by AE Advisors to subscribe for the AE Con Notes. AE Con Notes will convert into 7,500,000 ordinary Shares at a deemed conversion price of \$0.025 per Share. The Convertible Notes were determined to be an equity financial instrument. At 31 December 2023, \$187,500 was attributed to equity component.

## 23. Related Party Transactions

The aggregate amounts recognised during the half year relating to Directors' related parties and other related parties were as follows:

	Transactions value		Balance outstanding at	
	31-Dec-23	30-Jun-2023	31-Dec-23	30-Jun-23
Adelaide Equity Partners Ltd <sup>(i)</sup>	43,042	114,500	36,042	143,000
AE Administrative Services Pty Ltd <sup>(ii)</sup>	-	26,498	18,147	18,148
Business Initiatives Pty Ltd <sup>(iii)</sup>	73,370	140,791	192,605	119,236
	116,412	281,789	246,794	280,384

- (i) Adelaide Equity Partners Ltd is a company associated with Mr Duncan Gordon. The charges were in respect of investor relations services and capital raise services provided. Mr Duncan Gordon resigned on 12 January 2024.
- (ii) AE Administrative Services Pty Ltd is a company associated with Mr Duncan Gordon. The charges were in respect of company secretarial services provided. Mr Duncan Gordon resigned on 12 January 2024.
- (iii) Business Initiatives Pty Ltd is a company associated with Mr Matthew White. The charges were in respect of accounting, bookkeeping and financial control functions undertaken for the group.

## 24. Commitments

There has been no material change in operational or capital commitments since the signing of the audited 30 June 2023 financial statements.

## 25. Contingencies

There has been no material change in contingent assets or liabilities since the signing of the audited 30 June 2023 financial statements.

## 26. Subsequent events

On 31 January 2024, 1,400,000 Unlisted Options lapsed without exercise.

A dispute has been lodged against Rex Energy Ltd in respect of the Wizard Lake oil field asset subsequent to balance date. Canadian creditor ASI Oilfield Inc. has issued a civil claim seeking payment of \$CAD 46,104. Rex Energy Ltd has issued a Dispute Note disputing the calculation of the alleged debt. Estimate of the settlement costs, if settled, will be in the range of \$23,614.

In November 2023, the Company announced it had entered into a formal process to explore the monetisation of all or part of the wholly owned Wizard Lake assets held by its wholly owned Canadian subsidiary company, Rex Energy Ltd. The process resulted in a number of bids for the assets and the Company is currently working through a due diligence process with potential suitors. The process is not complete and the timing of the disposal (if it occurs at all) is unknown. Given that the assets are not currently producing, the value of the Wizard Lake assets have been revalued and impaired downwards in line with the highest of the third party, independent non-binding offers made. This revaluation is recorded in the Canada segment of the business. Should the sale process not proceed, the Board of Directors reserves its right to take other courses of action including engaging with other parties in respect of the asset's monetisation and reactivating production in the field.

The Company held an Extraordinary General Meeting on 8 March 2024 where all resolutions were passed including resolutions that pertained to the conversion of outstanding company debt to equity in respect of a number of creditors. Full details of the resolutions can be found on the "Announcements" page of the Company's website.

There has no other subsequent events arisen in the interval between the end of the reporting period and the date of this report, any item, transaction or event of a material and unusual nature likely, in the opinion of the Directors of the Company to affect substantially the operations of the Company, the results of those operations or the state of affairs of the Company in subsequent financial periods.

In the opinion of the Directors of Whitebark Energy Limited and its subsidiaries ("Consolidated Entity"):

1. the financial statements and notes set out on pages 8 to 21, are in accordance with the Corporations Act 2001 including:
  - a. giving a true and fair view of the financial position of the Consolidated Entity as at 31 December 2023 and of its performance, as represented by the results of its operations and cash flows for the half-year ended on that date; and
  - b. complying with Australian Accounting Standard AASB 134 *Interim Financial Reporting* and the Corporations Regulations 2001; and
2. there are reasonable grounds to believe that the Consolidated Entity will be able to pay its debts as and when they become due and payable.

Dated in Adelaide this 15th day of March 2024.

Signed in accordance with a resolution of Directors:



Matthew White

Director