

Honeymoon Uranium Project, South Australia

More strong drilling results highlight scope for growth in production, mine life and cashflow

The latest exploration results from the Jason's deposit support Boss' strategy to leverage the Honeymoon infrastructure and increase exposure to the strong uranium market

Highlights

- The Jason's deposit is located ~13km north of the Honeymoon mine and contains a JORC Resource 6.2Mt at 790ppm U₃O₈ for 10.7Mlbs contained U₃O₈ (Inferred).
- The latest drilling program has returned strong assays including:

○ 3.00m @ 3,221ppm pU ₃ O ₈	GT 9,663	(BMR183 from 105.50m)
○ 6.00m @ 1,278ppm pU ₃ O ₈	GT 7,668	(BMR176 from 100.50m)
○ 3.25m @ 1,509ppm pU ₃ O ₈	GT 4,904	(BMR186 from 104.50m)
➤ plus 2.75m @ 475ppm pU ₃ O ₈	GT 1,306	(BMR186 from 85.50m)
○ 4.50m @ 1,010ppm pU ₃ O ₈	GT 4,545	(BMR191 from 108.25m)
➤ plus 1.75m @ 670ppm pU ₃ O ₈	GT 1,173	(BMR191 from 90.25m)
○ 2.75m @ 1,439ppm pU ₃ O ₈	GT 3,957	(BMR185 from 102.50m)
○ 1.25m @ 3,092ppm pU ₃ O ₈	GT 3,865	(BMR171 from 108.50m)
○ 4.25m @ 801ppm pU ₃ O ₈	GT 3,404	(BMR188 from 106.25m)
○ 2.75m @ 1,128ppm pU ₃ O ₈	GT 3,102	(BMR179 from 95.25m)
➤ plus 3.00m @ 679ppm pU ₃ O ₈	GT 2,037	(BMR179 from 99.75m)
➤ plus 3.50m @ 551ppm pU ₃ O ₈	GT 1,929	(BMR179 from 89.75m)
○ 3.00m @ 889ppm pU ₃ O ₈	GT 2,667	(BMR184 from 103.00m)
- Study to commence on increasing the forecast production rate to more than 3Mlb/annum U₃O₈ equivalent (from 2.45Mlb nameplate capacity) or an extension of mine life
- Jason's, along with the known satellite deposits of Gould's Dam, Billeroo and Sunrise, are included in this study
- These results will be used to update the satellite geological models in 1H 2024, which will then feed into a Resource update 2H 2024. This work will form the basis of further step-out and infill drilling leading to potential Resource upgrade in 2025
- Boss' exploration strategy has already been highly successful, increasing the JORC Resource at Honeymoon from 16.57Mlbs to 71.67Mlbs (~4.3x increase) since project acquisition in December 2015¹
- The current life-of-mine plan at Honeymoon is based on just 50% of the existing JORC Resource

¹ Refer to ASX: BOE announcement dated 25 February 2019. Refer Appendix 1 for Honeymoon JORC 2012 Resource.

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Boss Energy Limited (ASX: BOE; OTCQX: BQSSF) is pleased to announce strong results from drilling at the Jason’s deposit, located ~13km north of the Honeymoon Mine (Figure 1).

Boss Managing Director Duncan Craib said: “We have a twin-pronged strategy at Honeymoon to drive shareholder value by successfully ramping up production while increasing the inventory in preparation for our next round of growth.

“This is aimed at generating strong cashflow while laying the foundations for increases in Honeymoon’s production, which will in turn drive further growth in cashflow while also enabling us to leverage existing infrastructure.

“These latest drilling results provide more evidence that the Jason’s deposit can play an important role in that growth strategy and help Boss increase its exposure to the uranium market as it continues to benefit from the highly favourable supply and demand fundamentals”.

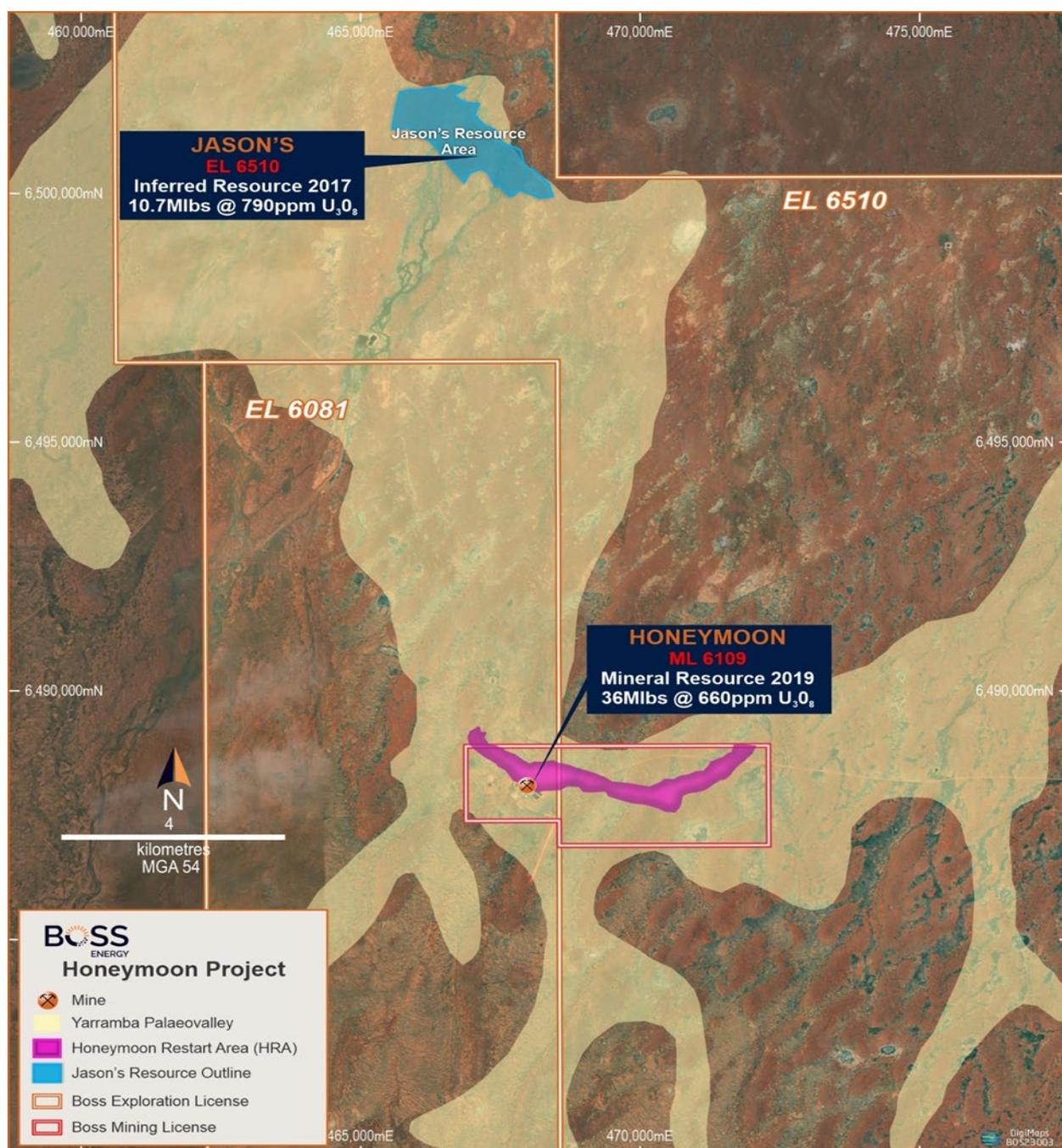


Figure 1: Location of the Jason’s satellite deposit.

Infill drilling Program

The completed Jason's drilling program was designed to provide important geological and hydrogeological information for the Eyre Formation sediments that host the uranium mineralisation, along with infill and step-out coverage designed to establish continuity of mineralisation in key portions of the deposit.

The mud rotary drilling program commenced in mid-November and was completed in mid-December and comprised a total of 38 holes for 4,175m. Holes were logged with Prompt Fission Neutron (PFN) by Boss Energy, along with a combination of Borehole Magnetic Resonance (BMR), neutron porosity, formation density and induction geophysical tools.

The program concentrated on the southeastern section of the deposit, where uranium mineralisation is predominantly associated with sands of the lower Eyre Formation. Drilling demonstrated that uranium mineralisation is continuous within the lower Eyre Formation along a strike length of ~1,000m (Figure 2), which is still open to the southeast and southwest. Ore zone grade and thickness tends to vary along strike, with several strongly mineralised "pods" within the lower Eyre Formation that are predominantly hosted within lithologies that would be amenable to In-Situ Recovery (ISR) mining.

Highlights of new mineralisation encountered from the recent drilling include (pU₃O₈ = PFN derived, eU₃O₈ = gamma-derived):

○ 2.75m @ 741ppm pU ₃ O ₈	GT 2,038	(BMR170 from 84.25m)
○ 1.25m @ 3,092ppm pU ₃ O ₈	GT 3,865	(BMR171 from 108.50m)
○ 2.75m @ 1,128ppm pU ₃ O ₈	GT 3,102	(BMR179 from 95.25m)
➤ plus 3.00m @ 679ppm pU ₃ O ₈	GT 2,037	(BMR179 from 99.75m)
➤ plus 3.50m @ 551ppm pU ₃ O ₈	GT 1,929	(BMR179 from 89.75m)
○ 3.00m @ 889ppm eU ₃ O ₈	GT 2,667	(BMR184 from 103.00m)
○ 2.75m @ 1,439ppm pU ₃ O ₈	GT 3,957	(BMR185 from 102.50m)
○ 3.25m @ 1,509ppm pU ₃ O ₈	GT 4,904	(BMR186 from 104.50m)
○ 4.50m @ 1,010ppm pU ₃ O ₈	GT 4,545	(BMR191 from 108.25m)
○ 2.25m @ 963ppm pU ₃ O ₈	GT 2,167	(BMR192 from 106.75m)

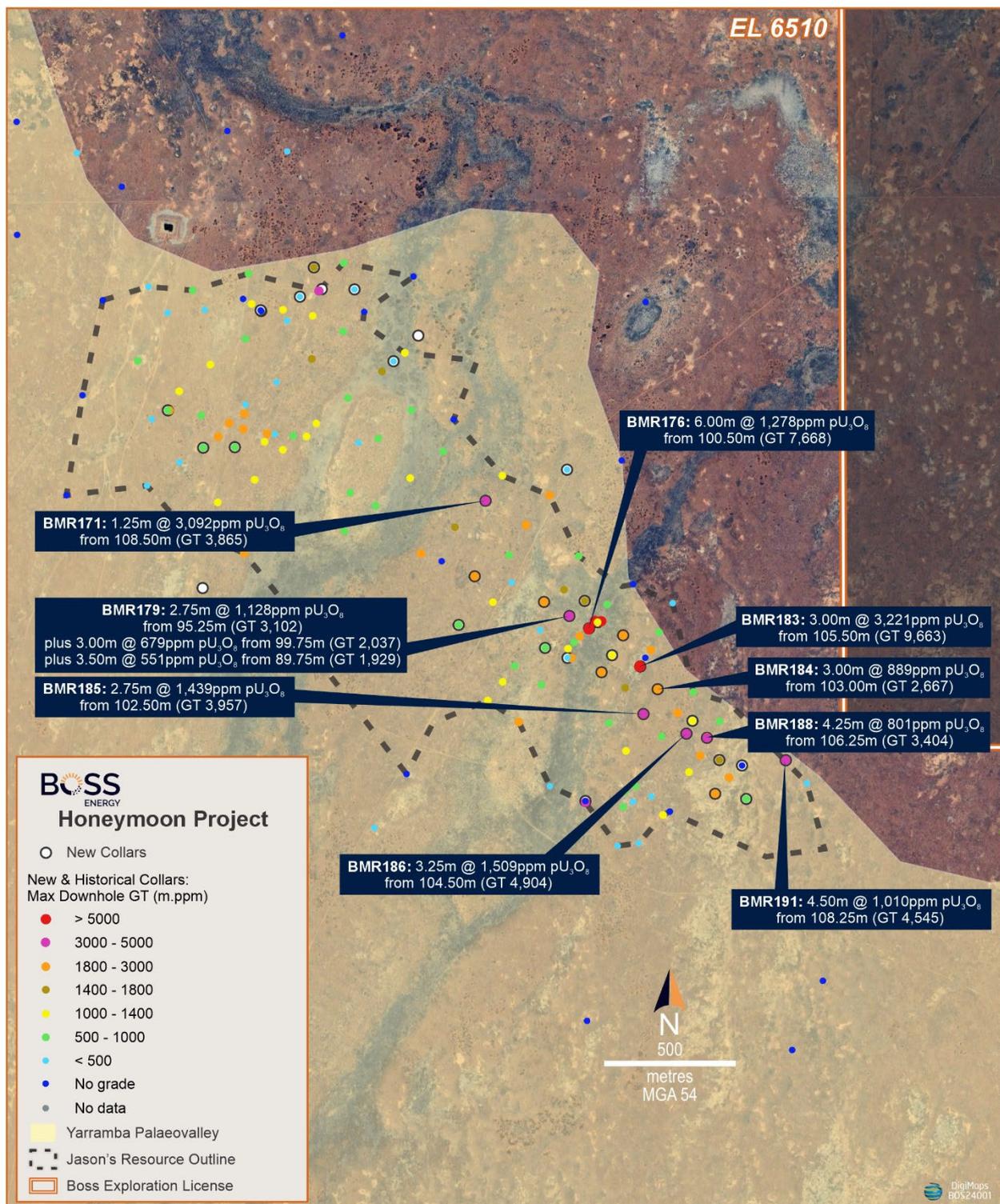


Figure 2: Highlights of latest drilling results at the Jason's deposit.

Twin hole drilling

Six holes from previous drilling campaigns at Jason's were also twinned to obtain detailed hydrogeological information and to confirm uranium grades via BMR, PFN, and calibrated gamma logging. In this respect, three holes from the 2017 drill campaign were twinned (BMW001, BMR043 and BMR050), along with historic holes YAM040 (drilled by Southern Cross Resources in 2004), MTC131 (drilled by MinAd Teton in 1977) and 580_018 (drilled by Sedimentary Uranium NL in 1972). Historical intercepts from these holes are presented below (pU₃O₈ = PFN derived, eU₃O₈ = gamma-derived):

- **2.00m @ 4,428ppm pU₃O₈** **GT 8,856** (BMR043 from 105.50m)
 - **plus 1.00m @ 1,610ppm pU₃O₈** **GT 1,610** (BMR043 from 86.50m)
 - **plus 1.75m @ 471ppm pU₃O₈** **GT 824** (BMR043 from 95.75m)
- **4.00m @ 1,611ppm pU₃O₈** **GT 6,444** (BMW001 from 101.50m)
 - **plus 1.75m @ 523ppm pU₃O₈** **GT 915** (BMW001 from 96.25m)
 - **plus 1.25m @ 623ppm pU₃O₈** **GT 779** (BMW001 from 89.25m)
- **5.50m @ 943ppm pU₃O₈** **GT 5,186** (BMR050 from 104.75m)
 - **plus 1.75m @ 335ppm pU₃O₈** **GT 587** (BMR050 from 94.00m)
- **3.75m @ 2,473ppm pU₃O₈** **GT 9,272** (YAM040 from 105.75m)
 - **plus 3.50m @ 920ppm pU₃O₈** **GT 3,220** (YAM040 from 92.75m)
 - **plus 2.75m @ 833ppm pU₃O₈** **GT 2,290** (YAM040 from 101.00m)
- **1.50m @ 1,457ppm eU₃O₈** **GT 2,185** (MTC131 from 88.69m)
 - **plus 0.50m @ 967ppm eU₃O₈** **GT 483** (MTC131 from 96.44m)
- **3.00m @ 1,040ppm eU₃O₈** **GT 3,120** (580_018 from 102.10m)
 - **plus 0.60m @ 700ppm eU₃O₈** **GT 420** (580_018 from 92.90m)

Results from the 2023 twin drilling campaign predominantly confirmed both the historical grade intercepts and provided confirmation of suitable host lithologies for ISR mining. The exceptions were BMR157 (twin of MTC131) and BMR177 (twin of YAM040). BMR194 unfortunately had to be abandoned due to lost circulation & hole collapse. A summary of the twin drilling results is presented below (PFN derived pU₃O₈):

BMR183 (twin of BMR043):

- **3.00m @ 3,221ppm pU₃O₈** **GT 9,663** (from 105.50m)
 - **plus 4.00m @ 372ppm pU₃O₈** **GT 1,488** (from 95.25m)
 - **plus 1.00m @ 994ppm pU₃O₈** **GT 994** (from 86.50m)
 - **plus 1.75m @ 541ppm pU₃O₈** **GT 947** (from 109.50m)

BMR176 (twin of BMW001):

- **6.00m @ 1,278ppm pU₃O₈** **GT 7,668** (from 100.50m)
 - **plus 1.50m @ 1,440ppm pU₃O₈** **GT 2,160** (from 90.00m)
 - **plus 2.75m @ 669ppm pU₃O₈** **GT 1,840** (from 96.25m)

BMR188 (twin of BMR050):

- **4.25m @ 801ppm pU₃O₈** **GT 3,404** (from 106.25m)
 - **plus 1.75m @ 397ppm pU₃O₈** **GT 695** (from 79.75m)
 - **plus 1.50m @ 407ppm pU₃O₈** **GT 611** (from 95.00m)

BMR177 (twin of YAM040):

- **0.75m @ 1,852ppm pU₃O₈** **GT 1,389** (from 91.00m)
- **plus 2.00m @ 598ppm pU₃O₈** **GT 1,196** (from 100.50m)
- **plus 0.75m @ 1,253ppm pU₃O₈** **GT 940** (from 107.50m)
- **plus 0.75m @ 442ppm pU₃O₈** **GT 332** (from 87.50m)

BMR157 (twin of MTC131):

- **1.00m @ 915ppm pU₃O₈** **GT 915** (from 83.75m)
- **plus 0.75m @ 697ppm pU₃O₈** **GT 523** (from 96.75m)

Next steps

Data from the recently completed drilling campaign will be used to update the geological model in 1H 2024 for the Jason’s deposit, which will then feed into an updated resource update in 2H 2024. This work will form the basis for further step-out and infill drilling in the Jason’s region.

Jason’s deposit

The Jason’s deposit is located ~13km north of the Honeymoon Mine and currently contains a JORC-compliant resource (Table 1) 6.2Mt at 790ppm U₃O₈ for 10.7Mlbs contained U₃O₈ (Inferred).

Table 1: Summary of Mineral Resource for the Jason’s satellite deposit

Resource Classification	Tonnage (Million Tonnes)	Average Grade (ppm U ₃ O ₈)	Contained Metal (Kt, U ₃ O ₈)	Contained Metal (Mlb, U ₃ O ₈)
Jason’s deposit (March 2017)²				
Inferred	6.2	790	4.9	10.7

Honeymoon Project Mineral Resource

The global Honeymoon Mineral Resource stands at 71.6 Mlb (52.4Mt) with an average grade of 620ppm U₃O₈, using a cut-off grade of 250ppm, as summarised in Table 2.

The current Honeymoon restart feasibility studies utilise only a portion of Honeymoon’s JORC resource, excluding 36Mlb of JORC resource outside the HRA, which could expand the mine life, and Boss’ defined exploration target could potentially extend the mine life beyond the initial 11 years and increase the production profile. Honeymoon’s Federal EPIP Act approvals allow export of more than 3Mlbs/annum U₃O₈ equivalent.

In addition to the global Mineral Resource, the Honeymoon Uranium Project also has an Exploration Target range of 28 Mt to 133 Mt of mineralisation at a grade of 340 ppm to 1,080 ppm U₃O₈ for a contained 58 Mlbs to 190 Mlbs U₃O₈ (26,300 to 86,160 tonnes of contained U₃O₈), using a cut-off of 250ppm³. Note the potential quantity and grade of the Exploration Target range is conceptual in nature. There has been insufficient exploration to estimate a Mineral Resource and it is uncertain whether future exploration will result in the definition of a Mineral Resource.

² Refer to ASX: BOE announcement dated 15 March 2017.

³ Refer to ASX: BOE announcement dated 25 March 2019.

Table 2: Summary of Mineral Resource for satellite deposits of Gould's Dam and Jason's

Resource Classification	Tonnage (Million Tonnes)	Average Grade (ppm U ₃ O ₈)	Contained Metal (Kt, U ₃ O ₈)	Contained Metal (Mlb, U ₃ O ₈)
Jason's (March 2017)⁴				
Inferred	6.2	790	4.9	10.7
Gould's Dam (April 2016)⁵				
Indicated	4.4	650	2.9	6.3
Inferred	17.7	480	8.5	18.7
Honeymoon Restart Area (January 2019)				
Measured	3.1	1,100	3.4	7.6
Indicated	14	610	8.7	19
Inferred	7.0	590	4.1	9.1
GLOBAL HONEYMOON URANIUM PROJECT				
Measured	3.1	1,100	3.4	7.6
Indicated	18.4	630	12.0	25.3
Inferred	30.9	570	18.0	38.5
Total	52.4	620	32.5	71.6

About Boss Energy

Honeymoon is on track for first drum of produced uranium in the March quarter, 2024. The mine is increasing the production profile to 2.45 Mlb/annum over a plus-10 year mine life but utilising only 36Mlbs of the Project's global JORC Resource of 71.6Mlbs. This means there is substantial scope to extend the mine life and increase the EFS production nameplate capacity of 2.45Mlb/annum from the remaining identified JORC Resource. There are also significant resource growth opportunities from the Company's satellite deposits and significant defined Exploration Target⁶.

The Company anticipates the satellite resources to allow both an increase in the overall production profile with minimal disturbance to operations and extend the mine life of the Honeymoon Project. Boss holds high expectations that its exploration activities will continue to deliver increase Resources. The Company has grown the global JORC resource from 16.6Mlbs to 71.6Mlbs (~4.3x increase) since acquiring Honeymoon in December 2015.

⁴ Refer to ASX: BOE announcement dated 15 March 2017.

⁵ Refer to ASX: BOE announcement dated 8 April 2016.

⁶ Refer to ASX: BOE announcement dated 25 March 2019.

This ASX announcement was approved and authorised by the Board of Boss Energy Limited.

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Competent Person's Statement

The information contained in this announcement that relates to exploration results is provided by Mr Jason Cherry, who is a Member of the Australasian Institute of Geoscientists (AIG). Mr Cherry has sufficient experience that is relevant to the style of mineralisation and type of deposit under consideration, and to the activity being undertaken to qualify as a Competent Person, as defined in the JORC 2012 edition of the "Australasian Code for Reporting of Mineral Resources and Ore Reserves". Mr Cherry has 17 years' experience and is a full-time employee as Geology Manager for Boss Energy Ltd. Mr Cherry consents to the inclusion in this report of the matters based on this information in the form and context in which they appear.

Reference to previous ASX announcements

In relation to the results of the Feasibility Study announced 21 January 2020, the Company confirms that all material assumptions underpinning the production target and forecast financial information included in that announcement continue to apply and have not materially changed. Nothing in this announcement pre-empts the findings of the Enhanced Feasibility Study currently being undertaken.

In relation to the Mineral Resource announced on 8 April 2016, 25 February 2019 and the Exploration Targets announced on 25 March 2019, the Company confirms that it is not aware of any new information or data that materially affects the information included in the original market announcement and that all material assumptions and technical parameters underpinning the estimates in that market announcement continue to apply and have not materially changed.

Forward-Looking Statements

This announcement includes forward-looking statements. These forward-looking statements are based on the Company's expectations and beliefs concerning future events. Forward-looking statements are necessarily subject to risks, uncertainties, and other factors, many of which are outside the control of Boss Energy, which could cause actual results to differ materially from such statements. Boss Energy makes no undertaking to subsequently update or revise the forward-looking statements made in this announcement, to reflect the circumstances or events after the date of this announcement.

APPENDIX 1 – Table 1: Historical drill results

In accordance with ASX Listing Rule 5.7.2, the Company provides the following information:

**Table 1: Summary of historical drill holes listed within this report.
All holes were drilled vertically (-90° inclination and 0° azimuth).**

Hole ID	Easting	Northing	RL	EOH	From	To	Width	pU ₃ O ₈	Grade Thickness
	MGA94, z54		(m)	(m)	(m)	(m)	(m)	(ppm)	(m.ppm)
580_018 *	467,531	6,500,114	97	112	92.90	93.50	0.60	700	420
					102.10	105.10	3.00	1,040	3,120
MTC131 *	465,953	6,501,615	95	111	88.69	90.19	1.50	1,457	2,185
					96.44	96.94	0.50	967	483
YAM040	467,592	6,500,808	96	128	92.75	96.25	3.50	920	3,220
					101.00	103.75	2.75	833	2,290
					105.75	109.50	3.75	2,473	9,272
BMW001	467,544	6,500,777	96	115	89.25	90.50	1.25	623	779
					96.25	98.00	1.75	523	915
					101.5	105.5	4.00	1,611	6,444
BMR050	467,993	6,500,364	96	114	94.00	95.75	1.75	335	587
					104.75	110.25	5.50	943	5,186
BMR043	467,738	6,500,637	96	114	86.50	87.50	1.00	1,610	1,610
					95.75	97.50	1.75	471	824
					105.50	107.50	2.00	4,428	8,856

All results reported as PFN-derived pU₃O₈ in the above table unless otherwise indicated.

* indicates gamma-derived equivalent eU₃O₈.

Values are reported above the nominal 250ppm eU₃O₈ cutoff grade, 0.5m minimum interval thickness and maximum 1m internal dilution.

Table 2: Summary of new drilling results from the 2023 program.
All holes were drilled vertically (-90° inclination and 0° azimuth).

Hole ID	Easting	Northing	RL	EOH	From	To	Width	Avg pU3O8	Grade Thickness
	MGA94, z54		(m)	(m)	(m)	(m)	(m)	(ppm)	(m.ppm)
BMR157	465,948	6,501,615	93	115	83.75	84.75	1.00	915	915
	<i>plus</i>				96.75	97.50	0.75	697	523
BMR158	466,082	6,501,472	94	114	86.00	88.00	2.00	320	640
	<i>plus</i>				89.75	91.50	1.75	350	613
	<i>plus</i>				94.50	96.25	1.75	502	879
BMR159	466,302	6,501,995	93	60	Hole abandoned due to lost circulation				
BMR160	466,449	6,502,050	92	114	94.25	95.00	0.75	353	265
	<i>plus</i>				99.25	99.75	0.50	750	375
BMR161	466,532	6,502,079	93	120	No significant intercepts				
BMR162	466,656	6,502,078	93	114	93.75	94.75	1.00	2,816	2,816
BMR163	466,804	6,501,803	92	115	100.50	102.25	1.75	953	1,668
BMR164	466,898	6,501,901	93	115	No significant intercepts				
BMR165	466,502	6,502,162	93	115	90.25	91.75	1.50	852	1,278
	<i>plus</i>				106.00	108.75	2.75	534	1,469
BMR166	466,300	6,501,998	93	114	No uranium grade data available				
BMR167 *	466,202	6,501,474	95	115	89.50	90.75	1.25	780	975
	<i>plus</i>				95.75	96.25	0.50	662	331
BMR168	466,080	6,500,935	95	115	No significant intercepts				
BMR169	467,051	6,500,794	95	115	79.00	80.50	1.50	332	498
	<i>plus</i>				88.50	89.75	1.25	789	986
	<i>plus</i>				103.75	104.75	1.00	287	287
BMR170	467,112	6,500,980	94	115	84.00	86.75	2.75	741	2,038
	<i>plus</i>				89.75	90.50	0.75	1,417	1,063
BMR171	467,153	6,501,269	93	115	77.00	78.50	1.50	289	434
	<i>plus</i>				81.00	82.00	1.00	392	392
	<i>plus</i>				88.00	91.00	3.00	346	1,038
	<i>plus</i>				95.25	96.50	1.25	286	358
	<i>plus</i>				108.50	109.75	1.25	3,092	3,865
BMR172	467,462	6,501,388	94	115	88.50	89.25	0.75	387	290
BMR173	467,375	6,500,882	94	115	85.00	85.50	0.50	1,127	564
	<i>plus</i>				86.75	88.25	1.50	1,273	1,910
	<i>plus</i>				94.75	96.00	1.25	486	608
BMR174	467,379	6,500,706	94	112	82.00	82.50	0.50	640	320
	<i>plus</i>				86.00	87.50	1.50	578	867
	<i>plus</i>				95.50	97.00	1.50	363	545
BMR175	467,464	6,500,668	94	111	87.50	88.50	1.00	367	367
	<i>plus</i>				94.00	94.75	0.75	313	235
	<i>plus</i>				99.50	100.25	0.75	349	262
BMR176	467,546	6,500,781	95	114	76.50	78.25	1.75	266	466
	<i>plus</i>				90.00	91.50	1.50	1,440	2,160
	<i>plus</i>				96.25	99.00	2.75	669	1,840

Hole ID	Easting	Northing	RL	EOH	From	To	Width	Avg pU3O8	Grade Thickness
	MGA94, z54		(m)	(m)	(m)	(m)	(m)	(ppm)	(m.ppm)
	<i>plus</i>				100.50	106.50	6.00	1,278	7,668
BMR177	467,578	6,500,804	94	115	87.50	88.25	0.75	442	332
	<i>plus</i>				91.00	91.75	0.75	1,852	1,389
	<i>plus</i>				100.50	102.50	2.00	598	1,196
	<i>plus</i>				107.50	108.25	0.75	1,253	940
BMR178	467,529	6,500,886	96	115	78.00	79.75	1.75	381	667
	<i>plus</i>				94.25	96.25	2.00	710	1,420
	<i>plus</i>				100.00	100.75	0.75	561	421
	<i>plus</i>				104.00	107.25	3.25	532	1,729
BMR179	467,471	6,500,828	95	115	89.75	93.25	3.50	551	1,929
	<i>plus</i>				95.25	98.00	2.75	1,128	3,102
	<i>plus</i>				99.75	102.75	3.00	679	2,037
BMR180 *	467,675	6,500,754	95	115	83.75	85.25	1.50	1,492	2,238
	<i>plus</i>				91.25	92.50	1.25	1,594	1,993
	<i>plus</i>				93.75	95.25	1.50	547	821
	<i>plus</i>				102.75	107.00	4.25	353	1,500
BMR181	467,633	6,500,678	95	115	80.50	81.25	0.75	474	356
	<i>plus</i>				87.50	88.50	1.00	688	688
	<i>plus</i>				95.50	98.75	3.25	272	884
	<i>plus</i>				106.25	107.75	1.50	775	1,163
BMR182 *	467,593	6,500,613	95	115	79.50	81.75	2.25	454	1,022
	<i>plus</i>				86.75	88.00	1.25	1,940	2,425
	<i>plus</i>				104.50	106.75	2.25	473	1,064
BMR183	467,740	6,500,635	94	115	86.50	87.50	1.00	994	994
	<i>plus</i>				95.25	99.25	4.00	372	1,488
	<i>plus</i>				105.50	108.50	3.00	3,221	9,663
	<i>plus</i>				109.50	111.25	1.75	541	947
BMR184 *	467,806	6,500,548	95	115	94.50	96.00	1.50	499	749
	<i>plus</i>				103.00	106.00	3.00	889	2,667
BMR185	467,752	6,500,453	95	112	79.50	80.50	1.00	274	274
	<i>plus</i>				93.25	94.75	1.50	417	626
	<i>plus</i>				102.50	105.25	2.75	1,439	3,957
BMR186	467,915	6,500,378	95	115	85.50	88.25	2.75	475	1,306
	<i>plus</i>				104.50	107.75	3.25	1,509	4,904
BMR187	467,938	6,500,427	95	115	104.50	105.75	1.25	1,074	1,343
BMR188	467,993	6,500,362	94	115	79.75	81.50	1.75	397	695
	<i>plus</i>				95.00	96.50	1.50	407	611
	<i>plus</i>				106.25	110.50	4.25	801	3,404
BMR189	468,040	6,500,277	96	115	88.25	91.75	3.50	466	1,631
	<i>plus</i>				94.00	96.50	2.50	306	765
	<i>plus</i>				110.50	111.75	1.25	515	644
BMR190	468,126	6,500,256	95	64	Hole abandoned due to lost circulation				
BMR191	468,292	6,500,276	97	115	90.25	92.00	1.75	670	1,173

Hole ID	Easting	Northing	RL	EOH	From	To	Width	Avg pU3O8	Grade Thickness
	MGA94, z54		(m)	(m)	(m)	(m)	(m)	(ppm)	(m.ppm)
	<i>plus</i>				105.50	106.75	1.25	360	450
	<i>plus</i>				108.25	112.75	4.50	1,010	4,545
BMR192	468,024	6,500,148	95	115	86.75	88.00	1.25	465	581
	<i>plus</i>				96.25	97.00	0.75	301	226
	<i>plus</i>				106.75	109.00	2.25	963	2,167
BMR193	468,142	6,500,128	96	115	94.25	96.00	1.75	392	686
BMR194	467,532	6,500,120	95	36	Hole abandoned due to lost circulation				

All results reported as PFN-derived pU₃O₈ in the above table unless otherwise indicated.

* indicates gamma-derived equivalent eU₃O₈.

Values are reported above the nominal 250ppm eU₃O₈ cutoff grade, 0.5m minimum interval thickness and maximum 1m internal dilution.

JORC Code, 2012 Edition – Table 1

Section 1 – Sampling Techniques and Data

(Criteria in this section apply to all succeeding sections.)

Criteria	JORC Code explanation	Commentary
Sampling techniques	<ul style="list-style-type: none"> Nature and quality of sampling (eg cut channels, random chips, or specific specialised industry standard measurement tools appropriate to the minerals under investigation, such as down hole gamma sondes, or handheld XRF instruments, etc). These examples should not be taken as limiting the broad meaning of sampling. Include reference to measures taken to ensure sample representivity and the appropriate calibration of any measurement tools or systems used. Aspects of the determination of mineralisation that are Material to the Public Report. In cases where ‘industry standard’ work has been done this would be relatively simple (eg ‘reverse circulation drilling was used to obtain 1 m samples from which 3 kg was pulverised to produce a 30 g charge for fire assay’). In other cases more explanation may be required, such as where there is coarse gold that has inherent sampling problems. Unusual commodities or mineralisation types (eg submarine nodules) may warrant disclosure of detailed information. 	<ul style="list-style-type: none"> Historic uranium grade data from the 580 and MTC series drill holes (completed during the 1970’s by Sedimentary Uranium N.L and MinAd Teton Australia respectively) was digitised from paper logs by Southern Cross Resources. The YAM series drill holes were completed by Southern Cross Resources in 2004 have been geophysically logged upon completion with a combination of Prompt Fission Neutron (PFN), calibrated gamma, conductivity & guard tool. Data is collected at 1cm intervals and incorporated in the Boss Energy drilling database. The first round of BMR series (up to BMR091) and the BMW series holes were completed by Boss Resources in 2016 and geophysically logged with PFN, calibrated gamma, formation density, induction and dual laterolog tools by external contractor Borehole Wireline. The recent BMR series holes completed at Jason’s (BMR157 – BMR194) have been logged with PFN by Boss Energy, along with a combination of Borehole Magnetic Resonance (BMR), Neutron, Formation Density and Induction tools by external contractor Borehole Wireline. Data was collected at 1cm intervals and incorporated into the Boss Energy database. All natural gamma and PFN tools used during the most recent drilling program were calibrated at the PIRSA calibration facility in Adelaide prior to the program commencing.
Drilling techniques	<ul style="list-style-type: none"> Drill type (eg core, reverse circulation, open-hole hammer, rotary air blast, auger, Bangka, sonic, etc) and details (eg core diameter, triple or standard tube, depth of diamond tails, face-sampling bit or other type, whether core is oriented and if so, by what method, etc). 	<ul style="list-style-type: none"> The drilling technique used for the recent BMR series holes was mud rotary, with highly experienced drill contractor Watson Drilling carrying out the work. Drill cuttings were collected at 1m intervals for geological logging. Given the historic nature of the 580 and MTC series drill holes, it is not possible to provide further drilling details.

Criteria	JORC Code explanation	Commentary
Drill sample recovery	<ul style="list-style-type: none"> Method of recording and assessing core and chip sample recoveries and results assessed. Measures taken to maximise sample recovery and ensure representative nature of the samples. Whether a relationship exists between sample recovery and grade and whether sample bias may have occurred due to preferential loss/gain of fine/coarse material. 	<ul style="list-style-type: none"> Drill chips for the YAM, BMR and BMW series holes were collected and photographed for geological logging purposes only, with good to very good sample recoveries. Given the historic nature of the 580 and MTC series drill holes, it is not possible to provide further comment on sample recoveries.
Logging	<ul style="list-style-type: none"> Whether core and chip samples have been geologically and geotechnically logged to a level of detail to support appropriate Mineral Resource estimation, mining studies and metallurgical studies. Whether logging is qualitative or quantitative in nature. Core (or costean, channel, etc) photography. The total length and percentage of the relevant intersections logged. 	<ul style="list-style-type: none"> All drill holes have been geologically logged and incorporated into the Boss Energy database.
Sub-sampling techniques and sample preparation	<ul style="list-style-type: none"> If core, whether cut or sawn and whether quarter, half or all core taken. If non-core, whether riffled, tube sampled, rotary split, etc and whether sampled wet or dry. For all sample types, the nature, quality and appropriateness of the sample preparation technique. Quality control procedures adopted for all sub-sampling stages to maximise representivity of samples. Measures taken to ensure that the sampling is representative of the in situ material collected, including for instance results for field duplicate/second-half sampling. Whether sample sizes are appropriate to the grain size of the material being sampled. 	<ul style="list-style-type: none"> The PFN tool has a depth of investigation radius of approximately 25-40 cm around the borehole. This provides an accurate measurement of epithermal/thermal neutron ratios for the calculation of pU_3O_8. No chemical assay sampling was carried out for the drill holes in question. Given the historic nature of the 580 and MTC series holes, it is not possible to comment on the gamma logging carried out at the time.
Quality of assay data and laboratory tests	<ul style="list-style-type: none"> The nature, quality and appropriateness of the assaying and laboratory procedures used and whether the technique is considered partial or total. For geophysical tools, spectrometers, handheld XRF instruments, etc, the parameters used in determining the analysis including instrument make and model, reading times, calibrations factors applied and their derivation, etc. Nature of quality control procedures adopted (eg standards, blanks, duplicates, external laboratory checks) and whether acceptable levels of accuracy (ie lack of bias) and precision have been established. 	<ul style="list-style-type: none"> All PFN and gamma tools being used as part of the current drilling campaign have been calibrated at the PIRSA calibration facility in Adelaide by both Boss Energy and logging contractor Borehole Wireline prior to the program commencing. Given the historic nature of the 580 and MTC series holes, it is not possible to comment on the calibration of gamma logging tools carried out at the time.

Criteria	JORC Code explanation	Commentary
Verification of sampling and assaying	<ul style="list-style-type: none"> The verification of significant intersections by either independent or alternative company personnel. The use of twinned holes. Documentation of primary data, data entry procedures, data verification, data storage (physical and electronic) protocols. Discuss any adjustment to assay data. 	<ul style="list-style-type: none"> A number of twin holes have been drilled as part of the current campaign. The PFN and calibrated gamma results from this drilling will be used to verify previous PFN results and also to verify the historic gamma logging from the 1970s. Natural gamma logs are used to depth match all geophysical tool runs to ensure accuracy.
Location of data points	<ul style="list-style-type: none"> Accuracy and quality of surveys used to locate drill holes (collar and down-hole surveys), trenches, mine workings and other locations used in Mineral Resource estimation. Specification of the grid system used. Quality and adequacy of topographic control. 	<ul style="list-style-type: none"> The historic YAM, BMR and BMW series drill holes were pegged using a hand-held Garmin GPS with a nominal accuracy of $\pm 5\text{m}$. Coordinates are cited in MGA94 grid, z54. The recent round of BMR drill collars have been picked up using a Trimble TDC600 high accuracy DGPS with a nominal accuracy of $\sim 0.1\text{m}$. Given the historical nature of the 580 series drill holes, it is not possible to comment further on the pegging method. In most cases, the collar locations have been identified in the field and verified this way.
Data spacing and distribution	<ul style="list-style-type: none"> Data spacing for reporting of Exploration Results. Whether the data spacing and distribution is sufficient to establish the degree of geological and grade continuity appropriate for the Mineral Resource and Ore Reserve estimation procedure(s) and classifications applied. Whether sample compositing has been applied. 	<ul style="list-style-type: none"> The Competent Person has reviewed all available data and, based on their knowledge and experience with the various exploration techniques employed, is satisfied that the historical drilling data included here is of sufficient quality and accuracy to provide a reasonable, if indicative, basis for the mineralisation reported herein. The current drill line spacing at the Jason's deposit ranges from $\sim 100\text{m}$ to more commonly up to 250m along strike. Hole spacing along drill lines ranges from 80m to more commonly $\sim 200\text{m}$. All PFN and gamma-derived eU_3O_8 data (both new and historic) has been composited to 25cm intervals where possible.
Orientation of data in relation to geological structure	<ul style="list-style-type: none"> Whether the orientation of sampling achieves unbiased sampling of possible structures and the extent to which this is known, considering the deposit type. If the relationship between the drilling orientation and the orientation of key mineralised structures is considered to have introduced a sampling bias, this should be assessed and reported if material. 	<ul style="list-style-type: none"> All new & historical holes were drilled vertically which provides an accurate intersection of the flat laying mineralised bodies.

Criteria	JORC Code explanation	Commentary
<i>Sample security</i>	<ul style="list-style-type: none"> <i>The measures taken to ensure sample security.</i> 	<ul style="list-style-type: none"> Not applicable.
<i>Audits or reviews</i>	<ul style="list-style-type: none"> <i>The results of any audits or reviews of sampling techniques and data.</i> 	<ul style="list-style-type: none"> All historical information and data used in this report have been reviewed by the Boss Energy Competent Person and has been deemed appropriate for use.

Section 2 – Reporting of Exploration Results

(Criteria listed in the preceding section also apply to this section)

Criteria	JORC Code explanation	Commentary
<i>Mineral tenement and land tenure status</i>	<ul style="list-style-type: none"> • <i>Type, reference name/number, location and ownership including agreements or material issues with third parties such as joint ventures, partnerships, overriding royalties, native title interests, historical sites, wilderness or national park and environmental settings.</i> • <i>The security of the tenure held at the time of reporting along with any known impediments to obtaining a licence to operate in the area.</i> 	<ul style="list-style-type: none"> • The Project consists of 1 granted Mining Lease, 5 granted Exploration Licenses, 3 Retention Leases and 2 Miscellaneous Purpose Licenses.
<i>Exploration done by other parties</i>	<ul style="list-style-type: none"> • <i>Acknowledgment and appraisal of exploration by other parties.</i> 	<ul style="list-style-type: none"> • The Honeymoon deposit and surrounding areas of the Yarramba palaeovalley have been subject to exploration activities periodically since the early 1970's. • The Honeymoon Project was evaluated several times, with the degree of details varying from scoping studies to bankable feasibility undertaken in 2006. Resource estimates have been made from 1998 to 2019.
<i>Geology</i>	<ul style="list-style-type: none"> • <i>Deposit type, geological setting and style of mineralisation.</i> 	<p>Palaeovalley-type, sand-hosted, tabular style uranium of the following model:</p> <ul style="list-style-type: none"> • Narrower, mineralised, palaeochannels within a broader palaeovalley system, • Underlying basement faults reactivated sporadically, greatly influencing the shape and formation of the overlying fluvial system, creating uplifted ridges of basement and the meandering narrow palaeochannels described above; • REDOX interfaces from the vertical and lateral movement of uraniferous (oxidised) fluids from south (granitic source rocks in the Olary Ranges) to north (towards Lake Frome); • Organic/sulphide-rich horizons and possible hydrocarbon fluids, the latter seeping upwards along the basement faults. Organic- and sulphide-rich material formed within shallow channel embankments and ledges.
<i>Drill hole Information</i>	<ul style="list-style-type: none"> • <i>A summary of all information material to the understanding of the exploration results including a tabulation of the following information for all Material drill holes:</i> <ul style="list-style-type: none"> ○ <i>easting and northing of the drill hole collar</i> ○ <i>elevation or RL (Reduced Level – elevation above sea level in metres) of the drill hole collar</i> ○ <i>dip and azimuth of the hole</i> 	<ul style="list-style-type: none"> • Please refer to Appendix 1, Table 2 for drill collar information.

Criteria	JORC Code explanation	Commentary
	<ul style="list-style-type: none"> ○ down hole length and interception depth ○ hole length. ● If the exclusion of this information is justified on the basis that the information is not Material and this exclusion does not detract from the understanding of the report, the Competent Person should clearly explain why this is the case. 	
Data aggregation methods	<ul style="list-style-type: none"> ● In reporting Exploration Results, weighting averaging techniques, maximum and/or minimum grade truncations (eg cutting of high grades) and cut-off grades are usually Material and should be stated. ● Where aggregate intercepts incorporate short lengths of high grade results and longer lengths of low grade results, the procedure used for such aggregation should be stated and some typical examples of such aggregations should be shown in detail. ● The assumptions used for any reporting of metal equivalent values should be clearly stated. 	<ul style="list-style-type: none"> ● Mineralised intervals were chosen based upon a nominal 250ppm U₃O₈ cutoff, 0.50 m minimum interval thickness and maximum 1m internal dilution for reporting. Where available, Prompt Fission Neutron (PFN) data is used which is designated pU₃O₈. For historical drilling or in instances during modern drilling where the PFN tool data was unavailable, gamma tool derived data is used which is designated eU₃O₈ and may be affected by radiometric disequilibrium. There have been no disequilibrium correction factors applied to eU₃O₈ data collected during the recent program at this stage.
Relationship between mineralisation widths and intercept lengths	<ul style="list-style-type: none"> ● These relationships are particularly important in the reporting of Exploration Results. ● If the geometry of the mineralisation with respect to the drill hole angle is known, its nature should be reported. ● If it is not known and only the down hole lengths are reported, there should be a clear statement to this effect (eg 'down hole length, true width not known'). 	<ul style="list-style-type: none"> ● Historic drill traverses were oriented at oblique angles across the strike of the palaeovalley as per the historical interpretation current at the time of drilling. ● Modern drill traverses are often oriented at right angle across the domain strike, although this can vary depending on the interpreted geological setting of each area.
Diagrams	<ul style="list-style-type: none"> ● Appropriate maps and sections (with scales) and tabulations of intercepts should be included for any significant discovery being reported These should include, but not be limited to a plan view of drill hole collar locations and appropriate sectional views. 	<ul style="list-style-type: none"> ● Appropriate and relevant diagrams have been included in the announcement
Balanced reporting	<ul style="list-style-type: none"> ● Where comprehensive reporting of all Exploration Results is not practicable, representative reporting of both low and high grades and/or widths should be practiced to avoid misleading reporting of Exploration Results. 	<ul style="list-style-type: none"> ● Balanced reporting has been adhered to. See previous exploration announcements.
Other substantive exploration data	<ul style="list-style-type: none"> ● Other exploration data, if meaningful and material, should be reported including (but not limited to): geological observations; geophysical survey results; geochemical survey results; bulk samples – size and method of treatment; metallurgical test results; bulk density, groundwater, 	<ul style="list-style-type: none"> ● Not applicable.

Criteria	JORC Code explanation	Commentary
	<p><i>geotechnical and rock characteristics; potential deleterious or contaminating substances.</i></p>	
<p><i>Further work</i></p>	<ul style="list-style-type: none"> <i>The nature and scale of planned further work (eg tests for lateral extensions or depth extensions or large-scale step-out drilling).</i> <i>Diagrams clearly highlighting the areas of possible extensions, including the main geological interpretations and future drilling areas, provided this information is not commercially sensitive.</i> 	<ul style="list-style-type: none"> All results will be used to update the geological and resource models in the coming months, which will then be used to plan the next phase of exploration activity at Jason's.